

REDACTED

EXHIBIT B

REDACTED COPIES

COM	_____
AFD	<u> 1 </u>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JAP 4/19
PBC

Title Additional Sales

Counterparty	Portfolio	Deal Number	Direction	Contract Month	Deal Type	Contract Number	Legacy Deal Type	Volume (Signed)	Period-End Gain/Loss (Signed)
Utilities Commission, City of New Smyrna Beach, Florida INSEI	Schedule AF Sales	1232417	SALE			PPL-AF-INT-041	CAPCTY		
Grand Total									

B
C

42-2

Capacity

42-2

SMC: CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

CONFIDENTIAL

Download from Phoenix

9/10

4/19
42-2

PAYMENT COUPON

JHP 4/14
PBC 4/14

41150067650368000911018000481720036595095

4,1,1600,676503,680009110,1800048172,0,0036595095
Please mail this portion with your check.

Cust. No.: 6800009110		Inv. No.: 1800048172	
This Month's Charges		Amount Due	
Past Due After		This Invoice	
10/22/2013		\$ 365,950.95	

1800048172, 1 of 1

UTILITIES COMMISSION-NEW SMYRNA BCH
PO BOX 100
NEW SMYRNA BEACH FL 32170

Make check payable to FPL in USD and mail payments to address below.

FPL
General Mail Facility
Miami, FL 33188-0001

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Additional Sale

Florida Power & Light Company
Invoice
Customer Name and Address

Federal Tax Id. #: 59-0247775

Customer Number: 6800009110

Invoice Number: 1800048172

Invoice Date: 10/04/2013

UTILITIES COMMISSION-NEW SMYRNA BCH
PO BOX 100
NEW SMYRNA BEACH FL 32170

4,1,1600,676503,680009110,1800048172,0,0036595095
Please retain this portion for your records.

CURRENT CHARGES AND CREDITS
Customer No: 6800009110 Invoice No: 1800048172

A

Description	Amount
201309 - FPL Power Sales - NSB - 8,367 mw's	352,291.00
1 201309 - FPL Power Sales (capacity) - NSB / 42-2/12	(0) [REDACTED] 42-2/2 ✓
2 201309 - FPL Power Sales - NSB	[REDACTED]
For Inquiries Contact: Jeri Ann Rawles 561-691-7881	Total Amount Due \$365,950.95 This Month's Charges Past Due After 10/22/2013

CONFIDENTIAL

SAC

42-2
2-1

Invoice

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Invoice: 203861
Counterparty: Utilities Commission, City of New Smyrna
Date: Oct 02, 2013
Period: Sep 01, 2013 - Sep 30, 2013
Amount: \$13,659.95 USD
Due Date: Oct 21, 2013

JHP 4/14
PRC

Title Purchase Stmt.

Florida Power & Light Company
Tax ID # 59-0247776
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

Invoice To
Utilities Commission, City of New Smyrna Beach, Florida
Attn: Settlements Administrator
P.O. Box 100
New Smyrna Beach, FL 32170-0100
Phone: 386.427-1361
Fax: 386.423-7103

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Sell	USD: 42-2	
POWER	Sell	USD: 2-1	
POWER Subtotal		USD:	
TOTAL		\$13,659.95	USD

Deal #	Type	Trade Dt.	Term	Index	Volume	VolM	Source/Location	Price	Amount Due	Currency
1232415	Deal									USD
POWER Subtotal									USD	
POWER Subtotal									USD	

CONFIDENTIAL

Page 1 of 2
42-2
2-2 pl

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Invoice: 203861
 Counterparty: Utilities Commission, City of New Smyrna
 Date: Oct 02, 2013
 Period: Sep 01, 2013 - Sep 30, 2013
 Amount: \$13,659.95 USD
 Due Date: Oct 21, 2013

JHP 414

Florida Power & Light Company
 Tax ID # 59-0247775

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CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Sell	A	B			C			D	E		
1232417					ELECTRIC OPERATING CAPACITY		42-2 2-2 1	MW			USD
										Sell Subtotal	USD
										CAPCTY Subtotal	USD
										TOTAL	USD

Payment Details

Wire

Bank: Bank of America
 Dallas, TX
 Acct Name: Florida Power & Light Company

ACH

Bank:
 Acct Name: Florida Power & Light Company

ABA #
 Account #
 Addr. Code

If you have any questions, please contact Jerry Ann Rawles at erin@invoiced.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL

✓ - agreed to deal document

42-2
2-2 p2

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Handwritten: JHP 4/14
 PBL
 4/14

Title Deal Documentation

View Electricity Obligation Deal

Key #1: Strike Price is zero

Status: Unlocked | Modified: 2013-10-02 13:49:57 | Created: 2013-09-13 17:02:28

Number	A	Trader	B	C	D	E	F	G	H	I
Trade Date		Greedy Follows								
Direction	Self	Term	Term	Start Date	End Date	Volume	Unit	Charge Period	Nominal Volume	Charge \$
Start Date		End Date								
ISO	FRCC									
Product	CAPACITY OPERATING CAPACITY									
Point Code	ESB									
Time Zone	Eastern									
Priority	CAPACITY FROM 1500 FROM									
Schedule	Real Time Market									
Counterparty	Un Rec Commission, City of West Sacramento, Florida									
Contact	Desk, Hourly									
Portfolio	Schedule of Fees									
Agent For										
Strategy	PURCHASER									
Contract	FPL-F-INT-5-11									
Unit/Avail	FAS Hedge Account									
Exec Method	Phone									
Currency	USD									
Heat Rate	No Shape No Custom No									

Broker Commissions: Notes Back to Back Deals Exercises

Broker: Freq Fee Cur Inv

Totals: 30 4,470

Handwritten annotations: 42-2 / 2-2 (circled) in columns G and H.

CONFIDENTIAL

Handwritten: 42-2
 2-2
 1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Y1140

Title Deal Documentation

EXP 4/14
PDC

Enter Information for the Deal

Status: Saved-Scheduled-Invoiced | Links: BACK TO BACK->1152929 Modified: jrc0hoa 2013-04-02 12:40:16 | Created: sgh0wpk 2013-03-05 03:28:59

1	Number: 1152928	Ticket:	Standard Tier	Shaped Tier
2	Trade Date: [REDACTED]	Trader: Jerry Hildreth	Hour Type Information	
3	Direction: Sell	Term: Hourly	Hours of Day: [REDACTED]	
	Start Date: [REDACTED]	End Date: [REDACTED]	Volume Information	
	ISO: FRCC		Volume: 200,000 ✓	
	Point Code: FPC		National Volume: 600,000	
	Time Zone: Eastern	Hour Type: Hourly	Price Information	
	Priority: POWER, NED, FIRM, NON FIRM		Price Type: [REDACTED]	Firm/Inflex
4	Schedule: Real Time Market		Fixed Price: [REDACTED]	
	Counterparty: Duke Energy Florida, Inc. (DEFAULT)		Supply Side	
	Contact: Desk, Hourly	New Contact	Volume: 200,000 (A)	
	Portfolio: FPL Sales		Supply Price: [REDACTED]	
5	Agent For:		Fuel Cost: 0.00000	
	Strategy: FWROPERATE		O&M: 0.00000	
	Contract: T197-041		Invoked: No	
	Limit/Aval: FAS Hedge Accrual			
	Exec Method: Phone	ExecTime: 03:26		
	Currency: USD	UoM: MW		
	Heat Rate: No	Shape: No	Custom: No	

Broker/Commissions	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule								
Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POR	FOD	Std?	Buy Deal Key	Buy ISO	Buy Point
17159	Confirmed	Physical Flow	<input type="checkbox"/>	[REDACTED]	[REDACTED]	77940170	FPL	FPC	Y	1152929	FRCC	FPL

[] Do not create Back to Back Deal

OK Cancel

42-3 / 1-1 p2
 $4.59 * 200 * 2 \text{ hours peak} = 1836$
 $2.18 * 200 * 1 \text{ hour off peak} = 436$
 3 hours

CONFIDENTIAL

2272
 $\$ 2272 \text{ Total price} = 3.2866$
 600 MW (200 per hr)
 Pricing is both on peak + off peak.

