

John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

July 21, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of July 2014, to the following:

Martha F. Barrera, Esq. Julia Gilcher, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us jgilcher@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 Counsel for FIPUG jmoyle@moylelaw.com

John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF 299 First Avenue North St. Petersburg, Florida 33701 john.burnett@duke-energy.com dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32591-2950 jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us mcglothlin.joseph@leg.state.fl.us Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

	FOR THE MONTH OF: June 2014												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MW	/H			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	314,843,954	295,856,825	18,987,129	6.4%	9,757,543	10,126,691	(369,148)	(3.6%)	3.2267	2.9216	0.3051	10.4%
2	Nuclear Fuel Disposal Costs	2,227,999	2,272,121	(44,122)	(1.9%)	2,373,909	2,420,498	(46,589)	(1.9%)	0.0939	0.0939	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(450,202)	0	(450,202)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	316,621,751	298,128,946	18,492,805	6.2%	9,757,543	10,126,691	(369,148)	(3.6%)	3.2449	2.9440	0.3009	10.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,546,899	15,397,625	5,149,274	33.4%	567,646	439,759	127,887	29.1%	3.6197	3.5014	0.1183	3.4%
7	Energy Cost of Economy/OS Purchases (A9)	2,584,878	3,005,537	(420,659)	(14.0%)	49,238	55,100	(5,862)	(10.6%)	5.2498	5.4547	(0.2049)	(3.8%)
8	Energy Payments to Qualifying Facilities (A8)	12,462,904	13,256,860	(793,956)	(6.0%)	281,841	297,827	(15,986)	(5.4%)	4.4220	4.4512	(0.0292)	(0.7%)
9	TOTAL COST OF PURCHASED POWER	35,594,681	31,660,023	3,934,658	12.4%	898,725	792,686	106,039	13.4%	3.9606	3.9940	(0.0334)	(0.8%)
10	TOTAL AVAILABLE (LINE 5+9)	352,216,432	329,788,969	22,427,463	6.8%	10,656,268	10,919,377	(263,109)	(2.4%)	3.3053	3.0202	0.2851	9.4%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(2,251,365)	(5,476,400)	3,225,035	(58.9%)	(90,219)	(85,000)	(5,219)	6.1%	2.4954	6.4428	(3.9474)	(61.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,908)	(356,923)	(57,985)	16.2%	(52,954)	(51,289)	(1,665)	3.2%	0.7835	0.6959	0.0876	12.6%
14	Gains from Off-System Sales (A6)	(1,666,239)	(650,000)	(1,016,239)	156.3%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,332,512)	(6,483,323)	2,150,811	(33.2%)	(143,173)	(136,289)	(6,884)	5.1%	3.0261	4.7570	(1.7309)	(36.4%)
16	Incremental Personnel, Software, and Hardware Costs	32,338	31,536	802	2.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	129,944	128,350	1,594	1.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	162,282	159,886	2,396	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	0	375	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	348,046,577	323,465,532	24,581,045	7.6%	10,513,095	10,783,088	(269,993)	(2.5%)	3.3106	2.9997	0.3109	10.4%
21													
22	Net Unbilled Sales (1)	3,373,039	10,418,826	(7,045,787)	(67.6%)	101,886	347,323	(245,437)	(70.7%)	0.0344	0.1061	(0.0717)	(67.6%)
23	Company Use ⁽¹⁾	338,559	354,976	(16,417)	(4.6%)	10,227	11,834	(1,607)	(13.6%)	0.0035	0.0036	(0.0001)	(3.2%)
24	T & D Losses ⁽¹⁾	19,629,991	18,174,283	1,455,708	8.0%	592,944	605,860	(12,917)	(2.1%)	0.2001	0.1851	0.0150	8.1%
25	SYSTEM SALES KWH	348,046,577	323,465,532	24,581,045	7.6%	9,808,038,836	9,818,070,604	(10,031,768)	(0.1%)	3.5486	3.2946	0.2540	7.7%
26	Wholesale Sales KWH	16,133,247	14,065,802	2,067,445	14.7%	454,639,060	426,936,170	27,702,890	6.5%	3.5486	3.2946	0.2540	7.7%
27	Jurisdictional KWH Sales	331,913,330	309,399,730	22,513,600	7.3%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.5486	3.2946	0.2540	7.7%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	332,474,264	309,922,616	22,551,648	7.3%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.5546	3.3002	0.2544	7.7%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	0.1317	0.1311	0.0005	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	344,788,065	322,236,417	22,551,648	7.0%	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	3.6862	3.4313	0.2549	7.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.6889	3.4338	0.2551	7.4%
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	0.0184	0.0184		N/A
35	Fuel Factor Including GPIF									3.7073	3.4522	0.2551	7.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.707	3.452	0.255	7.4%
37													

38 ⁽¹⁾ For Informational Purposes Only.

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

41 ⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction of 1,265 barrels burned

44 at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2014

			(4)		(=)		-	(*)				(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1.1 Schedule		Dolla	ars			MW	Ή			Cents/I	KWH	
No.	All oulduid	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	1,749,093,669	1,538,525,035	210,568,634	13.7%	53,434,236	53,624,825	(190,589)	(0.4%)	3.2734	2.8691	0.4043	14.1%
2	Nuclear Fuel Disposal Costs	12,173,600	12,654,348	(480,748)	(3.8%)	12,970,852	13,480,717	(509,865)	(3.8%)	0.0939	0.0939	(0.0000)	(0.0%)
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(697,442)	0	(697,442)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,760,569,827	1,551,179,383	209,390,444	13.5%	53,434,236	53,624,825	(190,589)	(0.4%)	3.2948	2.8927	0.4022	13.9%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	85,701,351	65,458,593	20,242,758	30.9%	2,260,900	1,858,669	402,231	21.6%	3.7906	3.5218	0.2688	7.6%
7	Energy Cost of Economy/OS Purchases (A9)	6,447,440	4,049,726	2,397,714	59.2%	122,892	90,600	32,292	35.6%	5.2464	4.4699	0.7765	17.4%
8	Energy Payments to Qualifying Facilities (A8)	47,838,820	59,241,188	(11,402,368)	(19.2%)	1,179,030	1,404,338	(225,308)	(16.0%)	4.0575	4.2184	(0.1610)	(3.8%
9	TOTAL COST OF PURCHASED POWER	139,987,611	128,749,508	11,238,103	8.7%	3,562,822	3,353,607	209,215	6.2%	3.9291	3.8391	0.0900	2.3%
10	TOTAL AVAILABLE (LINE 5+9)	1,900,557,438	1,679,928,891	220,628,547	13.1%	56,997,058	56,978,432	18,626	0.0%	3.3345	2.9484	0.3861	13.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(47,776,699)	(43,160,900)	(4,615,799)	10.7%	(1,437,252)	(1,135,000)	(302,252)	26.6%	3.3242	3.8027	(0.4786)	(12.6%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,708,962)	(2,153,435)	(555,527)	25.8%	(346,484)	(312,901)	(33,583)	10.7%	0.7818	0.6882	0.0936	13.6%
14	Gains from Off-System Sales (A6)	(37,656,943)	(7,345,000)	(30,311,943)	412.7%	N/A	N/A	N/A	N/A				N//
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(88,142,604)	(52,659,335)	(35,483,269)	67.4%	(1,783,736)	(1,447,901)	(335,835)	23.2%	4.9415	3.6369	1.3045	35.9%
16	Incremental Personnel, Software, and Hardware Costs	192,405	191,705	700	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N//
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	844,469	937,710	(93,241)	(9.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,036,874	1,129,415	(92,541)	(8.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/a
19	Dodd Frank Fees (4)	3,648	0	3,648	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,813,455,357	1,628,398,972	185,056,385	11.4%	55,213,322	55,530,532	(317,210)	(0.6%)	3.2845	2.9324	0.3521	12.0%
21													
22	Net Unbilled Sales (1)	37,240,938	21,900,206	15,340,732	70.0%	1,133,839	746,836	387,003	51.8%	0.0729	0.0424	0.0305	71.9%
23	Company Use (1)	1,923,530	1,786,060	137,470	7.7%	58,564	60,908	(2,344)	(3.8%)	0.0038	0.0035	0.0003	8.9%
24	T & D Losses ⁽¹⁾	96,608,465	90,425,835	6,182,630	6.8%	2,941,345	3,083,680	(142,335)	(4.6%)	0.1891	0.1751	0.0140	8.0%
25	SYSTEM SALES KWH	1,813,455,357	1,628,398,972	185,056,385	11.4%	51,079,574,595	51,639,108,200	(559,533,605)	(1.1%)	3.5503	3.1534	0.3968	12.6%
26	Wholesale Sales KWH	77,283,925	62,821,615	14,462,310	23.0%	2,122,987,610	1,961,536,990	161,450,620	8.2%	3.5503	3.1534	0.3968	12.6%
27	Jurisdictional KWH Sales	1,736,171,432	1,565,577,357	170,594,075	10.9%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.5503	3.1534	0.3968	12.6%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,739,105,563	1,568,223,183	170,882,380	10.9%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.5523	3.1568	0.3955	12.5%
30	TRUE-UP	73,882,806	73,882,806	0	N/A	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	0.1509	0.1487	0.0022	1.5%
31	TOTAL JURISDICTIONAL FUEL COST	1,812,988,369	1,642,105,989	170,882,380	10.4%	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	3.7033	3.3055	0.3977	12.0%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.7059	3.3079	0.3980	0.120
34	GPIF ⁽³⁾	10,339,986	10,339,986	0	N/A	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)	0.0211	0.0208	0.0003	1.5%
35	Fuel Factor Including GPIF									3.7270	3.3287	0.3983	12.0%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.727	3.329	0.398	12.0%

