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June 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2014, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (5) 318,300,543 279.253.240 39.047.303 14.0% 9,933,167 9.822.115 111.052 1.1% 3.2044 2.8431 0.3613 12.7% Nuclear Fuel Disposal Costs (19,689) 2 2.328.964 2.347.859 (18,895)(0.8%)2,481,492 2,501,181 (0.8%)0.0939 0.0939 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) 328,144 0 328,144 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER 320.957.651 14.0% 1.1% 3 2312 2 8670 0.3642 5 281.601.099 39.356.552 9.933.167 9.822.115 111.052 12.7% 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 12.038.150 13.524.421 (1,486,271) (11.0%) 340.293 391.170 (50.877) (13.0%) 3.5376 3.4574 0.0802 2.3% Energy Cost of Economy/OS Purchases (A9) 821,311 155,794 665,517 427.2% 14,852 5,100 9,752 191.2% 5.5300 3.0548 2.4752 81.0% 8 Energy Payments to Qualifying Facilities (A8) 12,056,580 10,849,865 1,206,715 11.1% 269,807 263,130 6.677 2.5% 4.4686 4.1234 0.3452 8.4% 9 TOTAL COST OF PURCHASED POWER 24.916.041 24.530.080 1.6% 624.952 659.400 (34,448) (5.2%)3.9869 3.7201 0.2668 7.2% 385.961 10 TOTAL AVAILABLE (LINE 5+9) 345,873,692 306,131,179 39,742,513 13.0% 10,558,119 10.481.515 76.604 0.7% 3.2759 2.9207 0.3552 12.2% 11 (43.3%) 3.9941 12 Fuel Cost of Economy and Other Power Sales (A6) (3,058,130)(5,392,000) 2,333,870 (96,084)(135,000)38.916 (28.8%)3.1828 (0.8113)(20.3%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (432,085)(368,820)(63, 265)17.2% (55,148)(52,999)(2,149)4.1% 0.7835 0.6959 0.0876 12.6% 14 Gains from Off-System Sales (A6) (713,114) (901,250) 188,136 (20.9%)N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (4,203,329) (6.662.070) 2,458,741 (36.9%)(151,232) (187,999) 36,767 (19.6%) 2 7794 3 5437 (0.7643)(21.6%) 16 Incremental Personnel, Software, and Hardware Costs 33,316 32 961 355 1 1% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 136.818 203.850 (67.032) (32.9%) N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 170,134 236,811 (66,677) (28.2%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 0 375 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 341,840,872 299,705,920 42,134,952 14.1% 10,406,887 10,293,517 113,370 1.1% 3.2848 2.9116 0.3732 12.8% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) 15,019,963 17,651,091 (2,631,128) (14.9%) 457 257 606 233 (148,977) (24.6%) 0 1599 0 1942 (0.0343)(17.6%)23 Company Use (1) 343,180 328,820 14,360 4.4% 10,448 11,293 (846) (7.5%)0.0037 0.0036 0.0001 2.3% 17,914,119 24 T & D Losses (1) 17,029,638 884,481 5.2% 545,364 584,889 (39,525)(6.8%)0.1907 0.1873 0.0034 1.8% 25 SYSTEM SALES KWH 341,840,872 299,705,920 42,134,952 14.1% 9,393,818,879 9,091,100,420 302,718,459 3.3% 3.6390 3.2967 0.3423 10.4% 20.3% 32,632,600 9.0% 3.6390 26 Wholesale Sales KWH 14,373,964 11,946,098 2,427,866 394,998,170 362,365,570 3.2967 0.3423 10.4% 27 Jurisdictional KWH Sales 327,466,908 287,759,822 39,707,086 8,998,820,709 8,728,734,850 270,085,859 3 6390 3 2967 10.4% 13.8% 3.1% 0.3423 28 Jurisdictional Loss Multiplier 1 00169 1.00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 328,020,327 288,246,136 39,774,191 13.8% 8,998,820,709 8,728,734,850 270,085,859 3.1% 3.6451 3.3023 0.3429 10.4% TRUE-UP 30 12,313,801 12,313,801 0 N/A 8,998,820,709 8,728,734,850 270,085,859 3.1% 0.1368 0.1411 (0.0042)(3.0%)TOTAL JURISDICTIONAL FUEL COST 31 340,334,128 300,559,937 39,774,191 13.2% 8,998,820,709 8,728,734,850 270,085,859 3.1% 3.7820 3.4433 0.3386 9.8% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.7847 3.4458 0.3389 9.8% 34 GPIF (3) 1,723,331 1,723,331 0 8.998.820.709 8,728,734,850 270.085.859 3.1% 0.0192 0.0197 (0.0005)(2.5%)35 Fuel Factor Including GPIF 3.8039 3.4655 0.3384 9.8% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 3.804 3.466 0.338 9.8% 37

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (}Pees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in June 2014, 2) 1,265 barrels

⁴⁴ burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

(13)

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(5)

FOR THE YEAR TO DATE PERIOD ENDING: May 2014

(6)

(7)

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(12)

MWH Dollars Cents/KWH A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (5 1,434,249,715 1,242,668,210 191,581,505 15.4% 43,676,693 43,498,134 178,559 0.4% 3.2838 2.8568 0.4270 14.9% 2 Nuclear Fuel Disposal Costs 9,945,601 10,382,227 (436,626) (4.2%)10,596,943 11,060,219 (463,276) (4.2%)0.0939 0.0939 0.0% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% Adjustments to Fuel Cost (A2) (247,240) 0 (247, 240)0.0% 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% 5 TOTAL COST OF GENERATED POWER 1.443.948.076 1.253.050.437 190.897.639 15.2% 43,676,693 43,498,134 178.559 0.4% 3.3060 2.8807 0.4253 14.8% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 65,154,452 50,060,968 15,093,484 30.2% 1,418,911 274,343 19.3% 3.8479 3.5281 0.3198 1,693,254 9.1% Energy Cost of Economy/OS Purchases (A9) 2,818,373 269.9% 107.5% 2.9414 3.862.562 1.044.189 73.654 35.500 38.154 5.2442 2.3028 78.3% Energy Payments to Qualifying Facilities (A8) 35,375,916 45,984,328 (10,608,412) (23.1%)897,189 1,106,511 (209, 322)(18.9%)3.9430 4.1558 (0.2128)(5.1%) TOTAL COST OF PURCHASED POWER 104,392,930 97,089,485 7,303,445 7.5% 2,664,097 2,560,922 103,175 4.0% 3.9185 3.7912 0.1273 3.4% 10 TOTAL AVAILABLE (LINE 5+9) 1,548,341,006 1,350,139,922 198,201,084 14.7% 46,340,790 46.059.056 281,734 0.6% 3.3412 2.9313 0.4099 14.0% 11 Fuel Cost of Economy and Other Power Sales (A6) 12 (7.840.834) 20.8% (1.347.033) 28.3% 3.3797 (0.2093)(5.8%)(45.525.334) (37.684.500) (1.050.000)(297.033)3.5890 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (2,294,054) (1,796,512) (497,542) 27.7% (293,530)(261,612) (31,918)12.2% 0.7815 0.6867 0.0948 13.8% 14 Gains from Off-System Sales (A6) (35,990,704) (6,695,000) (29,295,704) 437.6% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (83,810,092) (46,176,012) (37,634,080) 81.5% (1,640,563)(1,311,612) (328,951)25.1% 5.1086 3.5206 1.5880 45.1% ncremental Personnel, Software, and Hardware Costs 160.068 160.169 (102)(0.1%)N/A N/A N/A N/A N/A N/A N/A 17 Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6) (94.835) N/A N/A N/A N/A 714.525 809.360 (11.7%)N/A N/A N/A N/A Incremental Optimization Costs (Line 16+Line 17) (2) 18 874,593 969,529 (94,937) (9.8%) N/A N/A N/A N/A N/A N/A N/A N/A Dodd Frank Fees (4) 19 3.273 0 3.273 0.0% 0.0% 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19) 20 1.465.408.780 1.304.933.440 160.475.340 12.3% 44.700.227 44.747.444 (47.217) (0.1%)3.2783 2.9162 0.3621 12.4% 21 Net Unbilled Sales (1) 22 33.830.511 11,650,577 22.179.934 190.4% 1.031.953 399.512 632,441 158.3% 0.0820 0.0279 0.0541 194.2%