42-3 / 1-1 p 1

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

JHP
 PBC

Title Transmission Sale

Counterparty	Portfolio	Deal Number	Direction	Contract Month	Deal Category	Deal Type	Legacy Deal Type	Volume (Signed)	Period-End Gain/Loss (Signed)
Seminole Electric Cooperative, Inc. (SEC)	FPL Sales	1145450	SALE						
Grand Total									

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P10.4

42-3
 2-1

(A)

8

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

CONFIDENTIAL

JHP
 PBC
 42-3
 2

PAYMENT COUPON

4315006765036800000503180003523000202156800

A

4,1,1500,676503,6800000503,1800035230,0,0202156800

Please mail this portion with your check.

1800035230 1 of 1

Cust. No.: 6800000503	Inv. No.: 1800035230
This Month's Charges Past Due After 03/20/2013	Amount Due This Invoice: [REDACTED]

JHP 4/14
PBC
4/14

SEMINOLE ELEC. COOPERATIVE INC
PO BOX 272000
TAMPA FL 33688

Make check payable to FPL in USD and mail payments to address below.

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Invoice

Florida Power & Light Company
Invoice

Customer Name and Address:

SEMINOLE ELEC. COOPERATIVE INC
PO BOX 272000
TAMPA FL 33688

Federal Tax Id.#: 59-0247775

Customer Number: 6800000503

Invoice Number: 1800035230

Invoice Date: 03/08/2013

4,1,1500,676503,6800000503,1800035230,0,0202156800

Please retain this portion for your records.

CURRENT CHARGES AND CREDITS

Customer No: 6800000503 Invoice No: 1800035230

Description	Amount
2 201302 - FPL Power Sales Capacity ^{42-3/2-2}	[REDACTED]
201302 - FPL Power Sales	1,964,799.00
3 For Inquiries Contact: JerriAnn Rawles 561-691-7881	Total Amount Due [REDACTED] This Month's Charges Past Due After 03/20/2013

42-3/2

Account Name: Florida Power & Light Co.
Bank (Wire & ACH): Bank of America
Acct. No. (Wire & ACH): [REDACTED]
Wire City/State: New York, NY 10001
ACH City/State: Dallas, TX
Wire ABA No.: [REDACTED]
ACH ABA No.: [REDACTED]

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1800035230 1 of 1

Sub: CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

42-3
2-1

Invoice

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

A
Invoice: 182410
Counterparty: Seminole Electric Cooperative, Inc.
Date: Mar 07, 2013
Period: Feb 01, 2013 - Feb 28, 2013
Amount: [REDACTED] USD
Due Date: Mar 20, 2013

JHP 4/14
PBC

Title Purchase Stand

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPG/GO)
General Mail Facility
Miami, FL 33188-0001

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

CONFIDENTIAL

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

Invoice Info

Seminole Electric Cooperative, Inc.
Attn: Settlements Administrator
PO Box 272000
Tampa, FL 33668-0000

V= 680.0000503

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Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Sell	[REDACTED]	USD
CAPCTY Subtotal		[REDACTED]	USD
POWER	Sell	\$1,964,799.00	USD
POWER Subtotal		\$1,964,799.00	USD
TOTAL		[REDACTED]	USD

SAP 1800035230

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
POWER	Sell	B	C		D			E	G	
1138535	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL-CA:Default	[REDACTED]	[REDACTED]	[REDACTED]
1139004	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139039	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139275	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139388	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]

2009400 1800035230

42-3
2-2
P1

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Invoice

A
Invoice: 182410
Counterparty: Seminole Electric Cooperative, Inc.
Date: Mar 07, 2013
Period: Feb 01, 2013 - Feb 28, 2013
Amount: ██████████ USD
Due Date: Mar 20, 2013

JHP
4/14

Florida Power & Light Company
Tax ID # 59-0247775

1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

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B	C	D	E	F	G	H	I				
Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency	
POWER											
Sell											
1148711	Deal	██████	██████			MW	FRCC-EPL				
1148734	Deal	██████	██████			MW	FRCC-FPL				
1150607	Deal	██████	██████			MW	FRCC-EPL				
1150653	Deal	██████	██████			MW	FRCC-FPL				
1151368	Deal	██████	██████			MW	FRCC-FPL				
									Sell Subtotal	\$1,964,799.00	USD
									POWER Subtotal	\$1,964,799.00	USD
									TOTAL	\$1,964,799.00	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Sell											
	1145450	██████	██████	██████	ELECTRIC	████████████████████	2.2/22	██████	██████	██████	██████
	1145450	██████	██████	██████	ELECTRIC	████████████████████	██	██████	██████	██████	██████
	1145450	██████	██████	██████	ELECTRIC	████████████████████	██	██████	██████	██████	██████
									Sell Subtotal	██████	██████
									CAPCTY Subtotal	██████	██████
									TOTAL	██████	██████

Agreed to Deal Form.

CONFIDENTIAL

JHP
42-3
2-2

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

JHP 4/14
 PBC
 4/14

Title Deal Downstation

A

1
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View Electricity Obligation Deal

Enter information for the Deal

Status: [Saved] [Locked] [Confirmed] [Executed] [Invoiced] [Modified] | Last Modified: 2013-03-16 09:14:26 | Created: 2013-02-15 14:06:18

Number: 145890 | Ticket: [Blank] | Search: [Blank]

Trade Date: [Redacted] | Trade Type: Search | Bid

Direction: Bid | Term: Clear

Start Date: [Redacted] | End Date: [Redacted]

ISO: [Redacted]

Product: [Redacted]

Point Code: [Redacted]

Time Zone: Eastern | How Type: [Redacted]

Priority: Capacity Obligation Support

Schedule: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted]

Portfolio: [Redacted]

Agreed For: [Redacted]

Strategy: [Redacted]

Contract: [Redacted]

Unit/Type: [Redacted]

Exec Method: [Redacted] | Exec Time: 14:01

Currency: USD | Unit: [Redacted]

Heat Rate: [Redacted]

Start Date	End Date	Volume	Unit	Charge Period	Historical Volume	Charge's Charge	Charge Type	Charge Formula	Heat Rate
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	Fixed	[Redacted]	0.00000
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	Fixed	[Redacted]	0.00000
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	Fixed	[Redacted]	0.00000

Handwritten annotations in table:
 - Above first row: 423 / 22 / 1
 - Above second row: 423 / 22 / 1
 - Above third row: 423 / 22 / 1
 - A circled 'AV' is present in the table area.

