May 2, 2014

## E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

## Re: Docket No. 140004-GU - Natural Gas Conservation Cost Recovery Clause

Dear Ms. Stauffer:
Attached for electronic filing, please find the Direct Testimony and Exhibit CDY-1 of Mr. Curtis Young, submitted in the referenced Docket on behalf of Florida Public Utilities Company, along with the Company's Petition for Approval of Final True Up Amount. Copies of the Petition, Testimony, and Exhibit are being provided to Staff Counsel.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

> Sincerely,


Gunster, Yoakley \& Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION 

In Re: Natural Gas Conservation ) Docket No. 140004-GU

Cost Recovery Clause. )
) Filed: May 2, 2014

## PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY TRUE-UP AMOUNT FOR FLORIDA PUBLIC UTILITIES COMPANY

Florida Public Utilities Company ("FPUC" or "the Company"), by and through its undersigned attorney, hereby files its petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve-month period ended December 31, 2013. In support of this Petition, FPUC states:

1. The Company is a natural gas utility with its principal office located at:

Florida Public Utilities Company
1641 Worthington Road, Suite 220
West Palm Beach, Florida 33409
2. The name and mailing address of the persons authorized to receive notices are:

| Beth Keating | Cheryl Martin/Aleida Socarras |
| :--- | :--- |
| Gunster, Yoakley \& Stewart, P.A. | 1641 Worthington Road, Suite 220 |
| 215 South Monroe St., Suite 601 | West Palm Beach, Florida 33409 |

Tallahassee, FL 32301
3. Pursuant to the requirements in this docket, FPUC, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Exhibit CDY-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.
4. As indicated in the testimony of Mr. Curtis D. Young, for the period January 2013 through December 2013, the Company over-recovered $\$ 7,883$, as compared to its estimated overrecovery of $\$ 118,226$, resulting in an adjusted end of period total true up amount of \$110,343.

WHEREFORE, FPUC respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2013 through December 31, 2013.

RESPECTFULLY SUBMITTED this 2nd day of May 2014.


## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FPUC's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 140004-GU has been furnished by Electronic Mail to the following parties of record this 2nd day of May 2014, along with a copy of the referenced Testimony and Exhibit of Mr. Young:

| Florida Public Utilities Company/ Florida Division of Chesapeake <br> Utilities Corporation <br> Cheryl Martin <br> 1641 Worthington Road, Suite 220 <br> West Palm Beach, FL 33409-6703 | MacFarlane Ferguson Law Firm <br> Ansley Watson, Jr. <br> P.O. Box 1531 <br> Tampa, FL 33601-1531 |
| :---: | :---: |
| Messer Law Firm <br> Norman H. Horton, Jr. <br> P.O Box 15579 <br> Tallahassee, FL 32317 | Office of Public Counsel <br> J.R. Kelly/Patricia Christensen <br> c/o The Florida Legislature <br> 111 West Madison Street <br> Room 812 <br> Tallahassee, FL 32399-1400 |
| Peoples Gas System <br> Paula Brown/Kandi Floyd <br> P.O. Box 111 <br> Tampa, FL 33601-0111 | St. Joe Natural Gas Company, Inc. <br> Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 |
| Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 | AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309 |
| Florida City Gas Carolyn Bermudez 933 East $25^{\text {th }}$ Street Hialeah, FL 33013-3498- | Kelley Corbari/Lee Eng Tan Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 |
|  |  |

```
        BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
        DOCKET NO. 140004-GU
DETERMINATION OF CONSERVATION COSTS RECOVERY FACTOR
    Direct Testimony
    (True Up) of
    CURTIS D. YOUNG
    On Behalf of
FLORIDA PUBLIC UTILITIES COMPANY
```

