

Shawna Senko

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Tuesday, May 20, 2014 9:00 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring; Kyle, Cindy R.
Subject: April 2014 PGS PGA Filing - Docket No. 140003-GU
Attachments: Peoples Gas System PGA April 2014 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
(813) 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 140003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 17 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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May 20, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14									
		CURRENT MONTH: April 14				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$7,306	\$2,355	(\$4,951)	(210.24)	\$128,638	\$75,995	(\$52,643)	(69.27)		
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$130,315	\$130,316	\$1	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,206,782	\$6,114,184	(\$1,092,598)	(17.87)	\$33,777,244	\$23,632,684	(\$10,144,560)	(42.93)		
5	DEMAND	\$4,807,960	\$4,707,845	(\$100,115)	(2.13)	\$20,179,549	\$18,302,912	(\$1,876,637)	(10.25)		
6	OTHER	\$189,713	\$199,143	\$9,430	4.74	\$734,927	\$883,534	\$148,607	16.82		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$352,797	\$415,482	\$62,685	15.09	\$1,504,870	\$1,424,196	(\$80,674)	(5.66)		
10											
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$11,884,055	\$10,633,136	(\$1,250,919)	(11.76)	\$53,445,803	\$41,601,245	(\$11,844,558)	(28.47)		
12	NET UNBILLED	(\$607,673)	\$0	\$607,673	0.00	\$519,340	\$0	(\$519,340)	0.00		
13	COMPANY USE	\$24,443	\$0	(\$24,443)	0.00	\$30,516	\$0	(\$30,516)	0.00		
14	TOTAL THERM SALES (11)	\$13,744,143	\$10,633,136	(\$3,111,007)	(29.26)	\$60,178,572	\$41,601,245	(\$18,577,327)	(44.66)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,864,620	14,280,904	(1,583,716)	(11.09)	72,778,939	59,371,493	(13,407,446)	(22.58)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,085,276	12,279,944	(3,805,332)	(30.99)	75,361,829	48,292,247	(27,069,582)	(56.05)		
19	DEMAND	95,220,060	94,325,539	(894,521)	(0.95)	397,301,260	369,292,853	(28,008,407)	(7.58)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,085,276	12,279,944	(3,805,332)	(30.99)	75,361,829	48,292,247	(27,069,582)	(56.05)		
25	NET UNBILLED	(827,550)	0	827,550	0.00	314,037	0	(314,037)	0.00		
26	COMPANY USE	31,672	0	(31,672)	0.00	74,489	0	(74,489)	0.00		
27	TOTAL THERM SALES (24)	21,404,448	12,279,944	(9,124,504)	(74.30)	77,709,047	48,292,247	(29,416,800)	(60.91)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00046	0.00016	(0.00030)	(179.27)	0.00177	0.00128	(0.00049)	(38.09)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.44804	0.49790	0.04986	10.01	0.44820	0.48937	0.04117	8.41	
32	DEMAND	(5/19)	0.05049	0.04991	(0.00058)	(1.17)	0.05079	0.04956	(0.00123)	(2.48)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.73882	0.86589	0.12707	14.68	0.70919	0.86145	0.15226	17.67	
38	NET UNBILLED	(12/25)	0.73430	0.00000	(0.73430)	0.00	1.65375	0.00000	(1.65375)	0.00	
39	COMPANY USE	(13/26)	0.77175	0.00000	(0.77175)	0.00	0.40967	0.00000	(0.40967)	0.00	
40	TOTAL THERM SALES	(11/27)	0.55521	0.86589	0.31068	35.88	0.68777	0.86145	0.17368	20.16	
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.55515	0.86583	0.31068	35.88	0.68771	0.86139	0.17368	20.16	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55795	0.87019	0.31224	35.88	0.69117	0.86572	0.17455	20.16	
45	PGA FACTOR ROUNDED TO NEAREST .001		55.795	87.019	31.22400	35.88	69.117	86.572	17.45500	20.16	

