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May 20, 2014

# -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

# Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of April 2014. Additionally, FPL is including the following revised Schedules:

- November 2013 through March 2014; A3 & A4 revised due to a formula error resulting in an incorrect heat rate assigned to Riviera Unit #5.
- February 2014; A3 & A4 and March 2014; A3 YTD revised to correct the amount of propane burned at Martin Unit #1.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

# CERTIFICATE OF SERVICE Docket No. 140001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20<sup>th</sup> day of May 2014, to the following:

Martha F. Barrera, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: November 2013					
Line			Current	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil <sup>(1)</sup> Light Oil <sup>(1)</sup>	65,722	3,485,913	(3,420,191)	(98.1%)	13,753,981	62,546,825	(48,792,844)	(78.0%)
3	Coal	3,180,010 14,432,435	442,783 11,262,900	2,737,227 3,169,535	618.2% 28.1%	12,956,919 155,613,817	9,997,129 144,981,629	2,959,790 10,632,188	29.6% 7.3%
5	Gas <sup>(2)</sup>	195,311,391	180,876,975	14,434,416	8.0%	2,496,153,512	2,463,175,135	32,978,376	1.3%
6	Nuclear	14,457,304	18,453,900	(3,996,596)	(21.7%)	152,332,919	163,660,416	(11,327,498)	(6.9%)
7	Total	227,446,861	214,522,470	12,924,391	6.0%	2,830,811,148	2,844,361,136	(13,549,987)	(0.5%)
8	System Net Generation (MWH)	(10-)		(				(0.10.000)	(*******
9 10	Heavy Oil Light Oil	(425) 20,543	21,904 1,179	(22,329) 19,364	(101.9%) 1,642.4%	74,077 78,659	392,709 49,192	(318,632) 29,467	(81.1%) 59.9%
10	Coal	492,700	429,825	62,875	1,042.4%	5,450,248	5,247,721	29,467	3.9%
12	Gas	5,484,519	5,170,684	313,835	6.1%	69,862,172	69,737,765	124,407	0.2%
13	Nuclear	2,165,042	2,413,967	(248,925)	(10.3%)	22,830,540	22,912,993	(82,453)	(0.4%)
14	Solar	3,857	9,132	(5,275)	(57.8%)	63,974	98,670	(34,696)	(35.2%)
15 16	Total Units of Fuel Burned (Unit) <sup>(4)</sup>	8,166,237	8,046,691	119,546	1.5%	98,359,671	98,439,051	(79,380)	(0.1%)
10	Heavy Oil (1)	707	37,337	(36,630)	(98.1%)	147,810	667,611	(519,801)	(77.9%)
18	Light Oil <sup>(1)</sup>	24,339	3,675	20,664	562.3%	107,298	84,377	22,921	27.2%
19	Coal <sup>(3)</sup>	58,791	40,533	18,258	45.0%	573,073	552,850	20,223	3.7%
20	Gas <sup>(2)</sup>	40,164,631	35,761,121	4,403,510	12.3%	511,783,304	501,845,909	9,937,395	2.0%
21	Nuclear	24,207,676	25,508,266	(1,300,590)	(5.1%)	247,160,176	244,053,911	3,106,265	1.3%
22 23	BTU Burned (MMBTU)	4,514	238,957	(234,443)	(98.1%)	941,014	4,269,282	(3,328,268)	(78.0%)
23	Heavy Oil Light Oil	4,514	238,957 21,427	(234,443) 122,279	(98.1%) 570.7%	623,113	4,269,282	(3,328,268) 134,133	(78.0%) 27.4%
24	Coal	5,210,250	4,410,244	800,006	18.1%	57,530,821	54,389,095	3,141,726	5.8%
26	Gas	40,829,652	35,761,121	5,068,531	14.2%	519,462,389	506,384,074	13,078,315	2.6%
27	Nuclear	24,207,676	25,508,266	(1,300,590)	(5.1%)	247,160,176	244,053,911	3,106,265	1.3%
28	Total	70,395,798	65,940,015	4,455,783	6.8%	825,717,513	809,585,343	16,132,171	2.0%
29	Generation Mix (%)								
30 31	Heavy Oil	(0.01%) 0.25%	0.27%	(0.28%)	(101.9%) 1,616.9%	0.08%	0.40%	(0.32%) 0.03%	(81.1%) 60.0%
31	Light Oil Coal	6.03%	5.34%	0.24%	1,616.9%	5.54%	5.33%	0.03%	3.9%
33	Gas	67.16%	64.26%	2.90%	4.5%	71.03%	70.84%	0.18%	0.3%
34	Nuclear	26.51%	30.00%	(3.49%)	(11.6%)	23.21%	23.28%	(0.07%)	(0.3%)
35	Solar	0.05%	0.11%	(0.07%)	(58.4%)	0.07%	0.10%	(0.04%)	(35.1%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	00.0507	00.0005	(2, 12, 12)	(0.40()	00.0540	00.0075	(0.0050)	(0.70()
38 39	Light Oil (1)	92.9587 130.6549	93.3635 120.4851	(0.4048) 10.1698	(0.4%) 8.4%	93.0518 120.7564	93.6875 118.4817	(0.6358) 2.2747	(0.7%)
40	Coal <sup>(3)</sup>	71.3470	77.2334	(5.8864)	(7.6%)	74.5599	76.8052	(2.2454)	(2.9%)
41	Gas <sup>(2)</sup>	4.8628	5.0579	(0.1952)	(3.9%)	4.8774	4.9082	(0.0309)	(0.6%)
42	Nuclear	0.5972	0.7234	(0.1262)	(17.4%)	0.6163	0.6706	(0.0543)	(8.1%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil <sup>(1)</sup> Light Oil <sup>(1)</sup>	14.5595	14.5880	(0.0285)	(0.2%)	14.6161	14.6504	(0.0343)	(0.2%)
45 46	Coal <sup>(3)</sup>	22.1286 2.7700	20.6647 2.5538	1.4639 0.2162	7.1%	20.7939 2.7049	20.4449 2.6656	0.3490	1.7%
40	Gas <sup>(2)</sup>	4.7836	5.0579	(0.2744)	(5.4%)	4.8053	4.8642	(0.0590)	(1.2%)
48	Nuclear	0.5972	0.7234	(0.1262)	(17.4%)	0.6163	0.6706	(0.0543)	(8.1%)
49	Total	3.2310	3.2533	(0.0223)	(0.7%)	3.4283	3.5134	(0.0851)	(2.4%)
50	BTU Burned per KWH (BTU/KWH)							┞Т	
51	Heavy Oil	(10,628)	10,909	(21,538)	(197.4%)	12,703	10,871	1,832	16.8%
52 53	Light Oil Coal	6,995 10,575	18,174 10,261	(11,178) 314	(61.5%) 3.1%	7,922	9,940 10,364	(2,019) 191	(20.3%)
53 54	Gas	7,445	6,916	528	7.6%	7,436	7,261	191	2.4%
55	Nuclear	11,181	10,567	614	5.8%	10,826	10,651	175	1.6%
56	Total	8,620	8,195	426	5.2%	8,395	8,224	171	2.1%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	(15.4727)	15.9145	(31.3872)	(197.2%)	18.5670	15.9270	2.6400	16.6%
59 60	Light Oil (1) Coal	15.4798 2.9293	37.5558	(22.0760) 0.3089	(58.8%) 11.8%	16.4722	20.3226	(3.8504) 0.0924	(18.9%)
60	Gas <sup>(2)</sup>	3.5611	2.6203 3.4981	0.3089	11.8%	2.8552 3.5730	3.5321	0.0924	3.3% 1.2%
62	Nuclear	0.6678	0.7645	(0.0967)	(12.6%)	0.6672	0.7143	(0.0470)	(6.6%)
63	Total	2.7852	2.6660	0.1192	4.5%	2.8780	2.8895	(0.0114)	(0.4%)
64	(1)								
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby, i			1	Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Scherer coal is reported in MMBTLIs only. Scherer coal is in			1	Units of Eucl Pure	d and Eucl Cost D-	r l Init	<u> </u>	
67 68	<sup>(3)</sup> Scherer coal is reported in MMBTUs only. Scherer coal is i <sup>(4)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:			Ual I UND Values for	UNIS OF FUEL BURNE	anu ruei Cost Pe	UTIIL.		
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					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Cape Canaveral 3												
2	Light Oil		17,859					20,854	5.917	123,393	2,790,288	15.6242	133.80
3	Gas		339,293					2,273,354	1.019	2,316,548	11,080,719	3.2658	4.87
4	Plant Unit Info	1,229		41.6	52.1	55.5	6,832						
5	<u>Desoto Solar</u>												
6	Solar		2,813					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.6	N/A	15.6	N/A						
8	Everglades 1-12												
9	Light Oil		1					4	5.537	22	440	40.0359	110.10
10	Gas		9					247	1.017	251	1,201	13.3400	4.86
11	Plant Unit Info	383		0.0	89.3	4.7	27,300						
12	Fort Myers 1-12												
13	Light Oil		0					63	5.804	366	7,451	0.0000	118.28
14	Plant Unit Info	627		0.0	83.3	0.0	0						
15	Fort Myers 2												
16	Gas		206,804					2,087,714	1.018	2,125,293	10,165,891	4.9157	4.87
17	Plant Unit Info	1,425		21.6	67.2	29.3	10,277						
18	Fort Myers 3A												
19	Light Oil		9					18	5.752	104	2,129	23.6554	118.28
20	Gas		33,622					397,696	1.018	404,855	1,936,539	5.7597	4.87
21	Plant Unit Info	161		31.9	100.0	71.9	12,041						
22	Fort Myers 3B												
23	Light Oil		27					54	5.752	311	6,387	23.4814	118.28
24	Gas		36,040					423,759	1.018	431,387	2,063,449	5.7255	4.87
25	Plant Unit Info	161		34.3	100.0	73.3	11,969						
26	Lauderdale 1-12												
27	Light Oil		0					23	5.537	127	2,080	0.0000	90.44
28	Gas		43					1,214	1.017	1,235	5,907	13.8997	4.86
29	Plant Unit Info	383		0.0	83.3	0.9	32,047						
30	Lauderdale 13-24												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		1,400					26,751	1.017	27,206	130,134	9.2953	4.86
33	Plant Unit Info	383		0.6	95.8	29.0	19,433	.,		,			
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					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		236,459					1,923,658	1.017	1,956,360	9,357,836	3.9575	4.86
4	Plant Unit Info	448		76.1	100.0	76.1	8,274						
5	Lauderdale 5												
6	Light Oil		73					106	5.537	587	12,778	17.4561	120.55
7	Gas		8,351					65,816	1.017	66,935	320,169	3.8340	4.86
8	Plant Unit Info	448		2.7	3.4	78.4	8,015						
9	<u>Manatee 1</u>												
10	Heavy Oil		298					695	6.386	4,438	64,671	21.7235	93.05
11	Gas		13,752					253,528	1.015	257,331	1,230,889	8.9504	4.86
12	Plant Unit Info	797		2.5	100	26.3	18,631						
13	Manatee 2												
14	Heavy Oil		1					3	6.386	19	279	19.9396	93.05
15	Gas		17,035					261,820	1.015	265,747	1,271,145	7.4621	4.86
16	Plant Unit Info	797		3.0	90.6	32.5	15,600						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		589,661					4,040,889	1.015	4,101,502	19,618,670	3.3271	4.86
20	Plant Unit Info	1,117		78.7	97.4	79.3	6,956						
21	<u>Martin 1</u>												
22	Heavy Oil		(198)					0	N/A	0	0	0.0000	0.00
23	Gas		(198)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		5					9	6.341	57	772	16.7774	85.75
27	Gas		42,513					565,587	1.017	575,202	2,751,358	6.4717	4.86
28	Plant Unit Info	807		7.5	100.0	35.1	13,530						
29	Martin 3												
30	Gas		0					0	N/A	0	0	0.0000	0.00
31	Plant Unit Info	451		0.0	0.0	0.0							
32	Martin 4												
33	Gas		202,154					1,467,115	1.015	1,489,122	7,122,901	3.5235	4.86
34	Plant Unit Info	451		67.4	95.1	80.1	7,366						
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					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>M</u> a	Aartin 8												
2	Light Oil		1,717					1,896	5.874	11,137	204,883	11.9333	108.06
3	Gas		530,273					3,643,436	1.015	3,698,088	17,689,025	3.3358	4.86
4	Plant Unit Info	1,147		69.4	88.2	69.4	6,972						
5 <u>P</u> L	Putnam 1												
6	Light Oil		82					149	5.809	866	14,067	17.0919	94.41
7	Gas		32,391					353,985	1.019	360,711	1,725,385	5.3267	4.87
8	Plant Unit Info	249		19.9	99.8	58.5	11,135						
9 <u>Pl</u>	Putnam 2												
10	Light Oil		69					125	5.809	726	11,801	17.0779	94.41
11	Gas		24,879					273,347	1.019	278,541	1,332,342	5.3552	4.87
12	Plant Unit Info	249		15.3	91.7	55.4	11,194						
13 <u>Ri</u>	Riviera 5 <sup>(6)</sup>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		5,342					56,090	1.017	57,044	275,028	5.1484	4.90
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17 <u>Sa</u>	Sanford 4												
18	Gas		372,032					2,685,990	1.019	2,737,024	13,091,977	3.5190	4.87
19	Plant Unit Info	1,002		56.7	82.7	78.7	7,357						
20 <u>S</u> á	Sanford 5												
21	Gas		517,768					3,712,351	1.019	3,782,886	18,094,638	3.4947	4.87
22	Plant Unit Info	1,005		79.0	99.7	79.7	7,306						
23 <u>Sc</u>	Scherer 4												
24	Light Oil		286					530	5.817	3,083	72,498	25.3134	136.79
25	Coal (1)(5)		367,005					3,950,780	-	3,950,780	10,237,859	2.7896	2.59
26	Plant Unit Info <sup>(3)(4)</sup>	640		81.8	93.1	88.0	10,765						
27 <u>St</u>	St Johns #1												
28	Coal <sup>(1)</sup>		62,413					29,170	21.586	629,664	2,081,192	3.3345	71.35
29	Gas		250					2,522	-	2,522	18,097	7.2389	7.18
30	Plant Unit Info <sup>(3)(4)</sup>	130		68.3	100.0	68.3	10,089						
31 <u>St</u>	St Johns #2												
32	Coal <sup>(1)</sup>		63,283					29,621	21.262	629,806	2,113,384	3.3396	71.35
	Gas		133					1,319	-	1,319	9,462	7.1414	7.18
34	Plant Unit Info <sup>(3)(4)</sup>	130		69.1	100.0	69.2	9,952						

						NET GENERATIO		т					SCHEDULE: A4
					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		418,007					4,472,625	-	4,472,625	2,954,892	0.7069	0.66
3	Plant Unit Info	1,003		59.1	60.2	89.0	10,700						
4	<u>St Lucie 2</u>												
5	Nuclear		559,784					6,744,011	-	6,744,011	3,430,994	0.6129	0.51
6	Plant Unit Info	862		92.4	90.8	100.8	10,255						
7	Space Coast												
8	Solar		1,044					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.5	N/A	14.5	N/A						
10	Turkey Point 1												
11	Heavy Oil		(531)					0	N/A	0	0	0.0000	0.00
12	Gas		(531)					0	N/A	0	0	0.0000	0.00
13	Plant Unit Info	387		(0.4)	0.3	0.0	0						
14	Turkey Point 2												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		0					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	378		0.0	0	0.0	0						
18	Turkey Point 3												
19	Nuclear		588,806					6,494,470	-	6,494,470	3,921,557	0.6660	0.60
20	Plant Unit Info	833		101.3	99.8	101.3	11,030						
21	Turkey Point 4												
22	Nuclear		598,445					6,496,570	-	6,496,570	4,149,861	0.6934	0.64
23	Plant Unit Info	833		103.0	100.0	103.0	10,856						
24	Turkey Point 5												
25	Light Oil		419					517	5.774	2,985	55,208	13.1729	106.78
26	Gas		536,003					3,754,228	1.017	3,818,050	18,262,837	3.4072	4.86

7,123

6,943

0

3,579,770

N/A

1.015

0

3,633,467

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17,379,924

0.0000

3.3211

0.00

4.86

# FLORIDA POWER & LIGHT COMPANY

74.1

70.8

99.9

81.7

72.0

60.4

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523,317

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32 33 34 Plant Unit Info

Plant Unit Info

1,111

1,217

WCEC 01

Gas

Light Oil

r													
					FOR	THE MONTH OF:	November 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			-										
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 02</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		631,171					4,280,735	1.015	4,344,946	20,783,133	3.2928	4.86
4	Plant Unit Info	1,217		72.9	99.7	72.9	6,884						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		584,553					4,035,547	1.015	4,096,080	19,592,735	3.3517	4.86
8	Plant Unit Info	1,217		67.5	98.4	67.5	7,007						
9	System Totals												
10	Total	24,528	8,166,237	-	-	-	8,620		-	70,395,798	227,446,861	2.7852	-
11		,					,						
12											ESULT OF THE SU	JRVEY	
13	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.												
14	<sup>(2)</sup> HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN 1	HE ACTUAL HEAT	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO		ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	1						
18	(6) DATA PROVIDED FOR RIVIERA												
19													
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FOR THE MONTH OF: November 2013

	(1)	(2)
Line		
Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	25,046
3	MCF	40,164,631
4	MMBTU (Coal)	3,950,780
	Tons (Coal)	58,791
6	MMBTU (Nuclear)	24,207,676
7		
8	Average Net Heat Rate (BTU/KWH)	8,620
9	Fuel Cost Per KWH (Cents/KWH)	2.7852
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# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: December 2013	1					
Line No.	A3 Schedule			t Month	01 D'11	A I		o Date	01 D'11	
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
2	Heavy Oil (1)	218,380	0	218,380	N/A	13,972,361	62,546,825	(48,574,464)	(77.7%)	
3	Light Oil (1)	6,391,575	0	6,391,575	N/A	19,348,495	9,997,129	9,351,365	93.5%	
4	Coal	15,499,835	10,358,700	5,141,135	49.6%	171,113,652	155,340,329	15,773,323	10.2%	
5	Gas <sup>(2)</sup>	201,759,726	189,909,498	11,850,228	6.2%	2,697,913,238	2,653,084,633	44,828,604	1.7%	
6	Nuclear	15,976,468	19,594,200	(3,617,732)	(18.5%)	168,309,387	183,254,616	(14,945,230)	(8.2%)	
7 8	Total System Net Generation (MWH)	239,845,984	219,862,398	19,983,586	9.1%	3,070,657,133	3,064,223,534	6,433,599	0.2%	
9	Heavy Oil	1,060	0	1,060	N/A	75,138	392,709	(317,572)	(80.9%)	
10	Light Oil	41,816	0	41,816	N/A	120,475	49,192	71,283	144.9%	
11	Coal	530,475	392,328	138,147	35.2%	5,980,723	5,640,049	340,674	6.0%	
12	Gas	5,345,926	5,398,736	(52,810)	(1.0%)	75,208,098	75,136,502	71,597	0.1%	
13	Nuclear	2,412,490	2,567,188	(154,698)	(6.0%)	25,243,030	25,480,181	(237,151)	(0.9%)	
14	Solar	4,017	7,915	(3,898)	(49.2%)	67,991	106,585	(38,594)	(36.2%)	
15	Total	8,335,784	8,366,167	(30,383)	(0.4%)	106,695,455	106,805,219	(109,763)	(0.1%)	
16	Units of Fuel Burned (Unit) (4) Heavy Oil (1)	0.000		0.000		150.170	007.011	(517.111)	(77.50)	
17 18	Light Oil (1)	2,360 47,428	0	2,360 47,428	N/A N/A	150,170 154,726	667,611 84,377	(517,441) 70,349	(77.5%) 83.4%	
18	Coal <sup>(3)</sup>	47,428	39,205	47,428 8,986	22.9%	621,264	592,055	29,209	4.9%	
20	Gas <sup>(2)</sup>	38,622,376	36,985,563	1,636,813	4.4%	550,405,680	538,831,472	11,574,208	2.1%	
21	Nuclear	26,737,254	27,109,985	(372,731)	(1.4%)	273,897,430	271,163,896	2,733,534	1.0%	
22	BTU Burned (MMBTU)									
23	Heavy Oil	14,969	0	14,969	N/A	955,983	4,269,282	(3,313,299)	(77.6%)	
24	Light Oil	280,342	0	280,342	N/A	903,455	488,980	414,475	84.8%	
25	Coal	5,564,279	4,032,742	1,531,537	38.0%	63,095,100	58,421,837	4,673,263	8.0%	
26 27	Gas Nuclear	39,277,640 26,737,254	36,985,563 27,109,985	2,292,077 (372,731)	6.2%	558,740,029 273,897,430	543,369,637 271,163,896	15,370,392 2,733,534	2.8%	
27	Total	71,874,483	68,128,290	(372,731) 3,746,194	(1.4%)	273,897,430 897,591,997	877,713,632	2,733,534	2.3%	
29	Generation Mix (%)	71,074,403	00,120,230	3,740,134	5.5%	037,331,337	011,113,032	19,070,004	2.378	
30	Heavy Oil	0.01%	0.00%	0.01%	N/A	0.07%	0.37%	(0.30%)	(80.8%)	
31	Light Oil	0.50%	0.00%	0.50%	N/A	0.11%	0.05%	0.07%	145.2%	
32	Coal	6.36%	4.69%	1.67%	35.7%	5.61%	5.28%	0.32%	6.1%	
33	Gas	64.13%	64.53%	(0.40%)	(0.6%)	70.49%	70.35%	0.14%	0.2%	
34	Nuclear	28.94%	30.69%	(1.74%)	(5.7%)	23.66%	23.86%	(0.20%)	(0.8%)	
35	Solar	0.05%	0.09%	(0.05%)	(49.1%)	0.06%	0.10%	(0.04%)	(36.1%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%	-
37	Fuel Cost per Unit (\$/Unit) Heavy Oil <sup>(1)</sup>			00 5000		00.0400	00.0075	(0.0.400)	(0.70()	
38 39	Light Oil	92.5338 134.7638	0.0000	92.5338 134.7638	N/A N/A	93.0436 125.0501	93.6875 118.4817	(0.6439) 6.5684	(0.7%) 5.5%	
40	Coal <sup>(3)</sup>	72.7600	77.1738	(4.4138)	(5.7%)	74.4202	76.8296	(2.4094)	(3.1%)	
41	Gas <sup>(2)</sup>	5.2239	5.1347	0.0892	1.7%	4.9017	4.9238	(0.0221)	(0.4%)	
42	Nuclear	0.5975	0.7228	(0.1252)	(17.3%)	0.6145	0.6758	(0.0613)	(9.1%)	
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil (1)	14.5888	0.0000	14.5888	N/A	14.6157	14.6504	(0.0347)	(0.2%)	
45	Light Oil (1)	22.7992	0.0000	22.7992	N/A	21.4161	20.4449	0.9713	4.8%	
46	Coal <sup>(3)</sup>	2.7856	2.5686	0.2169	8.4%	2.7120	2.6589	0.0531	2.0%	
47	Gas <sup>(2)</sup>	5.1368	5.1347	0.0021	0.0%	4.8286	4.8827	(0.0541)	(1.1%)	
48 49	Nuclear Total	0.5975	0.7228	(0.1252) 0.1098	(17.3%) 3.4%	0.6145 3.4210	0.6758 3.4911	(0.0613) (0.0701)	(9.1%) (2.0%)	
49 50	BTU Burned per KWH (BTU/KWH)	5.5570	3.2212	0.1030	5.470	5.4210	3.4311	(0.0701)	(2.0 /0)	
51	Heavy Oil	14,118	0	14,118	N/A	12,723	10,871	1,852	17.0%	
52	Light Oil	6,704	0	6,704	N/A	7,499	9,940	(2,441)	(24.6%)	
53	Coal	10,489	10,279	210	2.0%	10,550	10,358	191	1.8%	
54	Gas	7,347	6,851	496	7.2%	7,429	7,232	197	2.7%	
55	Nuclear	11,083	10,560	523	4.9%	10,850	10,642	208	2.0%	
56	Total	8,622	8,143	479	5.9%	8,413	8,218	195	2.4%	
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil <sup>(1)</sup>	00.505-	0.0007	00 5005	s	40 505-	45 007-	0.0007	40.000	
58 59	Light Oil (1)	20.5960	0.0000	20.5960 15.2851	N/A N/A	18.5957 16.0602	15.9270 20.3226	2.6687 (4.2624)	16.8%	
59 60	Coal	2.9219	2.6403	0.2816	10.7%	2.8611	20.3226	(4.2624)	(21.0%) 3.9%	
61	Gas <sup>(2)</sup>	3.7741	3.5177	0.2564	7.3%	3.5873	3.5310	0.0562	1.6%	
62	Nuclear	0.6622	0.7633	(0.1010)	(13.2%)	0.6668	0.7192	(0.0524)	(7.3%)	
63	Total	2.8773	2.6280	0.2493	9.5%	2.8780	2.8690	0.0090	0.3%	
64										
65	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby				Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.		
66	(2) Includes gas used for Fossil Steam Plants start-up. Estim									
67	(3) Scherer coal is reported in MMBTUs only. Scherer coal is			oal TONS" values fo	r Units of Fuel Burne	d and Fuel Cost Per	r Unit.			
68	(4) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TO					C44-0-1-1-1				
69	<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Sci <sup>(6)</sup> Actuals do not include Martin 8 solar.	nequies A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to due a	a \$14 non fuel relate	a entry booked in D	ecember 2013 to be r	eversed in January 201	/14.
70	( <sup>b)</sup> Actuals do not include Martin 8 solar									
		+								
71 72 73										