37

38 ⁽¹⁾ For Informational Purposes Only

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

41 ⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction of 1,265 barrels burned at

44 Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	June 2014					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	lonth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$314,843,954	\$295,856,825	\$18,987,129	6.4%	\$1,749,093,670	\$1,538,525,035	\$210,568,635	13.7%
3	Nuclear Fuel Disposal Costs	2,227,999	2,272,121	(44,122)	(1.9%)	12,173,599	12,654,348	(480,749)	(3.8%)
4	Fuel Cost of Power Sold (Per A6)	(2,666,273)	(5,833,323)	3,167,050	(54.3%)	(50,485,661)	(45,314,337)	(5,171,324)	11.4%
5	Gains from Off-System Sales (Per A6)	(1,666,239)	(650,000)	(1,016,239)	156.3%	(37,656,942)	(7,345,000)	(30,311,942)	412.7%
6	Fuel Cost of Purchased Power (Per A7)	20,546,899	15,397,625	5,149,273	33.4%	85,701,351	65,458,594	20,242,757	30.9%
7	Energy Payments to Qualifying Facilities (Per A8)	12,462,904	13,256,860	(793,956)	(6.0%)	47,838,817	59,241,188	(11,402,371)	(19.2%)
8	Energy Cost of Economy Purchases (Per A9)	2,584,878	3,005,537	(420,659)	(14.0%)	6,447,440	4,049,726	2,397,714	59.2%
9	Total Fuel Costs & Net Power Transactions	\$348,334,121	\$323,305,645	\$25,028,475	7.7%	\$1,813,112,274	\$1,627,269,555	\$185,842,719	11.4%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	32,338	31,536	802	2.5%	192,405	191,705	700	0.4%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	129,944	128,350	1,594	1.2%	844,469	937,710	(93,241)	(9.9%)
14	Total	162,282	159,886	2,396	1.5%	1,036,874	1,129,415	(92,541)	(8.2%)
15									
16	Dodd Frank Fees (4)	375	0	375	0.0%	3,648	0	3,648	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(91,016)	0	(91,016)	N/A	(490,084)	0	(490,084)	N/A
20	Inventory Adjustments	(271,676)	0	(271,676)	N/A	219,408	0	219,408	N/A
21	Non Recoverable Oil/Tank Bottoms	(87,509)	0	(87,509)	N/A	(426,766)	0	(426,766)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$348,046,576	\$323,465,531	\$24,581,045	7.6%	\$1,813,455,354	\$1,628,398,969	\$185,056,385	11.4%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,353,399,776	9,391,134,434	(37,734,658)	(0.4%)	48,956,586,985	49,677,571,210	(720,984,225)	(1.5%)
26	Sale for Resale	454,639,060	426,936,170	27,702,890	6.5%	2,122,987,610	1,961,536,991	161,450,619	8.2%
27	Sub-Total Sales	9,808,038,836	9,818,070,604	(10,031,768)	(0.1%)	51,079,574,595	51,639,108,201	(559,533,606)	(1.1%)
28	Total Sales	9,808,038,836	9,818,070,604	(10,031,768)	(0.1%)	51,079,574,595	51,639,108,201	(559,533,606)	(1.1%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.36463%	95.65153%	(0.28690%)	(0.3%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	305,444,193	306,212,085	(767,892)	(0.3%)	1,605,745,571	1,668,120,960	(62,375,389)	(3.7%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(73,882,807)	(73,882,806)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: June 2014												
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
Line			Current M	lonth]					
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff			
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(10,332,540)	(10,332,540)	0	0.0%			
2	Jurisdictional Fuel Revenues Applicable to Period	\$291,408,302	\$292,176,194	(\$767,892)	(0.3%)	\$1,521,530,224	\$1,583,905,614	(\$62,375,390)	(3.9%)			
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$348,046,576	\$323,465,531	\$24,581,044	7.6%	\$1,813,455,354	\$1,628,398,970	\$185,056,384	11.4%			
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	348,046,576	323,465,531	24,581,045	7.6%	1,813,455,354	1,628,398,969	185,056,385	11.4%			
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.36463%	95.65153%	(0.28690%)	N/A	N/A	N/A	N/A	N/A			
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$332,474,263	\$309,922,615	\$22,551,648	7.3%	\$1,739,105,559	\$1,568,223,180	\$170,882,379	10.9%			
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$41,065,960)	(\$17,746,421)	(\$23,319,539)	131.4%	(\$217,575,335)	\$15,682,434	(\$233,257,769)	(1,487.4%)			
8	Interest Provision for the Month (Line 24)	(11,560)	0	(11,560)	N/A	(54,980)	0	(54,980)	N/A			
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(262,749,401)	(52,767,754)	(209,981,647)	397.9%	(147,765,613)	(147,765,614)	1	(0.0%)			
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A			
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	73,882,807	73,882,807	0	0.0%			
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$291,611,603)	(\$58,200,374)	(\$233,411,229)	401.0%	(\$291,611,603)	(\$58,200,373)	(\$233,411,230)	401.0%			
13												
14	Interest Provision											
15	Beginning True-up Amount (Lns 9+10)	(\$262,847,883)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$291,600,043)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
17	Total of Beginning & Ending True-up Amount	(\$554,447,926)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
18	Average True-up Amount (50% of Line 17)	(\$277,223,963)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
19	Interest Rate - First Day Reporting Business Month	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
21	Total (Lines 19+20)	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
22	Average Interest Rate (50% of Line 21)	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
23	Monthly Average Interest Rate (Line 22/12)	0.00417%	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
24	Interest Provision (Line 18 x Line 23)	(\$11,560)	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
05												

25

26 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

27 ⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

28 ⁽³⁾ Line 4 x Line 5 x 1.00169

29 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

30 and asset optimization program.

31 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 & A2 does not tie to the amount on Schedules A3 & A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge booked in May 2014, 2) correction

32 of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omitted from Net Generation in May 2014.