	CURRENT MONTH: April 14				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$4,371	\$1,416	(\$2,955)	(208.69)	\$83,372	\$44,360	(\$39,012)	(87.94)
2 NO NOTICE SERVICE	\$15,546	\$15,546	\$0	0.00	\$80,049	\$80,049	\$0	0.00
3 SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4 COMMODITY (Other)	\$4,311,818	\$3,675,236	(\$636,582)	(17.32)	\$21,627,035	\$13,998,896	(\$7,628,139)	(54.49)
5 DEMAND	\$2,979,012	\$2,916,981	(\$62,031)	(2.13)	\$12,401,796	\$11,250,757	(\$1,151,039)	(10.23)
6 OTHER	\$113,505	\$119,705	\$6,200	5.18	\$465,992	\$520,684	\$54,692	10.50
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$218,593	\$257,433	\$38,840	0.00	\$924,814	\$875,775	(\$49,039)	0.00
10								
11 TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$7,205,659	\$6,471,451	(\$734,208)	(11.35)	\$33,733,430	\$25,018,971	(\$8,714,459)	(34.83)
12 NET UNBILLED	(\$587,497)	\$0	\$587,497	0.00	\$347,611	\$0	(\$347,611)	0.00
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14 TOTAL THERM SALES (11)	\$4,621,356	\$6,471,451	\$1,850,096	28.59	\$29,061,556	\$25,018,971	(\$4,042,585)	(16.16)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	9,491,802	8,584,251	(907,551)	(10.57)	46,587,647	34,874,252	(11,713,395)	(33.59)
16 NO NOTICE SERVICE	3,996,420	3,996,420	0	0.00	20,578,070	20,578,070	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	9,623,821	7,381,474	(2,242,347)	(30.38)	48,254,125	28,537,318	(19,716,807)	(69.09)
19 DEMAND	58,998,349	58,444,104	(554,245)	(0.95)	244,174,125	226,999,068	(17,175,057)	(7.57)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	9,623,821	7,381,474	(2,242,347)	(30.38)	48,254,125	28,537,318	(19,716,807)	(69.09)
25 NET UNBILLED	(670,161)	0	670,161	0.00	305,775	0	(305,775)	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24)	5,941,770	7,381,474	1,439,704	19.50	32,754,172	28,537,318	(4,216,854)	(14.78)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00046	0.00016	(0.00030)	(179.17)	0.00179	0.00127	(0.00052)	(40.69)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.44804	0.49790	0.04986	10.01	0.44819	0.49055	0.04236	8.63
32 DEMAND (5/19)	0.05049	0.04991	(0.00058)	(1.17)	0.05079	0.04956	(0.00123)	(2.48)
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.74873	0.87671	0.12797	14.60	0.69908	0.87671	0.17763	20.26
38 NET UNBILLED (12/25)	0.87665	0.00000	(0.87665)	0.00	1.13682	0.00000	(1.13682)	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	1.21271	0.87671	(0.33601)	(38.33)	1.02990	0.87671	(0.15319)	(17.47)
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	1.21265	0.87665	(0.33601)	(38.33)	1.02984	0.87665	(0.15319)	(17.47)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21875	0.88106	(0.33769)	(38.33)	1.03502	0.88106	(0.15396)	(17.47)
45 PGA FACTOR ROUNDED TO NEAREST .001	121.875	88.106	(33.76874)	(38.33)	103.502	88.106	(15.39571)	(17.47)