Q. Please state your name and business address.
A. Curtis D. Young: my business address is 1641 Worthington Road, Suite 220, West Palm Beach, Florida 33409.
Q. By whom are you employed and in what capacity?
A. I am employed by Florida Public Utilities Company as Senior Regulatory Analyst.
Q. What is the purpose of your testimony at this time?
A. To advise the Commission of the actual over/under recovery of the Conservation costs for the period January 1, 2013 through December 31, 2013 as compared to the amount previously reported for that period which was based on seven months actual and five months estimated data.
Q. Please state the actual amount of over/under recovery of Conservation Program costs for the gas divisions of Florida Public Utilities Company for January 1, 2013 through December 31, 2013.
A. The Company over-recovered $\$ 7,883$ during that period. This amount is substantiated on Schedule CT-3, page 2 of 3, Calculation of True-up and Interest Provision.
Q. How does this amount compare with the estimated true-up amount which was allowed by the Commission?
A. We had estimated that we would over-recover $\$ 118,226$ as of December 31, 2013.
Q. Have you prepared any exhibits at this time?
A. We have prepared and pre-filled Schedules CT-l, CT-2, CT-3, CT-4, CT-5 and CT-6 (Composite Exhibit CDY-1).
Q. Does this conclude your testimony?
A. Yes.

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

CONSERVATION ADJUSTMENT TRUE-UP
FOR MONTHS January-13 THROUGH December-13

1. ADJUSTED END OF PERIOD TOTAL NET TRUE-UP
2. FOR MONTHS January-13 THROUGH December-13

END OF PERIOD NET TRUE-UP
4. PRINCIPAL
5. INTEREST
6. LESS PROJECTED TRUE-UP
4. PRINCIPAL
5. INTEREST
6. LESS PROJECTED TRUE-UP
4. PRINCIPAL
5. INTEREST
6. LESS PROJECTED TRUE-UP
7. November-13 (DATE) HEARINGS

PRINCIPAL

INTEREST
3. END OF PERIOD NET TRUEUP
8.
9.

SCHEDULE CT-1
PAGE 1 OF 1
10. ADJUSTED END OF PERIOD TOTAL TRUE-UP
(209)
$(7,883)$
$\qquad$

EXHIBIT NO
DOCKET NO. 140004-GU
FLORIDA PUBLIC UTILITIES COMPANY (CDY-1)
PAGE 1 OF 19

|  | COMPANY: FLORIDA PUBLIC UTILITIES COMPANY <br> ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS ACTUAL VS PROJECTED |  |  |  | SCHEDULE CT-2 <br> PAGE 1 OF 3 |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  | FOR MONTHS | January-13 | THROUGH | December-13 |  |
|  |  | ACTUAL |  | PROJECTED | DIFFERENCE |
| 1. | Labor/Payroll | 628,375 |  | 737,052 | $(108,677)$ |
| 2. | Advertisement | 916,472 |  | 947,464 | $(30,992)$ |
| 3. | Legal | 2,311 |  |  | 2,311 |
| 4. | Outside Services | 15,123 |  | 14,394 | 729 |
| 5. | Vehicle | 25,526 |  | 115,362 | $(89,836)$ |
| 6. | Materials \& Supplies | 16,370 |  | 18,661 | $(2,291)$ |
| 7. | Travel | 83,525 |  |  | 83,525 |
| 8. | General \& Administrative |  |  |  |  |
| 9. | Incentives | 1,167,441 |  | 1,042,716 | 124,725 |
| 10. | Other | 79,997 |  | 73,847 | 6,150 |
| 11. | SUB-TOTAL | 2,935,140 |  | 2,949,496 | $(14,356)$ |
| 12. | PROGRAM REVENUES |  |  |  |  |
| 13. | TOTAL PROGRAM COSTS | 2,935,140 |  | 2,949,496 | $(14,356)$ |
| 14. | LESS: PRIOR PERIOD TRUE-UP | $(292,947)$ |  | $(292,947)$ | 0 |
| 15. | AMOUNTS INCLUDED IN RATE BASE |  |  |  |  |
| 16. | CONSERVATION ADJ REVENUE | $(2,649,896)$ |  | $(2,774,566)$ | 124,670 |
| 17. | ROUNDING ADJUSTMENT |  |  |  |  |
| 18. | TRUE-UP BEFORE INTEREST | (7,703) |  | (118,017) | 110,314 |
| 19. | ADD Interest Provision | (180) |  | (209) | 29 |
| 20. | END OF PERIOD TRUE-UP | $(7,883)$ |  | (118,226) | 110,343 |
|  | () REFLECTS OVERRECOVERY |  |  |  |  |
|  |  |  |  |  | EXHIBIT NO $\qquad$ <br> DOCKET NO. 140004-GU <br> FLORIDA PUBLIC UTILITIES COMPANY (CDY-1) <br> PAGE 2 OF 19 |

## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDULE CT-2
actual conservation program costs per program

## FOR MONTHS January-13 THROUGH December-13

```
Full House Residential New Construction
Residential Appliance Replacement
3. Conservation Education
Space Conditioning
Residential Conservation Survey
Residential Appliance Retention
Dealer / Contractor (Inactive)
10. Commercial Conservation Surve
13. Residential Service Reactivation Program
14. Common
```

Conservation Demonstration and Development

| $\stackrel{50}{\text { LABORIPAY }}$ | 51 ADVERTISE | $\begin{gathered} 52 \\ \text { LEGAL } \end{gathered}$ | $\begin{gathered} 53 \\ \text { OUT.SERV. } \end{gathered}$ | $\begin{gathered} 54 \\ \text { VEHICLE } \end{gathered}$ | $\begin{gathered} 55 \\ \text { MAT.\&SUPP. } \end{gathered}$ | $\begin{gathered} 56 \\ \text { TRAVEL } \\ \hline \end{gathered}$ | $\begin{gathered} 57 \\ G \& A \end{gathered}$ | 58 INCENTIVES | $\begin{gathered} 59 \\ \text { OTHER } \end{gathered}$ | $\begin{aligned} & \text { SUB } \\ & \text { TOTAL } \end{aligned}$ | PROGRAM REVENUES | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | 68,559 |  |  |  |  |  |  | 510,582 |  | 579,141 |  | 579,141 |
| 408 | 377,024 |  |  | 38 | 4 | 73 |  | 333,536 | 9 | 711,091 |  | 711,091 |
| 1,323 | 117,441 |  |  | 104 | 58 | 153 |  |  | 10,674 | 129,752 |  | 129,752 |
|  | 1,080 |  |  |  |  |  |  |  |  | 1,080 |  | 1,080 |
| 8,958 | 20,756 |  |  | 721 | 190 | 1,259 |  |  | 25,789 | 57,674 |  | 57,674 |
| 74 | 304,670 |  |  |  | 6 |  |  | 313,564 |  | 618,314 |  | 618,314 |
| 1,763 | 2,885 |  |  | 135 | 32 | 207 |  |  | 6,035 | 11,058 |  | 11,058 |
| 74 | 11,142 |  |  |  |  |  |  | 7.700 |  | 18,916 |  | 18,916 |
| 615,571 | 12,915 | 2,311 | 1,477 | 24,509 | 16,077 | 81,797 |  | 2,061 | 37,486 | 794,203 |  | 794,203 |
| 204 |  |  | 13,646 | 19 | 2 | 36 |  |  | 4 | 13,911 |  | 13,911 |



## COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

SCHEDUECT
ONSERVATION COSTS PER PROGRAM-VARIANCE ACTUAL VS PROJECTED
VARIANCE ACTUAL VS PROJECTED
FOR MONTHS January-13 THROUGH December-13

| PROGRAM NAME | LABORJPAY | ADVERTISE. | Legal | OUT.SERV. | VEmicle | MAT.\&SUPP. | TRAVEL | G \& A | Incentives | OTHER | $\begin{gathered} \text { SUB } \\ \text { TOTAL } \end{gathered}$ | PROGRAM revenues | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Fult House Residential New Construction | $(21,500)$ | (79,075) |  | (500) | $(10,250)$ | (500) |  |  | 145,266 | (498) | 32,943 |  | 32,943 |
| Residential Appliance Replacement | $(23,592)$ | 61,619 |  | (500) | (12,463) | (746) | 73 |  | 23,886 | (491) | 47,786 |  | 47,786 |
| Conservation Education | $(9,236)$ | $(11,182)$ |  | $(1,000)$ | $(4,896)$ | (692) | 153 |  |  | 899 | $(25,955)$ |  | $(25,955)$ |
| Space Conditioning | $(2,500)$ | $(1,420)$ |  |  | $(1,250)$ | (120) |  |  | $(2,500)$ | (130) | $(7,920)$ |  | (7,920) |
| Residential Conservation Survey | 3,244 | $(3,416)$ |  |  | $(1,146)$ | 21 | 1,259 |  |  | 2,936 | 2,899 |  | 2,899 |
| Residential Appliance Retention | $(18,000)$ | $(1,587)$ |  | (500) | $(9,500)$ | (494) |  |  | $(45,515)$ | (252) | $(75,847)$ |  | $(75,847)$ |
| Commercial Conservation Survey | $(1,864)$ | $(1,210)$ |  |  | $(1,331)$ | (117) | 207 |  |  | 288 | $(4,026)$ |  | $(4,026)$ |
| Residential Service Reactivation Program | $(2,500)$ | (7,186) |  | $(1,000)$ | $(1,250)$ | (130) |  |  | 2,400 | (120) | (9,786) |  | (9,786) |
| Common | $(30,433)$ | 12,465 | 2,311 | (3,320) | (46,523) | 484 | 81,797 |  | 1,189 | 3,514 | 21,484 4,066 |  | 21,484 4,066 |
| Conservation Demonstration and Development | $(2,296)$ |  |  | 7,549 | $(1,229)$ | 2 | 36 |  |  | 4 | 4,066 |  | 4,066 |