10.7%

6.5%

12.3%

25.4%

11.8%

11.8%

11 2%

N/A

48,337

2 348 401

41.271.535.759

1 668 348 550

39,603,187,209

39.603.187.209

39,603,187,209

39 603 187 209

N/A 39.603.187.209

49,074

2,477,820

41,821,037,597

1 534 600 821

40,286,436,776

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40,286,436,776

40 286 436 776

40,286,436,776

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(549.501.838)

133 747 729

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1 7%

13.2%

0.132

1.7%

13.1%

13.1%

N/A

N/A

38 (1) For Informational Purposes Only

Fuel Factor Including GPIF

23

24

25

26

27

28

29

30

31

32

33

35

36

37

Company Use (1)

T & D Losses (1)

SYSTEM SALES KWH

Wholesale Sales KWH

Jurisdictional KWH Sales

Revenue Tax Factor

34 GPIF (3)

Jurisdictional Loss Multiplier

Fuel Factor Adjusted for Taxes

Jurisdictional KWH Sales Adjusted for Line Losses

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

TOTAL JURISDICTIONAL FUEL COST

1,584,643

76,987,631

61 150 678

1.465.408.780

1,404,258,102

1,406,631,299

1.468.200.304

61,569,005

8.616.655

1,431,104

72,258,184

48 755 813

1,304,933,440

1,256,177,627

1,258,300,567

1.319.869.572

61,569,005

8.616.655

(2)

(3)

(4)

(1)

153,539

4,729,447

160.475.340

12 394 865

148,080,475

148.330.732

148.330.732

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^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in June 2014, 2) 1,265 barrels burned

at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line		T	Current M	onth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation (5)	\$318,300,543	\$279,253,240	\$39,047,303	14.0%	\$1,434,249,716	\$1,242,668,210	\$191,581,506	15.4%
3	Nuclear Fuel Disposal Costs	2,328,964	2,347,859	(18,895)	(0.8%)	9,945,600	10,382,227	(436,627)	(4.2%)
4	Fuel Cost of Power Sold (Per A6)	(3,490,214)	(5,760,820)	2,270,606	(39.4%)	(47,819,388)	(39,481,013)	(8,338,375)	21.1%
5	Gains from Off-System Sales (Per A6)	(713,114)	(901,250)	188,136	(20.9%)	(35,990,703)	(6,695,000)	(29,295,703)	437.6%
6	Fuel Cost of Purchased Power (Per A7)	12,038,150	13,524,421	(1,486,271)	(11.0%)	65,154,453	50,060,968	15,093,484	30.2%
7	Energy Payments to Qualifying Facilities (Per A8)	12,056,579	10,849,865	1,206,714	11.1%	35,375,913	45,984,327	(10,608,414)	(23.1%)
8	Energy Cost of Economy Purchases (Per A9)	821,311	155,794	665,517	427.2%	3,862,563	1,044,189	2,818,374	269.9%
9	Total Fuel Costs & Net Power Transactions	\$341,342,219	\$299,469,108	\$41,873,111	14.0%	\$1,464,778,153	\$1,303,963,909	\$160,814,244	12.3%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	33,316	32,961	355	1.1%	160,068	160,169	(102)	(0.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,818	203,850	(67,032)	(32.9%)	714,525	809,360	(94,835)	(11.7%)
14	Total	170,134	236,811	(66,677)	(28.2%)	874,593	969,529	(94,937)	(9.8%)
15									
16	Dodd Frank Fees (4)	375	0	375	0.0%	3,273	0	3,273	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(9,564)	0	(9,564)	N/A	(399,067)	0	(399,067)	N/A
20	Inventory Adjustments	337,707	0	337,707	N/A	491,084	0	491,084	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$341,840,872	\$299,705,919	\$42,134,953	14.1%	\$1,465,408,778	\$1,304,933,438	\$160,475,340	12.3%
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	8,998,820,709	8,728,734,850	270,085,859	3.1%	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)
26	Sale for Resale	394,998,170	362,365,570	32,632,600	9.0%	1,668,348,550	1,534,600,821	133,747,729	8.7%
27	Sub-Total Sales	9,393,818,879	9,091,100,420	302,718,459	3.3%	41,271,535,759	41,821,037,597	(549,501,838)	(1.3%)
28	Total Sales	9,393,818,879	9,091,100,420	302,718,459	3.3%	41,271,535,759	41,821,037,597	(549,501,838)	(1.3%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.79513%	96.01406%	(0.21893%)	(0.2%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	293,334,679	295,080,489	(1,745,810)	(0.6%)	1,300,301,378	1,361,908,875	(61,607,497)	(4.5%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(61,569,005)	(61,569,005)	(0)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month		Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(8,610,450)	(8,610,450)	(0)	0.0%	
2	Jurisdictional Fuel Revenues Applicable to Period	\$279,298,788	\$281,044,598	(\$1,745,810)	(0.6%)	\$1,230,121,922	\$1,291,729,420	(\$61,607,498)	(4.8%)	
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$341,840,872	\$299,705,919	\$42,134,953	14.1%	\$1,465,408,778	\$1,304,933,439	\$160,475,339	12.3%	
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	341,840,872	299,705,919	42,134,953	14.1%	1,465,408,778	1,304,933,438	160,475,340	12.3%	
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.79513%	96.01406%	(0.21893%)	N/A	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$328,020,326	\$288,246,135	\$39,774,191	13.8%	\$1,406,631,296	\$1,258,300,565	\$148,330,732	11.8%	
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$48,721,539)	(\$7,201,537)	(\$41,520,002)	576.5%	(\$176,509,374)	\$33,428,855	(\$209,938,229)	(628.0%)	
8	Interest Provision for the Month (Line 24)	(12,232)	0	(12,232)	N/A	(43,420)	0	(43,420)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(226,329,432)	(57,880,018)	(168,449,414)	291.0%	(147,765,613)	(147,765,614)	1	(0.0%)	
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A	
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	61,569,005	61,569,006	(0)	(0.0%)	
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$262,847,883)	(\$52,767,754)	(\$210,080,129)	398.1%	(\$262,847,883)	(\$52,767,753)	(\$210,080,130)	398.1%	
13					-					
14	Interest Provision									
15	Beginning True-up Amount (Lns 9+10)	(\$226,427,914)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$262,835,652)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Total of Beginning & Ending True-up Amount	(\$489,263,566)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Average True-up Amount (50% of Line 17)	(\$244,631,783)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Interest Rate - First Day Subsequent Business Month	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total (Lines 19+20)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average Interest Rate (50% of Line 21)	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Monthly Average Interest Rate (Line 22/12)	0.00500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Provision (Line 18 x Line 23)	(\$12,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	·									