33

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		1	FOR THE MONTH	OF: June 2014						
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	To Date \$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	\$ Dili	76 DIII	Actual	Estimate	\$ Dili	78 DII	
2	Heavy Oil (1)	3,016,115	7,736,081	(4,719,966)	(61.0%)	24,519,050	14,461,471	10,057,580	69.5%	
3	Light Oil (1)	3,608,272	702,542	2,905,730	413.6%	17,227,396	1,196,360	16,031,035	1,340.0%	
4	Coal	16,592,291	14,871,995	1,720,295	11.6%	58,989,751	52,168,373	6,821,378	13.1%	
5	Gas ⁽²⁾	274,738,497	255,616,206	19,122,291	7.5%	1,560,342,597	1,379,984,831	180,357,766	13.1%	
6	Nuclear	16,710,915	16,930,000	(219,085)	(1.3%)	88,014,829	90,714,000	(2,699,171)	(3.0%)	
7	Total ⁽⁵⁾	314,666,090	295,856,825	18,809,265	6.4%	1,749,093,623	1,538,525,035	210,568,588	13.7%	
8 9	System Net Generation (MWh) Heavy Oil	18,457	44,104	(25,647)	(58.2%)	157,020	77,109	79,911	103.6%	
10	Light Oil	16,704	1,923	(23,047) 14,781	768.6%	97,914	3,905	94,009	2,407.4%	
11	Coal	543,942	541,611	2,331	0.4%	1,914,834	1,857,029	57,805	3.1%	
12	Gas	6,798,101	7,098,551	(300,450)	(4.2%)	38,258,228	38,104,631	153,596	0.4%	
13	Nuclear	2,373,909	2,420,498	(46,589)	(1.9%)	12,970,852	13,480,717	(509,865)	(3.8%)	
14	Solar (4)	6,431	20,004	(13,573)	(67.9%)	35,388	101,434	(66,046)	(65.1%)	
15	Total	9,757,543	10,126,691	(369,148)	(3.6%)	53,434,236	53,624,825	(190,590)	(0.4%)	
16	Units of Fuel Burned (Unit) ⁽³⁾	00.440		(50.000)	(00.00()	001 510	454,000	440.000	74.5%	
17 18	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	32,443 31,928	82,446 5,754	(50,003) 26,174	(60.6%) 454.9%	264,518 134,805	154,232 9,951	110,286 124,854	71.5% 1,254.7%	
19	Coal	31,928	318,634	(2,549)	(0.8%)	1,101,706	1,090,811	124,854	1,254.7%	
20	Gas ⁽²⁾	50,831,758	50,657,325	(2,343)	0.3%	278,333,995	268,757,278	9,576,717	3.6%	
21	Nuclear	26,826,523	26,220,236	606,287	2.3%	142,445,610	144,258,158	(1,812,548)	(1.3%)	
22	BTU Burned (MMBTU)									
23	Heavy Oil	206,024	527,658	(321,634)	(61.0%)	1,674,535	987,082	687,453	69.6%	
24	Light Oil	183,341	33,542	149,799	446.6%	789,446	57,971	731,475	1,261.8%	
25	Coal	5,682,884	5,721,878	(38,994)	(0.7%)	20,189,207	19,755,455	433,752	2.2%	
26 27	Gas Nuclear	51,708,713 26,826,523	50,657,325 26,220,236	1,051,389 606,287	2.1%	283,085,301 142,445,610	268,757,278 144,258,158	14,328,023 (1,812,548)	5.3% (1.3%)	
28	Total	84,607,484	83,160,639	1,446,846	1.7%	448,184,099	433,815,944	14,368,155	3.3%	
29	Generation Mix (%)	01,001,101	00,100,000	1,110,010		110,101,000	100,010,011	11,000,100	0.070	
30	Heavy Oil	0.19%	0.44%	(0.25%)	(56.6%)	0.29%	0.14%	0.15%	104.4%	
31	Light Oil	0.17%	0.02%	0.15%	801.5%	0.18%	0.01%	0.18%	2,416.3%	
32	Coal	5.57%	5.35%	0.23%	4.2%	3.58%	3.46%	0.12%	3.5%	
33	Gas	69.67%	70.10%	(0.43%)	(0.6%)	71.60%	71.06%	0.54%	0.8%	
34	Nuclear	24.33%	23.90%	0.43%	1.8%	24.27%	25.14%	(0.86%)	(3.4%)	
35	Solar ⁽⁴⁾	0.07%	0.20%	(0.13%)	(66.6%)	0.07%	0.19%	(0.12%)	(65.0%)	
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	0.00%	0.0%	
38	Heavy Oil (1)	92.9654	93.8321	(0.8667)	(0.9%)	92.6932	93.7644	(1.0712)	(1.1%)	
39	Light Oil (1)	113.0128	122.0963	(9.0835)	(7.4%)	127.7949	120.2251	7.5698	6.3%	
40	Coal	52.4931	46.6742	5.8189	12.5%	53.5440	47.8253	5.7187	12.0%	
41	Gas (2)	5.4049	5.0460	0.3589	7.1%	5.6060	5.1347	0.4713	9.2%	
42	Nuclear	0.6229	0.6457	(0.0228)	(3.5%)	0.6179	0.6288	(0.0109)	(1.7%)	
43	Fuel Cost per MMBTU (\$/MMBTU)									
44	Heavy Oil (1)	14.6396	14.6612	(0.0215)	(0.1%)	14.6423	14.6507	(0.0084)	(0.1%)	
45	Light Oil (1)	19.6807	20.9451	(1.2645)	(6.0%)	21.8221	20.6372	1.1849	5.7% 10.6%	
46 47	Coal Gas ⁽²⁾	2.9197 5.3132	2.5991 5.0460	0.3205	12.3% 5.3%	2.9218 5.5119	2.6407 5.1347	0.2811	7.3%	
48	Nuclear	0.6229	0.6457	(0.0228)	(3.5%)	0.6179	0.6288	(0.0109)	(1.7%)	
49	Total	3.7191	3.5577	0.1615	4.5%	3.9026	3.5465	0.3561	10.0%	
50	BTU Burned per KWH (BTU/KWH)									
51	Heavy Oil	11,162	11,964	(801)	(6.7%)	10,664	12,801	(2,137)	(16.7%)	
52	Light Oil	10,976	17,443	(6,467)	(37.1%)	8,063	14,845	(6,783)	(45.7%)	
53	Coal	10,448	10,565	(117)	(1.1%)	10,544	10,638	(95)	(0.9%)	
54	Gas	7,606	7,136	470	6.6%	7,399	7,053	346	4.9%	
55 56	Nuclear Total	11,301 8,671	10,833 8,212	468 459	4.3%	10,982 8,388	10,701 8,090	281 298	2.6% 3.7%	
50	Generated Fuel Cost per KWH (cents/KWH)	0,071	0,212	409	0.0%	0,300	0,090	290	3.170	
58	Heavy Oil (1)	16.3415	17.5405	(1.1990)	(6.8%)	15.6152	18.7546	(3.1394)	(16.7%)	
59	Light Oil ⁽¹⁾	21.6015	36.5337	(14.9321)	(40.9%)	17.5944	30.6366	(13.0422)	(42.6%)	
60	Coal	3.0504	2.7459	0.3045	11.1%	3.0807	2.8092	0.2714	9.7%	
61	Gas ⁽²⁾	4.0414	3.6010	0.4404	12.2%	4.0784	3.6216	0.4569	12.6%	
62	Nuclear	0.7039	0.6994	0.0045	0.6%	0.6786	0.6729	0.0056	0.8%	
63	Total	3.2248	2.9216	0.3033	10.4%	3.2734	2.8691	0.4043	14.1%	
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standb		etc in Fossil Storm	Plants is included in	Heavy Oil and Licht		t agree with Coho-	le 45		
65 66	⁽²⁾ Distillate & Propane (Bois & \$) used for firing, not stand ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Esti				neavy Oil and Light	. On. values may no	agree with Schedu	ie A0.		
67	⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TC		-							
68	⁽⁴⁾ Actuals do not include Martin 8 solar									
69	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sector	chedules A1 and A2 doe	es not tie to the amo	unt on Schedules A3	and A4 in the amou	unt of \$177,864 due	to the following reas	ons: 1) reversal of a	non-fuel (payroll) cha	rge booke
70	in May 2014, 2) correction of 1,265 barrels burned at Cape									
71	from Net Generation in May 2014.									
72 73										

. = • ·	RIDA POWER & LI	GHT COMPANY IN AND FUEL COS	ЭT	

-			1										
					505								
					FOR	THE MONTH OF:	June 2014						
		(2)	(2)	(1)	(=)	(*)	(=)	(*)	(2)	(10)		(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,805					2,049	5.917	12,124	264,412	14.6505	129.04
3	Gas		564,835					3,715,718	1.022	3,797,464	20,175,180	3.5719	5.43
4	Plant Unit Info	1,210		65.8	83.0	66.0	6,723						
5	<u>Desoto Solar</u>												
6	Solar		4,905					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		27.3	N/A	27.3	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		2,441					40,194	1.018	40,918	217,389	8.9057	5.41
11	Plant Unit Info	342		1.0	97.6	21.7	16,763						
12	Fort Myers 1-12												
13	Light Oil		4,581					11,516	5.804	66,839	1,377,451	30.0688	119.61
14	Plant Unit Info	552		1.2	99.8	31.7	14,590						
15	Fort Myers 2												
16	Gas		778,554					5,554,806	1.018	5,654,792	30,042,799	3.8588	5.41
17	Plant Unit Info	1,353		81.5	97.3	81.5	7,263						
18	Fort Myers 3A												
19	Light Oil		18					33	5.773	191	3,947	22.4272	119.61
20	Gas		18,478					204,481	1.018	208,162	1,105,924	5.9850	5.41
21	Plant Unit Info	148		17.6	100.0	84.9	11,265				.,,		
22	Fort Myers 3B												
23	Light Oil		43					80	5.773	462	9,569	22.4623	119.61
24	Gas		16,738					185,565	1.018	188,905	1,003,615	5.9959	5.41
25	Plant Unit Info	148		16.0	100.0	85.7	11,285	,		,	,,.		
26	Lauderdale 1-12												
27	Light Oil		2,756					8,462	5.537	46,854	765,295	27.7713	90.44
28	Gas		12,695					222,289	1.018	226,290	1,202,234	9.4699	5.41
29	Plant Unit Info	342	.2,000	6.2	97.9	80.2	17,678	,_00		220,200	.,202,204	0.1000	0.11
30	Lauderdale 13-24	042		0.2	51.0	30.2	,570						
31	Light Oil		419					1,257	5.537	6,960	113,682	27.1511	90.44
32	Gas		4,930					84,383	1.018	85,902	456,380	9.2566	5.41
33	Plant Unit Info	342	4,000	2.1	96.8	27.8	17,361	07,000	1.010	00,002	+30,330	5.2500	5.41
34		542		2.1	30.0	21.0	17,001						
74													
						1							