Totals: 381 | 56,769

Buttons: Rights, Commissions, Invoicing, Back to Back Deals, Exercises

Footer: Rights, Freq, Fee, Cur, Inv

CONFIDENTIAL

423
 22
 1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Confidential

*EMP
4/14*

Security Sample

Title Security Sample

Time	Fisc Account	I Account	Account	T Final	IM/F Final	Resp Source	Int Final	WBS Document	Document	Vendor	Vendor Tc	Customer	Customer	Sender/Hc	Amount			
1	2013012	9524220	Misc Nucl	5750000	OUTSIDE	Base	PTN	Nucle	Regulated (524B)	MI	YY	FPL	Accrual	Postings	\$ 2,138,937	PTN Security Services Accrual for weeks ending in 12/13 includes non-labor bonus and insurance. Allocation % is based on staffing as noted on documentation.		
2	2013012	9524220	Misc Nucl	5750000	OUTSIDE	Base	PSL	Nucle	Regulated (524B)	MI	YY	FPL	Accrual	Postings	\$ 1,485,474	PSL Security Services Accrual for weeks ending in 12/13 includes non-labor bonus and insurance. Allocation % is based on staffing as noted on documentation.		
							A		B							C		
3	2013005	9549075	Misc Othe	5400100	MATERIAL	Productio		NERC/CIP		WE		Goods	rec	3E+09	GE ENERGY CONTROL SOLUTIONS INC	\$ [REDACTED]	Software update for operating system which was out dated and not compatible with the security solution provided by GE, required to meet NERC CIP Compliance. GE provides the Distributed Control System (DCS) for the gas turbines at site and the security solution to protect this DCS. Invoice represents 40% of total per PO 2000097455 Total invoice is \$580,515.80 Allocation based on 67 1/2%	
																	wp 43-3/3 44-3/3 ✓	
4	2013005	9549075	Misc Othe	5400100	MATERIAL	Productio		NERC/CIP		WE		Goods	rec	3E+09	GENERAL ELECTRIC INTERNATIONAL INC	\$ [REDACTED]	Software update related to the Human Machine Interface (HMI) portion of the upgrade related to DCS as described above. Invoice represents 30% of total per PO 2000098396 Total Invoice is \$405,240 Allocation based on 60%	
																		wp 43-3/3 44-3/3 ✓
5	2013002	9524220	Misc Nucl	5620000	LICENSES	Base	PTN	Nucle	NRC Part : (524B)	MI	ZM	Site AP	Inv	49233	U S NUCLEAR REGULATORY COMMISSION	\$ 319,964	Turkey Point Plants Force on Force amount on invoice detail Fiscal Year ending 9/30/13 Quarter -9/23/12 - 12/29/12 See section of NRC fees on 53-2	
6	2013012	9524220	Misc Nucl	5750000	OUTSIDE	Base	PSL	Nucle	Regulated (524B)	MI	XF	NAMS	Invoices			\$ 302,244	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 9/29/13 This amount included the Invoice twice, however, It was verified that the amount was removed by searching in the file of all charges. Also the tax is shown in a separate item on the file of all charges.	
																		Wp 44-3/1 ✓
7	2013003	9524220	Misc Nucl	5750000	OUTSIDE	Base	PSL	Nucle	Regulated (524B)	MI	XF	NAMS	Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN	\$ 209,832	PSL Nuclear Security Charges Agreed to detail of invoice Overall allocation to base/capacity based on staffing number week ending 1/6/13	

CONFIDENTIAL

SOURCE Page 1, Log 9

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JHP 4/14

Time	Fisc Account	Account	Account	T Final	IM/F	Final Resp	Source	Int Final	WBS	Documen	Documen	Vendor	Vendor	Te Customer	Customer	Sender/Hc	Amount		
8	2013012	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucl	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN	\$	204,571	PSL Nuclear Security Charges Agreed to detail of invoice Overall allocation to base/capacity based on staffing number week ending 11/17/13				
9	2013008	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucl	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN	\$	203,498	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 7/7/13				
					A				B										
10	2013008	9549075	Misc Othe	5750700	OUTSIDE!	Productio	██████	NERC/CIP	██████	WE		Goods rec	257420	QUALIFIED SYSTEMS CONTRACTING INC	\$	██████	Electronic and physical security modifications to comply with the NERC - CIP standards which require minimum measures for CCA PO 2000107170 (Upgrade Security System)		
10a																			
11	2013005	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucl	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN	\$	171,666	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 4/28/13				
12	2013007	9524220	Misc Nucl	5750700	OUTSIDE!	Base	PSL Nucl	Force on i (524B)	Mi XF	NAMS Invoices		Sangent&Lundy llc	\$	167,200	PSL Safenet Security Project Installation of intrusion detection system for intake canal crossing bridge Invoice for				
													\$	83,600	Contract \$209,000 - 11/12 - 11/13 A credit for \$83,600 was recorded in the same month to reflect the correct amount (verified in file of all clause chgs)				
13	2013006	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucl	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN	\$	167,135	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 5/26/13				
14	2013004	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucl	Regulated (524B)	Mi XF	NAMS Invoices			\$	138,566	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 2/13/13				
15	2013005	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucl	Regulated (524B)	Mi XF	NAMS Invoices			\$	109,484	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 3/31/13 Tax for this is shown in a separate item in the clause file.				
16	2013001	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucl	Regulated (524B)	Mi XF	NAMS Invoices			\$	96,920	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 12/2/12 Tax for this is shown in a separate item in the clause file.				
17	2013007	9549075	Misc Othe	5750450	OUTSIDE!	Productio	██████	NERC/CIP	██████	WE		Goods rec	3E+09	BURNS & MCDONNELL ENGINEERING	\$	██████	Project Management and Engineering		

CONFIDENTIAL

JHP

JLP
4/14

Time: Fisc Account: | Account: | Account Account T Final IM/F Final Resp Source Int Final WBS Documen Documen Vendor Vendor Te Customer Customer Sender/Hk Amount

Line	Account	Product	Base	Part	Item	Vendor	Amount	Description
17a								Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA PO 200099039
18	2013009	9549075 Misc Othe	5750450 OUTSIDE!	Productio	A B	NERC/CIP WE	3E+09	BURNS & MCDONNELL ENGINEERING
18a								Project Management and Engineering Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA PO 200099039
19	2013010	9524220 Misc Nucl	5620000 LICENSES	Base		PSL Nucl NRC Part: (524B) MI ZM	49233	U S NUCLEAR REGULATORY COMMISSION
							63,655	Part 171 Annual Fees Homeland Security portion is 5.8% - SL Fiscal year 10/13 - 9/14 quarter period - 10/13 - 12/13
20	2013001	9524220 Misc Nucl	5750700 OUTSIDE!	Base		PTN Nucl Part 73 Cy (524B) MI XF	3E+09	ZACHRY NUCLEAR ENGINEERING INC
							45,900	PO 2286748 Engineering support for the security data diode installations at Turkey Point
21	2013007	9506075 Misc Steal	5750700 OUTSIDE!	Projects		Instrumer NERC CIP NERC CIP WE	51302	SELAH GROUP INC
								Consulting services per PO 2000092262 Represents 50% of invoice The other 50% was allocated to account 549075, security related also Appears reasonable.
22	2013009	9408175 Tax Oth TI	8956000 Payroll Ta	Base		JB Nuclear ST Payroll (524B) Misc Nuc Power Exps-Cap Clause	6,905	Payroll tax for nuclear payroll base Agreed to payroll base and recalculated Payroll base from screen shot of payroll st report for this SAP account
23	2013007	9506075 Misc Steal	5750000 OUTSIDE!	Productio		Manatee: NERC 130 PMT 1&2 WE	246785	ASSOCIATED CONSTRUCTION AND DEVEL
23a								Specific doors required to meet the standards for the physical security spaces per PO 2000096612 Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA
							7,012,109	Total Sample
							40,277,571	TOTAL SECURITY
								17.41% Sampled