REVISED 5/20/14	
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SCHEDULE: A4

3         6s         9s         9s </th <th></th>														
Image         Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td>FOR</td><td>THE MONTH OF:</td><td>December 2013</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>						FOR	THE MONTH OF:	December 2013						
Image         Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>														
Line         Articalului         Ref Login (MM)         Ref Login (MM) <thlogin (mm)<="" th=""> <thlogin (mm)<="" th=""> <t< td=""><td></td><td>(1)</td><td>(2)</td><td>(3)</td><td>(4)</td><td>(5)</td><td>(6)</td><td>(7)</td><td>(8)</td><td>(9)</td><td>(10)</td><td>(11)</td><td>(12)</td><td>(13)</td></t<></thlogin></thlogin>		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line         Articalului         Ref Login (MM)         Ref Login (MM) <thlogin (mm)<="" th=""> <thlogin (mm)<="" th=""> <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<></thlogin></thlogin>														
1         Lypr 01         1         1         2         2         1         2         2         1         2         2         3         0         1         2         2         3         0         1         2         3         1         3         3         5         3         3         5         3         3         5         3 </td <td></td> <td>A4 Schedule</td> <td></td> <td></td> <td></td> <td>Availability</td> <td></td> <td>Heat Rate</td> <td></td> <td></td> <td></td> <td></td> <td>KWH</td> <td></td>		A4 Schedule				Availability		Heat Rate					KWH	
3     9as	1	<u>Cape Canaveral 3</u>												
4         Part Unit Info         1.220         0.06         0.06         0.06         0.06         0.07	2	Light Oil		40,358					45,359	5.917	268,389	6,162,129	15.2688	135.85
b         boxob Solar         (m)         (	3	Gas		576,537					3,755,625	1.022	3,838,249	19,717,300	3.4200	5.25
6         Solar         C         C         NA         NA         NA         NA         NA         NA         NA         NA           7         Paru Unitho         2.5         MA         15.0         NA         15.0         NA         15.0         NA         MA         MA         MA         NA	4	Plant Unit Info	1,229		69.6	96.8	69.6	6,657						
7         Plant Unit Info         25         15.0         NA         15.0         <	5	<u>Desoto Solar</u>												
B         Evendplate 1:12         Intervention	6	Solar		2,784					N/A	N/A	N/A	N/A	N/A	N/A
9         Light Oil         0	7	Plant Unit Info	25		15.0	N/A	15.0	N/A						
Interpretation         Sease         No	8	Everglades 1-12												
11       Plant Unit Info       383       0       100       101       18,283       0       0       0       0         12       Exert Myers 1-12       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       0       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,283       0,000       118,293       0,000	9	Light Oil		0					0	N/A	0	0	0.0000	0.00
12         Eart Myers 1-12         Image: Market Myers 1-12         Image: Market Myers	10	Gas		75					1,348	1.018	1,372	7,048	9.3974	5.23
13         Light Oil         Control         C	11	Plant Unit Info	383		0.0	100.0	10.1	18,293						
14         Plant Unit Info         627         0.0         100.0         0.0	12	Fort Myers 1-12												
Is         Eart Mers 2         Image: Constraint of the state of the	13	Light Oil		0					157	5.804	911	18,569	0.0000	118.28
16         Gas         501,815          Sona         3,325,468         1.018         3,396,114         20,528,262         4,4908         5,2           17         Plant Unit Info         1,425         50.8         86.5         50.8         7,963 </td <td>14</td> <td>Plant Unit Info</td> <td>627</td> <td></td> <td>0.0</td> <td>100.0</td> <td>0.0</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	14	Plant Unit Info	627		0.0	100.0	0.0	0						
17       Plant Unit Info       1,425       50.8       50.8       50.8       7,963       Constraints       C	15	Fort Myers 2												
Image: Instant of the state of the	16	Gas		501,815					3,925,456	1.018	3,996,114	20,528,262	4.0908	5.23
Initial bight Oil	17	Plant Unit Info	1,425		50.8	86.5	50.8	7,963						
20         Gas         11,500         100         133,910         1.018         136,320         700,283         6.0894         5.2           21         Plant Unit Info         161         10.6         100.0         74.8         11,853         1	18	Fort Myers 3A												
21         Plant Unit Info         161         10.6         10.0         74.8         11,853	19	Light Oil		25					49	5.777	283	5,796	23.1823	118.28
22         Fort Myers 3B         Image: Mark and Mar	20	Gas		11,500					133,910	1.018	136,320	700,283	6.0894	5.23
23         Light Oil         72          142         5.777         820         16,795         23.2300         118.2           24         Gas         13,287          155,037         1.018         157,828         810,771         6.1021         5.2           25         Plant Unit Info         161         12.3         100.0         75.9         11,876  .	21	Plant Unit Info	161		10.6	100.0	74.8	11,853						
24       Gas       13,287       10       15,037       1.018       157,828       810,771       6.102       5.2         25       Plant Unit Info       161       12.3       100.0       75.9       11,876	22	Fort Myers 3B												
25       Plant Unit Info       161       12.3       100.0       75.9       11.876 $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$ $<$	23	Light Oil		72					142	5.777	820	16,795	23.2300	118.28
26       Luderdale 1-12       Image: mark transform of tr	24	Gas		13,287					155,037	1.018	157,828	810,771	6.1021	5.23
27       Light Oil       0       8       0       0       24       5.537       133       2,171       27.1317       90.4         28       Gas       0       215       0       0       0       5,194       1.018       5,288       27,165       12.6348       5.52         29       Plant Unit Info       383       0       0.01       94.5       10.7       24.309       0 <td< td=""><td>25</td><td>Plant Unit Info</td><td>161</td><td></td><td>12.3</td><td>100.0</td><td>75.9</td><td>11,876</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	25	Plant Unit Info	161		12.3	100.0	75.9	11,876						
28         Gas         Company         Company <thcompany< th=""> <thcompany< <="" td=""><td>26</td><td>Lauderdale 1-12</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thcompany<></thcompany<>	26	Lauderdale 1-12												
29       Plant Unit Info       363       0.1       94.5       10.7       24,309       0.6<	27	Light Oil		8					24	5.537	133	2,171	27.1317	90.44
30         Lauderdale 13-24         Control         Contro         Control         Control	28	Gas		215					5,194	1.018	5,288	27,165	12.6348	5.23
31         Light Oil         Constraint	29	Plant Unit Info	383		0.1	94.5	10.7	24,309						
32         Gas         1,587           30,255         1.018         30,800         158,221         9,9680         5.2           33         Plant Unit Info         383         0.6         97.3         79.9         18,618 <t< td=""><td>30</td><td>Lauderdale 13-24</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	30	Lauderdale 13-24												
33         Plant Unit Info         383         0.6         97.3         79.9         18,618	31	Light Oil		76					29	5.537	161	2,623	3.4646	90.44
	32	Gas		1,587					30,255	1.018	30,800	158,221	9.9680	5.23
34	33	Plant Unit Info	383		0.6	97.3	79.9	18,618						
	34													

	FLOF	RIDA POWER & LI(	GHT COMPANY						SCHEDULE: A4
<del>,                                    </del>	SYSTEM		N AND FUEL COS	т	<del></del>	·		rr	
+	FOR	THE MONTH OF:	December 2013	<b>_</b> _	<u> </u>	]			
(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>_</u>	Ī	Ī	Ī	[]	, I	Ī	1	
				0	N/A	0	0	0.0000	0.00
				1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
69.4	97.9	69.4	8,401			, I			
			]	I		,'		ļ	
	l	l	]	293	5.537	1,622	35,320	18.3290	120.55
	I	l	]	1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
41.4	63.3	62.8	8,442	<u>ا</u>	ļļ	·'	ļ]	<b>↓</b>	
<b> </b>	I	<u>                                     </u>	]	ا <u> </u>	ļļ	·'	ļ]	I	
<b> </b>	I	ļ]	]	1	6.386	6	511	0.0000	510.56
ļ]		l		74,457	1.014	75,499	387,843	9.7595	5.21
0.7	82	31.1	19,000	ļ	<u> </u> ]	·'	ļ]	I	
		<u>                                     </u>	]	!	<b></b> ]	·'	ļļ	I	
	Capacity Factor (%) 69.4 41.4	SYSTEM  SYSTEM  FOR  FOR  FOR  (4)  (4)  (5)  Capacity Factor  (%)  (%)  Capacity Factor  (%)  (%)  (%)  (%)  (%)  (%)  (%)  (%	SYSTEM NET GENERATION           FOR THE MONTH OF:           (4)         (5)           (4)         (5)           (4)         (5)           (4)         (5)           (6)         (6)           Capacity Factor         Equivalent Availability Factor (%)         Net Output Factor (%)           (%)         Factor (%)         (6)           (%)         97.9         69.4           (1)         1         1           (1)         1         1           (1)         1         1           (1)         1         1           (2)         1         1           (3)         62.8         1           (4)         (3)         62.8           (1)         1         1	Image: Constraint of the second sec	SYSTEM NET GENERATION AND FUEL COST           Image: Constraint of the straint of the strain	SYSTEM NET GENERATION AND FUEL COST           Image: colspan="4">FOR THE MONTH OF: December 2013         Image: colspan="4">Image: colspan="4"         Image: colspan="4"         Image: colspan="4"         Image: colspan="4"         Image: colspan="4"	SYSTEW NET GENERATION AND FUEL COST           Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4">Image: colspan="4"           Image: colspan="4">Image: colspan="4">Image: colspan="4"           Image: colspan="4">Image: colspan="4"         Image: colspan="4">Image: colspan="4"           Image: colspan="4">Image: colspan="4"         Image: colspan="4">Image: colspan="4"           Image: colspan="4">Image: colspan="4"         Image: colspan="4"	SYSTEM NET GENERATION AND FUEL COST           Image: colspan="4">Image: colspan="4"           Capacity Factor (%)         Net Output Factor (%)         Average Net Heat Rate (BTU/KWH)         Fuel Burned (Units)         Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> Fuel Burned (MMBTU/Unit) <sup>(2)</sup> Fuel Burned Colspan="4"         Same fuel Colspan="4"           Capacity Factor (%)         Net Output Factor (%)         Average Net (BTU/KWH)         Fuel Burned (Units)         Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup> Fuel Burned (MMBTU/Unit) <sup>(2)</sup> Same fuel Colspan="4"           Capacity Factor (%)         Net Output Factor (%)         Average Net (BTU/KWH)         Fuel Burned (Units)         Same fuel (MBTU/Unit) <sup></sup>	SYSTEM SET GENERATION AND FUEL COST           Image: Colspan="4">Image: Colspan="4"               T

					FUR	THE MONTH OF:	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		222,466					1,835,917	1.018	1,868,964	9,600,973	4.3157	5.23
4	Plant Unit Info	448		69.4	97.9	69.4	8,401						
5	Lauderdale 5												
6	Light Oil		193					293	5.537	1,622	35,320	18.3290	120.55
7	Gas		132,449					1,098,411	1.018	1,118,182	5,744,164	4.3369	5.23
8	Plant Unit Info	448		41.4	63.3	62.8	8,442						
9	Manatee 1												
10	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
11	Gas		3,974					74,457	1.014	75,499	387,843	9.7595	5.21
12	Plant Unit Info	797		0.7	82	31.1	19,000						
13	Manatee 2												
14	Heavy Oil		0					1	6.386	6	511	0.0000	510.56
15	Gas		171					31,783	1.014	32,228	165,557	96.8170	5.21
16	Plant Unit Info	797		0.0	100.0	21.5	188,503						
17	Manatee 3												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		551,996					3,800,657	1.014	3,853,866	19,797,526	3.5865	5.21
20	Plant Unit Info	1,117		71.4	93.9	71.8	6,982						
21	<u>Martin 1</u>												
22	Heavy Oil		(234)					0	N/A	0	0	0.0000	0.00
23	Gas		(234)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		1,231					2,240	6.341	14,204	206,299	16.7573	92.10
27	Gas		1,834					39,582	1.018	40,294	206,993	11.2870	5.23
28	Plant Unit Info	807		0.5	67.8	39.6	17,781						
29	Martin 3												
30	Gas		2,430					37,553	1.014	38,079	195,614	8.0500	5.21
31	Plant Unit Info	451		0.8	9.5	18.7	15,670						
32	Martin 4												
33	Gas		95,445					707,111	1.014	717,011	3,683,326	3.8591	5.21
34	Plant Unit Info	451		30.8	94.9	75.5	7,512						

REVISED 5/20/14

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					FOR	THE MONTH OF:	December 2013						
					POR	THE WORTH OF.	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(8)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		636					708	5.874	4,159	76,507	12.0370	108.06
3	Gas		537,013					3,725,421	1.014	3,777,577	19,405,625	3.6136	5.21
4	Plant Unit Info	1,147		68.0	96.1	68.4	7,034						
5	Putnam 1												
6	Light Oil		56					106	5.809	616	10,007	17.7431	94.41
7	Gas		18,643					212,974	1.022	217,659	1,118,126	5.9976	5.25
8	Plant Unit Info	249		11.1	100.0	58.0	11,673						
9	Putnam 2												
10	Light Oil		58					110	5.809	639	10,385	18.0605	94.41
11	Gas		16,084					186,560	1.022	190,664	979,452	6.0896	5.25
12	Plant Unit Info	249		9.6	100.0	56.0	11,852						
13	<u>Riviera 5</u> <sup>(6)</sup>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		11,855					55,866	1.018	56,872	267,545	2.2568	4.79
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		175,263					1,322,665	1.022	1,351,764	6,944,087	3.9621	5.25
19	Plant Unit Info	1,002		25.9	68.0	61.7	7,713						
20	Sanford 5												
21	Gas		379,749					2,822,743	1.022	2,884,843	14,819,600	3.9025	5.25
22	Plant Unit Info	1,005		56.2	95.5	58.3	7,597						
23	Scherer 4												
24	Light Oil		57					105	5.817	611	14,326	25.0459	136.44
25	Coal (1)(5)		425,286					4,539,111	-	4,539,111	11,993,443	2.8201	2.64
26	Plant Unit Info (3)(4)	640		91.9	99.8	91.9	10,673						
27	<u>St Johns #1</u>						-,						
28	Coal <sup>(1)</sup>		34,584					15,960	21.194	338,248	1,161,221	3.3577	72.76
29	Gas		435					4,258	-	4,258	33,211	7.6295	7.80
30	Plant Unit Info <sup>(3)(4)</sup>	130		35.9	51.0	72.6	9,781	.,200		.,200	,		
31	St Johns #2	100			51.0	. 2.0	5,701						
32	Coal <sup>(1)</sup>		70,606					32,232	21.312	686,920	2,345,171	3.3215	72.76
33	Gas		60					584	-	584	4,558	7.5848	7.80
34	Plant Unit Info <sup>(3)(4)</sup>	130		74.7	100.0	74.7	9,729	504	-	504	4,550	7.50+0	7.50
		130		,4.7	100.0	,4.7	3,129						

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					FOR	THE MONTH OF:	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		549,239					5,700,665	-	5,700,665	3,766,312	0.6857	0.66
3	Plant Unit Info	1,003		75.3	74.4	100.7	10,379						
4	<u>St Lucie 2</u>												
5	Nuclear		638,138					7,633,004	-	7,633,004	3,881,183	0.6082	0.51
6	Plant Unit Info	862		102.0	99.7	102.0	10,187						
7	Space Coast												
8	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		16.6	N/A	16.6	N/A						
10	Turkey Point 1												
11	Heavy Oil		63					118	6.376	752	11,060	17.6399	93.73
12	Gas		19,321					240,479	1.018	244,808	1,257,592	6.5088	5.23
13	Plant Unit Info	387		6.8	55.6	31.7	12,668						
14	Turkey Point 2												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		0					0	N/A	0	0	0.0000	0.00
17	Plant Unit Info	378		0.0	0	0.0	0						
18	Turkey Point 3												
19	Nuclear		608,464					6,703,720	-	6,703,720	4,048,849	0.6654	0.60
20	Plant Unit Info	833		100.8	100.0	100.8	11,017						
21	Turkey Point 4												
22	Nuclear		616,649					6,699,865	-	6,699,865	4,280,124	0.6941	0.64
23	Plant Unit Info	833		101.0	100.0	101.0	10,865						
24	Turkey Point 5												
25	Light Oil		278					346	5.774	1,998	36,948	13.3096	106.78
26	Gas		467,456					3,304,705	1.018	3,364,190	17,282,033	3.6970	5.23
27	Plant Unit Info	1,111		60.8	100.0	70.1	7,197						
28	WCEC 01												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		613,793					4,657,803	1.014	4,723,012	24,262,378	3.9529	5.21
31	Plant Unit Info	1,217		68.7	95.0	71.8	7,695						
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<b></b>					FOR	THE MONTH OF:	December 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 02												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		451,419					2,258,094	1.014	2,289,707	11,762,353	2.6056	5.21
4	Plant Unit Info	1,217		50.5	74.4	66.8	5,072						
5	WCEC 03												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		539,285					4,202,769	1.014	4,261,608	21,892,119	4.0595	5.21
8	Plant Unit Info	1,217		60.4	100.0	60.4	7,902						
9	System Totals												
10	Total	24,528	8,335,784	-	-	-	8,622		-	71,874,483	239,845,984	2.8773	-
11													
12	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	OBER 2013 FOR	SCHERER, THE M	MBTU'S REPOR	ED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE R	ESULT OF THE SU	JRVEY
13	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
14	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDULE	AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEA	FRATE.			
15	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
16	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
17	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
18	(6) DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	NC								
19													
	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to due a	a \$14 non fuel rela	ted entrv booked in	December 2013 to	o be reversed in Ja	anuary 2014.	
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FOR THE MONTH OF: December 2013

	(1)	(2)
Line		
Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	49,788
3	MCF	38,622,376
4	MMBTU (Coal)	4,539,111
5	Tons (Coal)	48,191
6	MMBTU (Nuclear)	26,737,254
7		
8	Average Net Heat Rate (BTU/KWH)	8,622
9	Fuel Cost Per KWH (Cents/KWH)	2.8773
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					SCHE	DULE A4: YEAR T	UDATE 2013						
	(4)	(2)	(2)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(11)	(10)	(13)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		65,743					75,042	5.917	444,024	10,130,881	15.4098	135.00
3	Gas		5,080,309					33,527,567	1.017	34,095,877	164,702,442	3.2420	4.91
4	Plant Unit Info	1,173		49.3	89.3	61.6	6,712						
5													
6	Desoto Solar												
7	Solar		49,827					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25		22.8	N/A	22.8	N/A						
9													
10	Everglades 1-12												
11	Light Oil		512					1,488	5.537	8,239	163,827	31.9974	110.10
12	Gas		3,853					69,111	1.017	70,263	329,630	8.5552	4.77
13	Plant Unit Info	359		0.2	94.7	17.7	17,984						
14													
15	Fort Myers 1-12												
16	Light Oil		2,122					7,043	5.804	40,878	833,003	39.2556	118.27
17	Plant Unit Info	583		0.0	95.7	4.4	19,264						
18													
19	Fort Myers 2												
20	Gas		7,180,964					53,644,049	1.017	54,571,682	264,408,840	3.6821	4.93
21	Plant Unit Info	1,381		61.8	86.5	68.3	7,599						
22													
23	Fort Myers 3A												
24	Light Oil		1,546					3,023	5.775	17,458	357,525	23.1258	118.27
25	Gas		196,632					2,252,554	1.018	2,292,155	10,981,665	5.5849	4.88
26	Plant Unit Info	153		15.5	95.4	79.3	11,654						
27													
28	Fort Myers 3B												
29	Light Oil		1,551					3,037	5.776	17,540	359,191	23.1587	118.27
30	Gas		184,365					2,103,671	1.018	2,140,754	10,261,520	5.5659	4.88
31	Plant Unit Info	153		14.5	91.4	79.3	11,609						
32	Laudandala 4.40												
33	Lauderdale 1-12							1.010	F 503	40.570	470 700	00.0050	00.11
34	Light Oil		578					1,910	5.537	10,576	172,738	29.8856	90.44
35 36	Gas Blant Unit Info	050	24,705		05.0	22.0	40.004	447,192	1.016	454,491	2,192,284	8.8738	4.90
36 37	Plant Unit Info	359		0.8	95.0	32.9	18,394						
31													
		1	1								1		