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

r						8							
					FOR	THE MONTH OF:	June 2014						
		(2)	(2)	(1)	(=)	(*)	(=)	(2)		(10)		(10)	(10)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		515					789	5.537	4,369	95,111	18.4860	120.55
3	Gas		227,852					1,900,781	1.018	1,934,995	10,280,248	4.5118	5.41
4	Plant Unit Info	438		73.6	97.8	73.6	8,492						
5	Lauderdale 5												
6	Light Oil		169					260	5.537	1,440	31,342	18.5017	120.55
7	Gas		229,923					1,919,294	1.018	1,953,841	10,380,374	4.5147	5.41
8	Plant Unit Info	438		74.1	99.8	74.2	8,498						
9	Manatee 1												
10	Heavy Oil		4,991					8,742	6.397	55,924	811,955	16.2697	92.88
11	Gas		103,297					1,232,317	1.014	1,249,569	6,638,715	6.4268	5.39
12	Plant Unit Info	789		19.2	100	37.0	12,056						
13	Manatee 2												
14	Heavy Oil		2,185					3,742	6.397	23,939	347,572	15.9050	92.88
15	Gas		166,222					1,890,479	1.014	1,916,946	10,184,358	6.1269	5.39
16	Plant Unit Info	789		29.9	100.0	35.5	11,525						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		190,025					1,389,885	1.014	1,409,343	7,487,563	3.9403	5.39
20	Plant Unit Info	1,054		24.8	32.3	51.9	7,417						
21	Martin 1												
22	Heavy Oil		11,333					19,959	6.321	126,160	1,856,588	16.3823	93.02
23	Gas		96,204					1,144,604	1.018	1,165,207	6,190,516	6.4348	5.41
24	Plant Unit Info	804		18.8	98.4	37.4	12,009						
25	Martin 2												
26	Heavy Oil		(52)					0	N/A	0	0	0.0000	0.00
27	Gas		(52)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799	(32)	(0.0)	0.0	0.0	0	ŭ					2.00
29	Martin 3			(2.0)									
30	Gas		203,341					1,525,635	1.014	1,546,994	8,218,875	4.0419	5.39
31	Plant Unit Info	423	200,011	67.9	95.3	74.6	7,608	.,020,000		.,0.0,004	2,210,010		0.00
32	Martin 4	420		51.0	50.0	. 4.0	.,300						
33	Gas		210,943					1,604,572	1.014	1,627,036	8,644,123	4.0978	5.39
34	Plant Unit Info	423	2.0,040	70.4	96.6	71.2	7,713	1,001,012		.,021,000	0,011,120		5.00
				, 0.4	00.0	11.2	7,710						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	June 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		1,140					1,372	5.874	8,059	148,259	13.0063	108.0
3	Gas		544,678					3,797,675	1.014	3,850,842	20,458,767	3.7561	5.3
4	Plant Unit Info	1,087		70.7	98.8	70.7	7,070						
5	Putnam 1												
6	Light Oil		41					75	5.809	436	7,087	17.3279	94.4
7	Gas		26,010					288,836	1.022	295,190	1,568,287	6.0297	5.4
8	Plant Unit Info	229		16.0	98.4	60.0	11,348						
9	Putnam 2												
10	Light Oil		45					83	5.809	482	7,843	17.6249	94.4
11	Gas		54,233					605,300	1.022	618,617	3,286,591	6.0601	5.4
12	Plant Unit Info	229		33.4	100.0	55.6	11,406						
13	<u>Riviera 5</u>												
14	Light Oil		4,652					5,352	5.917	31,668	724,326	15.5685	135.3
15	Gas		555,870					3,719,078	1.018	3,786,021	20,114,386	3.6185	5.4
16	Plant Unit Info	1,212		65.14	97.79	65.15	6,811						
17	Sanford 4												
18	Gas		449,662					3,277,182	1.022	3,349,280	17,794,067	3.9572	5.4
19	Plant Unit Info	955		66.4	99.9	69.0	7,448						
20	Sanford 5												
21	Gas		337,614					2,467,038	1.022	2,521,313	13,395,241	3.9676	5.4
22	Plant Unit Info	955		50.0	74.8	67.8	7,468						
23	Scherer 4												
24	Light Oil		(76)					(138)	5.817	(803)	(18,857)	24.9437	136.6
25	Coal (1)(5)		409,980					4,354,791	-	4,354,791	11,980,773	2.9223	2.7
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		91.2	100.0	91.2	10,622						
27	St Johns #1												
28	Coal ⁽¹⁾		68,591					31,430	22.278	700,189	2,356,434	3.4355	74.9
29	Gas		360					3,677	-	3,677	29,991	8.3263	8.1
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		75.3	99.0	75.6	10,208						
31	St Johns #2	1											
32	Coal ⁽¹⁾	1	65,371					30,078	20.876	627,904	2,255,083.06	3.4497	74.9
33	Gas		359					3,449	-	3,449	28,127	7.8327	8.1
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		71.6	93.7	76.6	9,605						
		1											

 RIDA POWER & LI	 ЭТ.	

					FOR	THE MONTH OF:	June 2014						
					1.01(
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					(-)			(-)	(-7	(-)	,		(-)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		712,070					7,406,385	-	7,406,385	4,927,944	0.6921	0.67
3	Plant Unit Info	981		100.8	99.9	100.8	10,401						
4	St Lucie 2												
5	Nuclear		601,077					7,255,882	-	7,255,882	3,826,096	0.6365	0.53
6	Plant Unit Info	840		99.3	98.0	99.3	10,281						
7	Space Coast												
8	Solar		1,526					N/A	N/A	N/A	N/A	N/A	N//
9	Plant Unit Info	10		21.2	N/A	21.2	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		22,201					330,915	1.018	336,871	1,789,729	8.0616	5.41
13	Plant Unit Info	385		8.1	98.6	46.5	15,174						
14	Turkey Point 3												
15	Nuclear		492,598					5,677,500	-	5,677,500	3,807,672	0.7730	0.67
16	Plant Unit Info	811		84.4	85.5	84.4	11,526						
17	Turkey Point 4												
18	Nuclear		568,164					6,486,756	-	6,486,756	4,149,203	0.7303	0.64
19	Plant Unit Info	821		96.1	100.0	96.1	11,417						
20	Turkey Point 5												
21	Light Oil		597					738	5.774	4,261	78,807	13.1917	106.78
22	Gas		503,999					3,531,589	1.018	3,595,158	19,100,368	3.7898	5.41
23	Plant Unit Info	1,071		66.7	77.5	66.7	7,133						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		578,056					3,960,278	1.014	4,015,722	21,334,742	3.6908	5.39
27	Plant Unit Info	1,219		66.7	95.8	66.7	6,947						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		389,572					2,747,564	1.014	2,786,030	14,801,630	3.7995	5.39
31	Plant Unit Info	1,219		44.9	58.8	61.4	7,152						
32													
33													
34													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

													
					EOP	THE MONTH OF:	lune 2014						
					FOR	THE MOINTH OF.	00110 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	()	(0)	(0)	(7)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		509,059					3,491,301	1.014	3,540,179	18,808,276	3.6947	5.39
4	Plant Unit Info	1,219		58.7	94.0	59.5	6,954						
5	System Totals												
6	Total	24,548	9,757,543	-	-	-	8,671		-	84,607,484	314,666,090	3.2248	-
7													
8	⁽¹⁾ IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2014 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTIC	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	FRATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERER	R COAL IS NOT IN	CLUDED IN TONS							
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 in the amou	nt of \$177,864 due	to the following rea	asons: 1) reversal	of a non-fuel (payr	oll) charge booked	in
16	May 2014, 2) correction of 1,265 bar	rels burned at Cap	e Canaveral inadv	ertently entered as	an inventory adjust	stment rather than	Net Generation in I	May 2014 and 3) c	orrection of 31 barr	els burned at Ft M	lyers inadvertently	omitted from	
17	Net Generation in May 2014.												
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
L	1		I	1	1	I			1			1	

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: June 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
	System Totals:	
	BBLS	64,371
	MCF	50,831,758
	MMBTU (Coal - Scherer)	4,354,791
	Tons (Coal - SJRPP)	61,507
	MMBTU (Nuclear)	26,826,523
7		
8	Average Net Heat Rate (BTU/KWH)	8,671
	Fuel Cost Per KWH (Cents/KWH)	3.2248
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