CONFIDENTIAL

44-3 p 3

JHP 4/14
PBC
4/14

Title Sample Explanations

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Audit Request #9, Item #21

Cash Vouchers

1. Vendors invoice: [REDACTED] A
2. DWA and / or purchase order: 2000092262
3. Contract with vendor,
4. Time sheets, etc. for contract labor.
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. The North American Electric Reliability Company (NERC) Critical Infrastructure Protection (CIP) standards require minimum security measures to be maintained at all times for Critical Cyber Assets (CCA). The NERC CIP program requires that Responsible Entities (RE) be audited to ensure they meet the compliance requirements of the NERC CIP standards. [REDACTED] B provided project management and project engineering support under the attached purchase order to Power Generation Division (PGD) at FPL in conducting a program self-assessment and development of Reliability Standards Audit Worksheets (RSAW) in preparation for a CIP audit by the regional entity, the Florida Reliability Coordinating Council (FRCC) as the Regional Entity under NERC responsible for the region in which FPL operates.
- 5.1
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
7. If it is advertising, provide the ads.

44-3

CONFIDENTIAL

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

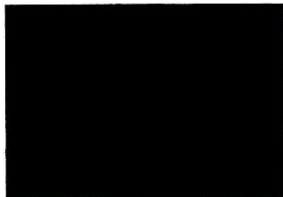
CONFIDENTIAL

21
DWP 4/14
PBC
4/14

Title Sample Item # 21

A

1
2
3
4
5
6



Vendor Number: 51302

INVOICE	
DATE	INVOICE #
7/31/13	134333-7

CONFIDENTIAL

B

BILL TO	CONTACT	SHIP TO
Florida Power & Light CO Attn: Accounts Payable P.O. Box 029950 Miami, Florida 33102	Next Energy Inc PGD NERC CIP Compliance Manager 700 Universe Blvd Juno Beach, Florida 33408	

7

P. O. No.	TERMS	PROJECT
2000092262	Net 45	FPL PGD NERC/CIP SUPPORT

Item	Description	AMOUNT
	PGD NERC/CIP SUPPORT	E
8	Payments Received To Date	[Redacted]
9	Other Invoices in Process	[Redacted]
	C	D
10	1. July 1, 2013 to July 31, 2013 Time and Material	
11	[Redacted] attached approved Time and Expense documents - [Redacted]	[Redacted]
12	2. July 1, 2013 to July 31, 2013 Time and Material	
13	[Redacted] attached approved Time and Expense documents - [Redacted]	[Redacted]
14	[Redacted]	[Redacted]
15	Balance Due This Invoice	[Redacted]
16	TOTAL INVOICED TO DATE	

8
9
10
11
12
13
14
15
16
17
18
19
20
21

I need to abstract of weekly time reports 45% FERC split

50% allow

[Signature]
Company Rep. - Date
OK to Pay

ENTERED BY: [Redacted] DATE: [Redacted]
PHONE #: [Redacted] COMPANY CODE: 1500

AUTHORIZED BY: *[Signature]*

SAP DOCUMENT # 5201072023
GLAO # 5750700, 6020001160

F

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JHP d/n
PBC

A	B	C	D	E	F	G	H	I
1		Title <u>Sample item 3+4.</u>						
		DA Allocation.						
	PO 2000097455 (Non-AGP)	Total PO	G00000115288	Capital Recovery		PO 2000098396	Total PO	Invoice 20% Milestone
2	Invoice 40% Milestone		6020001681					80%
3								
4	1451,888 x 40% =							
5	44-3	30% Order placement -						44-3
6		10% Completion of Kickoff Meeting -						
7		40% Shipment of Hardware -						
8		10% Mobilization to Site for installation -						
9		10% Upon Startup: not to exceed thirty (30) days from demobilization -						

CONFIDENTIAL

10	PO: 2000097455 (Non-AGP)	G00000115288	\$		
11	PO: 2000098396 (AGP)	G00000115288	\$		
12	PO: 2000097455 (Non-AGP)	6020001681	\$		
13	PO: 2000098396 (AGP)	6020001681	\$		
14	PO: 2000097455 (Non-AGP)	G00000115288	\$		
15	PO: 2000097455 (Non-AGP)	6020001681	\$		
16	PO: 2000098396 (AGP)	G00000115288	\$		
17	PO: 2000098396 (AGP)	6020001681	\$		

Enter Milestone Here
|||
40%
|||

\$ [Redacted]
Non-AGP

CONFIDENTIAL

Dili
Still need how POs were allocated. No specific allocation is made, but a specific PO review is made. See up 44-3 for further explanation.

JHP

Get CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 9, Follow Up 1

44-3

Title sample 3+4.

4/14/14
JHP 4/14
PBC

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Audit Request #9, Item #4, #3**

Cash Vouchers

A

1. Vendors invoice: [REDACTED]
2. DWA and / or purchase order: 2000098396
3. Contract with vendor,
4. Time sheets, etc. for contract labor.
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. [REDACTED] ^B provides our Distributed Control System (DCS) for the gas turbines at the site and the security solution to protect this DCS. To establish NERC-CIP compliance under Version 5 of the Standards of our control system a Software upgrade was required. Our operating system was out dated and was not compatible with the security solution provided by [REDACTED] ^C required to meet NERC CIP compliance. [REDACTED] ^D International was contracted to provide the Human Machine Interface (HMI) portion of the upgrade as described in the scope of the purchase order.
- 5.1
- 5.2
- 5.3
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
7. If it is advertising, provide the ads.

E

CONFIDENTIAL

7.1

[REDACTED]

Ⓐ For the utility, the PO is reviewed in detail by the applicable Engineer in charge, who determines the items that meet the scope for the NERC CIP standards, and the items that don't are put in capital (Base).

No specific % is applied, but rather an item by item review is prepared. No further work

SIC: CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 9 is done due to time limits.

44-3
3-1

DLP 2/14
PBC

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

December 2012 EMT Transmission - ACTUAL

Title Transmission T-up

A	B	C	D	E	F	G	H
	Transmission Provider	Estimate \$'s	Actual \$'s	Difference	Volume Est	Volume Act	Difference
HOURLY SALES (UTILIZED TRANSMISSION)							
1	Florida Broker Purchases	Florida Power Corporation					
2		Tampa Electric Company					
3	Total Florida Broker Purchases						
	FPL Purchases	\$ -	\$ -	\$0.00	0	0	0
	Total FPL Purchases		\$ -	\$0.00	0	0	0
4	TECO						
5	UTILIZED						
6	UNUTILIZED						
7	Total TECO						
	TOTAL TRANSMISSION	\$117,479.14	\$109,746.07	-\$7,733.07	PM 55,923	55,924	-1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 10

45-2 - 1
3-1
Estimate
in
Dec 2012

PM
agrees
to
PM
45-2
3-2
Actual
Billed
Feb 1, 2013

PM, P7
True up.
45-2

GIL
Jan 2013

CONFIDENTIAL

Represented true up for
TECO for Dec 2012.