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	CURRENT MONTH: April 14				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$2,935	\$939	(\$1,996)	(212.57)	\$45,266	\$31,635	(\$13,631)	(43.09)
2 NO NOTICE SERVICE	\$9,544	\$9,545	\$1	0.01	\$50,266	\$50,267	\$1	0.00
3 SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4 COMMODITY (Other)	\$2,894,964	\$2,438,948	(\$456,016)	(18.70)	\$12,150,209	\$9,633,788	(\$2,516,421)	(26.12)
5 DEMAND	\$1,828,948	\$1,790,864	(\$38,084)	(2.13)	\$7,777,753	\$7,052,155	(\$725,598)	(10.29)
6 OTHER	\$76,208	\$79,438	\$3,230	4.07	\$268,935	\$362,850	\$93,915	25.88
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9 OTHER	\$134,204	\$158,049	\$23,845	0.00	\$580,056	\$548,421	(\$31,635)	0.00
10								
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$4,678,395	\$4,161,685	(\$516,710)	(12.42)	\$19,712,373	\$16,582,274	(\$3,130,099)	(18.88)
12 NET UNBILLED	(\$20,176)	\$0	\$20,176	0.00	\$171,729	\$0	(\$171,729)	0.00
13 COMPANY USE	\$24,443	\$0	(\$24,443)	0.00	\$30,516	\$0	(\$30,516)	0.00
14 TOTAL THERM SALES (11)	\$9,122,787	\$4,161,685	(\$4,961,102)	(119.21)	\$31,117,016	\$16,582,274	(\$14,534,742)	(87.65)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	6,372,818	5,696,653	(676,165)	(11.87)	26,191,292	24,497,241	(1,694,051)	(6.92)
16 NO NOTICE SERVICE	2,453,580	2,453,580	0	0.00	12,921,930	12,921,930	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	6,461,455	4,898,470	(1,562,985)	(31.91)	27,107,704	19,754,929	(7,352,775)	(37.22)
19 DEMAND	36,221,711	35,881,435	(340,276)	(0.95)	153,127,135	142,293,785	(10,833,350)	(7.61)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	6,461,455	4,898,470	(1,562,985)	(31.91)	27,107,704	19,754,929	(7,352,775)	(37.22)
25 NET UNBILLED	(157,389)	0	157,389	0.00	8,262	0	(8,262)	0.00
26 COMPANY USE	31,672	0	(31,672)	0.00	74,489	0	(74,489)	0.00
27 TOTAL THERM SALES (24)	15,462,679	4,898,470	(10,564,209)	(215.66)	44,954,875	19,754,929	(25,199,946)	(127.56)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00046	0.00016	(0.00030)	(179.40)	0.00173	0.00129	(0.00044)	(33.83)
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	0.44804	0.49790	0.04986	10.01	0.44822	0.48767	0.03945	8.09
32 DEMAND (5/19)	0.05049	0.04991	(0.00058)	(1.17)	0.05079	0.04956	(0.00123)	(2.49)
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:								
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST (11/24)	0.72405	0.84959	0.12554	14.78	0.72719	0.83940	0.11221	13.37
38 NET UNBILLED (12/25)	0.12819	0.00000	(0.12819)	0.00	20.78540	0.00000	(20.78540)	0.00
39 COMPANY USE (13/26)	0.77175	0.00000	(0.77175)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES (11/27)	0.30256	0.84959	0.54703	64.39	0.43849	0.83940	0.40091	47.76
41 TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	0.30250	0.84953	0.54703	64.39	0.43843	0.83934	0.40091	47.76
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30402	0.85380	0.54978	64.39	0.44064	0.84356	0.40292	47.76
45 PGA FACTOR ROUNDED TO NEAREST .001	30.402	85.380	54.97799	64.39	44.064	84.356	40.29234	47.76