| $(108,677)$ | $(30,992)$ | 2,311 | 729 | $(89,836)$ | $(2,291)$ | 83,525 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- |

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION SUMMARY OF EXPENSES BY PROGRAM BY MONTH

FOR MONTHS January-13 THROUGH December-13
A. CONSERVATION EXPENSE BY PROGRAM

1. Full House Residential New Construction

Residential Appliance Replacement
Conservation Education
Space Conditioning
Residential Conservation Survey
Residential
Residential Appliance Reten
Commercial Conservation Surve
13. Residential Service Reactivation Program
4. Common
5. Consevation Demonstration and Development

| JANUARY | FEBRUARY | MARCH | APRIL | MAY | June | JuLY | AUgust | SEPTEMBER | OCTOBER | NOVEmber | DECEMBER | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 84,786 | 32,579 | 58,655 | 46,252 | 49.770 | 23,408 | 70,252 | 17,841 | 18,532 | 126,793 | 22,636 | 27,637 | 579,141 |
| 53,320 | 68,167 | 53,800 | 47,530 | 85,589 | 54,149 | 86,674 | 48,424 | 50,887 | 69,232 | 39,366 | 53,953 | 711,091 |
| 8,529 | 20,400 | 12,011 | 11,484 | 21,118 | 12,415 | 3,048 | 4,357 | 9,518 | 14,046 | 6,007 | 6,819 | 129,752 |
|  |  |  |  |  |  | 585 | 60 | 198 |  | 236 |  | 1,080 |
| 6,474 | 5,098 | 3,577 | 6,499 | 5,315 | 6,440 | 4,598 | 3,605 | 2,938 | 4,818 | 3,372 | 4,940 | 57,674 |
| 48,090 | 58,867 | 59,593 | 50,633 | 83,723 | 39,503 | 53,302 | 40,471 | 38,089 | 66,168 | 22,327 | 57,548 | 618,314 |
| 637 | 2,048 | 464 | 753 | 1,336 | 970 | 506 | 975 | 464 | 1,592 | 582 | 731 | 11,058 |
| 74 | 700 | 700 |  | 703 | 4,025 | 2,211 | 350 | 2,970 | 3,591 | 350 | 3,241 | 18,916 |
| 68,977 | 65,214 | 65,567 | 67,320 | 76,034 | 55,357 | 73,125 | 56,718 | 52,462 | 85,377 | 67,511 | 60,543 | 794,203 |
|  | 531 | 531 | 531 | 1,003 | 1,003 | 1,976 | 1,003 | 4,063 | 1,268 | 1,003 | 1,003 | 13,912 |


| 270,886 | 253,603 | 254,897 | 231,002 | 324,591 | 197,269 | 296,277 | 173,804 | 180,121 | 372,885 | 163,390 | 216,415 |
| ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: | ---: |