SR: Reg 10

*
*
5
45-2
3

60

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JHP 414
PBC

Title Trans, Estimate

Counterparty
Tampa Electric Company [TEC]
Grand Total

Portfolio
FPL Term Purchases

Contract Month Deal Category
[REDACTED] Physical Power

A

B C
Volume (Signed) Period-End Gain/Loss (Signed)

[REDACTED] \$
[REDACTED] \$
~~83~~ (1A) [REDACTED] 83

Estimate

$\frac{45-2}{3}$

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 10

CONFIDENTIAL

src req 10

~~11~~
11

$\frac{45-2}{3-1}$

Qualifying Facility Monthly Billing Statement Title

Billing Stmt

Billing Month: January, 2013

Prior Mth. Est.

4/14/13
PBC

Facility Name: GEDAR BAY

Region: NENORTH

Number of Hours in Month: 744

Number of Peak Hours in Month: 248

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 248

Number of Dispatch Hours: 0

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

- 1 Excess Energy, All Hours: A [redacted] MWH
 - 2 Excess Energy, All Peak Hours: A [redacted] MWH
 - 3 Energy Received, All Hours: A [redacted] MWH
 - 4 Energy Received, All Dispatch Hours: A [redacted] MWH
 - 5 Energy Received, All Peak Hours: A [redacted] MWH
 - 6 Energy Received, All Peak Dispatch Hours: A [redacted] MWH
 - 7 Maximum Hourly Energy: A [redacted] MWH at 01/20/13:03
 - 8 Monthly Capacity Factor: A [redacted] %
 - 9 Monthly Peak Capacity Factor: A [redacted] %
 - 10 Annual Capacity Factor: A [redacted] %
 - 11 Annual Peak Capacity Factor: A [redacted] %
 - 12 Billing Capacity Factor: A [redacted] %
 - 13 Unit Fuel Cost: A [redacted] \$/MBTU
- Monthly Energy Payment: \$29.76
- Monthly Capacity Payment: \$12,096,169.49

CONFIDENTIAL

Computation Date/Time: 02/01/13 at 14:11:11

J. AWG
P/S
462
1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Billing Stmt

JEP 4/14
PBC
4/14



FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
CEDAR BAY GENERATING COMPANY
For Transaction Period:

JANUARY 1, 2013 THROUGH JANUARY 31, 2013

GENERATION

AMOUNT

0.000 MWh

\$0.00

Monthly Capacity Payment

\$12,184,626.08

FPL Customer Charge A1

(\$1,441.98)

TOTAL

\$12,183,184.20

A

TERMINATION FEE

[REDACTED]

OSLDT-3 Rate Schedule - Effective 01/02/13

1250 Demand

CONFIDENTIAL

INVOICE NO: EMT-0113-06-13

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

JAW
ACB
46-3
1-1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title: Billing Stmt
Qualifying Facility Monthly Billing Statement
Billing Month: February, 2013

4/14
JHP
PBC
4/14

Facility Name: CEDAR BAY
Region: NENORTH
Number of Hours in Month: 648
Number of Peak Hours in Month: 216
Number of Available Run Hours: 648
Number of Available Run On-Peak Hours: 216
Number of Dispatch Hours: 0
Number of On-Peak Dispatch Hours: 0
Committed Capacity: 250,000 MW

- 1 Excess Energy, All Hours: A [REDACTED] MWH
- 2 Excess Energy, All Peak Hours: A [REDACTED] MWH
- 3 Energy Received, All Hours: A [REDACTED] MWH
- 4 Energy Received, All Dispatch Hours: A [REDACTED] MWH
- 5 Energy Received, All Peak Hours: A [REDACTED] MWH
- 6 Energy Received, All Peak Dispatch Hours: A [REDACTED] MWH
- 7 Maximum Hourly Energy: A [REDACTED] MWH at 02/01/13:01
- 8 Monthly Capacity Factor: A [REDACTED] %
- 9 Monthly Peak Capacity Factor: A [REDACTED] %
- 10 Annual Capacity Factor: A [REDACTED] %
- 11 Annual Peak Capacity Factor: A [REDACTED] %
- 12 Billing Capacity Factor: A [REDACTED] %
- 13 Unit Fuel Cost: A [REDACTED] \$/MBTU

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Monthly Energy Payment: \$25.92
Monthly Capacity Payment: \$12,185,626.88

46-3 Capacity

Computation Date/Time: 03/01/13 at 09:06:08

Feb
Cost
PBC

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title: Billing Stmt
Qualifying Facility Monthly Billing Statement
Billing Month: January, 2013:

JAP 4114
PBC 4114

Facility Name: INDIANTOWN
Region: SOUTHEAST
Number of Hours In Month: 744
Number of Peak Hours In Month: 248
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 248
Number of Dispatch Hours: 0
Committed Capacity: 330.000 MW

- 1 Excess Energy, All Hours: A [redacted] MWH
 - 2 Excess Energy, All Peak Hours: A [redacted] MWH
 - 3 Energy Received, All Hours: A [redacted] MWH
 - 4 Energy Received, All Peak Hours: A [redacted] MWH
 - 5 Maximum Hourly Energy: A [redacted] MWH at 01/01/13:01
 - 6 Capacity Billing Factor: A [redacted] %
 - 7 Annual Capacity Factor: A [redacted] %
 - 8 Annual Peak Capacity Factor: A [redacted] %
 - 9 Unit Energy Cost: A [redacted] \$/MWH
- Monthly Energy Payment: \$0.00
Monthly Capacity Payment: \$1,521,002.90
ICL Fuel Cost for Month: \$0.00
ICL Fuel Cost for Year: \$0.00

CONFIDENTIAL

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Computation Date/Time: 02/01/13 at 11:09:40

JAN 02
PBC
4114

JPL #114
PBC
4/14/13



Title Billing Stmt

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From
INDIANTOWN COGENERATION L.P.
For Transaction Period:

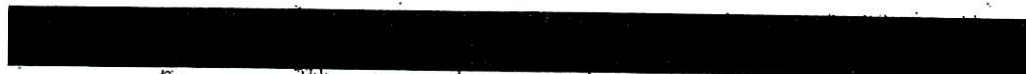
JANUARY 1, 2013 through JANUARY 31, 2013

<u>GENERATION</u>	<u>AMOUNT</u>
0,000 MWh	\$0.00
**April 2012 Energy Adjustment Correction	(\$30,000.00)
<u>ENERGY TOTAL</u>	<u>\$0.00</u>
Monthly Capacity Payment	\$11,515,855.56
Sub-Total	\$11,485,855.56
FPL Customer Charge ^1	\$ (1,441.88)
<u>TOTAL</u>	<u>\$11,484,413.68</u>
TERMINATION FEE	\$0.00

INVOICE NO: RAP-0113-06-11

CONFIDENTIAL

^1 - GSLDT-3 Rate Schedule (Tariff # 8, 105) Dated January 2, 2013.