COMPANY: FLORIDA POWI		MPANT		NTORY ANAL			SCHEDULE AS)
	,- 		MONTH OF	JUNE	2014			
		CURRENT MOI	NTH			PEF	RIOD TO DATE	
			DIFFEREN	ICE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	q		HEAVY OIL		4		AMOUNT	/
	l							
2 UNITS (BBL)	23,109	145,000	(121,891)	(84)	25,027	145,000	(119,973)	
3 UNIT COST (\$/BBL)	110.8412	101.7859	9.0553	8.9000	140.3612	101.7859	38.5753	37.9000
4 AMOUNT (\$)	2,561,429	14,758,954	(12,197,525)	(83)	3,512,819	14,758,954	(11,246,135)	(76)
5 BURNED								
6 UNITS (BBL)	27,434	82,446	(55,012)	(67)	255,452	154,233	101,219	66
7 UNIT COST (\$/BBL)	106.7275	93.8321	12.8954	13.7000	94.2929	93.7644	0.5285	0.6000
8 AMOUNT (\$)	2,927,962	7,736,081	(4,808,119)	(62)	24,087,305	14,461,566	9,625,739	67
9 ENDING INVENTORY								
					ļ	l		
10 UNITS (BBL)	2,427,819	2,735,586	(307,767)	(11)	2,427,819	2,735,586	(307,767)	(11)
11 UNIT COST (\$/BBL)	93.0442	94.1618	(1.1176)	(1.2000)	93.0442	94.1618	(1.1176)	(1.2000)
12 AMOUNT (\$)	225,894,489	257,587,598	(31,693,109)	(12)	225,894,489	257,587,598	(31,693,109)	(12)
13 OTHER USAGE (\$)	60,336	ļ			1,825,729			
14 DAYS SUPPLY	2,743	i						
15 PURCHASES	i 1 1		LIGHT OIL					
16 UNITS (BBL)	(22,667)		(37,013)		7,883	14,346	(6,463)	
17 UNIT COST (\$/BBL)	107.3135	136.8186	(29.5051)	````	242.9887	136.8186	106.1701	77.6000
18 AMOUNT (\$)	(2,432,475)	1,962,799	(4,395,274)	(24)	1,915,480	1,962,799	(47,319)	(2)
19 BURNED								
				İ	İ			
20 UNITS (BBL)	33,224	5,753	27,471	>100.0	134,805	9,950	124,855	>100.0
21 UNIT COST (\$/BBL)	113.9652	122.0963	(8.1311)		127.7949	120.2249	7.5700	6.3000
22 AMOUNT (\$)	3,786,380	702,420	3,083,960	>100.0	17,227,397	1,196,238	16,031,159	>100.0
23 ENDING INVENTORY	1				I			
	1							
24 UNITS (BBL)	1,161,327	1,432,364	(271,037)	(19)	1,161,327	1,432,364	(271,037)	(19)
25 UNIT COST (\$/BBL)	117.6791	119.1155	(1.4364)	(1.2000)	117.6791	119.1155	(1.4364)	(1.2000)
26 AMOUNT (\$)	136,663,947	170,616,697	(33,952,750)	(20)	136,663,947	170,616,697	(33,952,750)	(20)
27 OTHER USAGE (\$) 28 DAYS SUPPLY								
20 DATS SOFFET	{	— — 						
29 PURCHASES	1		COAL SJRPP					
30 UNITS (TON)	32,860	49,010	(16,150)	(33)	241,630	204,110	37,520	18
31 UNIT COST (\$/TON)	75.5126	75.5053	0.0073	- 1	75.6981	75.6224	0.0757	0.1000
32 AMOUNT (\$)	2,481,343	3,700,513	(1,219,170)	(33)	18,290,937	15,435,281	2,855,656	19
33 BURNED								
	0.1 = 0 =	<u></u>			000 00-	0 40 0C 1		~ ~ ~
34 UNITS (TON)	61,507	61,022	485	1 (1 1000)	292,685	242,334	50,351	(2,0000)
35 UNIT COST (\$/TON) 36 AMOUNT (\$)	74.9755 4,611,517	75.7931 4,625,048	(0.8176) (13,531)		74.7061 21,865,351	76.2387 18,475,221	(1.5326) 3,390,130	(2.0000) 18
	4,011,017	4,020,040	(10,001)	(0)	21,000,001	10,470,221	0,000,100	10
37 ENDING INVENTORY								
38 UNITS (TON)	63,334	114,877	(51,543)	(45)	63,334	114,877	(51,543)	(45)
39 UNIT COST (\$/TON)	74.9757	75.7931	(0.8174)		74.9757	75.7931	(0.8174)	
40 AMOUNT (\$)	4,748,509	8,706,887	(3,958,378)		4,748,509	8,706,887	(3,958,378)	(46)
41 OTHER USAGE (\$)	, 				i		,	
42 DAYS SUPPLY					 .			

SYSTEM GENERATED FUEL COST

SCHEDULE A5

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

				NTORY ANAL JUNE				
	[CURRENT MO	NTH		2014	PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
	{	Í	AMOUNT	%			AMOUNT	%
43 PURCHASES		 	COAL SCHERER					
44 UNITS (MMBTU)	3,057,934	3,358,193	(300,259)	(9)	16,028,861	20,252,116	(4,223,255)	(21)
45 U. COST (\$/MMBTU)	2.7466	2.3496	0.3970	16.9000	2.6756	2.3401	0.3355	14.3000
46 AMOUNT (\$)	8,398,781	7,890,524	508,257	6	42,887,486	47,391,637	(4,504,151)	
47 BURNED		 	 					
48 UNITS (MMBTU)	4,354,791	4,379,391	(24,600)	(1)	13,860,437	14,424,112	(563,675)	(4)
49 U. COST (\$/MMBTU)	2.7126		0.3728	15.9000	2.6377	2.3359	0.3018	12.9000
50 AMOUNT (\$)	11,812,756	10,246,862	1,565,894	15	36,560,061	33,693,069	2,866,992	9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,254,578	804,436	5,450,142	>100.0	6,254,578	804,436	5,450,142	>100.0
53 U. COST (\$/MMBTU)	2.7127	2.3398	0.3729	15.9000	2.7127	2.3398	0.3729	15.9000
54 AMOUNT (\$)	16,966,872	1,882,215	15,084,657	>100.0	16,966,872	1,882,215	15,084,657	>100.0
55 OTHER USAGE (\$)	-		1				1	
56 DAYS SUPPLY	 	 	 	 			 	
57 PURCHASES		 	GAS				 	
58 UNITS (MMBTU)	51,596,870	-	51,596,870	100	283,169,899	-	283,169,899	100
59 U. COST (\$/MMBTU)	5.6222	-	5.6222	100.0000	5.8432	-	5.8432	100.0000
60 AMOUNT (\$)	290,088,582	-	290,088,582	100	1,654,608,724	-	654,608,724	100
61 BURNED								
62 UNITS (MMBTU)	51,708,713	50,657,325	1,051,388	2	283,085,302	268,757,279	14,328,023	5
63 U. COST (\$/MMBTU)	5.6182	5.0460	0.5722	11.3000	5.8366	5.1347	0.7019	13.7000
64 AMOUNT (\$)	290,511,949	255,616,206	34,895,743	14	1,652,253,290	1,379,984,831	272,268,459	20
65 ENDING INVENTORY	<u> </u> 	<u> </u> 					 	
66 UNITS (MMBTU)	2,067,297	_	2,067,297	100	2,067,297	-	2,067,297	100
67 U. COST (\$/MMBTU)	4.4823	-	4.4823	100.0000	4.4823	-	4.4823	100.0000
68 AMOUNT (\$)	9,266,220	-	9,266,220	100	9,266,220	-	9,266,220	100
69 OTHER USAGE (\$)							1 1 1	
70 DAYS SUPPLY		 	 		 		 	
71 BURNED		 	NUCLEAR					
72 UNITS (MMBTU)	26,826,523	26,220,236	606,287	2	142,445,610	144,258,158	(1,812,548)	(1)
73 U. COST (\$/MMBTU)	0.6229	0.6457	(0.0228)	(3.5000)	0.6179	0.6288	(0.0109)	(1.7000)
74 AMOUNT (\$)	16,710,915	16,930,000	(219,085)	(1)	88,014,829	90,714,000	(2,699,171)	(3)
75 BURNED	 		PROPANE	• 			<u></u>	
76 UNITS (GAL)	394	 -	394	100	2,769	-	2,769	100
77 UNIT COST (\$/GAL)	1.6345	-	1.6345	100.0000	1.7772	-	1.7772	
78 AMOUNT (\$)	644	-	644	100	4,921	-	4,921	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(5,000)	BARRELS,	\$ (87,509.49)	CURRENT M	ONTH AND	(9,000)	BARRELS,	\$ (426,766)

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

\$

2,227,999 CURRENT MONTH AND

\$12,173,598.86 PERIOD-TO-DATE.