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 &}lt;sup>(3)</sup> Line 4 x Line 5 x 1.00169

⁴⁹ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
30 and asset optimization program.

^{31 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in

³² June 2014, 2) 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

³⁴ NOTE: Amounts may not agree to the General Ledger due to rounding.

	Ī									
			FOR THE MONTH	OF: May 2014						
Line	A3 Schedule		Curren				Year T	o Date		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	740	949,606	(948,866)	(99.9%)	21,502,935	6,725,390	14,777,545	219.7%	
3	Light Oil (1)	6,875,382	949,000	6,875,382	(99.9%) N/A	13,619,123	493,818	13,125,305	2,657.9%	
4	Coal	11,724,986	13,244,647	(1,519,661)	(11.5%)	42,397,461	37,296,378	5,101,083	13.7%	
5	Gas (2)	282,592,514	247,564,987	35,027,527	14.1%	1,285,604,101	1,124,368,625	161,235,476	14.3%	
6	Nuclear	17,284,784	17,494,000	(209,216)	(1.2%)	71,303,914	73,784,000	(2,480,086)	(3.4%)	
7	Total (5)	318,478,407	279,253,240	39,225,167	14.0%	1,434,427,533	1,242,668,210	191,759,323	15.4%	
8	System Net Generation (MWh)									
9	Heavy Oil	8	3,523	(3,515)	(99.8%)	138,564	33,005	105,559	319.8%	
10	Light Oil Coal	41,948 397,316	0 479,144	41,948 (81,828)	N/A (17.1%)	81,210 1,370,892	1,982 1,315,418	79,228 55,474	3,997.4% 4.2%	
12	Gas	7,004,978	6,816,431	188,547	2.8%	31,460,127	31,006,080	454,047	1.5%	
13	Nuclear	2,481,492	2,501,181	(19,689)	(0.8%)	10,596,943	11,060,219	(463,276)	(4.2%)	
14	Solar (4)	7,426	21,836	(14,410)	(66.0%)	28,957	81,430	(52,473)	(64.4%)	
15	Total	9,933,167	9,822,115	111,052	1.1%	43,676,693	43,498,134	178,559	0.4%	
16	Units of Fuel Burned (Unit) (3)									
17	Heavy Oil (1) Light Oil (1)	14	10,115	(10,101)	(99.9%)	232,075	71,786	160,289	223.3%	
18 19	Coal	50,782 235,972	282,396	50,782 (46,424)	N/A (16.4%)	102,877 785,621	4,197 772,177	98,680 13,444	2,351.2% 1.7%	
20	Gas (2)	51,408,101	48,473,113	2,934,988	(16.4%)	227,502,237	218,099,954	9,402,284	4.3%	
21	Nuclear	27,738,935	27,094,244	644,691	2.4%	115,619,087	118,037,922	(2,418,835)	(2.0%)	
22	BTU Burned (MMBTU)		<u> </u>							
23	Heavy Oil	88	64,736	(64,648)	(99.9%)	1,468,512	459,424	1,009,088	219.6%	
24	Light Oil	299,981	0	299,981	N/A	606,105	24,429	581,676	2,381.1%	
25	Coal	4,144,201	5,080,381	(936,180)	(18.4%)	14,506,323	14,033,577	472,746	3.4%	
26 27	Gas Nuclear	52,287,869 27,738,935	48,473,113 27,094,244	3,814,756 644,691	7.9% 2.4%	231,376,588 115,619,087	218,099,954 118,037,922	13,276,634 (2,418,835)	6.1% (2.0%)	
28	Total	84,471,073	80,712,474	3,758,599	4.7%	363,576,615	350,655,306	12,921,309	3.7%	
29	Generation Mix (%)	04,471,070	00,712,474	0,700,000	4.170	300,070,010	000,000,000	12,021,000	0.770	-
30	Heavy Oil	0.00%	0.04%	(0.04%)	(99.8%)	0.32%	0.08%	0.24%	318.1%	-
31	Light Oil	0.42%	0.00%	0.42%	N/A	0.19%	0.00%	0.18%	3,980.6%	
32	Coal	4.00%	4.88%	(0.88%)	(18.0%)	3.14%	3.02%	0.11%	3.8%	
33	Gas	70.52%	69.40%	1.12%	1.6%	72.03%	71.28%	0.75%	1.0%	
34	Nuclear Solar ⁽⁴⁾	24.98%	25.46%	(0.48%)	(1.9%)	24.26%	25.43%	(1.16%)	(4.6%)	
35 36	Total	0.07%	0.22%	(0.15%) 0.00%	(66.4%) 0.0%	0.07% 100.00%	0.19% 100.00%	(0.12%)	(64.6%)	
37	Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)	
38	Heavy Oil (1)	53.6406	93.8810	(40.2404)	(42.9%)	92.6552	93.6866	(1.0315)	(1.1%)	
39	Light Oil (1)	135.3901	0.0000	135.3901	N/A	132.3826	117.6597	14.7229	12.5%	
40	Coal	49.6881	46.9010	2.7871	5.9%	53.9668	48.3003	5.6665	11.7%	
41	Gas ⁽²⁾	5.4970	5.1073	0.3898	7.6%	5.6510	5.1553	0.4957	9.6%	
42	Nuclear	0.6231	0.6457	(0.0225)	(3.5%)	0.6167	0.6251	(0.0084)	(1.3%)	
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	8.4118	14.6689	(6.2571)	(42.7%)	14.6427	14.6387	0.0039	0.0%	
45	Light Oil (1)	22.9194	0.0000	22.9194	(42.7%) N/A	22.4699	20.2144	2.2555	11.2%	-
46	Coal	2.8293	2.6070	0.2222	8.5%	2.9227	2.6577	0.2650	10.0%	
47	Gas ⁽²⁾	5.4046	5.1073	0.2973	5.8%	5.5563	5.1553	0.4010	7.8%	
48	Nuclear	0.6231	0.6457	(0.0225)	(3.5%)	0.6167	0.6251	(0.0084)	(1.3%)	
49	Total	3.7703	3.4599	0.3104	9.0%	3.9453	3.5438	0.4015	11.3%	
50	BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	11,578	18,375	(6,798)	(37.0%)	10,598	13,920	(3,322)	(23.9%)	
52 53	Light Oil Coal	7,151 10,431	10,603	7,151 (173)	N/A (1.6%)	7,463 10,582	12,325 10,669	(4,862) (87)	(39.4%)	
54	Gas	7,464	7,111	353	5.0%	7,355	7,034	320	4.6%	
55	Nuclear	11,178	10,833	346	3.2%	10,911	10,672	238	2.2%	
56	Total	8,504	8,217	287	3.5%	8,324	8,061	263	3.3%	
57	Generated Fuel Cost per KWH (cents/KWH)									
58	Heavy Oil (1)	9.7400	26.9545	(17.2145)	(63.9%)	15.5185	20.3769	(4.8584)	(23.8%)	
59	Light Oil (1)	16.3902	0.0000	16.3902	N/A	16.7702	24.9151	(8.1449)	(32.7%)	
60	Coal Gas ⁽²⁾	2.9511	2.7642	0.1868	6.8%	3.0927	2.8353	0.2574	9.1%	
61 62	Nuclear	4.0342 0.6965	3.6319 0.6994	0.4023 (0.0029)	(0.4%)	4.0865 0.6729	3.6263 0.6671	0.4602 0.0058	12.7% 0.9%	
63	Total	3.2062	2.8431	0.3631	12.8%	3.2842	2.8568	0.0036	15.0%	
64										
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.		
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.						
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU							
68	(4) Actuals do not include Martin 8 solar	dulas Ad		and an October 1) ==d A4 1: "		4-4b-4-11- 1			
69	(5) The Fuel Cost of System Net Generation reflected on Scho									will be
70	reversed in June 2014, 2) 1,265 barrels burned at Cape Cana	averai inadvertently e	entered as an invento	ory adjustment rather	uran Net Generation	n and 3) 31 barrels b	ourned at Ht Myers in	auvertently omitted fr	orn Net Generation.	
71 72										
73										
74										