			1	1					1				
					SCHE	DULE A4: YEAR T	U DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		881					2,687	5.537	14,878	243,010	27.5834	90.44
3	Gas		18,286					335,829	1.017	341,516	1,629,417	8.9107	4.85
4	Plant Unit Info	359		0.6	96.0	25.0	18,594						
5													
6	Lauderdale 4												
7	Light Oil		721					1,078	5.537	5,969	123,471	17.1249	114.54
8	Gas		2,571,462					21,050,879	1.017	21,400,337	103,313,227	4.0177	4.91
9	Plant Unit Info	442		68.1	93.0	73.1	8,322						
10													
11	Lauderdale 5												
12	Light Oil		785					1,156	5.537	6,401	133,953	17.0641	115.88
13	Gas		2,146,936					17,267,473	1.016	17,550,964	84,831,457	3.9513	4.91
14	Plant Unit Info	442	, ,,,,,,,,	56.9	80.3	69.3	8,175	, - , - ,		,,	- , , -		
15							-, -						
16	Manatee 1												
17	Heavy Oil		41,587					77,381	6.368	492,761	7,204,715	17.3244	93.11
18	Gas		374,633					4,733,019	1.014	4,799,399	22,873,621	6.1056	4.83
19	Plant Unit Info	794	01 1,000	6.1	49.6	33.3	12,715	1,1 00,010		1,1 00,000	22,010,021	0.1000	
20		104		0.1	40.0	00.0	12,710						
20	Manatee 2												
22	Heavy Oil		4,857					9,521	6.397	60,904	882,200	18.1635	92.66
22	Gas		521,209					6,670,366	1.013	6,759,351	32,766,202	6.2866	4.91
23	Plant Unit Info	792	521,209	7.7	88.3	32.4	12,965	0,070,300	1.013	0,759,551	32,700,202	0.2000	4.91
24		192		1.1	00.3	32.4	12,905						
25	Manataa 2												
26 27	Manatee 3	+	0					0	N/A	0		0.0000	
27	Light Oil Gas	+	6,571,690					45,562,838	N/A 1.013	46,170,649	0 222,763,820	0.0000	0
28 29		1,079	0,571,690	72.2	00.0	73.4	7 000	40,002,838	1.013	40,170,649	222,763,820	3.3897	4.89
	Plant Unit Info	1,079		12.2	93.3	73.4	7,026						
30 31	Martin 1	+											
31	Martin 1		4 000					10.004	6 200	60.700	1 007 500	22.2400	01.00
	Heavy Oil	+	4,339					10,964	6.360	69,736	1,007,500	23.2196	91.89
33	Gas Blant Linit Info		296,233				10.400	3,518,940	1.016	3,573,835	17,866,704	6.0313	5.08
34 35	Plant Unit Info	810		4.3	44.5	36.1	12,122						
	Martin 2	+											
36 37	Martin 2		0.000					44.400	0.044	70.045	1 050 074	40 5040	04.00
31	Heavy Oil		6,392					11,483	6.341	72,815	1,056,274	16.5249	91.99

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					SCHE	DULE A4: YEAR 1	O DATE 2013				l		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		757,522					9,233,789	1.016	9,383,797	45,287,340	5.9784	4.90
2	Plant Unit Info	802		11.0	93.7	33.8	12,379						
3													
4	Martin 3												
5	Gas		2,013,203					15,188,135	1.013	15,385,960	74,217,449	3.6865	4.89
6	Plant Unit Info	435		55.2	76.2	75.9	7,643						
7													
8	Martin 4												
9	Gas		2,241,699					16,462,820	1.013	16,683,519	80,226,767	3.5788	4.87
10	Plant Unit Info	435		61.5	84.7	74.1	7,442						
11													
12	Martin 8												
13	Light Oil		11,318					13,039	5.874	76,591	1,408,933	12.4486	108.06
14	Gas		6,637,394					45,304,602	1.013	45,907,054	221,641,911	3.3393	4.89
15	Plant Unit Info	1,107	0,001,001	71.4	89.9	74.8	6,916	10,000 1,002		10,001,001	221,011,011	0.0000	
16		1,107				1 1.0	0,010						
17	Pt Everglades 3												
18	Heavy Oil		672					1,671	6.375	10,653	148,621	22.1162	88.94
19	Gas		8,541					195,665	1.017	198,991	959,677	11.2361	4.90
20	Plant Unit Info	372	0,041	3.5	100.0	35.2	22,755	133,003	1.017	130,331	333,011	11.2301	4.30
20		512		5.5	100.0	33.2	22,755						
21	Dt Evergleden 4												
22	Pt Everglades 4		(246)					0	N/A	0	0	0.0000	0
	Heavy Oil		. ,										
24	Gas Blant Unit Info		(246)		100.0	~ ~ ~		37,510	1.017	38,148	183,977	(74.7874)	4.90
25	Plant Unit Info	372		-0.2	100.0	31.4	N/A						
26	Dutnem 4												
27	Putnam 1										100.055	17.005-	
28	Light Oil		1,101					1,992	5.809	11,572	188,059	17.0807	94.41
29	Gas		356,026					3,855,783	1.017	3,920,327	18,879,399	5.3028	4.90
30	Plant Unit Info	237		18.0	89.7	58.0	11,010						
31													
32	Putnam 2												
33	Light Oil		1,073					1,992	5.809	11,572	188,059	17.5264	94.41
34	Gas		303,796					3,291,064	1.016	3,344,799	16,142,926	5.3137	4.91
35	Plant Unit Info	237		15.4	85.0	55.1	11,009						
36													
37													

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					SCHE	DULE A4: YEAR T	O DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5 <sup>(6)</sup>												
2	Light Oil		0					0	N/A	0	0	0.0000	0
3	Gas		24,631					137,830	1.017	140,229	676,113	2.7450	4.91
4	Plant Unit Info			N/A	N/A	N/A	N/A						
5													
6	Sanford 4												
7	Gas		3,841,846					28,083,974	1.017	28,560,456	136,373,544	3.5497	4.86
8	Plant Unit Info	962		48.2	69.7	71.7	7,434						
9													
10	Sanford 5												
11	Gas		5,270,513					38,513,070	1.017	39,155,888	189,188,576	3.5896	4.91
12	Plant Unit Info	956	0,210,010	66.2	91.1	70.0	7,429	00,010,010		00,100,000	100,100,010	0.0000	
13				00.2	01.1	10.0	1,420						
13	Scherer 4												
			4.047					2.049	E 047	17 700	447.000	25 2570	107.00
15 16	Light Oil Coal (1)(5)		1,647					3,048	5.817	17,730	417,630	25.3570	137.02
	Plant Unit Info <sup>(3)(4)</sup>		4,655,528					49,629,561	-	49,629,561	124,879,010	2.6824	2.52
17		635		84.5	95.9	88.1	10,660						
18													
19	St Johns #1												
20	Coal <sup>(1)</sup>		615,471					289,969	21.813	6,324,986	21,541,461	3.5000	74.29
21	Gas		5,367					47,999	-	47,999	354,121	6.5981	7.38
22	Plant Unit Info <sup>(3)(4)</sup>	128		55.5	83.7	65.7	10,265						
23													
24	St Johns #2												
25	Coal <sup>(1)</sup>		709,725					331,295	21.553	7,140,553	24,693,182	3.4793	74.54
26	Gas		3,312					33,333	-	33,333	247,969	7.4870	7.44
27	Plant Unit Info <sup>(3)(4)</sup>	128		63.9	96.2	66.7	10,061						
28													
29	St Lucie 1												
30	Nuclear		6,978,142					72,315,471	-	72,315,471	46,714,800	0.6694	0.65
31	Plant Unit Info	990		81.2	80.2	100.4	10,363						
32					,,,,		.,						
33	St Lucie 2	1											
34	Nuclear	1	7,358,944					85,805,645	_	85,805,645	44,674,905	0.6071	0.52
35	Plant Unit Info	851	.,000,044	100.0	97.7	102.1	11,660	00,000,040		00,000,010	,0,000	0.0071	3.02
36		001		130.0	51.1	102.1	11,000						
37													
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r		1	1	1									
					SCHE	DULE A4: YEAR 1	0 DATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Space Coast												
2	Solar		18,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10		20.7	N/A	20.7	N/A						
4													
5	Turkey Point 1												
6	Heavy Oil		21,523					39,150	6.363	249,115	3,673,051	17.0657	93.82
7	Gas		509,615					5,958,717	1.016	6,055,789	29,121,365	5.7144	4.89
8	Plant Unit Info	386		15.9	71.5	32.6	11,871						
9													
10	Turkey Point 2												
11	Heavy Oil		(3,992)					0	N/A	0	0	(0.0000)	0
12	Gas		(3,992)					0	1.016	0	0	0.0000	0
13	Plant Unit Info	377		0.0	0.0	0.0	0						
14													
15	Turkey Point 3												
16	Nuclear		6,239,354					65,477,812	-	65,477,812	43,823,339	0.7024	0.67
17	Plant Unit Info	819	-,,	87.8	87.7	97.0	10,494	, ,-		, ,-	-,,		
18							,						
19	Turkey Point 4												
20	Nuclear		4,666,590					50,298,502	_	50,298,502	33,096,343	0.7092	0.66
21	Plant Unit Info	790	1,000,000	68.0	65.1	92.7	10,778	00,200,002		00,200,002	00,000,010	0.1002	0.00
22		130		00.0	00.1	52.1	10,770						
23	Turkey Point 5												
23	Light Oil		10,193					12,594	5.774	72,718	1,320,375	12.9537	104.84
24	Gas		6,430,094					45,118,958	1.016	45,862,270	221,713,085	3.4481	4.91
25	Plant Unit Info	1,075	0,430,094	71.1	97.4	72.1	7,132	45,110,956	1.010	40,002,270	221,713,003	3.4401	4.91
20		1,075		/1.1	97.4	12.1	1,132						
27	WCEC 01												
28	Light Oil		13,798					17,128	5.755	98,572	2,213,644	16.0432	129.24
	-								-			3.3600	4.90
30	Gas Bloot Linit Info	4.040	7,454,997	74.0	02.0	70.0	0.040	51,080,300	1.013	51,758,499	250,486,356	3.3000	4.90
31	Plant Unit Info	1,218		71.0	93.9	72.6	6,943						
32													
33	WCEC 02		0.000					7 100		40 707	050.000	45.0000	400.40
34	Light Oil		6,039					7,426	5.755	42,737	959,390	15.8866	129.19
35	Gas		7,371,328					49,726,939	1.013	50,386,905	242,757,862	3.2933	4.88
36	Plant Unit Info	1,218		70.1	89.2	72.1	6,836						
37													

	(1)	(2)			SCHE	DULE A4: YEAR T	O DATE 2013						
No. 1 <u>WC</u>		(2)			SCHE	DULE A4: YEAR T	O DATE 2013						
No. 1 <u>WC</u>		(2)											
No. 1 <u>WC</u>		(2)											
No. 1 <u>WC</u>			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
No. 1 <u>WC</u>													
	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
	CEC 03												
2 L	Light Oil		866					1,043	5.755	6,002	134,805	15.5664	129.25
3 (	Gas		6,811,174					47,033,037	1.013	47,654,792	230,533,974	3.3846	4.90
4 F	Plant Unit Info	1,218		64.8	91.3	66.8	6,997						
5													
6 Svs	stem Totals												
	Total		106,695,455	-	-	-			-	897,591,997	3,070,657,133	2.8780	-
8			,,							,	-,,,		
9			<u> </u>										
	IN MONTHS WHERE INVENTORY	ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OCT	OBER 2013 FOR S	SCHERER THE M	MBTU'S REPORT	ED MAY BE ARTI		R HIGH AS THE RI	SULT OF THE SL	IRVEY
	HEAT RATE IS CALCULATED BAS									ΓΡΔΤΕ			
(2)	NET CAPABILITY (MW) IS FPL's					THIS SCIEDOLL	AND WAT BE DI		THE ACTOAL TIER	I KAIL.			
	· · ·							0050					
(5)	NET GENERATION (MWH) AND A						NET OF LINE LO	55E5					
	SCHERER COAL FUEL BURNED (	, ,				SLUDED IN TONS							
	DATA PROVIDED FOR RIVIERA R	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATIO	N								
17													
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SCHEDULE A4: YEAR TO DATE 2013

	(1)	(2)
	1	
Line No.	A4.1 YTD Schedule	FPL
	System Totals:	
2	BBLS	304,896
3	MCF	550,405,680
4	MMBTU (Coal)	49,629,561
5	Tons (Coal)	621,264
6	MMBTU (Nuclear)	273,897,430
7		
8	Average Net Heat Rate (BTU/KWH)	8,413
9	Fuel Cost Per KWH (Cents/KWH)	2.8780
10		
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# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: January 2014					
Line			Curren	t Month			Year T	To Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	47,123	1,183,949	(1,136,825)	(96.0%)	47,123	1,183,949	(1,136,825)	(96.0%)
3	Light Oil <sup>(1)</sup>	762,028	72,089	(1,136,823) 689,939	(96.0%) 957.1%	762,028	72,089	(1,130,823) 689,939	(98.0%) 957.1%
4	Coal	13,345,550	10,094,722	3,250,828	32.2%	13,345,550	10,094,722	3,250,828	32.2%
5	Gas <sup>(2)</sup>	218,270,938	204,229,626	14,041,312	6.9%	218,270,938	204,229,626	14,041,312	6.9%
6	Nuclear	17,279,295	17,528,000	(248,705)	(1.4%)	17,279,295	17,528,000	(248,705)	(1.4%)
7 8	Total System Net Generation (MWh)	249,704,935	233,108,385	16,596,550	7.1%	249,704,935	233,108,385	16,596,550	7.1%
9	Heavy Oil	80	7,312	(7,232)	(98.9%)	80	7,312	(7,232)	(98.9%)
10	Light Oil	4,389	568	3,821	672.6%	4,389	568	3,821	672.6%
11	Coal	419,562	360,814	58,748	16.3%	419,562	360,814	58,748	16.3%
12	Gas	5,562,254	5,531,628	30,626	0.6%	5,562,254	5,531,628	30,626	0.6%
13 14	Nuclear Solar <sup>(4)</sup>	2,622,754 3,980	2,567,188 9,217	55,566 (5,237)	2.2%	2,622,754 3,980	2,567,188 9,217	55,566 (5,237)	2.2%
14	Total	8,613,018	8,476,727	136,291	(38.8%)	8,613,018	8,476,727	(3,237) 136,291	(30.8%)
16	Units of Fuel Burned (Unit) (3)	0,0.0,0.0	-,,.			.,			
17	Heavy Oil (1)	508	12,664	(12,156)	(96.0%)	508	12,664	(12,156)	(96.0%)
18	Light Oil (1)	6,095	719	5,376	747.7%	6,095	719	5,376	747.7%
19	Coal Gas <sup>(2)</sup>	255,465 39,028,492	211,828	43,637	20.6%	255,465	211,828	43,637	20.6%
20 21	Gas (5) Nuclear	39,028,492 27,822,208	38,202,064 27,109,985	826,428 712,223	2.2%	39,028,492 27,822,208	38,202,064 27,109,985	826,428 712,223	2.2%
21	BTU Burned (MMBTU)	21,022,200	21,100,000	112,223	2.0 /0	21,022,200	21,103,500	, 12,223	2.070
23	Heavy Oil	3,232	81,051	(77,819)	(96.0%)	3,232	81,051	(77,819)	(96.0%)
24	Light Oil	35,625	4,191	31,434	750.0%	35,625	4,191	31,434	750.0%
25	Coal	4,687,512	3,830,354	857,158	22.4%	4,687,512	3,830,354	857,158	22.4%
26 27	Gas	39,689,518	38,202,064	1,487,454	3.9%	39,689,518	38,202,064	1,487,454	3.9%
27	Nuclear Total	27,822,208 72,238,095	27,109,985	712,223 3,010,450	2.6%	27,822,208 72,238,095	27,109,985 69,227,645	712,223 3,010,450	2.6% 4.3%
29	Generation Mix (%)	72,200,000	03,227,043	0,010,400	4.070	12,200,000	03,221,040	0,010,400	4.070
30	Heavy Oil	0.00%	0.09%	(0.09%)	(98.9%)	0.00%	0.09%	(0.09%)	(98.9%)
31	Light Oil	0.05%	0.01%	0.04%	660.4%	0.05%	0.01%	0.04%	660.4%
32	Coal	4.87%	4.26%	0.61%	14.4%	4.87%	4.26%	0.61%	14.4%
33	Gas	64.58%	65.26%	(0.68%)	(1.0%)	64.58%	65.26%	(0.68%)	(1.0%)
34 35	Nuclear Solar <sup>(4)</sup>	30.45% 0.05%	30.29% 0.11%	0.17%	0.5%	30.45% 0.05%	30.29% 0.11%	0.17%	0.5%
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil <sup>(1)</sup>	92.7625	93.4893	(0.7268)	(0.8%)	92.7625	93.4893	(0.7268)	(0.8%)
39	Light Oil (1)	125.0251	100.2625	24.7626	24.7%	125.0251	100.2625	24.7626	24.7%
40	Coal Gas <sup>(2)</sup>	52.2403	47.6553	4.5850	9.6%	52.2403	47.6553	4.5850	9.6%
41 42	Nuclear	5.5926 0.6211	5.3460 0.6466	0.2466 (0.0255)	4.6%	5.5926 0.6211	5.3460 0.6466	0.2466 (0.0255)	4.6%
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0211	0.0400	(0.0200)	(0.070)	0.0211	0.0400	(0.0200)	(0.070)
44	Heavy Oil (1)	14.5802	14.6075	(0.0272)	(0.2%)	14.5802	14.6075	(0.0272)	(0.2%)
45	Light Oil (1)	21.3903	17.2008	4.1894	24.4%	21.3903	17.2008	4.1894	24.4%
46	Coal	2.8470	2.6355	0.2116	8.0%	2.8470	2.6355	0.2116	8.0%
47	Gas <sup>(2)</sup>	5.4995	5.3460	0.1534	2.9%	5.4995	5.3460	0.1534	2.9%
48 49	Nuclear Total	0.6211 3.4567	0.6466	(0.0255) 0.0894	(3.9%)	0.6211 3.4567	0.6466 3.3673	(0.0255) 0.0894	(3.9%) 2.7%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	40,503	11,085	29,418	265.4%	40,503	11,085	29,418	265.4%
52	Light Oil	8,118	7,379	739	10.0%	8,118	7,379	739	10.0%
53	Coal	11,172	10,616	557	5.2%	11,172	10,616	557	5.2%
54 55	Gas Nuclear	7,136 10,608	6,906 10,560	229 48	3.3% 0.5%	7,136 10,608	6,906 10,560	229 48	3.3% 0.5%
56	Total	8,387	8,167	220	2.7%	8,387	8,167	48	2.7%
57	Generated Fuel Cost per KWH (cents/KWH)	-,							
58	Heavy Oil (1)	59.0518	16.1919	42.8599	264.7%	59.0518	16.1919	42.8599	264.7%
59	Light Oil (1)	17.3638	12.6917	4.6721	36.8%	17.3638	12.6917	4.6721	36.8%
60	Coal Gas <sup>(2)</sup>	3.1808	2.7978	0.3831	13.7%	3.1808	2.7978	0.3831	13.7%
61 62	Gas <sup>(c)</sup> Nuclear	3.9241 0.6588	3.6920 0.6828	0.2321 (0.0239)	6.3% (3.5%)	3.9241 0.6588	3.6920 0.6828	0.2321 (0.0239)	6.3% (3.5%)
63	Total	2.8992	2.7500	0.1492	(3.5%) 5.4%	2.8992	2.7500	0.1492	(3.5%) 5.4%
64									
65	<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, i				Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			unt on Cobool 1	and Addies 1. 1	averagi == ····		related anticide	in Describe 1994
68	<sup>(4)</sup> The Fuel Cost of System Net Generation reflected on Sche <sup>(5)</sup> Actuals do not include Martin 8 solar	oules A1 and A2 doe	es riot tie to the amo	unt on Schedules A	and A4 due to the r	eversal and correction	on of a \$14 non fuel	related entry booked	in December 2013.
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					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			•										
Line	A4 Schedule	Net Capability	Net Generation	Capacity Factor	Equivalent Availability	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No.	A4 Ochedule	(MW)	(MWh)	(%)	Factor (%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) <sup>(2)</sup>	(MMBTU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		2,219					2,511	5.917	14,858	342,152	15.4171	136.26
3	Gas		588,178					3,858,607	1.022	3,943,496	21,692,516	3.6881	5.62
4	Plant Unit Info	1,229		66.3	85.3	66.5	6,705						
5	Desoto Solar												
6	Solar		2,888					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.5	N/A	15.5	N/A						
8	Everglades 1-12												
9	Light Oil		6					15	6	83	1,651	27.9912	110.10
10	Gas		69					1,145	1	1,166	6,414	9.2822	5.60
11	Plant Unit Info	383		0.0	100.0	28.1	16,653						
12	Fort Myers 1-12												
13	Light Oil		0					144	5.804	836	17,073	0.0000	118.56
14	Plant Unit Info	627		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		681,896					4,928,337	1.018	5,017,047	27,597,941	4.0472	5.60
17	Plant Unit Info	1,426		69.1	97.6	69.1	7,357						
18	Fort Myers 3A												
19	Light Oil		18					37	5.769	213	4,387	24.9248	118.56
20	Gas		3,558					44,453	1.018	45,253	248,929	6.9955	5.60
21	Plant Unit Info	161		3.3	98.5	64.1	12,714						
22	Fort Myers 3B												
23	Light Oil		66					140	6	808	16,599	25.1113	118.56
24	Gas		3,775					47,620	1	48,477	266,664	7.0641	5.60
25	Plant Unit Info	161		3.5	100.0	63.4	12,831						
26	Lauderdale 1-12												
27	Light Oil		3					9	5.537	50	814	27.1317	90.44
28	Gas		36					832	1.018	847	4,659	12.9422	5.60
29	Plant Unit Info	383		0.0	95.4	5.2	23,000						
30	Lauderdale 13-24												
31	Light Oil		9					28	5.537	155	2,532	28.7760	90.44
32	Gas		46					982	1.018	1,000	5,501	11.9066	5.60
		1	1	1							1		