SCHEDULE A - NOTES JUNE 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD - NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(537)	(\$50,201.85)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
(001)	(\$00,201.00)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,987	\$184,582.55	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
,	,	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(796)	(\$74,044.69)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
, , , , , , , , , , , , , , , , , , ,	(, , ,	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
654	\$60,336.01	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 654	\$60,336.01	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$-	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	une 2014			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-					-	-
2	OS/FCBBS								
3	Off System	OS	85,000	85,000	6.443	7.497	5,476,400	6,372,650	650,000
4	St Lucie Reliability Sales	OS	51,289	51,289	0.696	0.696	356,923	356,923	0
5	Total OS/FCBBS		136,289	136,289	4.280	4.938	5,833,323	6,729,573	650,000
6									
7	Total Estimated		136,289	136,289	4.280	4.938	5,833,323	6,729,573	650,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,306	31,306	0.779	0.779	243,871	243,871	0
12	OUC (SL 1)	St. L.	21,648	21,648	0.790	0.790	171,037	171,037	0
13	Total St. Lucie Participation		52,954	52,954	0.784	0.784	414,908	414,908	0
14	20/45								
15	OS/AF	~~							
16	Cargill Power Markets, LLC OS	OS	7,349	7,349	3.501	5.110	257,322	375,513	118,191
17	EDF Trading North America, LLC. OS	OS	5,555	5,555	(9.056)	4.621	(503,058)		732,175
18	Energy Authority, The OS	OS	9,988	9,988	3.173	4.539	316,903	453,395	106,411
19	Exelon Generation Company, LLC. OS	OS	3,187	3,187	3.031	4.309	96,592	137,321	19,956
20	Homestead, City Of OS	OS	843	843	3.273	4.644	27,593	39,149	9,163
21	J.P. Morgan Ventures Energy Corporation OS	OS	4,817	4,817	3.114	4.408	149,997	212,350	27,620
22	Morgan Stanley Capital Group, Inc. OS	OS	13,343	13,343	3.124	4.298	416,830	573,455	115,659
23	New Smyrna Beach Utilities Commission, City of OS	OS	790	790	3.014	3.962	23,813	31,300	7,487
24	Oglethorpe Power Corporation OS	OS	4,293	4,293	2.997	4.280	128,652	183,742	30,119
25	Orlando Utilities Commission OS	OS	1,600	1,600	3.671	5.600	58,736	89,600	30,864
26	Powersouth Energy Cooporative OS	OS	2,700	2,700	3.243	4.838	87,574	130,618	25,812
27	Reedy Creek Improvement District OS	OS	3,745	3,745	3.268	4.307	122,371	161,310	38,067
28	Seminole Electric Cooperative, Inc. OS	OS	1,083	1,083	2.946	3.952	31,910	42,801	10,891
29 30	Tallahassee, City of OS	OS	80 8,596	80	2.966 3.248	4.250 4.446	2,372 279,219	3,400 382,181	779 92,937
	Tampa Electric Company OS	OS	-	8,596				-	-
31 22	Tennessee Valley Authority OS	OS	10,373	10,373	3.720	5.769	385,845	598,432	210,788
32 33	Duke Energy Florida, Inc. OS Total OS/AF	OS	11,551	11,551	3.108	4.400	359,049	508,228	87,529
33 34	I Utal US/AF		89,893	89,893	2.494	4.649	2,241,719	4,179,479	1,664,449
34 35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

(1) (2) (3) (4) (5) (6) (7) (8) (9) Line SOLD TO Type & Schedue Tetal KWH Soid KWH from Om (000) Fuel Cost Tetal S for Fuel Tetal S for S fo					FOR T	HE MONTH OF: J	une 2014			
International Control Solution Control (COD) Contr		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2 Energy Authonity, The FCBBS FCBBS 50 50 2.969 3.371 1.485 1.685 201 3 Orlando Utilies Commission FCBBS FCBBS 102 2.965 3.342 4.903 5.60 776 5 Duke Energy Florida, Inc. FCBBS FCBBS 74 74 2.999 3.623 2.212 2.829 617 6 Total FCBBS Total 3.26 3.26 2.999 3.623 2.912 4.005.823 1.060 2.999 7 Total FCBBS Total 3.26 3.26 3.217 2.666.273 4.005.823 1.066 2.999 7 Total Actual 143,173 1.802 3.217 2.666.273 4.005.823 1.666.239 7 Total Actual 143,173 1.802 3.217 2.666.273 4.005.823 1.666.239 7 143,173 1.802 3.217 2.666.273 4.005.823 1.666.239 7 143,173 1.667 1.802 1.81	Line No.	SOLD TO	Type & Schedule					Adjustment	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
3 Orlando Utilities Commission FCBBS FCBBS 162 162 2.965 3.432 4.803 5.560 7.26 Breedy Creek ImpryPorting, Inc. FCBBS FCBBS 14 74 2.989 3.263 2.212 2.829 617 Total FCBBS 326 3.26 2.99 3.508 9,646 11.436 1.789 7 Total FCBBS 326 3.267 3.217 2.666,273 4.605,823 1.666,233 9 Total Actual 143,173 1.802 3.217 2.666,273 4.605,823 1.666,233 10 143,173 143,173 1.802 3.217 2.666,273 4.605,823 1.666,273 11 143,173 1.802 3.217 2.666,273 4.605,823 1.666,273 12 143,173 1.802 3.217 2.666,273 4.605,823 1.666,273 12 143,173 1.802 3.217 2.666,273 4.605,823 1.666,273 13 1.99 1.99 1.99 1.89 1.89 1.99 1.99 14 1.99								-	-	-
4 Reedy Creek Improvement District FCBBS FCBBS 74 74 2.887 3.823 2.212 2.829 617 7 Total FCBBS 328 328 329 3.508 0,646 11,430 1,789 8 Total FCBBS 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 9 143,173 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 10 143,173 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 11 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 12 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 13 143 143,173 1.862 3.217 2.066,273 4.005,823 1,066,239 14 143,173 1.862 1.817 1.818 1.818 1.818 1.818 1.818 1.818 1.818 1.818 1.818										
5 Duke Energy Florida, Inc. FCBBS FCBBS 74 74 2.989 3.823 2.212 2.829 6.17 7 Total FCBBS 326 3.26 2.999 3.508 9.866 11.436 7.79 8 Total Actual 143,173 1443,173 1.862 3.217 2.666,273 4,605,823 1,666,239 9 143,173 143,173 1.862 3.217 2,666,273 4,605,823 1,666,239 11 143,173 143,173 1.862 3.217 2,666,273 4,605,823 1,666,239 12 143,173 143,173 1.862 3.217 2,666,273 4,605,823 1,666,239 14 143,173 1.43,173 1.862 3.217 2,666,273 4,605,823 1,666,239 14 143,173 1.43,173 1.862 3.217 2,666,273 4,605,823 1,666,239 15 143,173 1.43,173 1.862 3.217 2,666,274 1,855 1,855 1,855										
6 Total FCBBS 326 3.28 2.959 3.508 9.646 11.430 1.780 7 101 Actual 143.173 143.173 1.862 3.217 2.666.273 4.605.823 1.666.293 9 143.173 143.173 1.862 3.217 2.666.273 4.605.823 1.666.293 9 143.173 143.173 1.862 3.217 2.666.273 4.605.823 1.666.293 9 145 143.173 143.173 1.862 3.217 2.666.273 4.605.823 1.666.293 10 143.173 143.173 1.862 3.217 2.666.273 4.605.823 1.666.293 11 143.173 143.173 143.173 1.862 1.812 1.812 1.812 1.812 1.812 1.812 1.81 1.812	-									
7 143.173 1.82 3.217 2.666.273 4.605.823 1.666.293 8 143.173 1.82 3.217 2.666.273 4.605.823 1.666.293 11 1 1.82 1.21 1.82 1.21 1.82 1.21 12 1.81 1.82 1.21 1.82 1.21 1.82 1.21 13 1.81 1.82 1.21 1.82 1.21 1.81 1.81 14 1.91 1.82 1.21 1.82 1.21 1.81 <td< td=""><td></td><td></td><td>FCBBS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>			FCBBS							
8 Total Actual 143,173 1.862 3.217 2,666,273 4,605,823 1,666,239 9 1		Total FCBBS		326	326	2.959	3.508	9,646	11,436	1,789
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 29 21 22 23 24 25 26 27 28 29 21 22 23 24 25 26		Total Actual		143,173	143,173	1.862	3.217	2,666,273	4,605,823	1,666,239
11 12 13 14 15 16 17 18 19 19 10 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29 29 21 22 23 24 25 26 27 28 29 21 22 23 24	9									
12 13 14 15 16 17 18 19 19 12 13 14 15 16 17 18 19 19 10 12 13 14 15 15 16 17 18 19 19 10 12 13 14 15 16 17 18 19 11 12 13 14 15 16 17 18 19 11 12 13 14 15 16 17 18										
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 21 22 23 24										
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 21 22 23 24 25 26 27 28										
16 17 18 19 10 12 23 24 25 26 27 28 29 29 21 22 23 24 25 26 27 28 29 29 21 22 23 24 25 26 27 28 29 21 22 23 24 25 26 27 28 29 31 32 32 32 33 34										
16 17 18 19 20 21 22 23 24 25 26 27 28 29 29 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 21 22 23 24 25 26 27 28 29 21 22										
17 18 19 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34										
18 19 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34										
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34										
21 22 23 24 25 26 27 28 29 30 31 32 33 34	19									
22 23 24 25 26 27 28 29 30 31 32 33 34	20									
23 24 25 26 27 28 29 30 31 32 33 34	21									
24 25 26 27 28 29 30 31 32 33 34	22									
25 26 27 28 29 30 30 31 32 33 34										
26 27 28 29 30 31 32 33 34										
27 28 29 30 31 32 33 34										
28 29 30 31 32 33 34										
29 30 31 32 33 34										
30 31 32 33 34										
31 32 33 34										
32 33 34										
33 34										
34										
35	34									
	35									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