30,000⁰¹² adjustment close to P302 Adj for energy
See pg P3 for corrected adjustment. A P4 for
original. Jan, 2013 pay. not amount was
transmitted resulting in the credit taken for
Jan. was \$30,000 less than what it should
be.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

JAN 10
ACTUAL
P30
P43
46-3
2-1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Handwritten: PBC 4/14
4/14

Title Billing Stmt

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2013

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours in Month: 648

Number of Peak Hours in Month: 216

Number of Available Run Hours: 648

Number of Available Run On-Peak Hours: 216

Number of Dispatch Hours: 0

Committed Capacity: 330,000 MW

Handwritten: 46-3/23

- 1 Excess Energy, All Hours: [Redacted] MWH
 - 2 Excess Energy, All Peak Hours: [Redacted] MWH
 - 3 Energy Received, All Hours: [Redacted] MWH
 - 4 Energy Received, All Peak Hours: [Redacted] MWH
 - 5 Maximum Hourly Energy: [Redacted] MWH at 02/01/13:01
 - 6 Capacity Billing Factor: [Redacted]
 - 7 Annual Capacity Factor: [Redacted] %
 - 8 Annual Peak Capacity Factor: [Redacted] %
 - 9 Unit Energy Cost: [Redacted] \$/MWH
- Monthly Energy Payment: \$0.00
- Monthly Capacity Payment: \$11,516,855.86
- ICL Fuel Cost for Month: \$0.00
- ICL Fuel Cost for Year: \$0.00

CONFIDENTIAL

Handwritten: P. ...
46-3 p2

Handwritten: 46-3/23
Computation Date/Time: 03/01/13 at 08:28:14

Handwritten: PBC
46-3
3-2
P32

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3

[Page 1]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3/1

[Pages 1 through 2]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3/2

[Page 1]

Contract Excerpt

JHP 4/14
 PBC
 4/14

Title: Billing Stmt
 Qualifying Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: SOUTHEAST
 Billing Month: January, 2013

Number of hours in Month: 744

Number of peak hours in Month: 248

A

B

C

- 1 Energy Received, All Hours: 32,774,009 MWH 7,911,098 MWH (AA) 7,920,000 MWH (91)
- 1 Energy Received, All Peak Hours: [REDACTED] MWH [REDACTED] MWH (AA) [REDACTED] MWH (91)
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy: [REDACTED] MWH at 01/27/13:22
- 5 Committed Capacity: [REDACTED] MW (91)
- 6 Monthly Billing Capacity Factor: [REDACTED] % (91)
- 7 Monthly Peak Capacity Factor: [REDACTED] % (91)
- 8 Annual Capacity Factor: [REDACTED] % (91)
- 9 Annual Peak Capacity Factor: [REDACTED] % (91)
- 10 Billing Capacity Factor: [REDACTED] % (91)
- 11 Unit Energy Cost: [REDACTED] \$/MWH (91)

CONFIDENTIAL

	(As Available)	(91)	Total
Monthly Energy Payment:	\$151,022.29	\$156,723.27	\$308,545.56
Monthly Capacity Payment:		\$317,350.00	\$317,350.00

Ca 46-3 pa 1

Execution Date/Time: 01/31/13 at 15:12:20

JAW 5/1
 017
 19

JHP 4/14
 POC
 4/14/13

Title Billing Stmt
 Qualifying Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: SOUTHEAST
 Billing Month: February, 2013

- Number of hours in Month : 672
- Number of peak hours in Month : 224
- Energy Received, All Hours : 31,238.287 MWH 5,892.473 MWH (AA) 7,128,000 MWH ('91)
- 1 Energy Received, All Peak Hours : ████████ MWH ████████ MWH (AA) ████████ MWH ('91)
- 2 Sales (Wheeled): ████████ MWH
- 3 Net Energy Received, All Hours: ████████ MWH
- 4 Maximum Hourly Energy: ████████ MWH at 02/27/13;20
- 5 Committed Capacity : ████████ MW ('91) 46.3/3-3 /
- 6 Monthly Billing Capacity Factor : ████████ % ('91)
- 7 Monthly Peak Capacity Factor: ████████ % ('91)
- 8 Annual Capacity Factor : $\frac{46.3}{3-3}$ ████████ % ('91) higher than 87%
- 9 Annual Peak Capacity Factor : ████████ % ('91)
- 10 Billing Capacity Factor : ████████ % ('91)
- 11 Unit Energy Cost: ████████ \$/MWH ('91)

	(As Available)	('91)	Total	
Monthly Energy Payment	\$110,766.20	+	\$135,676.86 =	\$246,443.06
Monthly Capacity Payment	$\frac{46.3}{3-3}$ ████████	+	\$317,350.00 =	\$317,350.00 46-3 p 2 /

Capacity

Execution Date/Time : 02/28/13 at 14:57:34

CONFIDENTIAL

Src:
 P 3-3
 46-3
 2-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/3-3

[Page 1]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/3-3/1

[Page 1]

Contract Excerpt

Title Billings Stmt
 Qualifying Facility Monthly Billing Statement

JHP
 PBC
 4/14

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Region: SOUTHEAST
 Billing Month: January, 2013

	A	B	C
Number of hours in Month:	744		
Number of peak hours in Month:	248		
Energy Received, All Hours:	35,149.623 MWH	10,785.623 MWH (AA)	2,520.000 MWH ('91)
1 Energy Received, All Peak Hours:	██████ MWH	██████ MWH (AA)	██████ MWH ('91)
2 Sales (Wheeled):	██████ MWH		
3 Net Energy Received, All Hours:	██████ MWH		
4 Maximum Hourly Energy:	██████ MWH at 01/18/13:15		
5 Committed Capacity:	██████ MW ('91)		
6 Monthly Billing Capacity Factor:	██████ % ('91)		
7 Monthly Peak Capacity Factor:	██████ % ('91)		
8 Annual Capacity Factor:	██████ % ('91)		
9 Annual Peak Capacity Factor:	██████ % ('91)		
10 Billing Capacity Factor:	██████ % ('91)		
11 Unit Energy Cost:	██████ \$/MWH ('91)		

	(As Available)	('91)	Total
Monthly Energy Payment:	\$213,984.11	\$49,868.10	\$263,852.21
Monthly Capacity Payment:		\$100,975.00	\$100,975.00

46-3 p2

Execution Date/Time: 01/31/13 at 15:14:08

CONFIDENTIAL

JAW Est
 P 68
 132

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Title Billing Stmt.

Qualifying Facility Monthly Billing Statement

JHP 4/14
 PBC
 4/14

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Region: SOUTHEAST
 Billing Month: February, 2013

	Number of hours in Month:	672			
	Number of peak hours in Month:	224	A	B	C
	Energy Received, All Hours:	31,083,381 MWH	7,744,228 MWH (AA)	2,268,000 MWH ('91)	
1	Energy Received, All Peak Hours:	██████████ MWH	██████████ MWH (AA)	██████████ MWH ('91)	
2	Sales (Wheeled):	██████████ MWH			
3	Net Energy Received, All Hours:	██████████ MWH			
4	Maximum Hourly Energy:	██████████ MWH	at 02/02/13:08		
5	Committed Capacity:	██████████ MW ('91)			
6	Monthly Billing Capacity Factor:	██████████ % ('91)			
7	Monthly Peak Capacity Factor:	██████████ % ('91)			
8	Annual Capacity Factor:	██████████ % ('91)			
9	Annual Peak Capacity Factor:	██████████ % ('91)			
10	Billing Capacity Factor:	██████████ % ('91)			
11	Unit Energy Cost:	██████████ \$/MWH ('91)			

CONFIDENTIAL

	(As Available)	('91)	Total
Monthly Energy Payment:	\$146,419.72	\$43,171.36	\$189,591.08
Monthly Capacity Payment:		\$100,975.00	\$100,975.00

Capacity Cr 463 p 2 1

Execution Date/Time: 02/28/13 at 14:58:24

46-3
 4-2

2/28/13
 P311
 Cost

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
3/31/2013

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title: Purchased Power Est.