ral hal
INRATE BASE
3. RECOVERABLE

CONSERVATION EXPENSES

[^0](CDY-1)
PAGE 5 OF 19

CALCULATION OF TRUE-UP AND INTEREST PROVISION

## FOR MONTHS January-13 THROUGH December-13

B. CONSERVATION REVENUES
. residential conservation
CONSERVATION ADJ. REVENUES
3. total revenues
4. PRIOR PERIOD TRUE-UP ADJ. NO APPLICABLE TO THIS PERIOD
5. CONSERVATION REVENUE APPLICABLE
6. CONSERVATION EXPENSES (FROM CT-3, PAGE 1, LINE 23)
7. TRUE-UP THIS PERIOD (LINE 5-6)
8. INTEREST PROVIIION THIS PERIOD (FROM CT-3, PAGE 3, LINE 10)
9. TRUE-UP AND INTEREST PROVISION BEGINNING OF MONTH
9A. DEFERRED TRUE-UP BEGINNING OF PERIOD
10. PRIOR TRUE-UP COLLECTED (REFUNDED)
11. TOTAL NET TRUE-UP (LINES $7+8+9+9 A+10$ )

| JANUARY | FEBRUARY | MARCH | APRIL | MAY | June | JuLY | august | SEPTEMBER | OCTOBER | NOVEmber | december | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $(282,349)$ | $(273,804)$ | (279,310) | (258,732) | $(214,154)$ | (190,365) | $(166,417)$ | (168,358) | (168,603) | (183,355) | (208, 127) | (256,322) | ( $2,649,896$ ) |
| $(282,349)$ | $(273,804)$ | (279,310) | (258,732) | $(214,154)$ | $(190,365)$ | $(166,417)$ | $(168,358)$ | $(168,603)$ | $(183,355)$ | $(208,127)$ | $(256,322)$ | $(2,849,896)$ |
| (24,415) | $(24,412)$ | (24,412) | (24.412) | $(24,412)$ | (24,412) | (24,412) | $(24,412)$ | (24,412) | (24,412) | (24,412) | $(24,412)$ | (292,947) |
| $(306,764)$ | $(298,216)$ | $(303,722)$ | $(283,144)$ | $(238,566)$ | $(214,777)$ | $(190,829)$ | $(192,770)$ | (193,015) | (207,767) | (232,539) | $(280,734)$ | ( $2,942,843$ ) |
| 270,886 | 253,603 | 254,897 | 231,002 | 324,591 | 197,269 | 296,277 | 173,804 | 180,121 | 372,885 | 163,390 | 216,415 | 2,935,140 |
| $(35,878)$ | $(44,613)$ | $(48,825)$ | (52,142) | 86,025 | $(17,508)$ | 105,448 | $(18,966)$ | $(12,895)$ | 165,118 | $(69,149)$ | $(64,319)$ | $(7,703)$ |
| (31) | (38) | (32) | (27) | (19) | (14) | (11) | (5) | (4) | (1) | 2 |  | (180) |
| $(292,947)$ | $(304,441)$ | $(324,680)$ | $(349,124)$ | $(376,881)$ | $(266,463)$ | (259,573) | ( 129,724 ) | $(124,283)$ | (112,770) | 76,759 | 32,024 | (292,947) |


| 24,415 | 24412 | 24,412 | 24,412 | 24,412 | 24,412 | 24,412 | 24,412 | 24412 | 24,412 | 24,412 | 24,412 | ,292947 |
| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
| $(304,441)$ | $(324,680)$ | $(349,124)$ | $(376,881)$ | $(266,463)$ | $(259,573)$ | $(129,724)$ | $(124,283)$ | $(112,770)$ | 76,759 | 32,024 | $(7,883)$ | $(7,883)$ |

DOCKET NO. 140004-GU
FLORIDA PUBLIC UTLLTIES COMPANY
(CDY-1)
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COMPANY: FLORIDA PUBLIG UTLITIES COMPANY
SHEDULE CT-3
PAGE 3 OF 3
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CALCULATION OF TRUE-UP AND INTEREST PROVISION