			FOR T	HE MONTH OF: J	une 2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
Other Actual Gross Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue Sub-Total (Schedule A1 and A2) Third-Party Transmission Costs Variable Power Plant O&M Costs over 514,000 MWh Threshold Net Gain from off System Sales (\$)	-	_	-				_	1,666,239 0 1,666,239 (5,051) (129,944) 1,531,243
Other Estimate Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue Variable Power Plant O&M Costs over 514,000 MWh Threshold Total								650,000 0 (128,350) 521,650
Current Month Actual Estimate Difference Difference (%)		143,173 136,289 6,884 5.1%	143,173 136,289 6,884 5.1%	1.862 4.280 (2.418) (56.5%)	3.217 4.938 (1.721) (34.8%)	2,666,273 5,833,323 (3,167,050) (54.3%)	4,605,823 6,729,573 (2,123,751) (31.6%)	
Period To Date Actual Estimate Difference Difference (%)		1,783,736 1,447,901 335,835 23.2%	1,783,736 1,447,901 335,835 23.2%	2.830 3.130 (0.299) (9.6%)	5.089 3.836 1.253 32.7%	50,485,661 45,314,337 5,171,325 11.4%	90,781,982 55,540,587 35,241,396 63.5%	36,556,937 6,407,290 30,149,647 470.6%

Line No.

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

Line PURCHASED FROM Type & Schedule Not (000) Adj NVH Purchased (000) NVH For Firm (000) Adj NVH For Firm (000) Puel Cost (cents/KVH) \$ for Fuel Adj Adj \$ for Fu						FOR THE MONTH	OF: June 2014						
Date PurchASED FROM Type & Souther Organy - Link Artin Souther Organy - Link Artin So		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Southern Company- UPS & R UPS 212,083 0 212,083 0 212,083 3,080 96,322,012 50 98,232,012 Stutter Rutability 182,076 0 142,076 0 142,076 0 142,076 0 142,076 0 142,076 0 142,076 0 142,076 0 143,070 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 430,707 0 0 430,707 0 0 430,707 0 0 430,707 0 0 150,70,25 0 0 522,526 0 0 520,70,25 0 522,526 0 552,520 0 557,70,24 0 0 210,801 0 173,688 0 173,688		PURCHASED FROM									\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
3 SkPP 182,976 0 18				212 863	-	212 863	212 863		212 863	3 868	¢8 232 812	-	\$8 232 812
4 5 Cold Edimated 0 43.820 0 43.820 0 43.820 0 43.820 0 43.820 0 43.820 0.0 43.820 0.0 43.820 0.0 43.820 0.0 43.820 0.0 43.820 0.0 43.820 0 13.821 13.			0-3										
6 2 2 31,625 (133) 31,492 31,625 (133) 31,492 0.715 \$225,231 (830) \$225,232 9 Jacksonville Electric Authority UPS UPS 208,934 0 45,236 4.822 21,813,715 \$ 5 7 7 5 7 27,797 5 0 57,222,937 5 0 57,222,937 5 0 57,222,937 5 0 7 20													\$274,814
Matual Second 9 Mark (SL 2) S1,22 S1,33 S1,492 S1,625 (13) S1,625 S22,234 (28,304) S25,234 10 Southen Congany - Fanklin PPA PEA S23,834 S1,625 U S0,035 U S28,243 S1,625 U S0,035 S1,625 S1,62,268 S1,62,328 S1,22,328 S1,22,32	5	-			0			0				\$0	\$15,397,625
6 MPA (SL 2) SL 2 31,825 (133) 31,492 91,625 (133) 31,492 0,115 5225,231 (530) 5225,232 9 JacksonWile Electric Authonty UPS UPS 208,934 00 208,934 00 208,934 00 209,934 30.00 57,61,244 (628,400) 57,532,44 10 OUC (S. 2) SL 2 21,899 (63) 21,776 21,899 (03) 21,776 44,528 44,528 44,528 44,528 44,528 44,528 44,528 44,822 52,181,377 50 52,227,597 50 <td>6</td> <td></td>	6												
9 Jacksonville Electric Authoniy UPS UPS 208,934 0 208,934 208,934 0 208,934 0.00 57,561.244 (\$28.400) \$7,532.441 10 OUC (\$L 2) \$L 2 21,669 (\$3) 21,776 21,809 (\$3) 21,776 0.725 \$162.28 (\$4,479) \$517,732 21,809 (\$3) 21,776 0.725 \$162.28 (\$4,479) \$517,732 21,809 (\$3) 21,776 0.725 \$162.28 (\$4,479) \$517,732 21,809 (\$3) 21,776 0.726 \$162,28 (\$4,479) \$517,272,597 \$0 \$517,872 \$20,590 \$0 \$57,572 \$10 \$517,272,597 \$0 \$517,272,597 \$0 \$517,272,597 \$10 \$517,272,597 \$10 \$517,272,597 \$10 \$10,272,597 \$10 \$10,272,597 \$10 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 \$10,220,69 <td>7</td> <td>Actual</td> <td></td>	7	Actual											
10 OUC (SL 2) SL 2 21,869 (93) 21,776 21,869 (93) 21,776 0.725 \$162,288 (\$4,479) \$157,782 11 Southern Company - Franklin PPA PPA 45,236 0 45,236 45,236 0 45,236 42,225 42,235 42,22 \$2,111,379 \$0 \$2,113,79 \$0 \$2,113,79 \$0 \$2,113,79 \$0 \$2,113,79 \$0 \$2,113,776 \$1 \$2,256 \$1,227,697 \$0 \$2,722,767 \$0 \$2,722,767 \$0 \$2,722,767 \$0 \$2,722,767 \$0 \$2,722,767 \$0 \$2,22,528 \$0 \$6,650 \$0 \$6,560 \$0 \$6,650 \$3,620 \$20,579,807 \$(\$32,209) \$20,546,898 \$0 \$1,226 \$67,646 \$3,620 \$20,579,807 \$(\$32,209) \$20,546,898 \$1,226 \$1,226 \$67,646 \$3,620 \$20,579,807 \$(\$32,209) \$20,546,898 \$1,226 \$1,226 \$1,267,698 \$1,226 \$1,268 \$1,226 \$1,268 \$1,226 \$1,268 \$1,268 \$1,268 \$1,268 \$1,268 \$1,268 1	8	FMPA (SL 2)	SL 2	31,625	(133)	31,492	31,625	(133)	31,492	0.715	\$225,261	(\$30)	\$225,232
11 Southern Company - Franklin PPA PPA 45,238 0 45,238 0 45,238 4,822 52,111,373 50 52,111,373 12 Southern Company - Harris PPA PPA 173,658 0 173,658 0 173,658 0 173,658 0 173,658 0 173,658 0 80,727,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,227,597 50 53,220,597 53,227,597 53,227,597 53 53,227,597 50 53,220,597 53,227,597 53 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 53,220,597 54,252 54,252 <	9	Jacksonville Electric Authority UPS	UPS	208,934	0	208,934	208,934	0	208,934	3.605	\$7,561,244	(\$28,400)	\$7,532,845
12 Southern Company - Harris PPA PPA 173,658 0 173,658 0 173,658 0 85,550 0 86,550 86,550 <td>10</td> <td>OUC (SL 2)</td> <td>SL 2</td> <td>21,869</td> <td>(93)</td> <td>21,776</td> <td>21,869</td> <td>(93)</td> <td>21,776</td> <td>0.725</td> <td>\$162,268</td> <td>(\$4,479)</td> <td>\$157,788</td>	10	OUC (SL 2)	SL 2	21,869	(93)	21,776	21,869	(93)	21,776	0.725	\$162,268	(\$4,479)	\$157,788
Southern Company - Scherer3 PPA PA 86,550 0 86,550 0 86,550 0 86,550 3,723 \$3,222,058 \$0 \$3,222,058 14 Total Actual 567,872 (226) 567,872 (226) 567,646 3,620 \$3,220,057,9,807 (\$32,909) \$20,548,888 15 0 00TE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 567,846 3,620 \$20,579,807 (\$32,909) \$20,548,888 16 0 00TE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 567,846 3,620 \$20,579,807 (\$32,909) \$20,548,888 17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 57,872	11	Southern Company - Franklin PPA	PPA	45,236	0	45,236	45,236	0	45,236	4.822	\$2,181,379	\$0	\$2,181,379
14 Total Actual 567,872 (226) 567,846 3.620 \$20,579,807 (\$32,909) \$20,546,886 16 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 18	12	Southern Company - Harris PPA	PPA	173,658	0	173,658	173,658	0	173,658	4.162	\$7,227,597	\$0	\$7,227,597
NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 NOTE:GAS RECEIVENT HAS RECEIVENT HAS RECEIVENT HAS RECEIVENT HAS RECEIVENT			PPA										\$3,222,058
10 17 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE AS 18 19 <t< td=""><td></td><td>Total Actual</td><td></td><td>567,872</td><td>(226)</td><td>567,646</td><td>567,872</td><td>(226)</td><td>567,646</td><td>3.620</td><td>\$20,579,807</td><td>(\$32,909)</td><td>\$20,546,899</td></t<>		Total Actual		567,872	(226)	567,646	567,872	(226)	567,646	3.620	\$20,579,807	(\$32,909)	\$20,546,899
 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 INTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3 													
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34													
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34		NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEN	IENTS HAS	BEEN INCLUDED	IN FUEL EXPENSE	E ON SCHEDULE	43						
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34													
21 22 23 24 25 26 27 28 29 30 31 32 33 34													
22 23 24 25 26 27 28 29 30 31 32 33 34													
23 24 25 26 27 28 29 30 31 32 33 34													
24 25 26 27 28 29 30 31 32 33 34													
25 26 27 28 29 30 31 32 33 34													
26 27 28 29 30 31 32 33 34													
27 28 29 30 31 32 33 34													
28 29 30 31 32 33 34													
29 30 31 32 33 34													
30 31 32 33 34													
31 32 33 34													
32 33 34													
33 34													
34													