*JHP 4/14
PRC
4/14/13*

	Provider	\$	MWH
		3/31/2013 Estimate	3/31/2013 Estimate
		A	B
1	<u>Scherer - Account 5014030 IO#6120001341</u>		
2	Capacity - Scherer 3		-
3	Change in Law - Scherer 3		-
4	Capacity Availability Adj		-
5	<u>Scherer - Account 5013020 IO#6120001325</u>		
6	Energy - Scherer 3		-
7	Energy - Scherer 3 Emissions True Up		-
8	Start Charges - Scherer 3		-
9	Fuel Cost Adjustment		-
10	Transmission Utilized - Scherer 3		-
11	Transmission Unutilized - Scherer 3		-
12	<u>Franklin - Account 5014030 IO#6120001337</u>		
13	Capacity		-
14	Capacity Availability Adjustment		-
15	<u>Franklin - Account 5013020 IO#6120001321</u>		
16	Energy		-
17	Starts		-
18	Gas Transportation - 3273		-
19	Fuel Cost Adjustment		-
20	Transmission Utilized		-
21	Transmission Unutilized		-
22	<u>Harris - Account 5014030 IO#6120001339</u>		
23	Capacity		-
24	Capacity Availability Adjustment		-
25	<u>Harris - Account 5013020 IO#6120001324</u>		
26	Energy		-
27	Starts		-
28	Gas Transportation (Account 5013020 IO#6120001323)		-
29	Fuel Cost Adjustment		-
30	Transmission Utilized		-
31	Transmission Unutilized		-
32			-
33	TOTAL		-
34			-

*46-4/11
46-4/3
AL
PK*

*Bo Co Invoices
CAPA Worksheet*

Fuel

CONFIDENTIAL

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

JLD 4/14
PBC
4/14

INV002482

Invoice

Title Invoice

Florida Power & Light - Harris 1 PPA
 Southern Power Company

SOUTHERN POWER COMPANY
Michelle Doery
 Michelle Doery
 Manager, Power & Fuels Accounting

Florida Power & Light
 Elfsabeth Bruce
 9250 West Flagler St
 Miami, FL 33174

Invoice Date: April 01, 2013
 Invoice For: March 2013

Due Date: April 22, 2013

A B C

If you have questions, please contact Melissa Wright at 205-257-1807 or Rosemary Groves, at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris 1 Official Billing March 2013				
Capacity Charge				
Capacity				
CAPA				
Fixed Fuel				
Energy Charge				
Facility Energy Charge				
VOM				
Starts				
Fuel Adjustment				
Alternate Delivery				
Miscellaneous				
FPL Harris 1 Official Billing March 2013 Total				
Total Due Southern Power Company				

Capacity
fuel transport 600
46-4/3 p
46-4/3
46-4/3
3 p
Energy
12620 MWh
4
V =
5
2048 MWh
DEBRA ANN ROWLES
DATE: 4-16-2013
PHONE: (888) 991-3321 COMPANY CODE 1500
REQUIRED IF UNDER \$250
SAP DOCUMENT # (S): 1900189178
ACCT NUMBER: 3100070 137000237

Information contained in this invoice or report is to be considered "Confidential Information".
 The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
 Southern Power Company
 Bank of America Dallas, Texas
 Account No: [REDACTED]

Michelle Doery
 Michelle Doery
 Manager, Power & Fuels Accounting

Wire Transfer Information:
 Southern Power Company
 Bank of America Dallas, Texas
 Account No: [REDACTED]

CONFIDENTIAL

46-4
1

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Title Deal Summary

Counterparty	Direction	Contract & Deal Num	Price	Trader	Contract Number	Legacy De Volume	(S Period-To-Date Gain/Loss (Signed))
Southern Company SCS, Inc. (STR)	PURCHASE	201303 582495	503529	Timothy G	FPL-UPSH-08-030	TPORT	
			7753920	Timothy G	FPL-UPSH-08-030	CAPCTY	46-4/1
			1163012	Timothy G	FPL-UPSH-08-030	POWER	
			1164212	Timothy G	FPL-UPSH-08-030	POWER	
			1170335	Jim Drake	FPL-UPSH-08-030	CT Start F Energy Fk	
Grand Total							

JHP 4/14
 PBC
 4/14

$\frac{46-4}{1-2}$

$\frac{46-4}{1-2}$

Deal Summary.

Sort by CONTRACT
 FPL UPSH 08-030

Ⓐ Agreed to contract Price
 $\frac{46-4}{3}$

\$1

CONFIDENTIAL

Download from Phoenix

14
 $\frac{46-4}{1-1}$

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Purchase Statement

Title Purchase Stmt.

Purchase Statement: 185675

Counterparty: Southern Company Svcs, Inc.

Date: Apr 10, 2013

Period: Mar 01, 2013 - Mar 31, 2013

Amount: [REDACTED] USD

Due Date: Apr 22, 2013

JHP
PBC 4/14

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Pay To

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	[REDACTED]	USD
	CAPCTY Subtotal	2	USD
POWER	Buy	[REDACTED]	USD
	POWER Subtotal	3	USD
TPORT	Buy	[REDACTED]	USD
	TPORT Subtotal	5	USD
	TOTAL	7	USD

46-4
1-1

PP

CONFIDENTIAL

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency
POWER										
Buy										
	A		B		C			D		
1153826	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		8	USD
1163012	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO		9	USD

46-4
1-2 p1

Purchase Statement

Purchase Statement: 185675
 Counterparty: Southern Company Svcs, Inc.
 Date: Apr 10, 2013
 Period: Mar 01, 2013 - Mar 31, 2013
 Amount: [REDACTED] USD
 Due Date: Apr 22, 2013

HP 4/14

Florida Power & Light Company
 Tax ID # 59-0247775

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
--------	------	----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER
Buy

F

Buy Subtotal	1	[REDACTED]	USD
POWER Subtotal	2	[REDACTED]	USD
TOTAL	3	[REDACTED]	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

CAPCTY
Buy

A B C

*D 46-4
1-1
E 46-4/3
Per Contract*

583529	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED] MW	[REDACTED]	4	[REDACTED]	USD		
										Buy Subtotal	5	[REDACTED]	USD
										CAPCTY Subtotal	6	[REDACTED]	USD

*46-4
1-1*

POWER
Buy

1154212	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED] MW	[REDACTED]	7	[REDACTED]	USD		
1170335	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED] MW	[REDACTED]	8	[REDACTED]	USD		
										Buy Subtotal	9	[REDACTED]	USD
										POWER Subtotal	10	[REDACTED]	USD

TPORT
Buy

582495	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	GAS	[REDACTED]	[REDACTED] MMBTU	[REDACTED]	11	[REDACTED]	USD		
										Buy Subtotal	12	[REDACTED]	USD

9

CONFIDENTIAL

*5/14
46-4
1-2 p 2*

Purchase Statement

Purchase Statement: 185675
Counterparty: Southern Company Svcs, Inc.
Date: Apr 10, 2013
Period: Mar 01, 2013 - Mar 31, 2013
1 Amount: [REDACTED] USD
Due Date: Apr 22, 2013

CHP
4/14

Florida Power & Light Company
Tax ID # 59-0247775

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
TPORT												
										A		
										TPORT Subtotal	[REDACTED]	USD
										TOTAL	[REDACTED]	USD

Payment Details

Wire

Bank

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank

ASA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

If you [REDACTED] questions, please contact JeriAnn Rawles at emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

CONFIDENTIAL

4/14
46-4
1-2 p3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/2

[Page 1]