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FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: April 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	11,742,930	(\$1,976.79)	(\$0.00017)
2 Commodity Pipeline (SNG)	1,310,320	\$7,825.97	\$0.00597
3 Commodity Pipeline (Gulfstream)	2,811,390	\$5,960.08	\$0.00212
4 Commodity Pipeline (FGT) - Mar'14 Accrual Adj.	(20)	(\$4,503.13)	\$225.15650
5 TOTAL COMMODITY (Pipeline)	15,864,620	\$7,306.13	\$0.00046
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
6 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
7 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
8 Purchases from 3rd Party Suppliers	17,130,440	\$7,630,028.21	\$0.44541
9	41,713	\$37,971.03	\$0.91029
10	0	\$5,022.34	\$0.00000
11	17,793	\$12,922.64	\$0.72628
12	7,622	\$5,945.61	\$0.78006
13	21,692	\$10,160.55	\$0.46840
14	198,130	\$94,111.75	\$0.47500
15	0	(\$2,065.15)	\$0.00000
16	1,099	\$5,560.94	\$5.06000
17 Purchases from 3rd Party Suppliers - Mar '14 Accrual Adj	0	\$0.06	\$0.00000
18 Cashouts-Peoples' Transportation Customers	74,555	\$32,259.79	\$0.43270
19 Cashouts-NCTS Program	189,442	\$89,985.15	\$0.47500
20	15,540	\$7,547.47	\$0.48568
21 Commodity Other (SNG)	(9,780)	(\$4,459.68)	\$0.45600
22 Commodity Other (SNG)- Mar'14 Accrual Adj.	0	\$8.64	\$0.00000
23 Commodity Other (Gulfstream)	336,610	\$170,035.95	\$0.50514
24 Imbalance Cashout (FGT)	(1,865,180)	(\$853,679.75)	\$0.45769
25 Imbalance Cashout (FGT)-Mar'14 Accrual Adj.	(74,400)	(\$34,573.68)	\$0.46470
26 TOTAL COMMODITY (Other)	16,085,276	\$7,206,781.87	\$0.44804
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	101,816,400	\$5,174,583.52	\$0.05082
28 Demand (SNG)	9,876,000	\$391,089.60	\$0.03960
29 Demand (Gulfstream)	10,500,000	\$585,060.00	\$0.05572
30 Temporary Relinquishment Credit - (FGT)	(40,892,940)	(\$2,017,144.91)	\$0.04933
31 Temporary Acquisition	13,695,600	\$642,871.45	\$0.04694
32	225,000	\$31,500.00	\$0.14000
33 TOTAL DEMAND	95,220,060	\$4,807,959.66	\$0.05049
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$114,347.45	\$0.00000
35 Legal	0	\$11,604.25	\$0.00000
36 LNG/CNG	0	\$63,761.50	\$0.00000
37 TOTAL OTHER	0	\$189,713.20	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

Page 1 of 1

	CURRENT MONTH: Apr 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$7,182,339	6,114,184	(\$1,068,155)	(\$0.17470)	\$33,746,727	\$23,632,684	(\$10,114,043)	(\$0.42797)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,677,273	4,518,952	(158,321)	(0.03503)	\$19,668,559.50	\$17,968,561.00	(1,699,999)	(0.09461)	
3 TOTAL	11,859,612	10,633,136	(1,226,476)	(0.11534)	\$53,415,286.98	\$41,601,245.00	(11,814,042)	(0.28398)	
4 FUEL REVENUES (NET OF REVENUE TAX)	13,744,143	10,633,136	(3,111,007)	(0.29258)	\$60,178,571.98	\$41,601,245.00	(18,577,327)	(0.44656)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$2,412	\$2,412	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,744,746	10,633,739	(3,111,007)	(0.29256)	\$60,180,983.98	\$41,603,657.00	(18,577,327)	(0.44653)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,885,134	603	(1,884,531)	(3,125.25844)	\$6,765,697.00	\$2,412.00	(6,763,285)	(2,804.01534)	
8 INTEREST PROVISION-THIS PERIOD (21)	178	(30)	(208)	6.99132	\$143.95	(\$110.93)	(255)	2.29772	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,871,189	(400,660)	(2,271,849)	5.67027	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$2,412)	(\$2,412)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$1.68	\$0.00	(2)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,755,898	(400,690)	(4,156,588)	10.37358	\$3,734,458	(\$400,771)	(4,135,229)	10.31819	
11a REFUNDS FROM PIPELINE	69,585	0	(69,585)	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,825,483	(400,690)	(4,226,172)	10.54724	\$3,825,483	(\$400,690)	(\$4,226,172)	\$10.54724	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,871,189	(400,660)	(2,271,849)	5.67027	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,825,305	(400,660)	(4,225,965)	10.54751					
15 TOTAL (13+14)	5,696,494	(950,791)	(6,647,284)	6.99132					
16 AVERAGE (50% OF 15)	2,848,247	(475,395)	(3,323,642)	6.99132					
17 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000					
19 TOTAL (17+18)	0.150	0.150	0	0.00000					
20 AVERAGE (50% OF 19)	0.075	0.075	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000					
22 INTEREST PROVISION (16x21)	\$178	(\$30)	(\$208)	\$6.99132					