- 36
- 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
Line		Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
No.	PURCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj ((Col(8)+Col(9))
1	Current Month	ĮĮ		L	
2	Actual	567,646	567,646	3.620	\$20,546,899
3	Estimate	439,759	439,759	3.501	
4	Difference	127,887	127,887	0.1183	
5	Difference (%)	29.1%	29.1%	3.4%	33.4%
6					
7	Year to Date				
8	Actual	2,260,900	2,260,900	3.791	\$85,701,351
9	Estimate	1,858,669	1,858,669	3.522	
10	Difference	402,231	402,231	0.2688	
11	Difference (%)	21.6%	21.6%	7.6%	30.9%
12					
13					
14					
15 16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34 35					
36					
37					
31					

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2014 (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	297,827	297,827	4.451	\$13,256,860
3	Total Estimated	297,827	297,827	4.451	\$13,256,860
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	1,502	1,502	2.881	\$43,266
7	Broward County Resource Recovery - North QF	7,771	7,771	2.732	\$212,338
8	Broward County Resource Recovery - South QF	2,314	2,314	2.818	\$65,218
9	Broward County Resource Recovery - South AA QF	7,198	7,198	3.135	\$225,625
10	Cedar Bay Generating Company QF	113,002	113,002	3.330	\$3,762,969
11	First Solar Inc. QF	30	30	3.590	\$1,077
12	Georgia Pacific Corporation QF	736	736	2.914	\$21,446
13	Indiantown Cogeneration LP. QF	95,956	95,956	6.896	\$6,616,977
14	MMA Bee Ridge QF	31	31	3.803	\$1,179
15	Okeelanta Power Limited Partnership QF	5,056	5,056	2.885	\$145,844
16	Solid Waste Authority of Palm Beach QF	29,742	29,742	2.772	\$824,470
17	Tropicana Products QF	573	573	3.231	\$18,512
18	WM-Renewable LLC QF	3,016	3,016	3.046	\$91,863
19	WM-Renewables LLC - Naples QF	1,753	1,753	3.060	\$53,646
20	Miami-Dade South District Water Treatment	13,161	13,161	2.876	\$378,474
21	Total Actual	281,841	281,841	4.422	\$12,462,904

(2)

(3)

(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2014 (4) (5)

(1) (2) (3) Total \$ For Fuel Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * Purchased (000) (000) (cents/KWH) Col(4)) Current Month \$12,462,904 281,841 281,841 4.422 Estimate 297,827 297,827 4.451 \$13,256,860 Difference (15,986) (15,986) (0.029) (\$793,956) (0.7%) (5.4%) (6.0%) Difference (%) (5.4%) 7 Year to Date

8	Actual	1,179,030	1,179,030	4.057	\$47,838,820
9	Estimate	1,404,338	1,404,338	4.218	\$59,241,188
10	Difference	(225,308)	(225,308)	(0.161)	(\$11,402,368)
11	Difference (%)	(16.0%)	(16.0%)	(3.8%)	(19.2%)

12

Line

No.

1

2

3

4

5

6

Actual

- 13
- 14 15
- 16
- 17
- 18
- 19
- 20 21
- 22
- 23
- 24

25

- 27
- 28
- 29
- 30
- 31
- 32
- 33 34
- 35
- 36
- 37
- 38

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

					FOR THE MONTH	HOF: June 2014		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-	-			-	-
2 3	Economy		EE 100	E 455	¢2 005 527	7 450	¢4 406 427	¢1 100 000
3	Economy	OS/FCBBS		5.455	\$3,005,537	7.452	\$4,106,137	\$1,100,600
4 5	Total Economy Total Estimated		55,100 55,100	5.455 5.455	\$3,005,537 \$3,005,537	7.452	\$4,106,137 \$4,106,137	\$1,100,600 \$1,100,600
6	Total Estimated		55,100	5.455	\$3,005,537	7.452	\$4,100,137	\$1,100,000
7	Actual							
, 8	Economy							
9	Cargill Power Markets, LLC OS	OS	1,790	5.600	\$100,240	6.237	\$111,642	\$11,402
10	EDF Trading North America, LLC. OS	OS	1,045	5.239	\$54,750	10.709	\$111,912	\$57,162
11	Energy Authority, The OS	OS	10,249	5.088	\$521,424	7.077	\$725,325	\$203,901
12	Exelon Generation Company, LLC. OS	OS	18,901	5.300	\$1,001,843	8.166	\$1,543,467	\$541,624
13	J.P. Morgan Ventures Energy Corporation OS	OS	2,170	5.285	\$114,682	8.774	\$190,402	\$75,720
14	Morgan Stanley Capital Group, Inc. OS	OS	13,110	5.020	\$658,086	8.068	\$1,057,689	\$399,603
15	Orlando Utilities Commission OS	OS	150	6.300	\$9,450	7.874	\$11,811	\$2,361
16	Southern Company Services, Inc. OS	OS	579	6.200	\$35,898	8.131	\$47,078	\$11,180
17	Tampa Electric Company OS	OS	825	7.882	\$65,025	11.385	\$93,929	\$28,904
18	Duke Energy Florida, Inc. OS	OS	350	5.614	\$19,650	7.797	\$27,290	\$7,640
19	Total Economy		49,169	5.249	\$2,581,048	7.974	\$3,920,545	\$1,339,497
20	FCBBS							
21	Orlando Utilities Commission FCBBS	FCBBS	20	4.132	\$826	4.421	\$884	\$58
22	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	49	6.129	\$3,003	6.848	\$3,356	\$352
23	Total FCBBS		69	5.550	\$3,830	6.145	\$4,240	\$410
24	Total Actual		49,238	5.250	\$2,584,878	7.971	\$3,924,785	\$1,339,907
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35 36								

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					DDING LONG TER			
					FOR THE MONTH	OF: June 2014		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-						
2	Actual		49,238	5.250	\$2,584,878	7.971	\$3,924,785	\$1,339,907
3	Estimate		55,100	5.455	\$3,005,537	7.452	\$4,106,137	\$1,100,600
4	Difference		(5,862)		(\$420,659)	0.519	(\$181,352)	
5	Difference (%)		(10.64%)	(3.76%)	(14.00%)	6.96%	(4.42%)	21.74%
6	Marata Data							
7 8	Year to Date		122,892	5.246	\$6,447,440	7.956	¢0 777 549	\$3,330,078
8 9	Actual Estimate		90,600	5.246 4.470	\$6,447,440 \$4,049,726	6.129	\$9,777,518 \$5,553,326	\$3,330,078 \$1,503,600
9 10	Difference		32,292	0.777	\$2,397,714	1.827	\$4,224,192	
11	Difference (%)		35.64%	17.37%	59.21%	29.80%	76.07%	121.47%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24 25								
25 26								
20								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jun-14

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
O de a Devi	40.000.400	10 000 000	40,000,000	40.044.040	40.004.405	40 500 000							00 040 450
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380							63,248,450
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266							69,288,126
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390							1,946,340
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215							619,290
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600							6,263,600
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	0) (0 0	0	0	0	141,365,806

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jun-14

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	-	-	-	-	-	-
2	600	600	600	600	600	600	-	-	-	-	-	-
3	190	190	190	190	190	190	-	-	-	-	-	-
4	375	375	375	375	375	375	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 97,487,246