					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,115					1,265	5.917	7,485	171,816	15.4095	135.82
3	Gas		609,251					4,004,990	1.022	4,093,100	22,119,780	3.6307	5.52
4	Plant Unit Info	1,210		68.6	91.7	68.8	6,718						
5	<u>Desoto Solar</u>												
6	Solar		5,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		30.0	N/A	30.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		10					302	1.018	307	1,659	16.5908	5.50
11	Plant Unit Info	342		0.0	76.7	5.8	30,700						
12	Fort Myers 1-12												
13	Light Oil		79					457	5.804	2,652	54,663	69.1932	119.61
14	Plant Unit Info	552		0.0	95.3	3.9	33,570						
15	Fort Myers 2												
16	Gas		785,999					5,606,796	1.018	5,707,718	30,845,439	3.9244	5.50
17	Plant Unit Info	1,353		79.6	98.2	79.6	7,262						
18	Fort Myers 3A												
19	Light Oil		30					57	5.774	329	6,818	22.8023	119.61
20	Gas		7,276					81,821	1.018	83,294	450,134	6.1865	5.50
21	Plant Unit Info	148		6.7	69.8	81.9	11,446						
22	Fort Myers 3B												
23	Light Oil		112					213	5.774	1,230	25,477	22.8292	119.61
24	Gas		10,642					119,744	1.018	121,899	658,762	6.1900	5.50
25	Plant Unit Info	148		9.9	100.0	81.9	11,450						
26	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		2,713					45,513	1.018	46,332	250,386	9.2291	5.50
29	Plant Unit Info	342		1.1	97.3	79.2	17,078						
30	<u>Lauderdale 13-24</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		1,121					19,966	1.018	20,325	109,840	9.7984	5.50
33	Plant Unit Info	342		0.4	99.7	32.7	18,131						
34													

					FOR	THE MONTH OF:	May 2014						
							,						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		155					233	5.537	1,290	28,087	18.1325	120.55
3	Gas		231,288					1,892,938	1.018	1,927,011	10,413,882	4.5026	5.50
4	Plant Unit Info	438		72.2	98.9	72.2	8,332						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		196,595					1,611,196	1.018	1,640,198	8,863,897	4.5087	5.50
8	Plant Unit Info	438		61.3	88.2	72.2	8,343						
9	Manatee 1												
10	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
11	Gas		55,657					687,513	1.014	697,138	3,767,447	6.7690	5.48
12	Plant Unit Info	789		9.5	69	34.6	12,526						
13	Manatee 2												
14	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
15	Gas		66,687					834,998	1.014	846,688	4,575,640	6.8614	5.48
16	Plant Unit Info	789		11.5	100.0	33.1	12,696						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		501,022					3,508,975	1.014	3,558,101	19,228,558	3.8379	5.48
20	Plant Unit Info	1,054	22.,,===	63.2	82.2	67.5	7,102	2,222,212		2,022,12	10,220,000		
21	Martin 1	1,001		00.2	52.2	07.0	1,102						
22	Heavy Oil		2					4	6.321	24	368	18.3895	96.79
23	Gas		66,760					874,145	1.018	889,880	4,809,057	7.2035	5.50
24	Plant Unit Info	807	00,700	11.3	88.0	31.0	13,329	074,140	1.010	000,000	4,000,007	7.2000	0.00
25	Martin 2	557		11.5	33.0	31.0	10,020						
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					1	1.018	1	5	0.0000	5.50
28	Plant Unit Info	799	-	0.0	100.0	0.0	0	1	1.010	<u></u>	3	0.0000	3.30
29	Martin 3	799		0.0	100.0	0.0	0						
30	Gas		212,508					1,580,462	1.014	1,602,588	8,660,647	4.0754	5.48
31	Plant Unit Info	423	212,508	68.7	98.9	73.9	7,541	1,560,462	1.014	1,002,388	0,000,047	4.0754	5.46
31		423		08.7	98.9	73.9	7,541						
	Martin 4		200 042					4 557 400	404	4.570.001	0.500.007	4.0004	5.40
33	Gas		208,819	20.	0.1-	70.5	7.50	1,557,183	1.014	1,578,984	8,533,087	4.0864	5.48
34	Plant Unit Info	423		69.1	94.7	73.8	7,561						