## FOR MONTHS January-13 THROUGH December-13

c. INTEREST PROVISION

1. BEGINNING TRUE-UP (LINE B-9)
2. ENDING TRUE-UP BEFORE INTERES (LINES B7+B9+B9A+B10)
3. TOTAL BEG. AND ENDING TRUE-UF
4. AVERAGE TRUE-UP (LINE C-3 $\times 50 \%$ )
5. INTEREST RATE - FIRST DAY OF REPORTING BUSINESS MONTH
6. INTEREST RATE-FIRST DAY OF SUBSEQUENT BUSINESS MONTH
. TOTAL (LINE C-5 + C-6)
7. AVG. INTEREST RATE (C-7 $\times 50 \%$ )
8. MONTHLY AVERAGE INTEREST RATE
9. INTEREST PROVISIO (LINE C-4 $\times \mathrm{C}-9$ )

| JANUARY | FEBRUARY | MARCH | APRIL | MAY | JUNE | JuLy | AUGUST | SEPTEMBER | OCTOBER | November | DECEMBER | TOTAL |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| . $(292,947)$ | $(304,441)$ | $(324,680)$ | $(349,124)$ | $(376,881)$ | $(266,463)$ | (259,573) | (129,724) | (124,283) | (112,770) | 76,759 | 32,024 | $(292,947)$ |
| (304,410) | (324,642) | (349,092) | $(376,854)$ | $(266,444)$ | $(259,559)$ | (129,713) | (124,278) | $(112,766)$ | 76,760 | 32,022 | (7,883) | (7,703) |
| $(597,356)$ | $(629,082)$ | $(673,772)$ | $(725,979)$ | $(643,326)$ | $(526,022)$ | $(389,286)$ | $(254,002)$ | $(237,049)$ | (36,010) | 108,781 | 24,141 | $(300,649)$ |
| (298,678) | $(314,541)$ | $(336,886)$ | $(362,989)$ | $(321,663)$ | $(263,011)$ | (194,643) | (127,001) | (118,525) | $(18,005)$ | 54,390 | 12,070 | (150,325) |
| 0.10\% | 0.15\% | 0.14\% | 0.09\% | 0.09\% | 0.05\% | 0.08\% | 0.05\% | 0.05\% | 0.03\% | 0.06\% | 0.05\% |  |
| 0.15\% | 0.14\% | 0.09\% | 0.09\% | 0.05\% | 0.08\% | 0.05\% | 0.05\% | 0.03\% | 0.06\% | 0.05\% | 0.03\% |  |
| 0.25\% | 0.29\% | 0.23\% | 0.18\% | 0.14\% | 0.13\% | 0.13\% | 0.10\% | 0.08\% | 0.09\% | 0.11\% | 0.08\% |  |
| 0.13\% | 0.15\% | 0.12\% | 0.09\% | 0.07\% | 0.07\% | 0.07\% | 0.05\% | 0.04\% | 0.05\% | 0.06\% | 0.04\% |  |
| 0.010\% | 0.012\% | 0.010\% | 0.008\% | 0.006\% | 0.005\% | 0.005\% | 0.004\% | 0.003\% | 0.004\% | 0.005\% | 0.003\% |  |
| (31) | (38) | (32) | (27) | (19) | (14) | (11) | (5) | (4) | (1) | 2 |  | (180) |

EXHIBIT NO
DOCKET NO. 440004-GU
FLORIDA PUBLIC UTILITIES COMPANY
${ }^{\text {(CDY- }}$ PAGE 7 OF 19

|  | COMPANY: FLORIDA PUBLIC <br> schedule of capitalinve | TILITIES COMP <br> TMENT.DEPRE | TION \& RET |  |  |  |  |  |  |  |  |  | SCHEDULE C PAGE 1 OF 1 |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | FOR MONTHS January-13 | through | December-1 |  |  |  |  |  |  |  |  |  |  |  |
|  | PROGRAM NAME: | $\begin{aligned} & \text { BEGINNING } \\ & \text { OFPERIOD } \\ & \hline \end{aligned}$ | JANUARY | february | MARCH | APRIL | MAY | JUNE | july | august | SEPTEMBER OCTOBER | NOVEmber | DECEMBER | TOTAL |
| 1. | investment |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 2. | depreciation base |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 3. | depreciation Expense |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 4. | cumulative investment |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5. | less:accumulated depreciation |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 6. | net investment |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 7. | average investment |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 8. | return on average investment |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 9. | RETURN REQUIREMENTS |  |  |  |  |  |  |  |  |  |  |  |  |  |
|  | total depreciation and return |  |  |  |  |  |  |  |  |  |  |  |  | NONE |