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Apr'14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Apr'14	FGT	PGS	FTS-1 COMM. PIPELINE	12,506,500	12,506,500		(\$2,060.78)			(\$0.02)	
2	Apr'14	FGT	PGS	FTS-2 COMM. PIPELINE (763,570)	(763,570)	(763,570)		83.99			(\$0.01)	
3	Apr'14	FGT	PGS	FTS-1 DEMAND 62,668,380	62,668,380	62,668,380			\$2,941,653.73		\$4.69	
4	Apr'14	FGT	PGS	FTS-2 DEMAND 11,950,680	11,950,680	11,950,680			858,656.33		\$7.18	
5	Apr'14	FGT	PGS	NO NOTICE 6,450,000	6,450,000	6,450,000			25,090.50		\$0.39	
6	Apr'14	SONAT	PGS	COMM. PIPELINE 1,310,320	1,310,320	1,310,320		7,825.97			\$0.60	
7	Apr'14	SONAT	PGS	DEMAND 9,876,000	9,876,000	9,876,000			391,089.60		\$3.96	
8	Apr'14	SONAT	PGS	COMM. OTHER (9,780)	(9,780)	(9,780)	(4,459.68)				\$45.60	
9	Apr'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE 2,811,390	2,811,390	2,811,390		5,960.08			\$0.21	
10	Apr'14	GULFSTREAM PIPELINE	PGS	DEMAND 10,500,000	10,500,000	10,500,000			585,060.00		\$5.57	
11	Apr'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER 336,610	336,610	336,610	170,035.95				\$50.51	
12	Apr'14		PGS	DEMAND 225,000	225,000	225,000			31,500.00		\$14.00	
13	Apr'14		PGS	COMM. OTHER 41,713	41,713	41,713	37,971.03				\$91.03	
14	Apr'14		PGS	COMM. OTHER 17,793	17,793	17,793	12,922.64				\$72.63	
15	Apr'14		PGS	COMM. OTHER 1,650,000	1,650,000	1,650,000	782,100.00				\$47.40	
16	Apr'14		PGS	COMM. OTHER 2,090,770	2,090,770	2,090,770	965,958.86				\$46.20	
17	Apr'14		PGS	COMM. OTHER 50,000	50,000	50,000	23,450.00				\$46.90	
18	Apr'14		PGS	COMM. OTHER 61,560	61,560	61,560	29,425.68				\$47.80	
19	Apr'14		PGS	COMM. OTHER 600,000	600,000	600,000	262,800.00				\$43.80	
20	Apr'14		PGS	COMM. OTHER 111,150	111,150	111,150	53,270.30				\$47.93	
21	Apr'14		PGS	COMM. OTHER 105,840	105,840	105,840	47,204.64				\$44.60	
22	Apr'14		PGS	COMM. OTHER 1,822,950	1,822,950	1,822,950	838,374.78				\$45.99	
23	Apr'14		PGS	COMM. OTHER 312,000	312,000	312,000	143,833.00				\$46.10	
24	Apr'14		PGS	COMM. OTHER 500,000	500,000	500,000	227,300.00				\$45.46	
25	Apr'14		PGS	COMM. OTHER 90,000	90,000	90,000	41,360.00				\$45.96	
26	Apr'14		PGS	COMM. OTHER 45,280	45,280	45,280	21,317.44				\$47.08	
27	Apr'14		PGS	COMM. OTHER 750,000	750,000	750,000	354,750.00				\$47.30	
28	Apr'14		PGS	COMM. OTHER 105,810	105,810	105,810	49,095.84				\$46.40	
29	Apr'14		PGS	COMM. OTHER 421,620	421,620	421,620	192,925.56				\$45.76	
30	Apr'14		PGS	COMM. OTHER 655,730	655,730	655,730	321,061.33				\$48.96	
31	Apr'14		PGS	COMM. OTHER 570,330	570,330	570,330	266,033.22				\$46.65	
32	Apr'14		PGS	COMM. OTHER 492,570	492,570	492,570	232,661.63				\$47.23	
33	Apr'14		PGS	COMM. OTHER 1,876,970	1,876,970	1,876,970	888,636.99				\$47.34	
34	Apr'14		PGS	COMM. OTHER 330,000	330,000	330,000	158,610.00				\$48.06	
35	Apr'14		PGS	COMM. OTHER 84,460	84,460	84,460	40,435.23				\$47.88	
36	Apr'14		PGS	COMM. OTHER 454,820	454,820	454,820	229,585.00				\$50.48	
37	Apr'14		PGS	COMM. OTHER 542,600	542,600	542,600	256,349.70				\$47.24	
38	Apr'14		PGS	COMM. OTHER 504,010	504,010	504,010	248,117.82				\$49.23	
39	Apr'14		PGS	COMM. OTHER 2,379,970	2,379,970	2,379,970	1,096,680.19				\$46.08	
40	Apr'14		PGS	COMM. OTHER 38,000	38,000	38,000	19,969.00				\$52.55	
41	Apr'14		PGS	COMM. OTHER 200,000	200,000	200,000	103,500.00				\$51.75	
42	Apr'14		PGS	COMM. OTHER 284,000	284,000	284,000	140,997.00				\$49.65	
43	Apr'14		PGS	COMM. OTHER 0	0	0	(22,000.00)				\$0.00	
44	Apr'14		PGS	COMM. OTHER 0	0	0	(189,245.00)				\$0.00	
45	Apr'14		PGS	COMM. OTHER 0	0	0	(85,700.00)				\$0.00	
46	Apr'14		PGS	COMM. OTHER 0	0	0	(108,830.00)				\$0.00	
47	Apr'14	NCTS PROGRAM C/O	PGS	COMM. OTHER 189,442	189,442	189,442	89,985.15				\$47.50	
48	Apr'14	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER 74,555	74,555	74,555	32,259.79				\$43.27	
49	Totals	**This report excludes prior month/period adjustments.			135,315,473	0	135,315,473	7,968,743	11,809	4,833,050	0	\$9.47