					FOR	THE MONTH OF:	May 2014						
					1 010								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	. ,		. ,	. ,	, ,	,	. ,	, ,	. ,	, ,	, ,	. ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		1,107					1,312	5.874	7,707	141,776	12.8049	108.06
3	Gas		546,075					3,748,664	1.014	3,801,145	20,542,007	3.7618	5.48
4	Plant Unit Info	1,087		68.6	96.0	68.6	6,961						
5	Putnam 1												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		14,750					188,504	1.022	192,651	1,041,117	7.0585	5.52
8	Plant Unit Info	229		8.8	69.2	46.7	13,061						
9	Putnam 2												
10	Light Oil		242					436	5.809	2,533	41,158	17.0216	94.40
11	Gas		45,629					493,967	1.022	504,834	2,728,205	5.9791	5.52
12	Plant Unit Info	229		27.3	100.0	54.8	11,061						
13	Riviera 5												
14	Light Oil		37,919					44,890	5.917	265,614	6,158,118	16.2401	137.18
15	Gas		368,394					2,540,760	1.018	2,586,494	13,977,835	3.7943	5.50
16	Plant Unit Info	1,212		45.70	87.01	53.23	7,019						
17	Sanford 4												
18	Gas		343,233					2,538,804	1.022	2,594,658	14,021,955	4.0853	5.52
19	Plant Unit Info	955		49.0	81.0	64.2	7,559						
20	Sanford 5												
21	Gas		440,609					3,236,398	1.022	3,307,599	17,874,804	4.0568	5.52
22	Plant Unit Info	955		63.2	97.7	65.2	7,507						
23	Scherer 4												
24	Light Oil		779					1,412	5.817	8,214	193,330	24.8081	136.92
25	Coal (1)(5)		319,446					3,366,931	-	3,366,931	9,087,130	2.8447	2.70
26	Plant Unit Info (3)(4)	632		68.3	76.0	90.3	10,540						
27	St Johns #1												
28	Coal (1)		74,509					33,333	22.458	748,593	2,492,775	3.3456	74.78
29	Gas		94					945	-	945	7,479	7.9480	7.91
30	Plant Unit Info (3)(4)	127		78.8	100.0	78.8	10,047						
31	St Johns #2												
32	Coal ⁽¹⁾		3,361					1,940	14.782	28,677	145,080.96	4.3166	74.78
33	Gas		838					7,150	-	7,150	56,611	6.7562	7.92
34	Plant Unit Info (3)(4)	127		2.6	7.6	52.5	8,533						

					FOR	THE MONTH OF:	May 2014						
							•						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		742,515					7,661,106	-	7,661,106	5,097,202	0.6865	0.67
3	Plant Unit Info	981		101.7	100.0	101.7	10,318						
4	St Lucie 2												
5	Nuclear		640,216					7,652,794	-	7,652,794	4,033,351	0.6300	0.53
6	Plant Unit Info	840		102.4	100.0	102.4	10,180						
7	Space Coast												
8	Solar		1,841					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		24.8	N/A	24.8	N/A						
10	<u>Turkey Point 1</u>												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		77,808					877,695	1.018	893,494	4,828,587	6.2058	5.50
13	Plant Unit Info	385		27.4	100.0	38.8	11,483						
14	Turkey Point 3												
15	Nuclear		597,444					6,697,787	-	6,697,787	4,491,762	0.7518	0.67
16	Plant Unit Info	811		99.0	99.1	99.0	11,211						
17	Turkey Point 4												
18	Nuclear		501,317					5,727,248	-	5,727,248	3,662,470	0.7306	0.64
19	Plant Unit Info	821		82.1	83.8	94.1	11,424						
20	Turkey Point 5												
21	Light Oil		410					507	5.774	2,927	54,140	13.1952	106.78
22	Gas		484,267					3,393,762	1.018	3,454,850	18,670,573	3.8554	5.50
23	Plant Unit Info	1,064		62.0	73.7	62.0	7,134						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		541,204					3,778,003	1.014	3,830,895	20,702,781	3.8253	5.48
27	Plant Unit Info	1,219		60.4	85.2	60.5	7,078						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		675,848					4,675,558	1.014	4,741,016	25,621,224	3.7910	5.48
31	Plant Unit Info	1,219		75.4	99.9	75.5	7,015						
32													
33													
34													

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					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		509,882					3,509,442	1.014	3,558,574	19,231,114	3.7717	5.48
4	Plant Unit Info	1,219		56.9	86.0	58.0	6,979						
5	System Totals												
6	Total	24,544	9,933,167	-	-	-	8,504		-	84,471,073	318,478,407	3.2062	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2014 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR HI	GH AS THE RESU	LT OF THE SURVE	ΞΥ
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	COAL IS NOT IN	CLUDED IN TONS							
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	unt of \$177,864 du	e to the following re	easons: 1) a non-fu	ıel (payroll) charge	which will be reve	rsed
16	in June 2014, 2) 1,265 barrels burne	d at Cape Canave	ral inadvertently er	ntered as an invent	ory adjustment rath	ner than Net Gener	ation and 3) 31 ba	rrels burned at Ft I	Myers inadvertently	omitted from Net	Generation.		
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FOR THE MONTH OF: May 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	<u> </u>
2	BBLS	50,796
3	MCF	51,408,101
4	MMBTU (Coal - Scherer)	3,366,931
5	Tons (Coal - SJRPP)	35,273
6	MMBTU (Nuclear)	27,738,935
7		
8	Average Net Heat Rate (BTU/KWH)	8,504
9	Fuel Cost Per KWH (Cents/KWH)	3.2062
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42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF MAY PERIOD TO DATE CURRENT MONTH DIFFERE DIFFERENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT AMOUNT 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 1,918 1,918 100 3 UNIT COST (\$/BBL) 496.0323 496.0323 100.0000 100.0000 4 AMOUNT (\$) 100 951.390 951.390 100 5 BURNED 6 UNITS (BBL) 10,115 (10,115) 228,018 71,787 156,231 >100.0 7 UNIT COST (\$/BBL) 93.8810 (93.8810) 92.7968 93.6867 (0.8899)(0.9000)8 AMOUNT (\$) 949,606 (949,606) 21,159,343 6,725,485 14,433,858 >100.0 9 ENDING INVENTORY 10 UNITS (BBL) 2,432,798 2,690,400 (257,602) (10) 2,432,798 2,690,400 (257,602)(10) 11 UNIT COST (\$/BBL) 93.0292 93.1329 (0.1037) (0.1000)93.0292 93.1329 (0.1037) (0.1000)12 AMOUNT (\$) 226,321,358 250,564,725 (24,243,367) (10) 226,321,358 250,564,725 (24,243,367) (10) 13 OTHER USAGE (\$) 226,662 1,765,393 14 DAYS SUPPLY 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 2,047 2,047 100 30,550 30,550 100 17 UNIT COST (\$/BBL) 139.0191 139.0191 100.0000 142.3226 142.3226 100.0000 18 AMOUNT 284,572 284,572 4,347,955 4,347,955 (\$) 100 100 19 BURNED 20 UNITS 49,486 49,486 (BBL) 100 101,581 4,197 97,384 >100.0 21 UNIT COST (\$/BBL) 135.3368 135.3368 100.0000 132.3182 117.6598 14.6584 12.5000 22 AMOUNT 6,697,275 6,697,275 100 13,441,017 493,818 12,947,199 >100.0 (\$) 23 ENDING INVENTORY 24 UNITS 1,214,721 1,423,771 (209,050) (15) 1,214,721 1,423,771 (209,050) (15) (BBL) 25 UNIT COST (\$/BBL) 117.3780 118.9491 (1.5711) 117.3780 118.9491 (1.3000)(1.3000)(1.5711)26 AMOUNT 142,581,532 169,356,318 (26,774,786) 169,356,318 (26,774,786) (\$) (16) 142,581,532 (16) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 72,213 40,940 31,273 76 208,770 155,100 53,670 35 31 JUNIT COST (\$/TON) 73.8577 74.9874 (1.1297)(1.5000)75.7273 75.6594 0.0679 0.1000 2,263,504 32 AMOUNT 5.333.487 3.069.983 15.809.595 11,734,768 4,074,827 (\$) 74 35 33 BURNED 34 UNITS (TON) 35,273 55,930 (20,657) (37) 231,178 181,312 49,866 28 35 UNIT COST (\$/TON) 74.7840 75.9030 (1.1190) (1.5000)74.6344 76.3886 (1.7542)(2.3000)36 AMOUNT 2,637,856 4,245,252 (1,607,396) 17,253,834 13,850,173 3,403,661 (\$) (38)25 37 ENDING INVENTORY 38 UNITS (TON) 91,981 126,889 (34,908)(28) 91,981 126,889 (34,908)(28)39 UNIT COST (\$/TON) 75.9043 (1.1206) (1.5000)74.7837 (1.5000)74.7837 75.9043 (1.1206)40 AMOUNT 6,878,684 9,631,422 (2,752,738) (29) 6,878,684 9,631,422 (2,752,738) (29) (\$) 41 OTHER USAGE (\$)

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

			MONTH OF	NTORY ANAI	LYSIS 2014			
	, 	CURRENT MO			, <u></u> 	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFER	RENCE
	<u>.</u>	<u>.</u>	AMOUNT	<u> </u>			AMOUNT	%%
43 PURCHASES	<u> </u> 		COAL SCHERER	<u> </u> 			<u> </u> 	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	3,366,527 2.7042 9,103,859	3,406,575 2.3438 7,984,297	(40,048) 0.3604 1,119,562	(1) 15.4000 14	12,970,927 2.6589 34,488,705	16,893,923 2.3382 39,501,113	(3,922,996) 0.3207 (5,012,408)	13.7000
I 17 BURNED	<u> </u>			<u> </u>		1		
18 UNITS (MMBTU) 19 U. COST (\$/MMBTU) 50 AMOUNT (\$)	3,366,931 2.6989 9,087,130	3,849,934 2.3375 8,999,407	(483,003) 0.3614 87,723	(13) 15.5000	9,505,646 2.6034 24,747,305	10,044,721 2.3342 23,446,207	(539,075) 0.2692 1,301,098	(5 11.5000 6
51 ENDING INVENTORY	<u>i </u>	<u>i </u>	i 	i 	i 	<u> </u> 	<u>; </u>	i
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 66 DAYS SUPPLY	7,551,435 2.6989 20,380,847	864,507 2.3375 2,020,823	6,686,928 0.3614 18,360,024	>100.0 15.5000 >100.0	7,551,435 2.6989 20,380,847	864,507 2.3375 2,020,823	6,686,928 0.3614 18,360,024	>100.0 15.5000 >100.0
7 PURCHASES	 	 	GAS]]
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 50 AMOUNT (\$)	52,761,155 5.7674 304,292,058	- - - -	52,761,155 5.7674 304,292,058	100 100.0000 100	231,573,029 5.8924 1,364,520,141	- - -	231,573,029 5.8924 364,520,141	100 100.0000 100
BURNED	! 	! 	! 	<u> </u>	! 	 	! 	!
32 UNITS (MMBTU) 33 U. COST (\$/MMBTU) 44 AMOUNT (\$)	52,287,869 5.7735 301,883,335		3,814,756 0.6662 54,318,348	8 13.0000 22	5.8854	218,099,954 5.1553 1,124,368,625	13,276,635 0.7301 237,372,716	6 14.2000 21
55 ENDING INVENTORY	 	<u> </u>	 	 	<u> </u>		 	
66 UNITS (MMBTU) 57 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	2,179,140 4.4465 9,689,587	- - -	2,179,140 4.4465 9,689,587	100 100.0000 100	2,179,140 4.4465 9,689,587	- - -	2,179,140 4.4465 9,689,587	100 100.0000 100
71 BURNED	<u> </u>	<u> </u> 	NUCLEAR	<u> </u> 	! 	 	<u> </u> 	!
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	27,738,935 0.6231 17,284,784	0.6457		(3.5000)	0.6167	0.6251		(1.3000
75 BURNED	<u> </u> 	<u> </u> 	PROPANE	 	 	 	! !	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) INES 9 & 23 EXCLUDE	579 1.2781 740	<u> </u>	579 1.2781 740	100.0000	1.8412 4,277	- -	2,355 1.8412 4,336 BARRELS,	100.0000
ERIOD-TO-DATE. INE 74 EXCLUDES NUCLE				CURRENT M		\$ 9,945,600.21	•	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	1	-		-	1	-
Tons per books	1	-		-	1	-
Tons Difference	1	-		-	1	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

SCHEDULE A - NOTES MAY 2014

	1	
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		DIVIEDA ELELO DECENADI E OLIALITAVADI.
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(734)	(\$68,618.56)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,933	\$273,502.94	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
235	\$21,777.64	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
0.404	****	TOTAL 15400
2,434		TOTAL-LFARS TOTAL-SAP
\$ 2,434	\$226,662.02	
2,101	4220,002.02	
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	-	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2014

	(4)	(2)	(2)	(4)	(F)	(6)	(7)	(8)	(0)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated						=		•
2	OS/FCBBS								
3	Off System	os	135,000	135,000	3.994	4.964	5,392,000	6,702,000	901,250
4	St Lucie Reliability Sales	os	52,999	52,999	0.696	0.696	368,820	368,820	0
5	Total OS/FCBBS		187,999	187,999	3.064	3.761	5,760,820	7,070,820	901,250
6									
7	Total Estimated		187,999	187,999	3.064	3.761	5,760,820	7,070,820	901,250
8									
	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,603	32,603	0.782	0.782	254,964	254,964	0
12	OUC (SL 1)	St. L.	22,545	22,545	0.786	0.786	177,121	177,121	0
13	Total St. Lucie Participation		55,148	55,148	0.784	0.784	432,085	432,085	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	21,168	21,168	3.271	4.171	692,395	883,008	120,175
17	EDF Trading North America, LLC. OS	os	1,391	1,391	2.954	4.230	41,097	58,838	9,954
18	Energy Authority, The OS	os	11,088	11,088	3.122	4.259	346,193	472,197	80,874
19	Exelon Generation Company, LLC. OS	os	3,056	3,056	3.066	4.262	93,707	130,252	
20	Homestead, City Of OS	OS	14,935	14,935	3.267	4.200	487,968	627,291	103,325
21	J.P. Morgan Ventures Energy Corporation OS	os	710	710	3.263	4.608	23,170	32,715	•
22	Morgan Stanley Capital Group, Inc. OS	OS	1,482	1,482	3.105	4.385	46,012	64,988	9,639
23	New Smyrna Beach Utilities Commission, City of A/AF	AF	0	0	0.000	0.000	0	411	411
24	New Smyrna Beach Utilities Commission, City of OS	OS	3,795	3,795	3.278	4.602	124,393	174,660	50,267
25	Oglethorpe Power Corporation OS	os	694	694	3.072	4.662	21,321	32,351	6,762
26	Orlando Utilities Commission OS	os	650	650	3.123	5.400	20,301	35,100	11,678
27	Powersouth Energy Cooporative OS	os	1,435	1,435	3.252	4.427	46,670	63,530	9,062
28	Reedy Creek Improvement District OS	os	4,320	4,320	3.181	4.194	137,414	181,200	43,786
29	Seminole Electric Cooperative, Inc. OS	os	6,075	6,075	3.142	4.197	190,896	254,950	64,054
30	Southern Company Services, Inc. OS	os	600	600	3.414	5.200	20,487	31,200	5,562
31	Tampa Electric Company OS	os	9,376	9,376	3.069	4.000	287,770	375,027	78,421
32	Duke Energy Florida, Inc. OS	os	14,515	14,515	3.113	4.344	451,786	630,581	110,505
33	Total OS/AF		95,290	95,290	3.181	4.248	3,031,581	4,048,298	733,178
34									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2014

	(6)	(0)	(4)	(5)	(0)	(=)	(0)	(0)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	_	-	-	-		-	-	-
2	Energy Authority, The FCBBS	FCBBS	30	30	2.732	3.332	819	999	180
3	Homestead, City of FCBBS	FCBBS	7	7	2.711	3.331	190	233	43
4	Orlando Utilities Commission FCBBS	FCBBS	672	672	3.385	4.308	22,745	28,951	6,206
5	Reedy Creek Improvement District FCBBS	FCBBS	55	55	3.067	3.526	1,687	1,939	253
6	Duke Energy Florida, Inc. FCBBS	FCBBS	30	30	3.693	4.467	1,108	1,340	232
7	Total FCBBS		794	794	3.344	4.215	26,549	33,463	6,914
8									
9	Total Actual		151,232	151,232	2.308	2.985	3,490,215	4,513,846	740,092
10									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 740,092 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (26,978)713,114 Sub-Total (Schedule A1 and A2) 4 Third-Party Transmission Costs (133)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (136,818)Net Gain from off System Sales (\$) 576,164 8 9 Other Estimate 10 901,250 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (203,850) 12 13 Total 697,400 14 15 Current Month 16 Actual 151,232 151,232 2.308 2.985 3,490,215 4,513,846 576,164 17 Estimate 187,999 187,999 3.064 3.761 5,760,820 7,070,820 697,400 18 Difference (36,767)(36,767)(0.756)(0.776)(2,270,606)(2,556,974) (121,236) 19 Difference (%) (19.6%) (19.6%) (24.7%) (20.6%) (39.4%)(36.2%) (17.4%) 20 Period To Date 21 22 1,640,563 1,640,563 2.915 5.253 47,819,388 86,176,160 35,025,694 Actual 23 Estimate 1,311,612 1,311,612 3.010 3.721 39,481,013 48,811,013 5,885,640 29,140,054 24 328,951 328,951 (0.095)1.531 8,338,375 37,365,146 Difference 25 Difference (%) 25.1% 25.1% (3.2%)41.2% 21.1% 76.6% 495.1% 26 27 28 29 30 31 32 33 34 35 36

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1 2 3	Estimated Southern Company - UPS & R SJRPP	UPS	180,259 165,532	0	180,259 165,532	180,259 165,532	0	180,259 165,532	3.862 3.793	\$6,961,940 \$6,279,000	\$0 \$0	\$6,961,940 \$6,279,000
4 5	St Lucie Reliability Total Estimated		45,379 391,170	0	45,379 391,170	45,379 391,170	0	45,379 391,170	0.625 3.457	\$283,481 \$13,524,421	\$0 \$0	\$283,481 \$13,524,421
6 7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,029	6,400	39,429	33,029	6,400	39,429	0.710	\$234,345	\$45,408	\$279,753
9	Jacksonville Electric Authority UPS	UPS	126,387	0	126,387	126,387	0	126,387	3.796	\$4,809,204	(\$12,058)	\$4,797,146
10	OUC (SL 2)	SL 2	22,841	4,426	27,267	22,841	4,426	27,267	0.759	\$173,269	\$33,574	\$206,842
11	Southern Company - Franklin PPA	PPA	56,503	0	56,503	56,503	0	56,503	4.820	\$2,723,498	\$0	\$2,723,498
12	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$795,722	\$0	\$795,722
13	Southern Company - Scherer3 PPA	PPA	90,707	0	90,707	90,707	0	90,707	3.567	\$3,235,189	\$0	\$3,235,189
14 15	Total Actual		329,467	10,826	340,293	329,467	10,826	340,293	3.538	\$11,971,226	\$66,924	\$12,038,150

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2014

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
					((001(0):001(3))	
1	Current Month					
2	Actual	340,293	340,293	3.538	\$12,038,150	
3	Estimate	391,170	391,170	3.457	\$13,524,421	
4	Difference	(50,877)	(50,877)	0.0802	(\$1,486,271)	
5	Difference (%)	(13.0%)	(13.0%)	2.3%	(11.0%)	
6						
7	Year to Date					
8	Actual	1,693,254	1,693,254	3.848	\$65,154,452	
9	Estimate	1,418,911	1,418,911	3.528	\$50,060,968	
10	Difference	274,343	274,343	0.3198	\$15,093,484	
11	Difference (%)	19.3%	19.3%	9.1%	30.2%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2014 (4) (5)

(1) (2) (3)

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	263,130	263,130	4.123	\$10,849,865
3	Total Estimated	263,130	263,130	4.123	\$10,849,865
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	3,689	3,689	2.788	\$102,844
7	Broward County Resource Recovery - North QF	8,169	8,169	2.741	\$223,891
8	Broward County Resource Recovery - South QF	2,604	2,604	2.742	\$71,412
9	Broward County Resource Recovery - South AA QF	8,268	8,268	2.781	\$229,908
10	Cedar Bay Generating Company QF	119,222	119,222	3.582	\$4,270,486
11	First Solar Inc. QF	44	44	3.405	\$1,498
12	Georgia Pacific Corporation QF	372	372	2.659	\$9,891
13	Indiantown Cogeneration LP. QF	85,359	85,359	7.001	\$5,976,308
14	MMA Bee Ridge QF	35	35	3.063	\$1,072
15	Okeelanta Power Limited Partnership QF	5,114	5,114	2.610	\$133,459
16	Solid Waste Authority of Palm Beach QF	23,439	23,439	2.787	\$653,162
17	Tropicana Products QF	542	542	2.930	\$15,882
18	WM-Renewable LLC QF	3,495	3,495	2.793	\$97,609
19	WM-Renewables LLC - Naples QF	2,041	2,041	2.801	\$57,161
20	Miami-Dade South District Water Treatment	7,414	7,414	2.859	\$211,997
21	Total Actual	269,807	269,807	4.469	\$12,056,580
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2014 (4) (5)

(1) (2) (3)

1 Current Month 269,807 269,807 269,807 34,469 312,056,580 31,2056,580 31,2056,580 31,2056,580 32,3130 31,23 310,849,865 31,206,715	Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
3 Estimate 263,130 263,130 4.123 \$10,849,865 4 Difference 6,677 6,677 0.345 \$1,206,715 5 Difference (%) 2.5% 2.5% 8.4% 11.1% 6 Bofference 8.7 8.97,189 3.943 \$35,375,916 9 Estimate 1,106,511 1,106,511 4.156 \$45,984,327 10 Difference (209,322) (209,322) (0,213) (\$10,608,411) 11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 12 13 14	1	<u>Current Month</u>				
4 Difference 6,677 0.345 \$1,206,715 5 Difference (%) 2.5% 8.4% 11.1% 6 Vear to Date 8 Actual 897,189 897,189 3.943 \$35,375,916 9 Estimate 1,106,511 1,106,511 4,156 \$45,984,327 10 Difference (209,322) (209,322) (0,213) (310,608,411) 11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 12 13 14	2	Actual	269,807	269,807	4.469	\$12,056,580
5 Difference (%) 2.5% 8.4% 11.1% 6 Year to Date 1 1.106.711 1.106.511 3.943 \$35,375,916 3.943 3.943 \$35,375,916 3.943 \$3	3	Estimate	263,130	263,130	4.123	\$10,849,865
6	4	Difference	6,677	6,677	0.345	\$1,206,715
7 Verar to Date 8 Actual 897,189 897,189 3,943 \$35,375,916 9 Estimate 1,106,511 1,106,511 4,156 \$45,984,327 10 Difference (209,322) (209,322) (0,213) (\$10,608,411) 11 Difference (%) (18,9%) (18,9%) (5,1%) (23,1%) 12 13 14	5	Difference (%)	2.5%	2.5%	8.4%	11.1%
8 Actual 897,189 897,189 3.943 \$35,375,916 9 Estimate 1,106,511 1,106,511 4.156 \$45,984,327 10 Difference (%) (209,322) (209,322) (0,213) (\$10,608,411) 11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 13 14 15 <t< td=""><td>6</td><td></td><td></td><td></td><td></td><td></td></t<>	6					
9 Estimate 1,106,511 1,106,511 4,156 345,984,327 10 Difference (209,322) (209,322) (0,213) (\$10,008,411) 11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 12 14 15 <td>7</td> <td>Year to Date</td> <td></td> <td></td> <td></td> <td></td>	7	Year to Date				
10 Difference (209,322) (209,322) (0.213) (\$10,608,411) 11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 31 32 33 34 35 36 37	8	Actual	897,189	897,189	3.943	\$35,375,916
11 Difference (%) (18.9%) (18.9%) (5.1%) (23.1%) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	9	Estimate	1,106,511	1,106,511	4.156	\$45,984,327
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37	10	Difference	(209,322)	(209,322)	(0.213)	(\$10,608,411)
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31 31 32 33 34 35 36 37	11	Difference (%)	(18.9%)	(18.9%)	(5.1%)	(23.1%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: May 2014									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
	<u>Estimated</u>				-		=	-		
2	Economy	OS/FCBBS	5.400	2.055	0455 704	4.445	6044.004	655 000		
3 4	Economy Total Economy	US/FCBBS	5,100 5,100	3.055 3.055	\$155,794 \$155,794	4.145 4.145	\$211,394 \$211,394	\$55,600 \$55,600		
•	Total Estimated		5,100	3.055	\$155,794	4.145	\$211,394	\$55,600		
6							, ,,,,	, ,		
7	Actual									
8	<u>Economy</u>									
9	Cargill Power Markets, LLC OS	OS	3,325	5.286	\$175,750	6.768	\$225,046			
10	EDF Trading North America, LLC. OS	os	2,895	5.476	\$158,525	6.093	\$176,386			
11 12	Energy Authority, The OS	os os	704 4,375	4.795 5.245	\$33,756	5.808 6.058	\$40,885			
13	Exelon Generation Company, LLC. OS J.P. Morgan Ventures Energy Corporation OS	os	4,375	5.245	\$229,475 \$10,275	7.189	\$265,054 \$12,581	\$35,579 \$2,306		
14	Morgan Stanley Capital Group, Inc. OS	os	1,960	5.481	\$107,435	7.169	\$142,370			
15	Southern Company Services, Inc. OS	os	1,321	7.599	\$100,388	11.878	\$156,904	\$56,516		
16	Total Economy		14,755	5.528	\$815,604	6.908	\$1,019,226			
17	<u>FCBBS</u>									
18	Orlando Utilities Commission FCBBS	FCBBS	97	5.884	\$5,707	7.092	\$6,879	\$1,172		
19	Total FCBBS		97	5.884	\$5,707	7.092	\$6,879	\$1,172		
20	Total Actual		14,852	5.530	\$821,311	6.909	\$1,026,105	\$204,793		
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month				001(4))	(ocino/ittviii)	(001(0) 001(0))	
2	Actual		14,852	5.530	\$821,311	6.909	\$1,026,105	\$204,793
3	Estimate		5,100	3.055	\$155,794	4.145	\$211,394	\$55,600
4	Difference		9,752	2.475	\$665,517	2.764	\$814,711	\$149,193
5	Difference (%)		191.22%	81.03%	427.18%	66.68%	385.40%	268.33%
6	` '							
7	Year to Date							
8	Actual		73,654	5.244	\$3,862,563	7.946	\$5,852,733	\$1,990,171
9	Estimate		35,500	2.941	\$1,044,189	4.077	\$1,447,189	\$403,000
10	Difference		38,154	2.303	\$2,818,374	3.870	\$4,405,544	\$1,587,171
11	Difference (%)		107.48%	78.29%	269.91%	94.92%	304.42%	393.84%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of May-14

			Capacity	Term	Term	Contract							
Contract			MW	Start	End	Type							
Cedar Bay			250	1/25/1994	12/31/2024	QF	1						
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward North - 1991 Agreement			11	1/1/1993	12/31/2026	QF							
Broward South - 1991 Agreement			3.5	1/1/1993	12/31/2026	QF							
SWAPC			40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	Septembe	october October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425								52,668,071
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266								57,740,860
BN-NEG '91	324,390	324,390	324,390	324,390	324,390								1,621,950
BS-NEG '91	103,215	103,215	103,215	103,215	103,215								516,075
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000								5,190,000
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	0	0) ()	0 0	C	117,736,955

For the Month of May-14

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date	
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015	
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015	
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015	
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021	

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	-	-			1	-	-
2	600	600	600	600	600	-	-	-	-	-	-	-
3	190	190	190	190	190	-	-	-	-	-	-	-
4	375	375	375	375	375	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 81	31,496,208
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