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
RECONCILIATION AND EXPLANATION OF DIFFERENCES BETWEEN FILING AND PSC AUDIT

FOR MONTHS January-13 THROUGH December-13

AUDIT EXCEPTION:
TO OUR KNOWLEDGE, NONE EXIST

SCHEDULE CT-5
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Florida Public Utilities Company
Consolidated Natural Gas Division

1. Residential New Construction Program
2. Residential Appliance Replacement Program
3. Residential Appliance Retention Program
4. Residential Service Reactivation Program
5. Residential Conservation Survey Program
6. Commercial Conservation Survey Program
7. Conservation Education Program
8. Space Conditioning Program
9. Conservation Demonstration and Development Program

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PROGRAM TITLE: Residential New Construction Program
PROGRAM DESCRIPTION: The Residential New Construction Program (formerly, Full House Residential New Construction Program) promotes the use of natural gas in single and multi-family residential new construction projects to developers, builders, and homebuyers. The program is designed to increase the overall energy efficiency in the new construction home market through the installation of efficient gas appliances. The programs incentives are used to overcome market barriers created by the split incentive between the builders who are purchasing the appliances and the homeowners who are benefiting from reduced utility costs.

CURRENT APPROVED ALLOWANCES:<br>\$350 Tank Water Heater<br>\$400 High Efficiency Tank Water Heater<br>\$550 Tankless Water Heater<br>\$500 Furnace<br>$\$ 150$ Range<br>\$100 Dryer

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2013 through December 31, 2013, 1849 incentives were paid. There were 449 Tank Water Heaters, 2 High Efficiency Tank Water Heaters, 144 Tankless Water Heaters, 170 Furnaces, 572 Ranges and 512 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\$ 579,141$.

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## PROGRAM TITLE: Residential Appliance Replacement Program

PROGRAM DESCRIPTION: This program is designed to encourage the replacement of inefficient non-natural gas appliances with energy efficient natural gas appliances. The program offers financial incentives to residential customers to defray the additional costs associated with installing natural gas appliances.

## CURRENT APPROVED ALLOWANCES:

$\$ 500$ Tank Water Heater
\$550 High Efficiency Tank Water Heater
$\$ 675$ Tankless Water Heater
$\$ 725$ Furnace
$\$ 200$ Range
\$150 Dryer
PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2013 through December 31, 2013, 534 incentives were paid. There were 12 Tank Water Heaters, 1 High Efficiency Tank Water Heaters, 269 Tankless Water Heaters, 13 Furnaces, 138 Ranges and 101 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\$ 711,091$.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period of this program, FPUC has converted 8,142 natural gas hot water heaters.

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## PROGRAM TITLE: Residential Appliance Retention Program

PROGRAM DESCRIPTION: The purpose of the Residential Appliance Retention Program is to encourage homeowners with existing natural gas appliances to retain natural gas appliances at time of replacement. The program includes appliances such as furnaces, hot water heaters, ranges, and dryers. The programs incentives defray the cost of purchasing more expensive energyefficient natural gas appliances.

CURRENT APPROVED ALLOWANCES:
\$350 Tank Water Heater
\$400 High Efficiency Tank Water Heater
\$550 Tankless Water Heater
\$500 Furnace
\$100 Range
\$100 Dryer
PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2013 through December 31, 2013, 1061 incentives were paid. There were 480 Tank Water Heaters, 8 High Efficiency Tank Water Heaters, 236 Tankless Water Heaters, 78 Furnaces, 161 Ranges and 98 Dryers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\$ 618,314$.

PROGRAM PROGRESS SUMMARY: The FPSC approved this program on August 29, 2000. From the inception through the reporting period, FPUC has retained 8,322 natural gas hot water heaters.

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## PROGRAM TITLE: Residential Service Reactivation Program

PROGRAM DESCRIPTION: This program is designed to encourage the reactivation of existing residential service lines that are scheduled to be cut-off and capped. The program offers incentives of $\$ 350$ in the form of cash incentives to residential customers to assist in defraying the additional cost associated with the purchase and installation energy-efficient natural gas appliances.