6

FOR THE PERIOD OF: January-14 Through December-14
PRESENT MONTH: April-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 454599	4,587	4,442	137,610	133,248	4.57900	4.72891
2	DRN# 454599	529	512	15,870	15,367	4.48000	4.62667
3	DRN# 454599	520	504	15,600	15,105	4.46000	4.60601
4	DRN# 454599	435	421	13,035	12,622	4.73000	4.88485
5	DRN# 454599	262	254	7,871	7,621	4.81000	4.96747
6	DRN# 716	167	161	5,000	4,842	4.69000	4.84354
7	DRN# 12740	205	199	6,156	5,961	4.78000	4.93649
8	DRN# 12740	244	236	7,315	7,083	4.82000	4.97780
9	DRN# 179851	353	342	10,584	10,248	4.46000	4.60601
10	DRN# 12740	6,077	5,884	182,295	176,516	4.59900	4.74956
11	DRN# 1187589	97	94	2,900	2,808	4.50000	4.64732
12	DRN# 1187589	277	268	8,300	8,037	4.51000	4.65765
13	DRN# 1187589	333	323	10,000	9,683	4.53500	4.68347
14	DRN# 1187589	333	323	10,000	9,683	4.80000	4.95714
15	DRN# 50026	1,000	968	30,000	29,049	4.48000	4.62667
16	DRN# 50026	333	323	10,000	9,683	4.55000	4.69896
17	DRN# 50026	333	323	10,000	9,683	4.74000	4.89518
18	DRN# 9906	167	161	5,000	4,842	4.56000	4.70928
19	DRN# 1187589	67	65	2,000	1,937	4.53000	4.67830
20	DRN# 742101	67	65	2,000	1,937	4.75000	4.90550
21	SUBTOTAL	16,385	15,865	491,536	475,954	4.69095	4.84452

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 424,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 134,340 dth's moved on the Southern Natural Gas pipeline shown on lines 73 thru 86 and 286,582 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 67 thru 72

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FOR THE PERIOD OF:		January-14		Through		December-14	
PRESENT MONTH:		April-14					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
22	DRN# 179851	33	32	1,000	968	4.63000	4.78158
23	DRN# 179851	118	114	3,528	3,416	4.73000	4.88485
24	DRN# 179851	353	342	10,581	10,246	4.64000	4.79190
25	DRN# 12740	694	672	20,823	20,163	4.48000	4.62667
26	DRN# 716	331	321	9,939	9,624	4.68000	4.83321
27	DRN# 163884	1,055	1,021	31,638	30,635	4.95000	5.11205
28	DRN# 163884	262	253	7,849	7,600	5.17000	5.33925
29	DRN# 1378027	207	200	6,206	6,009	4.53000	4.67830
30	DRN# 1378027	68	65	2,027	1,963	4.52000	4.66797
31	DRN# 742101	200	194	6,000	5,810	4.58000	4.72994
32	DRN# 1378027	1,000	968	30,000	29,049	4.68000	4.83321
33	DRN# 1378027	297	287	8,900	8,618	4.75000	4.90550
34	DRN# 1378027	130	126	3,900	3,776	4.77000	4.92616
35	DRN# 179851	172	167	5,164	5,000	4.64000	4.79190
36	DRN# 313370	300	290	9,000	8,715	4.63000	4.78158
37	DRN# 313370	401	389	12,039	11,657	4.75000	4.90550
38	DRN# 313370	667	646	20,000	19,366	4.77000	4.92616
39	DRN# 32606	2,000	1,937	60,000	58,098	4.70000	4.85387
40	DRN# 23703	1,541	1,492	46,227	44,762	4.69000	4.84354
41	DRN# 32606	1,442	1,396	43,254	41,883	4.77000	4.92616
42	DRN# 23703	760	736	22,807	22,084	4.81000	4.96747
43	DRN# 23703	514	497	15,409	14,921	4.79000	4.94681
44	DRN# 314571	500	484	15,000	14,525	4.76000	4.91583
45	DRN# 314571	600	581	18,000	17,429	4.84500	5.00361
46	DRN# 9906	141	136	4,223	4,089	4.76500	4.92100
47	DRN# 9906	141	136	4,223	4,089	4.81000	4.96747
48	DRN# 163884	1,033	1,000	30,982	30,000	5.00000	5.16369
49	DRN# 163884	483	468	14,500	14,040	5.15000	5.31860
50	SUBTOTAL	15,441	14,951	463,219	448,535	4.69095	4.84452

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
 (3) Included in the monthly gross volumes above are 424,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 134,340 dth's moved on the Southern Natural Gas pipeline shown on lines 73 thru 86 and 286,582 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 67 thru 72

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FOR THE PERIOD OF: PRESENT MONTH:		January-14 April-14		Through December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 12740	244	236	7,315	7,083	4.55000	4.69896
52	DRN# 12740	167	161	5,000	4,842	4.54000	4.68863
53	DRN# 12740	732	708	21,945	21,249	4.61000	4.76092
54	DRN# 163884	667	646	20,000	19,366	4.96000	5.12238
55	DRN# 716	410	397	12,310	11,920	5.18000	5.34958
56	DRN# 12740	3,873	3,750	116,181	112,498	4.59900	4.74956
57	DRN# 179851	2,083	2,017	62,489	60,508	4.56750	4.71703
58	DRN# 179851	451	437	13,528	13,099	4.53000	4.67830
59	DRN# 179851	259	251	7,782	7,535	4.61000	4.76092
60	DRN# 12740	716	694	21,489	20,808	4.70000	4.85387
61	DRN# 314571	433	420	13,000	12,588	4.75000	4.90550
62	DRN# 179851	118	114	3,528	3,416	4.83000	4.98812
63	DRN# 288358	63	61	1,900	1,840	5.12000	5.28762
64	DRN# 360065	63	61	1,900	1,840	5.39000	5.56646
65	DRN# 716	667	646	20,000	19,366	5.17500	5.34442
66	DRN# 716	300	290	9,000	8,715	5.15000	5.31860
67	DRN# 8205175	5,500	5,326	165,000	159,770	4.74000	4.89518
68	DRN# 8205175	510	494	15,291	14,806	5.10000	5.26696
69	DRN# 8205177	2,500	2,421	75,000	72,623	4.73000	4.88485
70	SUBTOTAL	19,755	19,129	592,658	573,871	4.69095	4.84452

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 424,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 134,340 dth's moved on the Southern Natural Gas pipeline shown on lines 73 thru 86 and 286,582 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 67 thru 72.

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FOR THE PERIOD OF: January-14 Through December-14
 PRESENT MONTH: April-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 8205179	267	258	8,000	7,746	4.97000	5.13271
71	DRN# 8205175	510	494	15,291	14,806	5.16500	5.33409
72	DRN# 8205179	267	258	8,000	7,746	5.15000	5.31860
73	DRN# 050075	127	123	3,800	3,680	4.65000	4.80223
74	DRN# 050075	2,000	1,937	60,000	58,098	4.38000	4.52339
75	DRN# 050075	127	123	3,800	3,680	4.74000	4.89518
76	DRN# 050075	380	368	11,400	11,039	4.66000	4.81256
77	DRN# 050075	350	339	10,500	10,167	4.58000	4.72994
78	DRN# 050075	126	122	3,786	3,666	4.75750	4.91325
79	DRN# 050075	127	123	3,800	3,680	4.74000	4.89518
80	DRN# 050075	102	99	3,054	2,957	4.73000	4.88485
81	DRN# 050075	127	123	3,800	3,680	4.64000	4.79190
82	DRN# 050075	507	491	15,200	14,718	4.60000	4.75059
83	DRN# 050075	127	123	3,800	3,680	4.69000	4.84354
84	DRN# 050075	127	123	3,800	3,680	4.58500	4.73510
85	DRN# 050075	127	123	3,800	3,680	4.70000	4.85387
86	DRN# 050075	127	123	3,800	3,680	4.78000	4.93649
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97	SUBTOTAL	5,521	5,346	165,631	160,380	4.69095	4.84452
98	TOTAL	57,101	55,291	1,713,044	1,658,741	4.69095	4.84452

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
 (3) Included in the monthly gross volumes above are 424,298 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 134,340 dth's moved on the Southern Natural Gas pipeline shown on lines 73 thru 86 and 286,582 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 67 thru 72

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ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557								\$36,676,759
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321								\$19,190,629
3	Hedging Costs (settlement)	\$ (412,350.00)	\$ (1,584,910.00)	\$ (496,480.00)	\$ (405,775.00)								(\$2,899,515)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)								(\$30,516)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347								\$418,171
6	Odorant Charges	\$0	\$0	\$63,032	\$0								\$63,032
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604								(\$3,271)
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$11,859,612	\$ -	\$0	\$0	\$0	\$0	\$0	\$0	\$53,415,287
PGA THERM SALES													
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770								32,754,172
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939								18,104,435
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740								26,850,440
12	Total	21,125,060	18,757,618	16,421,921	21,404,448	0	0	0	0	0	0	0	77,709,047
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106								\$0.88106
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380								\$0.84253
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853								\$28,713,945
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380								\$14,942,244
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349								\$14,088,944
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234								\$2,134,098
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)								(\$220,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)								\$347,611
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)								\$171,729
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,178,572
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719	317,885	318,431								317,009
24	Commercial	14,648	14,590	14,535	14,561								14,584
25	Off System Sales	23	11	9	13								14
26	Total	329,673	331,320	332,429	333,005	0	0	0	0	0	0	0	331,607

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0207	1.0187	1.0207								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038								
SOUTH FLORIDA, JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035								

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0187	1.0187	1.0177								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035								
TAMPA, LAKE LAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0177	1.0177								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035								

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187	1.0177								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197	1.0187								
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036								

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035								

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036								
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036								