Plant Unit Info

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21,000

					FOR	THE MONTH OF:	January 2014						
					T OK								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(_/	(-)	(1)	(-)	(-)	(1)	(-)	(-)	()	(,	()	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,388,519	1.018	1,413,512	7,775,494	4.7393	5.60
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	Lauderdale 5												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		150,153					1,270,789	1.018	1,293,663	7,116,225	4.7393	5.60
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	Manatee 1												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					212,957	1.014	215,938	1,187,839	9.9711	5.58
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	Manatee 2												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,292	1.014	83,444	459,012	19.4447	5.58
16	Plant Unit Info	797		0.4	97.8	24.9	35,227						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		489,163					3,416,295	1.014	3,464,123	19,055,565	3.8955	5.58
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	<u>Martin 1</u>												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,182	1.018	181,389	997,791	8.8960	5.60
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	Martin 3												
30	Gas		65,232					491,074	1.014	497,949	2,739,135	4.1991	5.58
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	Martin 4												
33	Gas		82,591					636,394	1.014	645,304	3,549,710	4.2979	5.58
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						
			1										

			RIDA POWER & LIG		<b>ч</b> т					SCHEDULE: A
		SYSTEM		N AND FUEL COS						
		FOR	THE MONTH OF:	January 2014						
(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Generation MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
615					688	5.874	4,041	74,346	12.0868	108.06
460,505					3,207,901	1.014	3,252,812	17,893,178	3.8856	5.58
	57.8	79.8	59.2	7,063						
61					128	5.809	744	12,084	19.6809	94.41
20,961					263,613	1.022	269,412	1,481,991	7.0701	5.62
	12.5	100.0	44.2	12,851						
						1				

5 Putnam 1 6 Light Oil 61 7 Gas 20,961 8 Plant Unit Info 242 9 Putnam 2 160 337 5.809 1,958 31,815 19.8349 94.41 10 Light Oil 5.62 11 11,024 142,281 1.022 145,411 799,882 7.2557 Gas 12 Plant Unit Info 242 6.7 90.3 43.2 13,176 Riviera 5<sup>(6)</sup> 13 14 Light Oil 0 0 0 0 0 0.0000 0.00 15 Gas 189,516 125,088 1.018 127,340 635,910 0.3355 5.08 16 Plant Unit Info 0 N/A N/A N/A N/A 17 Sanford 4 18 254,402 1,943,775 1.022 1,986,538 10,927,615 4.2954 5.62 Gas 1,020 36.3 98.2 53.0 19 Plant Unit Info 7,809 20 Sanford 5 241,648 1.022 1,876,563 10,322,661 4.2718 5.62 21 Gas 1,836,167 22 1,020 34.7 72.8 50.6 7,766 Plant Unit Info 23 Scherer 4 590 5.817 7,004 27.8216 136.38 24 Light Oil 1,204 164,203 Coal (1)(5) 25 277,067 -3.0824 3,287,989 3,287,989 8,540,375 2.60 Plant Unit Info (3)(4) 26 640 60.5 70.1 86.9 11,867 27 St Johns #1 Coal<sup>(1)</sup> 28 70,854 32,284 21.696 700,442 2,381,330 3.3609 73.76 29 Gas 246 2,433 -2,433 19,144 7.7788 7.87 Plant Unit Info (3)(4) 30 130 99.8 75.1 9,886 75.1 31 St Johns #2 Coal<sup>(1)</sup> 32 71,641 0 0 32,861 699,081 2,423,845.47 3.3833 73.76 21 7.6772 33 Gas 186 1,820 1,820 14,318 7.87 -Plant Unit Info (3)(4) 34 130 75.9 100.0 75.9 9,758

(1)

A4 Schedule

Line

No.

1

2

3

4

Martin 8

Gas

Light Oil

Plant Unit Info

(2)

Net Capability

(MW)

1,153

Net Generation

(MWh)

					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		( )	(-7		(-)	(-)	()	(-)	(-)	( - /		( )	( - /
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		747,528					7,659,597	-	7,659,597	5,068,552	0.6780	0.66
3	Plant Unit Info	1,003		102.4	100.0	102.4	10,247						
4	<u>St Lucie 2</u>												
5	Nuclear		643,921					7,646,041	-	7,646,041	3,887,979	0.6038	0.51
6	Plant Unit Info	860		103.0	99.8	103.0	10,113						
7	Space Coast												
8	Solar		1,092					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.7	N/A	14.7	N/A						
10	Turkey Point 1												
11	Heavy Oil		2					14	6	89	1,309	81.8000	93.49
12	Gas		772					44,528	1.018	45,330	249,353	32.2912	5.60
13	Plant Unit Info	387		0.3	100.0	31.8	58,696						
14	Turkey Point 3												
15	Nuclear		610,221					6,683,818	-	6,683,818	4,038,610	0.6618	0.60
16	Plant Unit Info	839		101.1	99.8	101.1	10,953						
17	Turkey Point 4												
18	Nuclear		621,084					5,832,752	-	5,832,752	4,284,154	0.6898	0.73
19	Plant Unit Info	848		101.7	100.0	101.7	9,391						
20	Turkey Point 5												
21	Light Oil		492					623	5.774	3,597	66,527	13.5080	106.78
22	Gas		484,170					3,474,158	1.018	3,536,693	19,454,760	4.0182	5.60
23	Plant Unit Info	1,126		62.0	99.3	62.0	7,305						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		450,049					3,293,053	1.014	3,339,156	18,368,142	4.0814	5.58
27	Plant Unit Info	1,217		50.2	73.0	50.3	7,420						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		617,499					3,901,080	1.014	3,955,695	21,759,620	3.5238	5.58
31	Plant Unit Info	1,217		68.9	94.2	69.0	6,406						
32													
33													
34													

<b></b>				1		8			1				
					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		577,163					4,238,370	1.014	4,297,707	23,640,971	4.0961	5.58
4	Plant Unit Info	1,217		64.4	97.3	64.5	7,446						
5	System Totals												
6	Total	24,219	8,613,018	-	-	-	8,387		-	72,238,095	249,704,935	2.8992	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	<sup>(5)</sup> SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHEREF	COAL IS NOT IN	CLUDED IN TONS	1						
14	(6) DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to the r	eversal and correc	tion of a \$14 non fu	el related entry bo	oked in Decembe	2013.	
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FOR THE MONTH OF: January 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
	System Totals:	I
	BBLS	6,603
	MCF	39,028,492
	MMBTU (Coal - Scherer)	3,287,989
	Tons (Coal - SJRPP)	65,145
	MMBTU (Nuclear)	27,822,208
7		
8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: February 2014					
				,					
Line	A3 Schedule		Current					o Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	759	230,112	(229,353)	(99.7%)	47,882	1,414,060	(1,366,178)	(96.6%)
3	Light Oil <sup>(1)</sup>	1,041,038	16,248	1,024,790	6,307.0%	1,803,066	88,337	1,714,729	1,941.1%
4	Coal	12,473,549	7,475,072	4,998,477	66.9%	25,819,099	17,569,794	8,249,305	47.0%
5	Gas <sup>(2)</sup>	232,998,461	189,491,935	43,506,526	23.0%	451,269,399	393,721,561	57,547,838	14.6%
6	Nuclear	15,184,666	15,831,000	(646,334)	(4.1%)	32,463,962	33,359,000	(895,038)	(2.7%)
7	Total (4)	261,698,473	213,044,367	48,654,106	22.8%	511,403,408	446,152,752	65,250,656	14.6%
8	System Net Generation (MWh)	(705)		(4.070)	(100.000)	(0.15)	0.450	(0.404)	(107.00)
9 10	Heavy Oil Light Oil	(725) 4,953	1,147 58	(1,872)	(163.2%) 8,439.8%	(645) 9,342	8,459 626	(9,104) 8,716	(107.6%)
11	Coal	4,953	266,997	148,394	55.6%	9,342 834,953	627,811	207,142	33.0%
12	Gas	5,076,910	5,122,080	(45,170)	(0.9%)	10,639,163	10,653,708	(14,544)	(0.1%)
13	Nuclear	2,350,979	2,318,753	32,226	1.4%	4,973,733	4,885,941	87,792	1.8%
14	Solar	4,746	10,455	(5,709)	(54.6%)	8,726	19,672	(10,946)	(55.6%)
15	Total	7,852,254	7,719,490	132,764	1.7%	16,465,271	16,196,217	269,055	1.7%
16	Units of Fuel Burned (Unit) <sup>(3)</sup>								-
17	Heavy Oil (1) Light Oil (1)	9	2,462	(2,454)	(99.7%)	517	15,126	(14,610)	(96.6%)
18		8,374	134	8,240	6,149.3%	14,469	853	13,616	1,596.2%
19 20	Coal Gas <sup>(2)</sup>	238,791 37,296,668	157,539 35,717,664	81,252	51.6% 4.4%	494,255 76,325,160	369,367 73,919,728	124,888 2,405,432	33.8%
20	Nuclear	25,950,984	24,486,449	1,464,535	6.0%	53,773,192	51,596,434	2,176,758	4.2%
22	BTU Burned (MMBTU)	.,	,,	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			. ,. ,.,	, ,,	//
23	Heavy Oil	54	15,755	(15,701)	(99.7%)	3,286	96,806	(93,520)	(96.6%)
24	Light Oil	48,912	740	48,172	6,509.7%	84,537	4,931	79,606	1,614.4%
25	Coal	4,324,348	2,843,485	1,480,863	52.1%	9,011,860	6,673,839	2,338,021	35.0%
26	Gas	37,934,296	35,717,664	2,216,632	6.2%	77,623,813	73,919,728	3,704,085	5.0%
27	Nuclear	25,950,984	24,486,449	1,464,535	6.0%	53,773,192	51,596,434	2,176,758	4.2%
28 29	Total	68,258,594	63,064,093	5,194,501	8.2%	140,496,688	132,291,738	8,204,950	6.2%
30	Generation Mix (%) Heavy Oil	(0.01%)	0.01%	(0.02%)	(162.1%)	(0.00%)	0.05%	(0.06%)	(107.5%)
31	Light Oil	0.06%	0.00%	0.06%	8,295.4%	0.06%	0.00%	0.05%	1,367.9%
32	Coal	5.29%	3.46%	1.83%	52.9%	5.07%	3.88%	1.19%	30.8%
33	Gas	64.66%	66.35%	(1.70%)	(2.6%)	64.62%	65.78%	(1.16%)	(1.8%)
34	Nuclear	29.94%	30.04%	(0.10%)	(0.3%)	30.21%	30.17%	0.04%	0.1%
35	Solar	0.06%	0.14%	(0.07%)	(55.4%)	0.05%	0.12%	(0.07%)	(56.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil <sup>(1)</sup>	00.0074	02.4054	(4.4700)	(4.50()	00 7050	00.4054	(0.7004)	(0.00)
38	Light Oil (1)	89.2871 124.3179	93.4654 121.2562	(4.1783) 3.0617	(4.5%)	92.7053 124.6158	93.4854 103.5605	(0.7801) 21.0554	(0.8%) 20.3%
40	Coal	52.2364	47.4490	4.7873	10.1%	52.2384	47.5673	4.6711	9.8%
41	Gas <sup>(2)</sup>	6.2472	5.3053	0.9419	17.8%	5.9125	5.3263	0.5861	11.0%
42	Nuclear	0.5851	0.6465	(0.0614)	(9.5%)	0.6037	0.6465	(0.0428)	(6.6%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.0544	14.6056	(0.5512)	(3.8%)	14.5716	14.6072	(0.0356)	(0.2%)
45	Light Oil (1)	21.2839	21.9572	(0.6733)	(3.1%)	21.3287	17.9146	3.4141	19.1%
46	Coal Gas <sup>(2)</sup>	2.8845	2.6288	0.2557	9.7%	2.8650	2.6326	0.2324	8.8%
47		6.1422	5.3053	0.8369	15.8%	5.8135 0.6037	5.3263 0.6465	0.4872	9.1%
48 49	Nuclear Total	0.5851 3.8339	0.6465 3.3782	(0.0614)	(9.5%) 13.5%	3.6400	3.3725	(0.0428) 0.2675	(6.6%) 7.9%
50	BTU Burned per KWH (BTU/KWH)	0.0000	0.07.02	0.1007	10.070	0.0100	0.0120	0.2010	1.070
51	Heavy Oil	(75)	13,736	(13,811)	(100.5%)	(5,093)	11,444	(16,537)	(144.5%)
52	Light Oil	9,875	12,759	(2,884)	(22.6%)	9,049	7,877	1,172	14.9%
53	Coal	10,410	10,650	(240)	(2.2%)	10,793	10,630	163	1.5%
54	Gas	7,472	6,973	499	7.2%	7,296	6,938	358	5.2%
55	Nuclear	11,038	10,560	478	4.5%	10,811	10,560	251	2.4%
56	Total	8,693	8,169	523	6.4%	8,533	8,168	365	4.5%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	/0.4047	20.0004	100 4007	(400 501)	17 4400	46 7400	(04.4000)	14 4 4 401
58 59	Light Oil (1)	(0.1047) 21.0180	20.0621 28.0144	(20.1667) (6.9964)	(100.5%) (25.0%)	(7.4199) 19.3013	16.7166 14.1114	(24.1366) 5.1900	(144.4%) 36.8%
60	Coal	3.0028	28.0144	0.2032	(23.0%) 7.3%	3.0923	2.7986	0.2937	10.5%
61	Gas <sup>(2)</sup>	4.5894	3.6995	0.8899	24.1%	4.2416	3.6956	0.5460	14.8%
62	Nuclear	0.6459	0.6827	(0.0369)	(5.4%)	0.6527	0.6828	(0.0300)	(4.4%)
63	Total	3.3328	2.7598	0.5730	20.8%	3.1060	2.7547	0.3513	12.8%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standb				Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.	
66	<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estin			A5.					
67	<sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TC <sup>(4)</sup> Actuals do not include Martin 8 solar	פאוכ, Gas - MCF, Nucle	ear - MIMB I U						
68 69	AGGAIS OF HOLINGIALE MILLING SUIAL								
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					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		2,380					2,689	5.917	15,911	366,406	15.3946	136.26
3	Gas		515,272					3,374,530	1.022	3,448,770	21,278,593	4.1296	6.31
4	Plant Unit Info	1,229		64.4	94.6	64.6	6,693						
5	<u>Desoto Solar</u>												
6	Solar		3,463					N/A	N/A	N/A	N/A	N/A	N/
7	Plant Unit Info	25		20.6	N/A	20.6	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		22					404	1.018	411	2,536	11.5265	6.28
11	Plant Unit Info	383		0.0	100.0	21.1	18,682						
12	Fort Myers 1-12												
13	Light Oil		1,248					3,696	5.804	21,452	441,958	35.4020	119.58
14	Plant Unit Info	627		0.3	96.8	7.6	17,184						
15	Fort Myers 2												
16	Gas		633,890					4,513,643	1.018	4,594,889	28,350,041	4.4724	6.28
17	Plant Unit Info	1,426		71.1	92.3	71.1	7,249						
18	Fort Myers 3A												
19	Light Oil		9					18	5.793	104	2,152	23.1440	119.58
20	Gas		6,658					76,280	1.018	77,653	479,112	7.1964	6.28
21	Plant Unit Info	161		6.8	100.0	79.2	11,663						
22	Fort Myers 3B												
23	Light Oil		14					27	5.793	156	3,229	22.5776	119.58
24	Gas		5,607					62,786	1.018	63,916	394,356	7.0337	6.28
25	Plant Unit Info	161		5.7	97.8	85.0	11,399						
26	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		2,118					35,857	1.018	36,502	225,214	10.6333	6.28
29	Plant Unit Info	383		0.9	98.5	59.8	17,234						
30	Lauderdale 13-24												
31	Light Oil		7					22	5.537	122	1,990	29.6964	90.4
32	Gas		1,330					25,199	1.018	25,653	158,277	11.8978	6.2
33	Plant Unit Info	383		0.6	95.5	37.7	19,278						
	t	1	+	1	1	1	1	1	1		1	1	

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# FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

-			1										
					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		162,243					1,351,149	1.018	1,375,470	8,486,523	5.2307	6.28
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	Lauderdale 5												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,076,957	1.018	1,096,342	6,764,329	5.2162	6.28
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	Manatee 1												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,698	1.014	130,500	805,173	9.5585	6.26
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	Manatee 2												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		416,907					2,918,697	1.014	2,959,559	18,260,206	4.3799	6.26
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	Martin 1												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		0					1	6.341	3	43	14.2933	85.76
27	Gas		12,406					173,368	1.018	176,489	1,088,921	8.7775	6.28
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	Martin 3												
30	Gas		83,345					619,304	1.014	627,974	3,874,542	4.6488	6.26
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	Martin 4												
33	Gas		76,266					593,461	1.014	601,769	3,712,859	4.8683	6.26
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

REVISED 5/20/14	
SCHEDULE: A4	

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				FOR THE MONTH OF: February 2014									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
ine	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor	Equivalent Availability	Net Output Factor (%)	Average Net Heat Rate	Fuel Burned (Units)	Fuel Heat Rate	Fuel Burned (MMBTU)	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel (\$/Unit)
lo.		(10100)	(1010011)	(%)	Factor (%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) <sup>(2)</sup>	(IVIIVIBIU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
1 <u>N</u>	<u>Nartin 8</u>												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,128,882	1.014	3,172,686	19,575,180	4.3595	6.26
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5 <u>P</u>	Putnam 1												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,295	1.022	308,945	1,906,162	7.6553	6.31
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9 <u>P</u>	Putnam 2												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,060	1.022	158,471	977,751	7.9312	6.31
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13 <u>R</u>	Riviera 5 <sup>(6)</sup>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					1,298,719	1.018	1,322,096	7,086,249	9.5685	5.46
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17 S	Sanford 4												
18	Gas		203,031					1,538,077	1.022	1,571,915	9,698,571	4.7769	6.31
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
	Sanford 5						,						
21	Gas		372,047					2,753,815	1.022	2,814,399	17,364,582	4.6673	6.31
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
	Scherer 4	,					,						
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
	Coal (1)(5)(6)		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info (3)(4)	640	,	64.2	75.0	85.8	10,791	, ,		, , -	,,		
	St Johns #1						- , -						
28	Coal <sup>(1)</sup>		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info <sup>(3)(4)</sup>	130		86.3	99.8	86.3	9,780	.,071		.,071	00,020	0.0000	5.01
	St Johns #2	130		00.0	00.0	00.0	5,150						
	Coal <sup>(1)</sup>		73,625	0	0			33,193	21.402	710,405	2,468,394.00	3.3527	74.36
33	Gas		202	0	0			1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info <sup>(3)(4)</sup>	130	202	86.4	100.0	86.4	9,649	1,934	-	1,954	17,712	0.7400	9.07
		130		00.4	100.0	00.4	5,049						

	1			,									
					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1				Facior (%)		(610/КМП)		, ,			(Cents/KWH)	
2	Nuclear		675,593					6,918,810	-	6,918,810	4,578,538	0.6777	0.6
3	Plant Unit Info	1,003	073,555	102.5	100.0	102.5	10,241	0,510,010		0,010,010	4,070,000	0.0777	
4	<u>St Lucie 2</u>	1,003		102.5	100.0	102.0	10,241						
5	Nuclear		583,368					6,919,008	-	6,919,008	3,433,093	0.5885	0.5
6	Plant Unit Info	860	505,500	103.3	100.0	103.3	10,101	0,313,000		0,010,000	3,433,033	0.0000	
7	Space Coast	000		103.5	100.0	103.5	10,101						
8	Solar		1,283					N/A	N/A	N/A	N/A	N/A	Ν
9	Plant Unit Info	10	1,200	19.1	N/A	19.1	N/A		14/7	1071			
10	Turkey Point 1	10		10.1	1077	10.1							
11	Heavy Oil		2					7	6.376	45	654	28.4522	93.4
12	Gas		3,145					64,809	1.018	65,976	407,066	12.9429	6.2
13	Plant Unit Info	387	0,140	1.2	99.7	27.6	20,976	04,000	1.010	00,010	401,000	12.0420	
14	Turkey Point 3	001		1.2	00.1	21.0	20,010						
15	Nuclear		542,737					6,057,005	-	6,057,005	3,303,458	0.6087	0.5
16	Plant Unit Info	839	0.12,101	99.6	100.0	99.6	11,160	0,000,000		0,001,000	0,000,100	0.0007	
17	Turkey Point 4			00.0	10010		,						
18	Nuclear		549,281					6,056,161	-	6,056,161	3,869,577	0.7045	0.6
19	Plant Unit Info	848		99.6	100.0	99.6	11,026	-,,		-,,	-,,		
20	Turkey Point 5						,						
21	Light Oil		259					324	5.774	1,871	34,598	13.3584	106.7
22	Gas		332,287					2,360,731	1.018	2,403,224	14,827,670	4.4623	6.2
23	Plant Unit Info	1,126		47.1	62.6	47.1	7,232	,,-		,,	,- ,		
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.0
26	Gas		477,533					3,342,385	1.014	3,389,178	20,910,916	4.3789	6.2
27	Plant Unit Info	1,217		59.0	88.3	59.1	7,097						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.0
30	Gas		600,734					4,078,735	1.014	4,135,837	25,517,733	4.2478	6.2
31	Plant Unit Info	1,217		74.2	100.0	74.3	6,885						
32													·
33													
34													
	1												

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					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		473,733					3,322,827	1.014	3,369,347	20,788,560	4.3882	6.26
4	Plant Unit Info	1,217		58.6	78.2	63.4	7,112						
5	System Totals												
6	Total	24,219	7,852,254	-	-	-	8,693		-	68,258,594	261,698,473	3.3328	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
11	(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
14	(6) DATA PROVIDED FOR RIVIERA F	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
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FOR THE MONTH OF: February 2014