PROGRAM ACCOMPLISHMENTS: For the reporting period January 1, 2013 through December 31, 2013, 21 incentives were paid.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\mathbf{\$ 1 8 , 9 1 6 .}$

PROGRAM PROGRESS SUMMARY: FPSC approval of this program occurred on August 29, 2000. We continue to promote this program and believe that our customers will find value in this program.

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## PROGRAM TITLE: Residential Conservation Survey Program

PROGRAM DESRIPTION: The objective of the Residential Conservation Service Program is to provide Florida Public Utilities Company's residential customers with energy conservation advice based on a review of their homes actual performance that encourages the implementation of efficiency measures and/or practices resulting in energy savings for the customer. Florida Public Utilities Company views this program as a way of promoting the installation of costeffective conservation measures. During the survey process, the customer is provided with specific whole-house recommendations. The survey process also checks for possible duct leakage.

PROGRAM ACCOMPLISHMENTS: This year a total of 37 residential surveys were performed.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were \$57,674.

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1, 2000. Since inception through the reporting period, 199 residential customers have participated.

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PROGRAM TITLE: Commercial Conservation Survey Program
PROGRAM DESCRIPTION: The Commercial Conservation Service Program is an interactive program that assists commercial customers in identifying energy conservation opportunities. The survey process consists of an on-site review of the customer's facility operation, equipment, and energy usage pattern by a Florida Public Utilities Company Conservation Representative. The representative identifies all areas of potential energy usage reduction as well as identifying end-use technology opportunities. A technical evaluation is then performed to determine the economic payback or life cycle cost for various improvements to the facility. Florida Public Utilities Company will subcontract the evaluation process to an independent engineering firm and/or contracting consultant, if necessary.

PROGRAM ACCOMPLISHMENTS: This year, 6 commercial surveys were completed during the reporting period.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\mathbf{\$ 1 1 , 0 5 8 .}$

PROGRAM PROGRESS SUMMARY: This program was implemented on September 1, 2000. From the inception of this program through the reporting period 186 commercial customers have participated.

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## PROGRAM TITLE: Conservation Education Program

PROGRAM DESCRIPTION: The purpose of the Conservation Education Program is to educate consumers, businesses, and contractors to make wise energy choices. For consumers to make educated choices they must know the benefits of conserving energy and have a basic understanding of energy as well as the measures and behavioral practices needed to make these choices.

PROGRAM ACCOMPLISHMENTS: This year FPU conducted 11 seminars and events to educate customers.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were \$129,752.

PROGRAM PROGRESS SUMMARY: This program has been successful and we are optimistic that we will continue to be involved in community education and future events.

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## PROGRAM TITLE: Space Conditioning Program

PROGRAM DESCRIPTION: The program is designed to convert on-main customers from electric space conditioning equipment to energy-efficient natural gas space conditioning equipment. The program provides a financial incentive to qualified participants to compensate for the higher initial cost of natural gas space conditioning equipment. The program reduces summer as well as winter peak demand and contributes to consumption reduction.

PROGRAM ACCOMPLISHMENTS: There were no participants in this program in 2013.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were $\$ 1,080$.

PROGRAM PROGRESS SUMMARY: From FPSC approval of the program on August 29, 2000 through December 31, 2013, FPUC has connected 10 space conditioning projects to its natural gas system.

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## PROGRAM TITLE: Conservation Demonstration and Development

PROGRAM DESCRIPTION: The primary purpose of the Conservation Demonstration and Development (CDD) program is to pursue research, development, and demonstration projects that are designed to promote energy efficiency and conservation. This program will supplement and complement the other conservation programs offered by Florida Public Utilities Company and give the Company an opportunity to pursue individual and joint research projects as well as the development of new conservation programs. The CDD program is meant to be an umbrella program for the identification, development, demonstration, and evaluation of promising new end-use technologies.

PROGRAM ACCOMPLISHMENTS: For 2013, Florida Public Utilities conducted research on several projects including CHP technologies.

PROGRAM FISCAL EXPENDITURES: The expenditures for the reporting period of January 1, 2013 through December 31, 2013 were \$13,911.

PROGRAM PROGRESS SUMMARY: From FPSC approval of the program on March 23, 2010, FPUC has engaged in several research projects using this program.

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[^1]:    COMPANY RESPONSE:

