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May 22, 2014

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU
Purchased Gas Cost Recovery Monthly for April 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	-\$124.14	-\$124.14	0	0.00	-\$117.05	-\$117.16	0	0.09
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$38,989.12	\$31,718.72	-7,270	-22.92	\$254,901.35	\$211,888.44	-43,013	-20.30
5 DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$43,110.00	\$43,110.00	0	0.00
6 OTHER	\$2,152.62	-\$5,573.50	-7,726	138.62	\$22,823.48	-\$18,407.50	-41,231	223.99
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,795.10	\$36,798.58	-14,997	-40.75	\$320,717.78	\$236,473.78	-84,244	-35.63
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.57	\$0.00	-18	0.00	\$112.68	\$0.00	-113	0.00
14 TOTAL THERM SALES	\$46,445.60	\$36,798.58	-9,647	-26.22	\$291,296.36	\$236,473.78	-\$54,823	-23.18
THERMS PURCHASED								
15 COMMODITY (Pipeline)	64,320	64,320	0	0.00	419,370	413,330	-6,040	-1.46
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	81,789	66,320	-15,469	-23.32	505,709	425,630	-80,079	-18.81
19 DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20 OTHER	0	-1,130	-1,130	0.00	0	-3,265	-3,265	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	64,320	64,320	0	0.00	419,370	413,330	-6,040	-1.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	206	0	-206	0.00
27 TOTAL THERM SALES	84,871	64,320	-20,551	-31.95	529,111	413,330	-115,781	-28.01
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-\$0.00193	-\$0.00193	\$0.00000	0.00	-\$0.00028	-\$0.00028	0	1.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.47670	\$0.47827	\$0.00156	0.33	\$0.50405	\$0.49782	-0.00622	-1.25
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.93230	#DIV/0!	#DIV/0!	#DIV/0!	\$5.63783	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.80527	\$0.57212	-\$0.23315	-40.75	\$0.60614	\$0.57212	-0.03403	-5.95
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.61028	0.57212	-\$0.03816	-6.67	0.60614	0.57212	-0.03403	-5.95
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.58541	\$0.54725	-\$0.03816	-6.97	\$0.58127	\$0.54725	-0.03403	-6.22
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.58836	\$0.55000	-\$0.03836	-6.97	\$0.58420	\$0.55000	-0.03420	-6.22
45 PGA FACTOR ROUNDED TO NEAREST .001	0.588	\$0.550	-\$0.038	-6.91	\$0.584	\$0.550	-\$0.034	-6.18

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2014 THROUGH: DECEMBER 2014
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	64,320	-\$124.14	-0.00193
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	64,320	-\$124.14	-0.00193
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	66,320	\$31,718.72	0.47827
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -			#DIV/0!
20 Imbalance Bookout - Other Shippers	510	\$245.11	0.48061
21 Imbalance Cashout - Transporting Customers	4,899	\$2,032.66	
22 Imbalance Cashout -FGT 3/14 Actual	5,030	\$2,702.47	0.53727
23 Imbalance Cashout - FGT 3/14 Correction	5,030	\$2,290.16	
24 TOTAL COMMODITY OTHER	81,789	\$38,989.12	0.47670
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$392.27)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$2,544.89	
39 Other			
40 TOTAL OTHER	0	\$2,152.62	0.00000

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$38,989	\$31,719	-7,270	-0.22921	\$254,901	\$211,888	-43,013	-0.203	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,806	\$5,080	-7,726	-1.52093	\$65,816	\$24,585	-41,231	-1.67706	
3 TOTAL	\$51,795	\$36,799	-14,997	-0.40753	\$320,718	\$236,474	-84,244	-0.35625	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$46,446	\$36,799	-9,647	-0.26216	\$291,296	\$236,474	-54,823	-0.23183	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$11,459	\$11,459	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$49,310	\$39,663	-9,647	-0.24322	\$302,756	\$247,933	-54,823	-0.22112	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,485	\$2,865	5,349	1.867299	-\$17,962	\$11,459	29,421	2.567464	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.947411	\$0	-\$13	-13	1.038152	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$458	(\$59,576)	-59,118	0.992307	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(11,459)	(11,459)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$5,808	-\$59,579	-53,771	0.902516	-\$5,808	-\$59,579	-53,771	0.902516	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(458)	(59,576)	(59,118)	0.992307					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,808)	(59,576)	(53,768)	0.902514					
14 TOTAL (12+13)	(6,266)	(119,152)	(112,886)	0.947411					
15 AVERAGE (50% OF 14)	(3,133)	(59,576)	(56,443)	0.947411					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	0.947411					

If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2014 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2014

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$47.60	\$10,777.50	-\$171.74	
2 "	PRIOR	SJNG	FT	66,320		66,320	\$31,718.72				47.83
3 "	TROPICANA	SJNG	BO	510		510	\$245.11				48.06
4 MAR CORR	FGT	SJNG	CO	5,030		5,030	\$2,290.16				45.53
5 MAR ACTUAL	FGT	SJNG	CO	5,030		5,030	\$2,702.47				53.73
6 "	INFINITE ENERGY	SJNG	BO	4,899		4,899	\$2,032.66				41.49
7											
8											
9											
10											
11											
12											
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24											
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26											
27											
28											
29											
30											
TOTAL				81,789	0	81,789	\$38,989.12	\$47.60	\$10,777.50	-\$171.74	60.70

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2014
1.0310945

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	200	194	6,000	5,819	4.76	4.91
2.	PRIOR	316	306	632	613	4.96	5.11
3.							
4.							
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14.							
15.							
16.							
17.							
18.							
19.	TOTAL	516	500	6,632	6,432		
20.					WEIGHTED AVERAGE	4.86	5.01

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	98,821	62,958	54,134	38,989	0	0	0	0	0	0	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	123,684	76,762	68,477	51,795	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	52,265	0	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	32,638	0	0	0	0	0	0	0	0
15	Interruptible	3,369											
18	Total:	142,507	126,527	113,745	84,903	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55								
20	Commercial	0.55	0.55	0.55	0.55								
21	Interruptible	0.77											
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	28,746	0	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,951	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	76,526	69,590	62,560	46,697	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722	2,718	2,714	2,734								
47	Commercial	206	207	210	201								
48	Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