	(1)	(2)
Line		
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	8,383
3	MCF	37,296,668
4	MMBTU (Coal - Scherer)	2,897,107
5	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7		
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: March 2014					
Line	A3 Schedule		Curren	t Month			Year T	o Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) Heavy Oil <sup>(1)</sup>	6,411,747	965,877	5,445,871	563.8%	6,459,630	2,379,937	4,079,693	171.4%
3	Light Oil <sup>(1)</sup>	490,520	0	490,520	505.878 N/A	2,293,587	88,337	2,205,250	2,496.4%
4	Coal	2,505,992	1,689,950	816,043	48.3%	28,325,091	19,259,743	9,065,348	47.1%
5	Gas <sup>(2)</sup>	256,026,559	246,044,886	9,981,673	4.1%	707,295,959	639,766,447	67,529,512	10.6%
6	Nuclear	11,293,311	9,218,000	2,075,311	22.5%	43,757,273	42,577,000	1,180,273	2.8%
7	Total (4)	276,728,131	257,918,712	18,809,418	7.3%	788,131,539	704,071,464	84,060,075	11.9%
8	System Net Generation (MWh)								
9	Heavy Oil	38,715	3,961	34,754	877.4%	38,070 12,635	12,420	25,650	206.5%
10 11	Light Oil Coal	3,293 70,079	0 42,006	3,293 28,073	N/A 66.8%	905,032	669,817	12,009 235,215	1,918.3% 35.1%
12	Gas	6,549,529	6,947,787	(398,259)	(5.7%)	17,188,692	17,601,495	(412,803)	(2.3%)
13	Nuclear	1,684,820	1,691,208	(6,388)	(0.4%)	6,658,553	6,577,149	81,404	1.2%
14	Solar	6,108	18,398	(12,290)	(66.8%)	14,834	38,070	(23,236)	(61.0%)
15	Total	8,352,545	8,703,360	(350,816)	(4.0%)	24,817,816	24,899,577	(81,761)	(0.3%)
16	Units of Fuel Burned (Unit) <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup> Light Oil <sup>(1)</sup>	69,233	10,334	58,899	570.0%	69,750	25,460	44,290	174.0%
18		4,560 32,392	0	4,560	N/A	19,029	853	18,176	2,130.8%
19 20	Coal Gas <sup>(2)</sup>	32,392 45,701,103	22,108 49,002,821	10,284 (3,301,718)	46.5% (6.7%)	526,648 122,026,263	391,475 122,922,549	135,173 (896,286)	34.5%
20	Nuclear	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
22	BTU Burned (MMBTU)	.,	,			,			/0
23	Heavy Oil	439,007	66,138	372,869	563.8%	442,293	162,944	279,349	171.4%
24	Light Oil	26,383	0	26,383	N/A	110,920	4,931	105,989	2,149.4%
25	Coal	707,831	486,370	221,461	45.5%	9,719,691	7,160,209	2,559,482	35.7%
26	Gas	46,474,783	49,002,821	(2,528,038)	(5.2%)	124,098,596	122,922,549	1,176,048	1.0%
27	Nuclear	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
28 29	Total	65,758,319	67,518,997	(1,760,677)	(2.6%)	206,255,008	199,810,735	6,444,273	3.2%
30	Generation Mix (%) Heavy Oil	0.46%	0.05%	0.42%	918.5%	0.15%	0.05%	0.10%	207.5%
31	Light Oil	0.04%	0.00%	0.04%	N/A	0.05%	0.00%	0.05%	1,925.0%
32	Coal	0.84%	0.48%	0.36%	73.8%	3.65%	2.69%	0.96%	35.6%
33	Gas	78.41%	79.83%	(1.42%)	(1.8%)	69.26%	70.69%	(1.43%)	(2.0%)
34	Nuclear	20.17%	19.43%	0.74%	3.8%	26.83%	26.41%	0.42%	1.6%
35	Solar	0.07%	0.21%	(0.14%)	(65.4%)	0.06%	0.15%	(0.09%)	(60.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil <sup>(1)</sup>	92.6111	93.4659	(0.8548)	(0.9%)	92.6118	93.4775	(0.8656)	(0.9%)
39	Light Oil <sup>(1)</sup>	107.5702	0.0000	(0.8548)	(0.9%) N/A	120.5311	103.5605	16.9707	(0.9%)
40	Coal	77.3636	76.4406	0.9229	1.2%	53.7838	49.1979	4.5859	9.3%
41	Gas <sup>(2)</sup>	5.6022	5.0210	0.5812	11.6%	5.7963	5.2046	0.5916	11.4%
42	Nuclear	0.6236	0.5131	0.1104	21.5%	0.6087	0.6121	(0.0034)	(0.5%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.6051	14.6040	0.0012	0.0%	14.6049	14.6059	(0.0010)	(0.0%)
45	Light Oil (1)	18.5923	0.0000	18.5923	N/A	20.6778	17.9146	2.7632	15.4%
46	Coal Gas <sup>(2)</sup>	3.5404	3.4746	0.0658	1.9%	2.9142	2.6898	0.2244	8.3%
47 48	Nuclear	5.5089 0.6236	5.0210 0.5131	0.4879	9.7% 21.5%	5.6995 0.6087	5.2046 0.6121	0.4948 (0.0034)	9.5%
48	Total	4.2083	3.8199	0.1104	21.5%	3.8212	3.5237	0.2975	(0.5%) 8.4%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,339	16,697	(5,358)	(32.1%)	11,618	13,119	(1,502)	(11.4%)
52	Light Oil	8,012	0	8,012	N/A	8,779	7,877	902	11.5%
53	Coal	10,100	11,579	(1,478)	(12.8%)	10,740	10,690	50	0.5%
54	Gas	7,096	7,053	43	0.6%	7,220	6,984	236	3.4%
55	Nuclear	10,749	10,622	127	1.2%	10,796	10,576	220	2.1%
56	Total Constant Fuel Cost por KWH (conte/KWH)	7,873	7,758	115	1.5%	8,311	8,025	286	3.6%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil <sup>(1)</sup>	16.5612	24.3847	(7.8235)	(32.1%)	16.9677	19.1621	(2.1944)	(11.5%)
59	Light Oil <sup>(1)</sup>	14.8954	0.0000	14.8954	(32.178) N/A	18.1529	14.1114	4.0416	28.6%
60	Coal	3.5759	4.0231	(0.4472)	(11.1%)	3.1297	2.8754	0.2544	8.8%
61	Gas <sup>(2)</sup>	3.9091	3.5413	0.3677	10.4%	4.1149	3.6347	0.4802	13.2%
62	Nuclear	0.6703	0.5451	0.1252	23.0%	0.6572	0.6473	0.0098	1.5%
63	Total	3.3131	2.9634	0.3497	11.8%	3.1757	2.8276	0.3480	12.3%
64		institus i		Dianta i di di di di	U	01.)/-!		- 45	
65	<ol> <li><sup>(1)</sup> Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby,</li> <li><sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estima</li> </ol>				neavy OII and Light	on. values may no	agree with Schedul	ie Ao.	
66 67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			no.					
68	<sup>(4)</sup> Actuals do not include Martin 8 solar	2, Cao mor, Muble							
69									
70									
71									
72									

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					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		282					318	5.917	1,882	43,331	15.3602	136.26
3	Gas		434,942					2,843,384	1.022	2,905,938	15,976,037	3.6731	5.62
4	Plant Unit Info	1,229		49.0	66.9	69.0	6,681						
5	<u>Desoto Solar</u>												
6	Solar		4,453					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		24.0	N/A	24.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	383		0.0	100.0	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					164	5.804	952	19,614	0.0000	119.59
14	Plant Unit Info	627		0.0	94.7	0.0	0						
15	Fort Myers 2												
16	Gas		768,176					5,488,474	1.018	5,587,267	30,717,236	3.9987	5.60
17	Plant Unit Info	1,426		77.9	99.0	77.9	7,273						
18	Fort Myers 3A												
19	Light Oil		5					9	5.757	52	1,076	22.4240	119.59
20	Gas		1,545					17,000	1.018	17,306	95,144	6.1574	5.60
21	Plant Unit Info	161		1.4	100.0	86.6	11,199						
22	Fort Myers 3B												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	161		0.0	14.0	0.0	0						
26	Lauderdale 1-12												
27	Light Oil		23					74	5.537	410	6,692	29.6128	90.44
28	Gas		151					2,925	1.018	2,978	16,372	10.8497	5.60
29	Plant Unit Info	383		0.1	94.8	15.8	19,527						
30	Lauderdale 13-24												
31	Light Oil		11					33	5.537	183	2,984	28.1555	90.44
32	Gas		280					5,096	1.018	5,188	28,522	10.1720	5.60
33	Plant Unit Info	383		0.1	98.5	26.5	18,457						
34													
	1	1	1	1		1	1	1	1		1	1	

					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
													i
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale <u>4</u>												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,581,540	1.018	1,610,008	8,851,375	4.6677	5.60
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	Lauderdale 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		202,325					1,669,259	1.018	1,699,306	9,342,311	4.6175	5.60
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	Manatee 1												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,741	1.014	295,825	1,626,363	9.3868	5.57
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	<u>Manatee 2</u>												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,271	1.014	4,331	23,811	2.4222	5.57
16	Plant Unit Info	797		(0.3)	0.0	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,111,923	1.014	4,169,490	22,922,693	3.8292	5.57
20	Plant Unit Info	1,126		75.6	99.7	75.6	6,965						
21	<u>Martin 1</u>												
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					499,415	1.018	508,404	2,795,063	6.4256	5.60
24	Plant Unit Info	815		14.1	31.9	45.1	11,313						
25	Martin 2												
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,733	1.018	367,226	2,018,906	8.6420	5.60
28	Plant Unit Info	807		4.0	100.0	27.2	15,719						
29	Martin 3												
30	Gas		190,140					1,405,716	1.014	1,425,396	7,836,430	4.1214	5.57
31	Plant Unit Info	451		61.5	86.1	79.8	7,497						
32	Martin 4												
33	Gas		181,540					1,353,334	1.014	1,372,281	7,544,418	4.1558	5.57
34	Plant Unit Info	451		60.2	98.6	76.0	7,559						
1													

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					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		262					308	5.874	1,809	33,283	12.7179	108.06
3	Gas		498,108					3,396,606	1.014	3,444,158	18,935,020	3.8014	5.57
4	Plant Unit Info	1,153		62.6	79.1	62.6	6,914						
5	<u>Putnam 1</u>												
6	Light Oil		89					198	5.809	1,150	18,693	20.9323	94.41
7	Gas		7,749					105,439	1.022	107,759	592,429	7.6452	5.62
8	Plant Unit Info	242		4.7	81.7	46.4	13,895						
9	Putnam 2												
10	Light Oil		229					455	5.809	2,643	42,955	18.7741	94.41
11	Gas		13,763					167,660	1.022	171,349	942,029	6.8444	5.62
12	Plant Unit Info	242		8.3	100.0	51.6	12,435						
13	<u>Riviera 5</u> <sup>(6)</sup>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		284,092					474,245	1.018	482,781	3,169,277	1.1156	6.68
16	Plant Unit Info	0		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		441,819					3,256,780	1.022	3,328,429	18,298,774	4.1417	5.62
19	Plant Unit Info	1,020		63.2	99.8	63.2	7,533						
20	Sanford 5												
21	Gas		444,493					3,266,261	1.022	3,338,119	18,352,047	4.1288	5.62
22	Plant Unit Info	1,020		63.8	100.0	63.9	7,510						
23	Scherer 4												
24	Coal (1)(5)(6)		(1,735)					1,418	-	1,418	82,342	4.7460	58.07
25	Plant Unit Info <sup>(3)(4)</sup>	640		(0.5)	0.0	0.0	0						
26	St Johns #1												
27	Coal <sup>(1)</sup>		71,814					32,392	21.808	706,413	2,423,650	3.3749	74.82
28	Gas		205					2,019	-	2,019	17,181	8.3726	8.51
29	Plant Unit Info <sup>(3)(4)</sup>	130		76.3	100.0	76.3	9,837	,010		,			,,,,,,
30	St Johns #2						-,						
31	Coal <sup>(1)</sup>		0	0	0			0	N/A	0	0.00	0.0000	0.00
32	Gas		0					0	-	0		0.0000	0.00
33	Plant Unit Info <sup>(3)(4)</sup>	130		(0.8)	0.0	0.0	0					0.0000	0.00
34		100		(0.0)	0.0	0.0	0						
			1										

					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		( )	(-7		(-)	(-)	()	(-)	(-)	( - /		( )	( - /
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		748,171					7,650,066	-	7,650,066	5,089,085	0.6802	0.67
3	Plant Unit Info	1,003		102.6	100.0	102.7	10,225						
4	<u>St Lucie 2</u>												
5	Nuclear		32,878					429,961	-	429,961	159,428	0.4849	0.37
6	Plant Unit Info	860		5.3	5.6	87.1	11,006						
7	Space Coast												
8	Solar		1,655					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.3	N/A	22.3	N/A						
10	Turkey Point 1												
11	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
12	Gas		(546)					21,258	1.018	21,641	118,976	21.7746	5.60
13	Plant Unit Info	387		(0.4)	63.7	0.0	0						
14	Turkey Point 3												
15	Nuclear		295,759					3,335,255	-	3,335,255	1,766,218	0.5972	0.53
16	Plant Unit Info	839		49.1	49.6	95.7	11,277						
17	Turkey Point 4												
18	Nuclear		608,012					6,695,033	-	6,695,033	4,278,581	0.7037	0.64
19	Plant Unit Info	848		99.7	100.0	99.7	11,011						
20	Turkey Point 5												
21	Light Oil		2,326					2,897	5.774	16,727	309,355	13.3027	106.78
22	Gas		504,183					3,562,406	1.018	3,626,529	19,937,645	3.9544	5.60
23	Plant Unit Info	1,126		64.9	87.9	64.9	7,193						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		636,873					4,375,195	1.014	4,436,448	24,390,354	3.8297	5.57
27	Plant Unit Info	1,217		71.2	95.0	71.3	6,966						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		644,191					4,487,984	1.014	4,550,816	25,019,117	3.8838	5.57
31	Plant Unit Info	1,217		72.0	93.9	72.1	7,064						
32													
33													
34													

					-		-						
					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		424,032					2,952,457	1.014	2,993,791	16,459,028	3.8816	5.57
4	Plant Unit Info	1,217		47.4	64.5	59.9	7,060						
5	System Totals												
6	Total	24,219	8,352,545	-	-	-	7,873		-	65,758,319	276,728,131	3.3131	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JAN	UARY 2014 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDULI	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
11	(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
14	(6) DATA PROVIDED FOR RIVIERA F	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
15	(7) SCHERER COAL MMBTU'S REFL	ECT A TRUE-UP	ADJUSTMENT FO	R LAST MONTH'S	ACTUAL BURN G	QUALITY							
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17													
18													
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FOR THE MONTH OF: March 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
	System Totals:	I
	BBLS	73,793
	MCF	45,701,103
	MMBTU (Coal - Scherer)	1,418
	Tons (Coal - SJRPP)	32,392
	MMBTU (Nuclear)	18,110,315
7		
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONTH	H OF: April 2014							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MW	/H			Cents/	кwн	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	327,817,647	259,343,506	68,474,141	26.4%	8,925,709	8,776,442	149,267	1.7%	3.6727	2.9550	0.7177	24.3%
2	Nuclear Fuel Disposal Costs	1,368,858	1,860,399	(491,541)	(26.4%)	1,456,898	1,981,889	(524,991)	(26.5%)	0.0940	0.0939	0.0001	0.1%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	140,793	0	140,793	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	329,327,298	261,203,905	68,123,393	26.1%	8,925,709	8,776,442	149,267	1.7%	3.6896	2.9762	0.7134	24.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,187,597	9,481,790	1,705,807	18.0%	235,818	271,318	(35,500)	(13.1%)	4.7442	3.4947	1.2495	35.8%
7	Energy Cost of Economy/OS Purchases (A9)	1,519,318	519,450	999,868	192.5%	27,290	17,100	10,190	59.6%	5.5673	3.0377	2.5296	83.3%
8	Energy Payments to Qualifying Facilities (A8)	8,318,553	5,997,865	2,320,688	38.7%	147,956	135,599	12,357	9.1%	5.6223	4.4232	1.1991	27.1%
9	TOTAL COST OF PURCHASED POWER	21,025,468	15,999,105	5,026,363	31.4%	411,064	424,017	(12,953)	(3.1%)	5.1149	3.7732	1.3417	35.6%
10	TOTAL AVAILABLE (LINE 5+9)	350,352,766	277,203,010	73,149,756	26.4%	9,336,773	9,200,459	136,314	1.5%	3.7524	3.0129	0.7395	24.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,668,370)	(7,623,500)	4,955,130	(65.0%)	(86,629)	(185,000)	98,371	(53.2%)	3.0802	4.1208	(1.0406)	(25.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(419,626)	(356,923)	(62,703)	17.6%	(53,625)	(51,289)	(2,336)	4.6%	0.7825	0.6959	0.0866	12.4%
14	Gains from Off-System Sales (A6)	(703,559)	(1,193,750)	490,191	(41.1%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,791,555)	(9,174,173)	5,382,618	(58.7%)	(140,254)	(236,289)	96,035	(40.6%)	2.7033	3.8826	(1.1793)	(30.4%)
16	Incremental Personnel, Software, and Hardware Costs	33,006	32,961	45	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	134,512	279,350	(144,838)	(51.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	167,518	312,311	(144,793)	(46.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	0	375	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	346,729,104	268,341,148	78,387,956	29.2%	9,196,519	8,964,170	232,349	2.6%	3.7702	2.9935	0.7767	25.9%
21													
22	Net Unbilled Sales (1)	26,537,744	15,219,453	11,318,291	74.4%	703,882	508,417	195,465	38.4%	0.3300	0.1919	0.1381	72.0%
23	Company Use <sup>(1)</sup>	381,628	294,236	87,392	29.7%	10,122	9,829	293	3.0%	0.0047	0.0037	0.0010	26.7%
24	T & D Losses (1)	16,604,166	15,391,202	1,212,964	7.9%	440,405	514,154	(73,749)	(14.3%)	0.2065	0.1940	0.0125	6.4%
25	SYSTEM SALES KWH	346,729,104	268,341,148	78,387,956	29.2%	8,042,109,746	7,931,769,714	110,340,032	1.4%	4.3114	3.3831	0.9283	27.4%
26	Wholesale Sales KWH	16,352,958	12,475,475	3,877,483	31.1%	379,293,900	368,757,018	10,536,882	2.9%	4.3114	3.3831	0.9283	27.4%
27	Jurisdictional KWH Sales	330,376,146	255,865,673	74,510,473	29.1%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.3114	3.3831	0.9283	27.4%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	330,934,482	256,298,086	74,636,396	29.1%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.3187	3.3888	0.9299	27.4%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	7,662,815,846	7,563,012,696	99,803,150	1.3%	0.1607	0.1628	(0.0021)	(1.3%)
31	TOTAL JURISDICTIONAL FUEL COST	343,248,283	268,611,887	74,636,396	27.8%	7,662,815,846	7,563,012,696	99,803,150	1.3%	4.4794	3.5517	0.9277	26.1%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									4.4826	3.5542	0.9284	26.1%
34	GPIF <sup>(3)</sup>	1,723,331	1,723,331	0	N/A	7,662,815,846	7,563,012,696	99,803,150	1.3%	0.0225	0.0228	(0.0003)	(1.3%)
35	Fuel Factor Including GPIF									4.5051	3.5770	0.9281	25.9%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									4.505	3.577	0.928	25.9%
37													

38 <sup>(1)</sup> For Informational Purposes Only.