CAPA

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/3

[Pages 1 through 3]

Contract Pymt Calculation

FLORIDA POWER & LIGHT
PPA-RECAP
ESTIMATE
4/30/2013

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

ENP ch4
PBC
4/14/13

Title Purchased Power

	Provider	Estimate	
		\$ 4/30/2013	MWH 4/30/2013
		A	B
<u>Scherer - Account 6014030 IO#6120001341</u>			
1	Capacity - Scherer 3	[REDACTED]	-
2	Change in Law - Scherer 3	[REDACTED]	-
3	Capacity Availability Adj	[REDACTED]	-
4			
<u>Scherer - Account 5013020 IO#6120001325</u>			
5	Energy - Scherer 3	[REDACTED]	[REDACTED]
6	Energy - Scherer 3 Emissions True Up	[REDACTED]	-
7	Start Charges - Scherer 3	[REDACTED]	-
8	Fuel Cost Adjustment	[REDACTED]	-
9	Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]
10	Transmission Unutilized - Scherer 3	[REDACTED]	[REDACTED]
<u>Franklin - Account 5014030 IO#6120001337</u>			
11	Capacity	[REDACTED]	-
12	Capacity Availability Adjustment	[REDACTED]	-
13		46-1	
<u>Franklin - Account 5013020 IO#6120001321</u>			
14	Energy	[REDACTED]	[REDACTED]
15	Starts	[REDACTED]	-
16	Gas Transportation - 3273	[REDACTED]	-
17	Fuel Cost Adjustment	[REDACTED]	-
18	Transmission Utilized	[REDACTED]	[REDACTED]
19	Transmission Unutilized	[REDACTED]	[REDACTED]
<u>Harris - Account 5014030 IO#6120001339</u>			
20	Capacity	[REDACTED]	-
21	Capacity Availability Adjustment	[REDACTED]	-
<u>Harris - Account 5013020 IO#6120001324</u>			
22	Energy	[REDACTED]	[REDACTED]
23	Starts	[REDACTED]	-
24	Gas Transportation (Account 5013020 IO#6120001323)	[REDACTED]	-
25	Fuel Cost Adjustment	[REDACTED]	-
26	Transmission Utilized	[REDACTED]	[REDACTED]
27	Transmission Unutilized	[REDACTED]	[REDACTED]
28	TOTAL	[REDACTED]	[REDACTED]

46-5/11 (B1)
46-5/21 (B2)
(B3)

SoCo Invoices
CAPA Worksheets

CONFIDENTIAL

INV002551

Invoice

Florida Power & Light - Franklin 1 PPA
Southern Power Company

Florida Power & Light
Elisabeth Bruce
9250 West Flagler St
Miami, FL 33174

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Invoice



JAP 4/14
PBC
4/14

Invoice Date: May 01, 2013 Due Date: May 20, 2013
Invoice For: April 2013

If you have questions, please contact Melissa Wright at 205-257-1007 or Rosemary Groves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Franklin 1 April 2013 Official Billing				
Capacity Charge				
Capacity				
CAPA				
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge				
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
Miscellaneous				
				\$1,716,231.00

180 Mw
46-5/1-11
paid total in April - monthly actual 46-5/1-11 on books
See CAPA Worksheet

2
3
4
5
6
7
8
9
1
2
3

CONFIDENTIAL

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900199214

ACCT NUMBER: 3100070 637000237

Total Due Southern Power Company

V=266095
TOTAL PAYABLE

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

M. Doery
Michelle Doery
Manager, Power & Fuels Accounting

Wire Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

CONTRACT:
FPL 465F 08 029

PP
46-5
1

Purchase Statement

Purchase Statement: 188801

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Counterparty: Southern Company Svcs, Inc.

Date: May 14, 2013

Period: Apr 01, 2013 - Apr 30, 2013

1 Amount: [REDACTED] USD

Due Date: May 20, 2013

46-5 1-1

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Stmt

ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

Pay To

Southern Company Svcs, Inc.
Attn: Settlements Administrator
600 North 18th Street
Birmingham, AL 35203
Phone: 404-506-0346
Fax: 404-506-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	1 [REDACTED]	USD
		2 [REDACTED]	USD
		<i>E1</i>	
POWER	Buy	3 [REDACTED]	USD
		4 [REDACTED]	USD
TPORT	Buy	5 [REDACTED]	USD
		6 [REDACTED]	USD
		7 [REDACTED]	USD
		<i>8</i>	
		<i>9</i>	
		<i>10</i>	
		<i>11</i>	
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		<i>100</i>	

CONFIDENTIAL

Details

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
1173259	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	8 [REDACTED]	USD
1179485	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	9 [REDACTED]	USD

46-5
1-2

Page 1 of 3
46-5
\$-2
PI

Purchase Statement

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement, 188801
Counterparty: Southern Company Svcs, Inc.
Date: May 14, 2013
Period: Apr 01, 2013 - Apr 30, 2013
1 Amount: [REDACTED] USD
Due Date: May 20, 2013

JHP 4/14

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
-------	------	----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER
Buy

CONFIDENTIAL

F	
Buy Subtotal	[REDACTED] USD 1
POWER Subtotal	[REDACTED] USD 2
TOTAL	[REDACTED] USD 3

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

CAPCTY
Buy

	A		B		C		D		E		
583340	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD 4 46.5
							46.5		Buy Subtotal	[REDACTED]	USD 5 1-1
							(-1)		CAPCTY Subtotal	[REDACTED]	USD 6

POWER
Buy

1178179	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD 7
1180202	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD 8
1184222	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD 9
									Buy Subtotal	[REDACTED]	USD 10
									POWER Subtotal	[REDACTED]	USD 11

TPOINT
Buy

582495	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	GAS	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD 12
									Buy Subtotal	[REDACTED]	USD 13

Page 2 of 3
46.5
\$-2 p2

Purchase Statement

Purchase Statement: 188801

Counterparty: Southern Company Svcs, Inc.

Date: May 14, 2013

Period: Apr 01, 2013 - Apr 30, 2013

1 Amount: [REDACTED] USD

Due Date: May 20, 2013

HP 4/14

Florida Power & Light Company
Tax ID # 59-0247775

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr	
TPORT												
										A		
										TPORT Subtotal	[REDACTED]	USD
										TOTAL	[REDACTED]	USD

Payment Details

Wire

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

ACH

Bank:

ABA #:

Account #:

Acct Name: Southern Company Svcs, Inc.

Addr Code:

If you have any questions, please contact JeriAnn Rawles at emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

CONFIDENTIAL

ES

Page 3 of 3
46-5
1-2 p 3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/2

[Page 1]

CAPA

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/3

[Pages 1 through 3]

Contract Pymt Calculation

Florida Power & Light Co
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title ADA Calculation

JHP 4/14
PBC
4/14

Capacity Cost Recovery Clause – Docket No. 140001-EI
Audit Request No. 6, Follow-Up

Q:
Please provide the calculation for the attached (ADA)

A:
[REDACTED]

1
2
3
4

[REDACTED] However, monthly dispatch reports showing normal activity have been included as part of this response.

The Capacity Availability Performance Adjustment for both March 2013 and September 2013 are included below:

B

March 2013: [REDACTED]
[REDACTED]

Using Table A-2: [REDACTED]
[REDACTED]

September 2013: [REDACTED]
[REDACTED]

Using Table A-1: [REDACTED]
[REDACTED]

CONFIDENTIAL