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 <sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

41 <sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dolla	ars			MW	Ή			Cents/	KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	1,115,949,172	963,414,970	152,534,202	15.8%	33,743,526	33,676,019	67,507	0.2%	3.3072	2.8608	0.4464	15.6%
2	Nuclear Fuel Disposal Costs	7,616,637	8,034,368	(417,731)	(5.2%)	8,115,451	8,559,038	(443,587)	(5.2%)	0.0939	0.0939		0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(575,384)	0	(575,384)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,122,990,425	971,449,338	151,541,087	15.6%	33,743,526	33,676,019	67,507	0.2%	3.3280	2.8847	0.4433	15.4%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	53,116,302	36,536,547	16,579,755	45.4%	1,352,961	1,027,740	325,221	31.6%	3.9259	3.5550	0.3709	10.4%
7	Energy Cost of Economy/OS Purchases (A9)	3,041,251	888,395	2,152,856	242.3%	58,802	30,400	28,402	93.4%	5.1720	2.9224	2.2496	77.0%
8	Energy Payments to Qualifying Facilities (A8)	23,319,336	35,134,463	(11,815,127)	(33.6%)	627,382	843,381	(215,999)	(25.6%)	3.7169	4.1659	(0.4490)	(10.8%)
9	TOTAL COST OF PURCHASED POWER	79,476,889	72,559,405	6,917,484	9.5%	2,039,145	1,901,521	137,624	7.2%	3.8976	3.8159	0.0817	2.1%
10	TOTAL AVAILABLE (LINE 5+9)	1,202,467,314	1,044,008,743	158,458,571	15.2%	35,782,671	35,577,540	205,131	0.6%	3.3605	2.9345	0.4260	14.5%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(42,467,204)	(32,292,500)	(10,174,704)	31.5%	(1,250,949)	(915,000)	(335,949)	36.7%	3.3948	3.5292	(0.1344)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,861,969)	(1,427,692)	(434,277)	30.4%	(238,382)	(208,613)	(29,769)	14.3%	0.7811	0.6844	0.0967	14.1%
14	Gains from Off-System Sales (A6)	(35,277,590)	(5,793,750)	(29,483,840)	508.9%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(79,606,763)	(39,513,942)	(40,092,821)	101.5%	(1,489,331)	(1,123,613)	(365,718)	32.5%	5.3451	3.5167	1.8284	52.0%
16	Incremental Personnel, Software, and Hardware Costs	126,752	127,208	(457)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	577,707	605,510	(27,803)	(4.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	704,459	732,718	(28,259)	(3.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	2,898	0	2,898	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,123,567,908	1,005,227,520	118,340,388	11.8%	34,293,340	34,453,927	(160,587)	(0.5%)	3.2763	2.9176	0.3587	12.3%
21													
22	Net Unbilled Sales (1)	18,828,775	(6,031,295)	24,860,070	(412.2%)	574,696	(206,721)	781,417	(378.0%)	0.0591	(0.0184)	0.0775	(420.5%)
23	Company Use (1)	1,241,385	1,102,293	139,092	12.6%	37,890	37,781	109	0.3%	0.0039	0.0034	0.0005	15.6%
24	T & D Losses (1)	59,072,901	55,228,142	3,844,759	7.0%	1,803,037	1,892,931	(89,894)	(4.7%)	0.1853	0.1687	0.0166	9.8%
25	SYSTEM SALES KWH	1,123,567,908	1,005,227,520	118,340,388	11.8%	31,877,716,880	32,729,937,176	(852,220,296)	(2.6%)	3.5246	3.0713	0.4533	14.8%
26	Wholesale Sales KWH	46,776,714	36,809,715	9,966,999	27.1%	1,273,350,380	1,172,235,250	101,115,130	8.6%	3.5246	3.0713	0.4533	14.8%
27	Jurisdictional KWH Sales	1,076,791,194	968,417,805	108,373,389	11.2%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.5246	3.0713	0.4533	14.8%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,078,610,972	970,054,431	108,556,541	11.2%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.5244	3.0739	0.4505	14.7%
30	TRUE-UP	49,255,204	49,255,204	0	N/A	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	0.1609	0.1561	0.0049	3.1%
31	TOTAL JURISDICTIONAL FUEL COST	1,127,866,176	1,019,309,635	108,556,541	10.7%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	3.6853	3.2300	0.4553	14.1%
32	Revenue Tax Factor	.,127,000,170	.,010,000,000	100,000,041	10.776	33,004,000,000		-	(3.0 %)	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						_	_	-	3.6880	3.2323	0.4557	0.141
33 34	GPIF <sup>(3)</sup>	6,893,324	6,893,324	0	N/A	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%)	0.0225	0.0218	0.4957	3.1%
		0,093,324	0,093,324	0	N/A	30,004,300,300	31,337,701,926	(900,000,420)	(3.0%)				3.1%
	-												14.0%
	I DELTACTOR ROUNDED TO NEAREST .001 CENTS/RWH									3.710	3.254	0.430	14.0%
35 36 37	Fuel Factor Including GPIF FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.7105 3.710	3.2542 3.254		0.4563 0.456

38 <sup>(1)</sup> For Informational Purposes Only

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 <sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

41 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 <sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

Line No.	(1)	(2)								
No.		(2) (3) (4)			(5)	(6) (7) (8) (9)				
			Current Me	onth			Year To I	Date		
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation <sup>(5)</sup>	\$327,817,647	\$259,343,506	\$68,474,141	26.4%	\$1,115,949,172	\$963,414,970	\$152,534,202	15.89	
3	Nuclear Fuel Disposal Costs	1,368,858	1,860,399	(491,541)	(26.4%)	7,616,637	8,034,368	(417,731)	(5.29	
4	Fuel Cost of Power Sold (Per A6)	(3,087,997)	(7,980,423)	4,892,426	(61.3%)	(44,329,174)	(33,720,193)	(10,608,981)	31.59	
5	Gains from Off-System Sales (Per A6)	(703,559)	(1,193,750)	490,191	(41.1%)	(35,277,589)	(5,793,750)	(29,483,839)	508.9%	
6	Fuel Cost of Purchased Power (Per A7)	11,187,597	9,481,790	1,705,807	18.0%	53,116,303	36,536,547	16,579,756	45.49	
7	Energy Payments to Qualifying Facilities (Per A8)	8,318,554	5,997,865	2,320,689	38.7%	23,319,334	35,134,463	(11,815,129)	(33.6%	
8	Energy Cost of Economy Purchases (Per A9)	1,519,318	519,450	999,868	192.5%	3,041,251	888,395	2,152,856	242.39	
9	Total Fuel Costs & Net Power Transactions	\$346,420,418	\$268,028,837	\$78,391,581	29.2%	\$1,123,435,934	\$1,004,494,801	\$118,941,133	11.89	
10										
11	Incremental Optimization Costs (1)									
12	Incremental Personnel, Software, and Hardware Costs	33,006	32,961	45	0.1%	126,752	127,208	(457)	(0.49	
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	134,512	279,350	(144,838)	(51.8%)	577,707	605,510	(27,803)	(4.69	
14	Total	167,518	312,311	(144,793)	(46.4%)	704,459	732,718	(28,259)	(3.9%	
15										
16	Dodd Frank Fees (4)	375	0	375	0.0%	2,898	0	2,898	0.09	
17										
18	Adjustments to Fuel Cost									
19	Reactive and Voltage Control Fuel Revenue	(35,354)	0	(35,354)	N/A	(389,504)	0	(389,504)	N	
20	Inventory Adjustments	176,147	0	176,147	N/A	153,376	0	153,376	N	
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N	
22	Adjusted Total Fuel Costs & Net Power Transactions	\$346,729,104	\$268,341,148	\$78,387,956	29.2%	\$1,123,567,906	\$1,005,227,519	\$118,340,387	11.89	
23					=					
24	kWh Sales									
25	Jurisdictional kWh Sales	7,662,815,846	7,563,012,696	99,803,150	1.3%	30,604,366,500	31,557,701,926	(953,335,426)	(3.0%	
26	Sale for Resale	379,293,900	368,757,018	10,536,882	2.9%	1,273,350,380	1,172,235,251	101,115,129	8.6%	
27	Sub-Total Sales	8,042,109,746	7,931,769,714	110,340,032	1.4%	31,877,716,880	32,729,937,177	(852,220,297)	(2.69	
28	Total Sales	8,042,109,746	7,931,769,714	110,340,032	1.4%	31,877,716,880	32,729,937,177	(852,220,297)	(2.6%	
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.28365%	95.35089%	(0.06724%)	(0.1%)	N/A	N/A	N/A	Ň	
30				(******	(****)=					
31	True-up Calculation									
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	245,679,724	255,672,503	(9,992,779)	(3.9%)	1,006,966,699	1,066,828,386	(59,861,687)	(5.69	
33	······································	2-10,010,124	200,072,000	(0,002,110)	(0.070)	1,000,000,000	.,000,020,000	(00,001,007)	(0.0)	
34	Fuel Adjustment Revenues Not Applicable to Period									
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(49,255,204)	(49,255,204)	(0)	0.09	

#### FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

	FOR THE MONTH OF: April 2014												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)				
Line			Current N	Nonth		Year To Date							
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(1,722,090)	(1,722,090)	(0)	0.0%	(6,888,360)	(6,888,360)	(0)	0.0%				
2	Jurisdictional Fuel Revenues Applicable to Period	\$231,643,833	\$241,636,612	(\$9,992,779)	(4.1%)	\$950,823,135	\$1,010,684,822	(\$59,861,687)	(5.9%)				
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$346,729,104	\$268,341,148	\$78,387,956	29.2%	\$1,123,567,906	\$1,005,227,520	\$118,340,387	11.8%				
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	346,729,104	268,341,148	78,387,956	29.2%	1,123,567,906	1,005,227,519	118,340,387	11.8%				
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.28365%	95.35089%	(0.06724%)	N/A	N/A	N/A	N/A	N/A				
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$330,934,481	\$256,298,086	\$74,636,395	29.1%	\$1,078,610,970	\$970,054,430	\$108,556,540	11.2%				
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$99,290,648)	(\$14,661,474)	(\$84,629,174)	577.2%	(\$127,787,835)	\$40,630,392	(\$168,418,227)	(414.5%)				
8	Interest Provision for the Month (Line 24)	(11,433)	0	(11,433)	N/A	(31,188)	0	(31,188)	N/A				
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(139,341,152)	(55,532,345)	(83,808,807)	150.9%	(147,765,613)	(147,765,614)	1	(0.0%)				
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A				
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	49,255,204	49,255,205	(0)	(0.0%)				
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$226,427,914)	(\$57,880,018)	(\$168,547,896)	291.2%	(\$226,427,914)	(\$57,880,017)	(\$168,547,897)	291.2%				
13					_			_					
14	Interest Provision												
15	Beginning True-up Amount (Lns 9+10)	(\$139,439,634)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$226,416,481)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Total of Beginning & Ending True-up Amount	(\$365,856,115)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Average True-up Amount (50% of Line 17)	(\$182,928,057)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
24	Interest Provision (Line 18 x Line 23)	(\$11,433)	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
25													

26 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

27 <sup>(2)</sup> Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

28 <sup>(3)</sup> Line 4 x Line 5 x 1.00169

29 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

30 and asset optimization program.

31 (<sup>5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014

32

33 NOTE: Amounts may not agree to the General Ledger due to rounding.

34

35

# FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

2         Network         Second										
Image         Particle Security         Par				FOR THE MONTH	OF: April 2014					
Image         Particle Security         Par										
1         Description         Description <thdescription< th=""> <thdesc< th=""><th></th><th>A3 Schedule</th><th>Actual</th><th></th><th></th><th>% Diff</th><th>Actual</th><th></th><th></th><th>% Diff</th></thdesc<></thdescription<>		A3 Schedule	Actual			% Diff	Actual			% Diff
2     Nerry Control     0.0007.00		Fuel Cost of System Net Generation (\$)	Actual	Launate	ψDill	76 Dill	Actual	Launate	φ Din	78 DIII
4         Cond         Sub-Col         Sub-Co			15,042,565	3,395,847	11,646,718	343.0%	21,502,195	5,775,784	15,726,411	272.3%
9         9e <sup>m</sup> 300 <sup>m</sup>	3	Light Oil (1)	4,450,154	405,481	4,044,673		6,743,741		6,249,923	1,265.6%
I     Instrict     193/107     0.01/108     0.02/108 <td>4</td> <td></td> <td>2,347,383</td> <td>4,791,987</td> <td>(2,444,604)</td> <td>(51.0%)</td> <td>30,672,474</td> <td>24,051,730</td> <td>6,620,744</td> <td>27.5%</td>	4		2,347,383	4,791,987	(2,444,604)	(51.0%)	30,672,474	24,051,730	6,620,744	27.5%
Tom         Tom <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>14.4%</td>										14.4%
θ         Description         Description <thdescription< th=""> <thdesc< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>(4.0%)</td></thdesc<></thdescription<>										(4.0%)
9         Hong'1         Hong'A         Hong'A        Hong'A         Hong'A			327,817,587	259,343,506	68,474,081	26.4%	1,115,949,126	963,414,971	152,534,156	15.8%
10     Lagan     1.960     1.960     1.960     1.960     1.960     1.960     1.960     1.970     <			100.486	17.062	83.424	488.9%	138.556	29.482	109.074	370.0%
Image         Transmit          Imamana maname         Tra										1,880.9%
10         Noreignment         193180         193180         19620         19630         19630         19630         19630         19630         19630         19630         19630         19630         19630         19630         19730	11	Coal	68,544	166,457	(97,913)	(58.8%)	973,576	836,274	137,302	16.4%
14         Sharth         Sharth <td>12</td> <td>Gas</td> <td>7,266,457</td> <td>6,588,154</td> <td>678,303</td> <td>10.3%</td> <td>24,455,149</td> <td>24,189,649</td> <td>265,500</td> <td>1.1%</td>	12	Gas	7,266,457	6,588,154	678,303	10.3%	24,455,149	24,189,649	265,500	1.1%
10         Tesk         3/2/400         3/2/400         3/2/400         3/2/400         3/2/400         3/2/400         5/2/4										(5.2%)
Desire all and all an										(63.9%)
P         Bary OL <sup>™</sup> 194 200         392.01         194,04         292.00         64.07         71.080         72.180           19         Cos <sup>®</sup> 30.08         30.380         30.380         77.380         77.280         77.080         77.080         77.080         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.157         77.080.17 <th780.17< th="">         77.080.17         <th78< td=""><td></td><td></td><td>8,925,709</td><td>8,776,442</td><td>149,207</td><td>1.7%</td><td>33,743,526</td><td>33,676,019</td><td>006,10</td><td>0.2%</td></th78<></th780.17<>			8,925,709	8,776,442	149,207	1.7%	33,743,526	33,676,019	006,10	0.2%
10         UPCN <sup>™</sup> 33.40         33.44         29.272         96.87         97.08         44.70         45.89         44.70         45.99         44.70         97.90         10           20         0m <sup>™</sup> 5.607/44         44.70.228         7.33,82         15.85         170.04.13         1068.20.04         10.802.04         0.03.02.05         10.802.04         0.03.02.05         10.802.04         0.03.02.05         10.802.04         0.03.02.05         10.802.04         0.03.02.05         10.802.04         0.03.02.05         10.802.05         0.03.02.05         10.802.05         0.03.02.05         10.802.05         0.03.02.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         0.00.05.05         10.802.05         10.802.05         10.802.05         10.802.05         10.802.05         10.802.05         10.			162,312	36,211	126,101	348.2%	232,061	61,671	170,390	276.3%
m           0         mare mode mode mode mode mode mode mode mod	18	Light Oil (1)								1,141.2%
21         Norma         15,999,04         23,382,79         (2,32)         (2,32)         (2,32)         (2,32)         (2,33),39	19		23,002	98,306	(75,304)	(76.6%)	549,649	489,781	59,868	12.2%
21         Displance (Monto)         Internet (Monto) <thinternet (monto)<="" th=""> <thinternet (monto)<="" th="">         &lt;</thinternet></thinternet>										3.8%
2         Image: state         1982.00 <t< td=""><td></td><td></td><td>15,996,645</td><td>21,383,576</td><td>(5,386,931)</td><td>(25.2%)</td><td>87,880,152</td><td>90,943,678</td><td>(3,063,526)</td><td>(3.4%)</td></t<>			15,996,645	21,383,576	(5,386,931)	(25.2%)	87,880,152	90,943,678	(3,063,526)	(3.4%)
24         jog OA         19400         1			1 036 430	004 744	704 390	343 00/	1 /69 /04	204 600	1 073 730	272.0%
2         Card         Gues         Fuence		-								1,153.1%
28     Sam.     94.80.20     94.70.20     52.73.57.00     (27.80.57)     177.86     179.80.710     179.80.710     179.80.710     179.80.710     100.80.50.00       29     Sam.     75.91.52.00     20.94.57.0		-								15.7%
10     Tord     70.4     70.4     3.4%     279.05.42     299.05.42     291.05.42     91.0       20     Separation Ka     1     0     1     1     0     1     0     1       30     LightO     0.15%     0.02%     1     0.04%     0.01%								169,626,841		5.6%
psi     psi<     psi     psi<     psi<  <	27	Nuclear	15,996,645	21,383,576	(5,386,931)	(25.2%)	87,880,152	90,943,678	(3,063,526)	(3.4%)
90         Heany OL         11.3%         0.19%         0.29%         0.27%         0.22%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.23%         0.24%         0.40%         0.40%           33         Gand         0.07%         1.30%         0.13%         0.25%         0.24%<			72,850,534	70,132,097	2,718,437	3.9%	279,105,542	269,942,832	9,162,710	3.4%
31     Lyn(n)     0.20%     0.20%     1.30%     0.13%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.01%     0.04%     0.05%										
2     Cal     0.7%     1.90%     (1.13%)     (8.5%)     2.49%     0.40%       3     Gas     81.41%     75.07%     6.34%     6.55%     72.47%     71.83%     0.64%       3     Solar <sup>®</sup> 0.06%     0.25%     (0.27%)     22.40%     6.24%     (1.37%)       3     Solar <sup>®</sup> 0.06%     0.25%     (0.17%)     (0.64%)     0.00%     0.00%     (0.00%)       4     FedCast cer Unit KAthin     100.00%     100.00%     (0.00%)     (0.00%)     0.00%     0.00%       3     Mesor 0 <sup>10</sup> 2.2671     9.2774     (1.123)     (1.24%)     9.26875     9.8548     0.0973       4     Mesor 0 <sup>10</sup> 2.2671     9.2774     (1.123)     10.84%     55.837     40.171     6.6668       4     Saa <sup>0</sup> 5.463     5.6337     10.84%     55.837     40.171     6.6669     6.069       4     Nuclear     0.6413     0.6313     0.0061     0.6617     0.6169     0.0043       4     Heary 0 <sup>10</sup> 14.653     1.4631     0.0022     0.0%     1.4631     4.438     0.0069       4     Heary 0 <sup>10</sup> 1.4635     5.673     0.3023     3.67%     2.9041     1.156       4 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>369.0%</td></t<>										369.0%
33         Cas         Cas         Cas         S         Z         T         T         S         O         O           34         Notear         16.32%         Z         S         O         O         S         O <tho< th=""> <tho< th=""></tho<></tho<>										1,077.0%
58         Solar, <sup>10</sup> 0.05%         0.25%         (0.17%)         (0.94%)         0.05%         0.15%         (0.15%)         (0.15%)           6         Container Unit (\$Unit)         0										0.9%
36         Total         100.00%         100.00%         (0.00%)         (0.0	34	Nuclear	16.32%	22.58%	(6.26%)	(27.7%)	24.05%	25.42%	(1.37%)	(5.4%)
Prior         lead Cast per Unit (Stan)         m<         m         m         m         m         m         m         m         m         m<         m<         m<         m<         m<         m         m         m<         m	35	Solar <sup>(4)</sup>	0.08%	0.25%	(0.17%)	(69.4%)	0.06%	0.18%	(0.11%)	(63.9%)
98     Haavy Qt <sup>™</sup> 92.6771     93.774     (1.1023)     (1.21%)     92.6875     93.6548     (0.0987)       30     Lipt Qt <sup>™</sup> 13.4540     121.2662     13.3278     11.0%     122.4660     11.10%     17.697     41.17141     6.6666       41     Gas <sup>®</sup> 5.6693     5.1690     0.5289     0.5289     0.5289       42     Nuclear     0.6415     0.0001     0.000     0.6147     0.6190     0.0031       43     Haavy Qt <sup>™</sup> 14.6555     14.6554     0.0061     0.0%     14.6431     14.633     0.0031       44     Haavy Qt <sup>™</sup> 2.2775     2.2760     2.0141     9.6%     2.20244     1.8150       45     Lipt Qt <sup>™</sup> 2.5775     0.3022     6.0%     5.6006     5.1690     0.4151       46     Coal     3.6597     0.3022     6.0%     5.6006     5.1690     0.4151       47     Gas <sup>®</sup> 0.6415     0.6413     0.002     0.0%     6.6441     0.419       48     Nuclear     0.6419     0.619     0.2034     0.4183     0.4393       49     Total     4.499     3.677     0.3022     0.0%     5.6006     5.1690     0.4313       50     Nuclear     0.01613			100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
39         Light OI <sup>(1)</sup> 134.5840         121.2562         13.3276         11.0%         122.4608         117.7667         11.7911           40         Coal         102.0531         44.7456         53.3075         100.4%         55.8007         44.1071         6.6666           41         Gas <sup>(b)</sup> 5.4693         5.5753         0.3441         7.8%         5.6699         5.1690         0.5269           42         Nuclear         0.6415         0.6413         0.0002         0.0%         0.6147         0.6190         (0.0033)           44         Hevy Ol <sup>(1)</sup> 14.6595         14.6534         0.0061         0.0%         14.6431         14.6338         0.0093           45         Light Ol <sup>(1)</sup> 22.7075         20.7960         2.014         9.6%         22.0244         0.416         1.6431           46         Coal         3.6533         2.6726         0.9813         36.7%         2.8901         2.6844         0.2737           47         Gas <sup>(1)</sup> 5.3776         5.6753         0.3023         6.0%         5.6806         5.1680         0.4316           48         Nuclear         0.6417         0.6109         2.777         1.325         (4			00.0774	00 770 /	(1.1000)	(4.00())	00.0575	00.0540	(0.0070)	(4.40()
40         Coal         102.0531         44.7456         53.3075         109.4%         55.8077         49.1071         6.6966           41         Gas <sup>(7)</sup> 5.4693         5.0753         0.341         7.8%         5.6695         5.1690         0.6266           42         Nuclear         0.6415         0.6413         0.0002         0.0%         0.6147         0.6190         (0.043)           43         Evel Cost are rMBTU (SMMBTU)										(1.1%) 10.0%
41         Gas <sup>(7)</sup> 5.4693         5.0753         0.3941         7.8%         5.6895         5.1690         0.5289           42         Nuclear         0.0415         0.6413         0.000         0.0564         0.6147         0.6190         0.0000           44         Heary Ol <sup>(7)</sup> 14.6555         14.6534         0.001         0.066         14.6331         14.6338         0.0033           5         Light Ol <sup>(7)</sup> 22.7875         20.7960         2.0014         3.6%         22.0294         20.2144         1.8150           6         Coal         3.6539         2.6728         0.9813         3.6.7%         2.0864         0.0237           7         Gas <sup>(7)</sup> 5.9778         5.0753         0.3023         0.0%         6.6169         0.4316           8         Nuclear         0.6415         0.6173         0.002         0.0%         0.6147         0.6190         0.0433           9         Total         4.4999         3.6979         0.6213         1.387         (C.789)         0.0           16         Heavy Ol         10.212         13.82         (3.371)         (2.48%)         0.958         13.387         (C.799)         (1.533)		-								13.6%
43     Puel Cost per LMMBTU (SMMBTU)     (m)     (m)     (m)     (m)     (m)       44     Heary Ol <sup>(1)</sup> 14.656     14.653     0.0061     0.0%     14.6431     14.638     0.0063       45     Light Ol <sup>(1)</sup> 22.7975     20.756     0.2014     9.8%     22.024     20.2144     1.8150       46     Coal     3.8539     2.672     0.9813     36.7%     2.2024     20.2144     1.8150       47     Gas <sup>(2)</sup> 5.3715     0.0323     6.0%     5.600     5.600     6.0413     0.0003       48     Nuclear     0.6411     0.0009     21.7%     3.9893     3.5509     0.0423       49     Total     A.4999     3.6979     0.019     21.7%     3.9893     3.569     0.4233       51     Heary Olk     10.212     13.582     (3.371)     (24.8%)     10.581     13.367     (2.79)     0.1335       52     Light Ol     7.331     14.378     (71.49)     (13.0%)     10.643     10.005     (45.8)     0.0155       53     Nuclear     10.890     10.789     119     1.882     10.625     2.021     2.011       54     Valad     A.490     9.691     1.4939     14.648     7.423										10.2%
44         Heany Ol <sup>(1)</sup> 14.6565         14.6534         0.0061         0.0%         14.6431         14.6338         0.0033           45         Light Ol <sup>(1)</sup> 22.775         20.7960         2.014         9.8%         22.024         20.2144         1.1810           47         Gas <sup>(2)</sup> 5.3775         5.0753         0.3023         6.0%         5.6006         5.1600         0.4316           48         Nuclear         0.6115         0.6413         0.0002         0.0%         0.6147         0.6109         (0.043)           50         BTU Burned per KWH (BTUKWH)         0         0         0         0         0         0         0         0         0         0         0         0         0         0         0.0423         0         0.0423         0         0.0423         0         0.0433         0         0.0433         0         0.0433         0         0.0433         0         0.0433         0	42	Nuclear	0.6415	0.6413	0.0002	0.0%	0.6147	0.6190	(0.0043)	(0.7%)
1         Light On <sup>(1)</sup> 22,797         20,796         20,796         2,0040         9,6%         22,0244         20,2144         1,8150           46         Coal         3,6539         2,6726         0.9813         36.7%         2,9601         2,6864         0,2737           47         Gas <sup>(6)</sup> 5,6309         6,0%         5,6006         5,1680         0,4316           48         Nuclear         0,6415         0,4013         0,0002         0,0%         0,6147         0,6109         0,0043           49         Total         4,4999         3,6979         0,8019         2,1.7%         3,9803         3,5800         0,4203           51         Heavy Ol         10,212         1,5.52         (3,371)         (2,4.8%)         10,589         1,3.337         (2,789)         ((5,3)           52         Light Ol         7,331         14.379         (7,048)         (49.0%)         7,797         12,325         (4,528)         ((6,3)           53         Coal         9,372         10,711         (1,399)         (16,84)         10,625         2.03         1           54         Gas         7,568         7,089         479         6,8%         7,323										
46       Coal       3.8539       2.6728       0.9813       38.7%       2.9011       2.8864       0.2737         47       Gas <sup>60</sup> 5.3776       5.0753       0.0023       6.0%       5.6006       5.1690       0.4316         48       Nuclear       0.6415       0.6413       0.0020       0.0%       0.8177       0.5190       (0.043)         49       Total       4.4999       3.6979       0.8019       21.7%       3.3983       3.5690       0.4233         50       BTU Burned per KWH (BTU/KWH)		· · · · · · · · · · · · · · · · · · ·								0.1%
47       Gas <sup>®</sup> S.3776       S.0753       0.3023       6.0%       S.6006       S.1600       0.4316         48       Nuclear       0.6415       0.6413       0.0002       0.0%       6.6147       0.6190       (0.0043)         49       Total       4.4999       3.6979       0.8019       21.7%       3.9983       3.5690       0.4233         51       Heavy Ol                  52       Light Ol       7.31       14.379       (7.048)       (49.0%)       7.797       12.325       (4.528)       ((.528)         53       Coal       9.372       10.711       (1.399)       (13.0%)       10.643       10.706       63.57         54       Gas       7.568       7.089       479       6.8%       7.323       7.012       311         55       Nuclear       10.980       10.789       1171       2.1%       8.21       8.016       256         64       Total       8.162       7.991       171       2.1%       8.21       0.655       2.03         55       Muclear       0.1074       4.9930       0.4731       11.8%										9.0%
48       Nuclear       0.6415       0.6413       0.0002       0.0%       0.6147       0.6190       (0.004)         49       Total       4.4999       3.6679       0.8019       21.7%       3.9833       3.5690       0.4233         50       BTU Burned per KWH (BTU/KWH)										8.4%
50         BTU Burned per KWH (BTU/KWH)         10.212         13.582         (3.371)         (2.4.8%)         10.5598         13.387         (2.7.89)         ((           51         Heavy Oil         7.331         14.379         (7.049)         (49.0%)         7.797         12.325         (4.528)         (           52         Light Oil         7.331         14.379         (7.049)         (49.0%)         7.797         12.325         (4.528)         (           53         Coal         9.372         10.771         (1.399)         (13.0%)         10.643         10.706         (63)           54         Gas         7.568         7.089         479         6.8%         7.323         7.012         311           55         Nuclear         10.980         10.789         190         1.8%         10.829         10.625         203           56         Total         8.162         7.991         171         2.1%         8.271         8.016         266           57         Generated Fuel Cost per KWH (cents/KWH)         14.9698         19.9030         (4.931)         (24.8%)         15.518         19.5909         (4.0721)         ((           59         Light Oil <sup>(1)</sup> 16.71										(0.7%)
51       Heavy Oil       10,212       13,582       (3,371)       (24.8%)       10,598       13,387       (2,789)       ((1,59)         52       Light Oil       7,331       14,379       (7,048)       (49,0%)       7,797       12,325       (4,528)       ((1,53)         53       Coal       9,372       10,771       (1,399)       (13,0%)       10,643       10,706       (63)         54       Gas       7,568       7,089       479       6.8%       7,323       7,012       311         55       Nuclear       10,980       10,789       190       1.8%       10,625       203       10,610       10,625       203       10,610       10,610       10,610       10,610 <td>49</td> <td>Total</td> <td>4.4999</td> <td>3.6979</td> <td>0.8019</td> <td>21.7%</td> <td>3.9983</td> <td>3.5690</td> <td>0.4293</td> <td>12.0%</td>	49	Total	4.4999	3.6979	0.8019	21.7%	3.9983	3.5690	0.4293	12.0%
52       Light Oil       7,331       14,379       (7,048)       (49.0%)       7,97       12,325       (4,528)       (         53       Coal       9,372       10,771       (1,399)       (13.0%)       10,643       10,706       (683)         54       Gas       7,568       7,099       479       6.8%       7,323       7,012       311         55       Nuclear       10,980       10,789       190       1.8%       10,829       10,625       203         56       Total       8,162       7,991       171       2.1%       8,271       8,016       256         58       Heavy Ol <sup>(0)</sup> 14,968       19,903       (4,3931)       (24.8%)       15,518       19,599       (4,072)       (1         59       Light Ol <sup>(1)</sup> 16,7127       2,9027       (1,1900)       (44.1%)       17,1762       2,49151       (7,738)       (7,738)       (1         61       Gas <sup>(7)</sup> 4,0666       3,5979       0,4717       13,1%       4,1014       3,6247       0,4767         62       Nuclear       0,7044       0,6919       0,0124       1,8%       0,6656       0,6577       0,0080         63       Total	50	BTU Burned per KWH (BTU/KWH)								
53       Coal       9,372       10,771       (1,399)       (13.0%)       10.643       10,706       (63)         54       Gas       7,568       7,089       7,09       479       6.8%       7,323       7,012       311         55       Nuclear       10,980       10,789       190       1.8%       10.829       10.625       203         56       Total       8,162       7,991       171       2.1%       8,71       8,016       256         57       Semerated Fuel Cost per KWH (cents/KWH)       6       6       6       6       6         58       Heavy Ol <sup>(1)</sup> 14.9698       19.9030       (4.9331)       (24.8%)       15.5188       19.5999       (4.0721)       (         59       Light Ol <sup>(1)</sup> 16.7127       2.9.9027       (13.1900)       (44.1%)       17.1762       2.4.9151       (7.7389)       (         60       Coal       3.4246       2.8768       0.5458       19.0%       3.1505       2.8761       0.2744         61       Gas <sup>(2)</sup> 4.0696       3.5979       0.4717       13.1%       4.1014       3.6247       0.0080         62       Nuclear       0.7044       0.6919										(20.8%)
54       Gas       7,568       7,089       479       6.8%       7,323       7,012       311         55       Nuclear       10,980       10,789       190       1.8%       10,829       10,625       203         56       Total       8,162       7,991       171       2.1%       8,271       8,016       256         57       Generated Fuel Cost per KWH (cents/KWH)            256         58       Heavy Ol ( <sup>1)</sup> 14,9698       19,9030       (4,9331)       (24.8%)       15.518       19.5909       (4.0721)       (7.7389)       (7.738)       (7.738)       (7.738)       (7.738)       (7.738)       (7.738)		-								(36.7%)
55         Nuclear         10,980         10,789         190         1.8%         10,829         10,625         203           56         Total         8,162         7,991         171         2.1%         8,271         8,016         256           57         Generated Fuel Cost per KWH (cents/KWH)             8,016         256           58         Heav Oil ( <sup>10</sup> )         14,9698         19,9030         (4.9331)         (24.8%)         15,518         19,5099         (4.0721)         (0           59         Light Oil ( <sup>10</sup> )         16,127         29,9027         (13,1900)         (44.1%)         17,1762         24,9151         (7,7389)         (0           60         Coal         3.4246         2.8788         0.5458         19,0%         3.1505         2.8761         0.2744           61         Gas <sup>67</sup> 0.0086         3.5979         0.4717         13,1%         4.1014         3.6247         0.4067           62         Nuclear         0.7044         0.6919         0.0124         1.8%         0.6656         0.6577         0.0080           63         Total         3.6727         2.9550         0.7177         24.3%         3.3										(0.6%)
56       Total       8,162       7,991       171       2.1%       8,271       8,016       256         57       Generated Fuel Cost per KWH (cents/KWH)                      58       Heavy Oli <sup>(1)</sup> 14.9698       19.9030       (4.9331)       (24.8%)       15.5188       19.599       (4.0721)       (0         59       Light Oli <sup>(1)</sup> 16.7127       29.9027       (13.1900)       (44.1%)       17.1762       24.9151       (7.7389)       (0         60       Coal       3.4246       2.8788       0.5458       19.0%       3.1505       2.8761       0.2744         61       Gas <sup>(2)</sup> 4.0696       3.5979       0.4717       13.1%       4.1014       3.6247       0.4767         62       Nuclear       0.7044       0.6919       0.0124       1.8%       0.6656       0.6577       0.0080         63       Total       3.6727       2.9550       0.7177       24.3%       3.3072       2.8608       0.4463         64       Include sga used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule AE       Image addddddddddddddddddddddddddddd										1.9%
58         Heav Oil (*)         14.9698         19.9030         (4.9331)         (24.8%)         15.5188         19.509         (4.0721)         (()           59         Light Oil (*)         16.7127         29.9027         (13.1900)         (44.1%)         17.1762         24.9151         (7.7389)         (()           60         Coal         3.4246         2.8788         0.5458         19.0%         3.1505         2.8761         0.2744           61         Gas <sup>(2)</sup> 4.0696         3.5979         0.4717         13.1%         4.1014         3.6247         0.4767           62         Nuclear         0.7044         0.6919         0.0124         1.8%         0.6656         0.6577         0.0080           63         Total         3.6727         2.9550         0.7177         24.3%         3.3072         2.8608         0.4463           64										3.2%
Construction         Construction<	57									
60         Coal         3.4246         2.8788         0.5458         19.0%         3.1505         2.8761         0.2744           61         Gas <sup>(2)</sup> 4.0696         3.5979         0.4717         13.1%         4.1014         3.6247         0.4767           62         Nuclear         0.7044         0.6919         0.0124         1.8%         0.6656         0.6577         0.0080           63         Total         3.6727         2.9550         0.7177         24.3%         3.3072         2.8608         0.4463           64 <td></td> <td>,</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>(20.8%)</td>		,								(20.8%)
61       Gas (2)       4.0696       3.5979       0.4717       13.1%       4.1014       3.6247       0.4767         62       Nuclear       0.7044       0.6919       0.0124       1.8%       0.6656       0.6577       0.0080         63       Total       3.6727       2.9550       0.7177       24.3%       3.3072       2.8608       0.4463         64       Image: Constraint of the second		-								(31.1%)
62       Nuclear       0.7044       0.6919       0.0124       1.8%       0.6656       0.6577       0.0080         63       Total       3.6727       2.9550       0.7177       24.3%       3.3072       2.8608       0.4463         64       Image: Constraint of the set of t										9.5%
63       Total       3.6727       2.9550       0.7177       24.3%       3.3072       2.8608       0.4463         64       Image: Constraint of the second seco										13.2%
64     64     65     66     67     <										15.6%
66 <sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.       Image: Control of the start o										
67 <sup>(3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU     Image: Constraint of the second	65					n Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
68 <sup>(4)</sup> Actuals do not include Martin 8 solar     Image: Constraint of the solar     Image: Constraint of the solar       69 <sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014       70     Image: Constraint of the solar     Image: Constraint of the solar     Image: Constraint of the solar       71     Image: Constraint of the solar     Image: Constraint of the solar     Image: Constraint of the solar					A5.					
69       (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of \$59, correction to be made in May 2014         70       71         71       71			S, Gas - MCF, Nucle	ear - MMBTU						
70         70         6         6         7           71         7			dules A1 and A2 do	es not tie to the amo	unt on Schedules Af	3 and A4 due to a ko	v punch error in the	amount of \$59 corr	ection to be made in M	/av 2014
71		the rule obscorojstem ner Generation renected on SCN	-33103 FT ATU AZ 00	oo not de to the affio	and on Jonedules A		, panon en or in ine i	amount of 908, colle	solon to be made in r	-ay 2014
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					500		A = = 1 004.4						
					FOR	THE MONTH OF:	April 2014						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(4.4)	(10)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,262					1,418	5.917	8,390	193,218	15.3093	136.26
3	Gas		684,145					4,452,227	1.022	4,550,176	24,435,959	3.5718	5.49
4	Plant Unit Info	1,210		79.6	100.0	79.8	6,651						
5	<u>Desoto Solar</u>												
6	Solar		4,995					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		27.8	N/A	27.8	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		41					1,319	1.018	1,343	7,212	17.5911	5.47
11	Plant Unit Info	342		0.0	89.6	7.6	32,756						
12	Fort Myers 1-12												
13	Light Oil		192					712	5.804	4,132	85,164	44.2639	119.61
14	Plant Unit Info	552		0.1	100.0	20.4	21,476						
15	Fort Myers 2												
16	Gas		755,503					5,400,299	1.018	5,497,504	29,523,425	3.9078	5.47
17	Plant Unit Info	1,353		79.1	99.0	79.1	7,277						
18	Fort Myers 3A												
19	Light Oil		21					41	5.779	237	4,904	23.5773	119.61
20	Gas		8,626					100,736	1.018	102,549	550,722	6.3843	5.47
21	Plant Unit Info	148	-,	8.2	80.0	74.7	11,887	,			,		
22	Fort Myers 3B												
23	Light Oil		50					98	5.779	566	11,722	23.2579	119.61
24	Gas		13,088					150,449	1.018	153,157	822,504	6.2846	5.47
25	Plant Unit Info	148	-,	12.5	100.0	76.9	11,701	, -		, -	. ,		
26	Lauderdale 1-12												
27	Light Oil		55					167	5.537	925	15,103	27.5608	90.44
28	Gas		2,175					38,045	1.018	38,730	207,993	9.5642	5.47
29	Plant Unit Info	342	2,175	0.9	92.4	37.7	17,786	00,040	1.010	00,700	201,000	0.0042	0.41
30	Lauderdale 13-24	342		0.3	52.4	57.7	17,700						
31	Light Oil		29					93	5.537	515	8,411	29.3060	90.44
31	Gas		1,299					24,260	1.018	24,697	132,631	10.2079	5.47
32	Plant Unit Info	342	1,299	0.5	98.3	22.5	18,985	24,200	1.018	24,097	132,031	10.2079	5.47
33		342		0.5	98.3	22.5	10,985						
34													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	April 2014						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		(=/	(-)	( )	(-)	(-)	(*)	(-)	(-)	()	(1.1)	(/	()
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		170,165					1,389,696	1.018	1,414,711	7,597,469	4.4648	5.47
4	Plant Unit Info	438		54.8	76.4	68.5	8,314						
5	Lauderdale 5												
6	Light Oil		150					226	5.537	1,251	27,243	18.1380	120.55
7	Gas		196,620					1,610,065	1.018	1,639,046	8,802,222	4.4768	5.47
8	Plant Unit Info	438		63.4	100.0	71.5	8,336						
9	Manatee 1												
10	Heavy Oil		1,049					1,967	6.397	12,584	183,234	17.4625	93.14
11	Gas		40,457					543,900	1.014	551,515	2,961,819	7.3209	5.45
12	Plant Unit Info	789		7.4	91	33.3	13,591						
13	Manatee 2												
14	Heavy Oil		74					131	6.397	839	12,221	16.6041	93.14
15	Gas		54,023					680,667	1.014	690,196	3,706,582	6.8611	5.45
16	Plant Unit Info	789		9.6	78.1	34.0	12,774						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		563,580					3,938,710	1.014	3,993,852	21,448,314	3.8057	5.45
20	Plant Unit Info	1,054		73.4	100.0	73.4	7,087						
21	Martin 1												
22	Heavy Oil		99,382					160,213	6.321	1,012,707	14,847,110	14.9394	92.67
23	Gas		88,194					948,533	1.018	965,607	5,185,631	5.8798	5.47
24	Plant Unit Info	807		32.7	89.4	49.5	10,547						
25	Martin 2						- / -						
26	Heavy Oil		(20)					0	N/A	0	0	0.0000	0.00
27	Gas		(20)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799	(20)	0.0	100.0	0.0	0						
29	Martin 3			0.0		0.0							
30	Gas		202,200					1,509,663	1.014	1,530,798	8,220,895	4.0657	5.45
31	Plant Unit Info	423	202,200	67.5	92.1	72.9	7,571	1,000,000		.,	0,220,000		0-10
32	Martin 4	420		01.0	52.1	, 2.3	7,071						
33	Gas		204,213					1,524,078	1.014	1,545,415	8,299,393	4.0641	5.45
33	Plant Unit Info	423	204,213	69.9	94.5	71.0	7,568	1,524,070	1.014	1,040,410	0,299,393	4.0041	5.45
54		423		09.9	94.5	71.0	1,506						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

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					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(-7	( )	(-)	(-)		(-)	(-)	( - )		. ,	( -7
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		747					886	5.874	5,204	95,742	12.8237	108.06
3	Gas		554,739					3,813,534	1.014	3,866,923	20,766,663	3.7435	5.45
4	Plant Unit Info	1,087		72.0	98.1	72.0	6,971						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		1,958					46,776	1.022	47,805	256,729	13.1145	5.49
8	Plant Unit Info	229		1.2	40.1	28.1	24,421						
9	Putnam 2												
10	Light Oil		37					72	5.809	418	6,797	18.1746	94.41
11	Gas		22,088					257,599	1.022	263,266	1,413,826	6.4008	5.49
12	Plant Unit Info	229		13.6	100.0	50.8	11,918						
13	<u>Riviera 5</u>												
14	Light Oil		23,416					28,535	5.917	168,842	3,914,500	16.7171	137.18
15	Gas		508,850					5,189,244	1.018	5,282,650	28,764,803	5.6529	5.54
16	Plant Unit Info	1,212		N/A	N/A	N/A	N/A						
17	Sanford 4												
18	Gas		392,248					2,899,029	1.022	2,962,808	15,911,265	4.0564	5.49
19	Plant Unit Info	955		57.9	99.9	57.9	7,553						
20	Sanford 5												
21	Gas		448,036					3,285,356	1.022	3,357,634	18,031,612	4.0246	5.49
22	Plant Unit Info	955		66.4	99.9	66.4	7,494						
23	<u>Scherer 4</u>												
24	Coal (1)(5)		(1,419)					(47,799)	-	(47,799)	(72,913)	5.1383	1.53
25	Plant Unit Info <sup>(3)(4)</sup>	632		(0.4)	0.0	0.0	0						
26	St Johns #1												
27	Coal <sup>(1)</sup>		69,963					31,846	21.674	690,230	2,420,296	3.4594	76.00
28	Gas		168					1,655	-	1,655	14,047	8.3715	8.49
29	Plant Unit Info <sup>(3)(4)</sup>	127		76.5	97.4	76.5	9,866						
30	<u>St Johns #2</u>												
31	Coal <sup>(1)</sup>		0	0	0			0	N/A	0	0.00	0.0000	0.00
32	Gas		0					0	-	0	0	0.0000	0.00
33	Plant Unit Info <sup>(3)(4)</sup>	127		(1.0)	0.0	0.0	0						
34													

FLOF	RIDA POWER & LI	GHT COMPANY	
SYSTEM	NET GENERATIO	N AND FUEL COS	т

					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					. ,			. ,		. ,			. ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		721,917					7,411,357	-	7,411,357	4,930,944	0.6830	0.67
3	Plant Unit Info	981		102.2	100.0	102.2	10,266						
4	St Lucie 2												
5	Nuclear		115,227					1,541,414	-	1,541,414	811,491	0.7043	0.53
6	Plant Unit Info	840		19.3	20.8	87.5	11,253						
7	Space Coast												
8	Solar		1,702					N/A	N/A	N/A	N/A	N/A	N//
9	Plant Unit Info	10		23.6	N/A	23.6	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		15,593					217,885	1.018	221,807	1,191,177	7.6391	5.47
13	Plant Unit Info	385		5.7	54.9	31.3	14,225						
14	Turkey Point 3												
15	Nuclear		35,411					554,519	-	554,519	371,036	1.0478	0.67
16	Plant Unit Info	811		6.1	7.7	46.6	15,660						
17	Turkey Point 4												
18	Nuclear		584,343					6,489,355	-	6,489,355	4,148,386	0.7099	0.64
19	Plant Unit Info	821		98.9	100.0	98.9	11,105						
20	Turkey Point 5												
21	Light Oil		668					818	5.774	4,723	87,350	13.0783	106.78
22	Gas		569,818					3,958,483	1.018	4,029,736	21,641,023	3.7979	5.47
23	Plant Unit Info	1,064		75.4	96.4	75.4	7,072						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		637,192					4,367,226	1.014	4,428,367	23,781,804	3.7323	5.45
27	Plant Unit Info	1,219		73.5	97.0	73.6	6,950						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		662,697					4,524,677	1.014	4,588,022	24,639,204	3.7180	5.45
31	Plant Unit Info	1,219		76.4	96.2	76.5	6,923						
32													
33													
34													

					FOR	THE MONTH OF:	April 2014						
<u> </u>					PUR		April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(8)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		468,761					3,195,418	1.014	3,240,154	17,400,705	3.7121	5.45
4	Plant Unit Info	1,219		54.1	71.0	54.1	6,912						
5	System Totals												
6	Total	24,544	8,925,709	-	-	-	8,162		-	72,850,534	327,817,587	3.6727	-
7													
8	<sup>(1)</sup> IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2014 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	ΕY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	<sup>(5)</sup> SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS	;						
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 due to a key	punch error in the	amount of \$59, co	rrection to be mad	e in May 2014		
16													
17													
18													
19													
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32													
33													
34													

			FOR THE MONTH OF: Ap	ril 2014	
	(1)	(2)			
Line No.	A4.1 Schedule	FPL			
	System Totals:				
2	BBLS	195,378			
3	MCF	54,067,874			
4	MMBTU (Coal - Scherer)	(47,799)			
5	Tons (Coal - SJRPP)	31,846			
6	MMBTU (Nuclear)	15,996,645			
7					
8	Average Net Heat Rate (BTU/KWH)	8,162			
9	Fuel Cost Per KWH (Cents/KWH)	3.6727			
10					
11					
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30 37					
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50					

OMPANY: FLORIDA POWE			INVE		YSIS		SCHEDULE A5	
	[	CURRENT MON	MONTH OF	APRIL	2014	PEI	RIOD TO DATE	
			DIFFEREN	NCE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT		ACTUAL	ESTIMATED		 0/
1 PURCHASES	•••••••		HEAVY OIL	%			AMOUNT	<u>%</u>
	407		407	100	4 040		4.040	
2¦UNITS (BBL) 3 <sup> </sup> UNIT COST (\$/BBL)	137 741.6204	-	137 741.6204	100 100.0000	1,918 496.0323	-	1,918 496.0323	10 100.000
4 AMOUNT (\$)	101,602	-	101,602	100.0000	951,390	-	951,390	100.000
5 BURNED								
6 UNITS (BBL)	162,292	36,211	126,081	>100.0	228,018	61,672	166,346	>100.0
7 UNIT COST (\$/BBL)	92.6783	93.7794	(1.1011)		92.7968	93.6548	(0.8580)	(0.900
8 AMOUNT (\$)	15,040,941	3,395,847	11,645,094		21,159,343	5,775,879	15,383,464	
9 ENDING INVENTORY								
UNITS (BBL)	2,435,232	2,705,566	(270,334)	(10)	2,435,232	2,705,566	(270,334)	(1
1 UNIT COST (\$/BBL)	93.0293	92.9618	0.0675	0.1000	93.0293	92.9618	0.0675	0.100
<b>2</b> AMOUNT (\$)	226,548,020	251,514,331	(24,966,311)	(10)	226,548,020	251,514,331	(24,966,311)	(1
3 OTHER USAGE (\$) 4 DAYS SUPPLY	186,876 465				1,538,731			
5 PURCHASES			LIGHT OIL					   
6 UNITS (BBL)	(156)	-	(156)	100	28,503	-	28,503	10
7 UNIT COST (\$/BBL)	101.4551	-	101.4551	100.0000	142.5598	-	142.5598	100.000
8 AMOUNT (\$)	(15,827)	-	(15,827)	100	4,063,382	-	4,063,382	10
9'BURNED								   
OUNITS (BBL)	33,066	3,344	29,722	>100.0	52,095	4,197	47,898	>100.0
1 UNIT COST (\$/BBL)	134.5840	121.2563	13.3277	11.0000	129.4508	117.6598	11.7910	10.000
2 AMOUNT (\$)	4,450,155	405,481	4,044,674	>100.0	6,743,742	493,818	6,249,924	>100.0
3 ENDING INVENTORY								
4 UNITS (BBL)	1,263,232	1,423,771	(160,539)	(11)	1,263,232	1,423,771	(160,539)	(*
5 UNIT COST (\$/BBL)	118.0764	118.9491	(0.8727)	(0.7000)	118.0764	118.9491	(0.8727)	(0.700
<b>6</b> AMOUNT (\$)	149,157,915	169,356,318	(20,198,403)	(12)	149,157,915	169,356,318	(20,198,403)	(*
7 OTHER USAGE (\$) 8 DAYS SUPPLY								
9 PURCHASES			COAL SJRPP					
Ì								
0¦UNITS (TON) 1 UNIT COST (\$/TON)	36,224 76.7841	28,540 74.8579	7,684 1.9262	27 2.6000	136,557 76.7160	114,160 75.9004	22,397 0.8156	2 1.100
<b>2</b> AMOUNT (\$)	2,781,427	2,136,444	644,983	2.8000	10,476,108	8,664,785	1,811,323	1.100
3 BURNED								
4 UNITS (TON)	31,845	24,354	7,491	31	195,905	125,382	70,523	5
5 UNIT COST (\$/TON)	76.0024	76.1689	(0.1665)	(0.2000)	74.6075	76.6053	(1.9978)	(2.600
6 AMOUNT (\$)	2,420,296	1,855,018	565,278	31	14,615,978	9,604,921	5,011,057	5
7 ENDING INVENTORY								
8 UNITS (TON)	55,041	141,878	(86,837)			141,878	(86,837)	
9 UNIT COST (\$/TON)	75.9989	76.1689	(0.1700)			76.1689	(0.1700)	
<b>0</b> AMOUNT (\$)	4,183,053	10,806,692	(6,623,639)	(61)	4,183,053	10,806,692	(6,623,639)	(6
1 OTHER USAGE (\$) 2 DAYS SUPPLY	i			i				i

OMPANY: FLORIDA POWE		IFANI	INVE	ENERATED F	YSIS		SCHEDULE A5	
	ļ	CURRENT MO	MONTH OF	APRIL	2014	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFER	RENCE
······	<b>Ĺ</b>		AMOUNT	%	İ		AMOUNT	%
3 PURCHASES			COAL SCHERER					
4 UNITS (MMBTU)	2,560,753	3,361,439	(800,686)	(24)	9,604,400	13,487,348	(3,882,948)	(29
5 U. COST (\$/MMBTU)	2.7139	2.3408	0.3731	15.9000	2.6430	2.3368	0.3062	13.100
6 AMOUNT (\$)	6,949,708	7,868,353	(918,645)	(12)	25,384,845	31,516,816	(6,131,971)	(20
7 BURNED								
	(47,700)	1 057 190	(1 204 088)	(4)	6 100 715	6 104 797	(56.072)	
8 UNITS (MMBTU)	(47,799) 2.6877	1,257,189 2.3361	(1,304,988) 0.3516	(4) 15.1000	6,138,715 2.5511	6,194,787 2.3321	(56,072) 0.2190	( <sup>.</sup> 9.400
9 U. COST (\$/MMBTU) 60 AMOUNT (\$)	(128,468)	2,936,958	(3,065,426)	(4)	2.5511	14,446,800	1,213,374	9.4000
1 ENDING INVENTORY								
							,   ,	
2 UNITS (MMBTU)	7,551,839	890,587	6,661,252	>100.0	7,551,839	890,587		>100.0
3 U. COST (\$/MMBTU)	2.6966	2.3361	0.3605	15.4000	2.6966	2.3361	0.3605	15.4000
4 AMOUNT (\$) 5 OTHER USAGE (\$)	20,364,118	2,080,536	18,283,582	>100.0	20,364,118	2,080,536	18,283,582	>100.0
6 DAYS SUPPLY	,   							
7 PURCHASES	 		GAS				 	 
			0.10					
58 UNITS (MMBTU)	53,792,760	-	53,792,760	100	178,811,874	-	178,811,874	100
59 U. COST (\$/MMBTU)	5.4748	-	5.4748	100.0000	5.9293	-	5.9293	100.0000
60 AMOUNT (\$)	294,507,024	-	294,507,024	100	1,060,228,084	-	60,228,084	100
BURNED	1						 	
2 UNITS (MMBTU)	54,990,123	46,704,292	8,285,831	18	179,088,720	169,626,841	9,461,879	6
3 U. COST (\$/MMBTU)	5.4938	5.0753	0.4185	8.2000	5.9181	5.1690	0.7491	14.5000
4 AMOUNT (\$)	302,105,169	237,037,191	65,067,978	28	1,059,858,006	876,803,638	183,054,368	21
	<del> </del> 		 	 			¦ 	 
6 UNITS (MMBTU)	1,705,854	-	1,705,854	100	1,705,854	-	1,705,854	100
57 U. COST (\$/MMBTU)	4.2682	-	4.2682	100.0000	4.2682	-	4.2682	100.0000
8 AMOUNT (\$)	7,280,864	-	7,280,864	100	7,280,864	-	7,280,864	100
9 OTHER USAGE (\$)	   						   	   
O DAYS SUPPLY	<u> </u>				<u> </u>		<u> </u>	
71 BURNED	:		NUCLEAR	<u></u>	•			• • • •   
72 UNITS (MMBTU)	15,996,645	21,383,576	(5,386,931)	(25)	87,880,152	90,943,678	(3,063,526)	(3
73 U. COST (\$/MMBTU)	0.6415	0.6413	0.0002	-	0.6147	0.6190	(0.0043)	(0.700
74 AMOUNT (\$)	10,261,857	13,713,000	(3,451,143)	(25)	54,019,129	56,290,000	(2,270,871)	(4
5 BURNED	;		PROPANE	<b></b>				<u>.</u>   
6 UNITS (GAL)	823	-	823	100	1,796	-	1,796	100
7 UNIT COST (\$/GAL)	1.9745	-	1.9745	100.0000	2.0028	-	2.0028	100.0000
78 AMOUNT (\$)	1,625	-	1,625		3,597	-	3,597	
INES 9 & 23 EXCLUDE	-	BARRELS,	\$	CURRENT M	ONTH AND	(4,000)	BARRELS,	\$ (339,257
ERIOD-TO-DATE.		OSTOF	\$ 1.368.858	CURRENT M		\$ 7,616,636.53		TE

# SCHEDULE A - NOTES APRIL 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
121	\$11,311.78	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
	. ,	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,038	\$96,793.75	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
,	,	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
850	\$78,770.19	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
000	<i>\$10,110.13</i>	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
2,009	\$186,875.72	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
2,009	\$186,875.72	TOTAL
COAL		- -
UNITS	AMOUNT	NOTES ON COAL
0	\$-	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
1,829,943	\$ 10,435,246.30	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

# SCHEDULE A - NOTES

# SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

# SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

# SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: A	pril 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	_	-				-	-	-
2	OS/FCBBS								
3	Off System	OS	185,000	185,000	4.121	5.042	7,623,500	9,328,500	1,193,750
4	St Lucie Reliability Sales	OS	51,289	51,289	0.696	0.696	356,923	356,923	0
5	Total OS/FCBBS		236,289	236,289	3.377	4.099	7,980,423	9,685,423	1,193,750
6									
7	Total Estimated		236,289	236,289	3.377	4.099	7,980,423	9,685,423	1,193,750
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,703	31,703	0.782	0.782	248,036	248,036	0
12	OUC (SL 1)	St. L.	21,922	21,922	0.783	0.783	171,590	171,590	0
13	Total St. Lucie Participation		53,625	53,625	0.783	0.783	419,626	419,626	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	(2,104)	,	2.870	4.098	(60,391)		
17	EDF Trading North America, LLC. OS	OS	1,136	1,136	2.951	3.969	33,525	45,089	3,744
18	Energy Authority, The OS	OS	8,249	8,249	3.072	4.117	253,411	339,624	50,971
19	Exelon Generation Company, LLC. OS	OS	11,881	11,881	2.942	3.808	349,556	452,383	85,429
20	Homestead, City Of OS	OS	2,642	2,642	3.265	4.545	86,258	120,078	26,527
21	JP Morgan Ventures Energy Corp. OS	OS	6,988	6,988	3.040	4.156	212,456	290,394	60,079
22	Morgan Stanley Capital Group, Inc. OS	OS	8,406	8,406	2.909	3.991	244,510	335,444	83,930
23	New Smyrna Beach Utilities Commission, City of A/AF	AF	110	110	16.054	18.763	17,659	20,639	0
24	New Smyrna Beach Utilities Commission, City of OS	OS	2,820	2,820	3.146	4.154	88,705	117,132	28,427
25	Oglethorpe Power Corporation OS	OS	2,828	2,828	3.022	3.984	85,475	112,659	13,871
26	Orlando Utilities Commission OS	OS	6,500	6,500	3.242	4.539	210,724	295,050	72,086
27	Powersouth Energy Cooporative OS	OS	1,788	1,788	2.971	4.641	53,122	82,987	17,385
28	Reedy Creek Improvement District OS	OS	4,800	4,800	3.156	4.002	151,487	192,080	39,882
29	Seminole Electric Cooperative, Inc. OS	OS	5,485	5,485	2.925	3.900	160,458	213,905	53,447
30	Southern Company Services, Inc. OS	OS	1,025	1,025	3.352	4.876	34,356	49,981	4,393
31	Tampa Electric Company OS	OS	16,527	16,527	3.087	4.027	510,148	665,550	154,184
32	Tennessee Valley Authority OS	OS	728	728	3.089	5.199	22,491	37,852	10,706
33	Duke Energy Florida, Inc. OS	OS	6,250	6,250	3.144	4.215	196,528	263,425	28,888
34	Total OS/AF		86,059	86,059	3.080	4.123	2,650,478	3,548,057	706,637

# POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: A	April 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	-	-				_	-	_
2	Energy Authority, The FCBBS	FCBBS	180	180	2.891	3.719	5,204	6,694	1,489
3	Homestead, City of FCBBS	FCBBS	143	143	2.772	3.379	3,964	4,831	867
4	Orlando Utilities Commission FCBBS	FCBBS	25	25	2.945	3.270	736	818	
5	Reedy Creek Improvement District FCBBS	FCBBS	49	49	2.975	3.495	1,458	1,712	
6	Duke Energy Florida, Inc. FCBBS	FCBBS	173	173	3.775	4.885	6,530	8,451	1,921
7	Total FCBBS		570	570	3.139	3.948	17,893	22,506	4,613
8 9	Total Actual		140,254	140,254	2.202	2.845	3,087,996	3,990,189	711,250
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### POWER SOLD FLORIDA POWER & LIGHT COMPANY

			FUR I	HE MONTH OF. F	vpm 2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
Other Actual	-8					8		
Gross Gain from off System Sales \$								711,250
Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(7,692)
Sub-Total (Schedule A1 and A2)								703,559
Third-Party Transmission Costs								(18,672)
Variable Power Plant O&M Costs over 514,000 MWh Threshold								(134,512)
Net Gain from off System Sales (\$)								550,375
Other Estimate								
Gain from off System Sales \$								1,193,750
Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
Variable Power Plant O&M Costs over 514,000 MWh Threshold								(279,350)
Total								914,400
Current Month								
Actual		140,254	140,254	2.202	2.845	3,087,996	3,990,189	550,375
Estimate		236,289	236,289	3.377	4.099	7,980,423	9,685,423	914,400
Difference		(96,035)	(96,035)	(1.176)	(1.254)	(4,892,427)	(5,695,234)	(364,025)
Difference (%)		(40.6%)	(40.6%)	(34.8%)	(30.6%)	(61.3%)	(58.8%)	(39.8%)
Period To Date								
Actual		1,489,331	1,489,331	2.976	5.483	44,329,173	81,662,313	34,449,530
Estimate		1,123,613	1,123,613	3.001	3.715	33,720,193	41,740,193	5,188,240
Difference		365,718	365,718	(0.025)	1.768	10,608,980	39,922,120	29,261,290
Difference (%)		32.5%	32.5%	(0.8%)	47.6%	31.5%	95.6%	564.0%

FOR THE MONTH OF: April 2014

Line No. 



### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	OF: April 2014				
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	UPS	-	440.074	440.074	440.074	-	- 	<b>*</b> 0	<b>*</b> 5 040 404
2 3	Southern Company - UPS & R SJRPP	UPS	148,871	148,871	148,871	148,871	3.928	\$5,848,164	\$0 \$0	\$5,848,164
			85,847	85,847	85,847 36,600	85,847	3.966 0.625	\$3,405,000 \$228,626	\$0 \$0	\$3,405,000 \$228,626
4 5	St Lucie Reliability Total Estimated		36,600 271,318	36,600 271,318		36,600 271,318	3.495	\$228,626 \$9,481,790	\$0 \$0	\$228,626 \$9,481,790
5 6	Total Estimated		271,318	271,318	271,318	271,318	3.495	\$9,481,790	20	\$9,481,790
6 7	Actual									
8	FMPA (SL 2)	SL 2	0	0	0	0	0.000	\$0	(\$22)	(\$22)
8 9	Jacksonville Electric Authority UPS	SL 2 UPS	110,297	110,297	110,297	0 110,297	3.865	\$0 \$4,205,561	(\$22) \$56,907	(\$22) \$4,262,468
9 10	OUC (SL 2)	SL 2	0	0	0	0	0.000	\$4,205,561	(\$1,838)	
11	Southern Company - Franklin PPA	PPA	40,863	40,863	40,863	40,863	5.154	\$2,106,171	(\$1,050)	\$2,106,171
12	Southern Company - Harris PPA	PPA	20,217	20,217	20,217	20,217	9.002	\$1,819,919	\$0	\$1,819,919
13	Southern Company - Scherer3 PPA	PPA	64,441	64,441	64,441	64,441	4.657	\$3,000,899	\$0	\$3,000,899
14	Total Actual		235,818	235,818	235,818	235,818	4.744	\$11,132,550	\$55,048	\$11,187,597
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17	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREE	MENTS HAS	BEEN INCLUDED	N FUEL EXPENSE	ON SCHEDULE	43				
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### FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
			. /	. /	x-7
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month	!!			<u>.</u>
2	Actual	235,818	235,818	4.744	\$11,187,597
3	Estimate	271,318	271,318	3.495	\$9,481,790
4	Difference	(35,500)	(35,500)	1.2494	\$1,705,807
5	Difference (%)	(13.1%)	(13.1%)	35.8%	18.0%
6					
7	Year to Date				
8	Actual	1,352,961	1,352,961	3.926	\$53,116,303
9	Estimate	1,027,740	1,027,740	3.555	\$36,536,547
10	Difference	325,221	325,221	0.3709	\$16,579,755
11	Difference (%)	31.6%	31.6%	10.4%	
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### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2014 (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	135,599	135,599	4.423	\$5,997,865
3	Total Estimated	135,599	135,599	4.423	\$5,997,865
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	4,937	4,937	2.798	\$138,139
7	Broward County Resource Recovery - North QF	7,920	7,920	2.765	\$218,954
8	Broward County Resource Recovery - South QF	2,520	2,520	2.763	\$69,618
9	Broward County Resource Recovery - South AA QF	6,342	6,342	3.108	\$197,133
10	Cedar Bay Generating Company QF	14,320	14,320	3.060	\$438,153
11	First Solar Inc. QF	43	43	3.365	\$1,447
12	Georgia Pacific Corporation QF	266	266	2.818	\$7,497
13	Indiantown Cogeneration LP. QF	82,936	82,936	7.076	\$5,868,964
14	MMA Bee Ridge QF	31	31	3.287	\$1,019
15	Okeelanta Power Limited Partnership QF	3,846	3,846	2.897	\$111,412
16	Solid Waste Authority of Palm Beach QF	30,896	30,896	2.813	\$868,990
17	Tropicana Products QF	415	415	2.916	\$12,101
18	WM-Renewable LLC QF	3,547	3,547	2.895	\$102,693
19	WM-Renewables LLC - Naples QF	2,108	2,108	2.891	\$60,945
20	Miami-Dade South District Water Treatment	(12,171)	(12,171)	(1.820)	\$221,488
21	Total Actual	147,956	147,956	5.622	\$8,318,553

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# ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2014 (5) (4)

	(1)	(2)	(3)	(4)	OR THE MONTH OF: (5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	147,956	147,956	5.622	\$8,318,553
3	Estimate	135,599	135,599	4.423	\$5,997,865
4	Difference	12,357	12,357	1.199	\$2,320,688
5	Difference (%)	9.1%	9.1%	27.1%	38.7%
6					
7	Year to Date				
8	Actual	627,382	627,382	3.717	\$23,319,336
9	Estimate	843,381	843,381	4.166	\$35,134,463
10	Difference	(215,999)		(0.449)	,
11	Difference (%)	(25.6%)	(25.6%)	(10.8%)	(33.6%)
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### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

					FOR THE MONTH	HOF: April 2014		
		(-)	(-)	(1)	(-)	(-)	()	(-)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated			-			-	-
2	Economy							
3	Economy	OS/FCBBS	17,100	3.038	\$519,450	4.433	\$758,050	\$238,600
4	Total Economy		17,100	3.038	\$519,450	4.433	\$758,050	\$238,600
5	Total Estimated		17,100	3.038	\$519,450	4.433	\$758,050	\$238,600
6								
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	OS	5,195	5.876	\$305,260	9.082	\$471,834	\$166,574
10	EDF Trading North America, LLC. OS	OS	909	5.476	\$49,777	7.211	\$65,545	\$15,768
11	Energy Authority, The OS	OS	4,522	5.223	\$236,183	7.429	\$335,942	\$99,759
12	Exelon Generation Company, LLC. OS	OS	11,012	5.473	\$602,646	9.617	\$1,059,026	\$456,380
13	Morgan Stanley Capital Group, Inc. OS	OS	1,267	5.329	\$67,521	11.527	\$146,044	\$78,523
14	Oglethorpe Power Corporation OS	OS	350	1.500	\$5,250	2.581	\$9,034	\$3,784
15	Rainbow Energy Marketing Corp. OS	OS	465	5.400	\$25,110	9.023	\$41,957	\$16,847
16	Seminole Electric Cooperative, Inc. OS	OS	1,360	7.460	\$101,450	14.656	\$199,318	\$97,868
17	Southern Company Services, Inc. OS	OS	1,636	6.200	\$101,432	6.988	\$114,324	\$12,892
18	Tampa Electric Company OS	OS	400	4.335	\$17,340	5.706	\$22,822	\$5,482
19	Total Economy		27,116	5.576	\$1,511,969	9.094	\$2,465,845	\$953,876
20	FCBBS							
21	Orlando Utilities Commission FCBBS	FCBBS	25	4.378	\$1,095	4.891	\$1,223	\$128
22	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	50	4.155	\$2,078	4.634	\$2,317	\$239
23	Tampa Electric Company FCBBS	FCBBS	99	4.219	\$4,177	4.681	\$4,634	\$457
24	Total FCBBS		174	4.224	\$7,349	4.698	\$8,174	\$825
25	Total Actual		27,290	5.567	\$1,519,318	9.066	\$2,474,019	\$954,701
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### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: April 2014		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		27,290	5.567	\$1,519,318	9.066	\$2,474,019	
3	Estimate		17,100	3.038	\$519,450	4.433	\$758,050	
4	Difference		10,190	2.530	\$999,868	4.633	\$1,715,969	
5 6	Difference (%)		59.59%	83.27%	192.49%	104.50%	226.37%	300.13%
7	Year to Date							
8	Actual		58,802	5.172	\$3,041,251	8.208	\$4,826,629	\$1,785,377
9	Estimate		30,400	2.922	\$888,395	4.065	\$1,235,795	
10	Difference		28,402	2.250	\$2,152,856	4.143	\$3,590,834	\$1,437,977
11	Difference (%)		93.43%	76.98%	242.33%	101.92%	290.57%	413.93%
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# Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Apr-14

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642									42,063,645
ICL	11,539,795	11,557,002	11,548,399	11,548,399									46,193,594
BN-NEG '91	324,390	324,390	324,390	324,390									1,297,560
BS-NEG '91	103,215	103,215	103,215	103,215									412,860
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000									4,152,000
Total	23,244,820	23,622,928	23,623,265	23,628,645	0	0		0	0 0	C	0	0	94,119,659

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Apr-14

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

### 2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	-	-	-	-	-	-	-	-
2	600	600	600	600	-	-	-	-	-	-	-	-
3	190	190	190	190	-	-	-	-	-	-	-	-
4	375	375	375	375	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-	-

### 2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 65,129,427