



July 21, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

	CURRENT MONTH: June 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$6,392	\$11,947	\$5,555	46.50	\$152,203	\$93,010	(\$59,193)	(63.64)	
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$0	0.00	\$181,333	\$181,334	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,689,099	\$2,569,521	(\$119,578)	(4.65)	\$42,038,591	\$29,389,279	(\$12,649,312)	(43.04)	
5	DEMAND	\$3,002,167	\$3,222,427	\$220,260	6.84	\$26,919,612	\$24,924,561	(\$1,995,051)	(8.00)	
6	OTHER	\$137,831	\$240,306	\$102,475	42.64	\$1,040,802	\$1,349,360	\$308,558	22.87	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$316,378	\$352,797	\$36,419	10.32	\$2,133,595	\$2,142,743	\$9,148	0.43	
10										
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$5,544,202	\$5,716,495	\$172,293	3.01	\$68,198,945	\$53,794,801	(\$14,404,144)	(26.78)	
12	NET UNBILLED	(\$171,614)	\$0	\$171,614	0.00	(\$709,520)	\$0	\$709,520	0.00	
13	COMPANY USE	\$362	\$0	(\$362)	0.00	\$26,942	\$0	(\$26,942)	0.00	
14	TOTAL THERM SALES (11)	\$7,464,455	\$5,716,495	(\$1,747,960)	(30.58)	\$74,841,619	\$53,794,801	(\$21,046,818)	(39.12)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	7,614,790	19,518,026	11,903,236	60.99	93,957,789	96,072,003	2,114,214	2.20	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	6,333,653	6,489,181	155,528	2.40	93,706,800	62,426,309	(31,280,491)	(50.11)	
19	DEMAND	56,485,610	60,637,260	4,151,650	6.85	525,765,610	495,225,583	(30,540,027)	(6.17)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,333,653	6,489,181	155,528	2.40	93,706,800	62,426,309	(31,280,491)	(50.11)	
25	NET UNBILLED	(329,511)	0	329,511	0.00	(1,161,109)	0	1,161,109	0.00	
26	COMPANY USE	33,264	0	(33,264)	0.00	115,159	0	(115,159)	0.00	
27	TOTAL THERM SALES (24)	10,188,011	6,489,181	(3,698,830)	(57.00)	99,258,260	62,426,309	(36,831,951)	(59.00)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00084	0.00061	(0.00023)	(37.13)	0.00162	0.00097	(0.00065)	(67.32)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.42457	0.39597	(0.02860)	(7.22)	0.44862	0.47078	0.02217	4.71
32	DEMAND	(5/19)	0.05315	0.05314	(0.00001)	(0.01)	0.05120	0.05033	(0.00087)	(1.73)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.87536	0.88093	0.00557	0.63	0.72779	0.86173	0.13394	15.54
38	NET UNBILLED	(12/25)	0.52081	0.00000	(0.52081)	0.00	0.61107	0.00000	(0.61107)	0.00
39	COMPANY USE	(13/26)	0.01088	0.00000	(0.01088)	0.00	0.23395	0.00000	(0.23395)	0.00
40	TOTAL THERM SALES	(11/27)	0.54419	0.88093	0.33674	38.23	0.68709	0.86173	0.17465	20.27
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.54413	0.88087	0.33674	38.23	0.68703	0.86167	0.17465	20.27
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54687	0.88530	0.33843	38.23	0.69048	0.86601	0.17553	20.27
45	PGA FACTOR ROUNDED TO NEAREST .001		54.687	88.530	33.84300	38.23	69.048	86.601	17.55300	20.27

	CURRENT MONTH: June 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$3,598	\$6,892	\$3,294	47.79	\$96,781	\$54,177	(\$42,604)	(78.64)	
2	NO NOTICE SERVICE	\$15,546	\$15,546	\$0	0.00	\$111,659	\$111,659	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$1,513,963	\$1,482,357	(\$31,606)	(2.13)	\$26,324,423	\$17,320,513	(\$9,003,910)	(51.98)	
5	DEMAND	\$1,860,143	\$1,996,616	\$136,473	6.84	\$16,577,939	\$15,353,531	(\$1,224,408)	(7.97)	
6	OTHER	\$77,599	\$138,633	\$61,034	44.03	\$639,594	\$789,465	\$149,871	18.98	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$196,028	\$218,593	\$22,565	0.00	\$1,314,372	\$1,320,987	\$6,615	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$3,274,821	\$3,421,451	\$146,630	4.29	\$42,436,024	\$32,308,358	(\$10,127,666)	(31.35)	
12	NET UNBILLED	(\$154,402)	\$0	\$154,402	0.00	(\$494,907)	\$0	\$494,907	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,369,411	\$3,421,451	\$52,040	1.52	\$35,575,470	\$32,308,358	(\$3,267,112)	(10.11)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	4,287,127	11,259,949	6,972,822	61.93	58,623,921	56,050,213	(2,573,708)	(4.59)	
16	NO NOTICE SERVICE	3,996,420	3,996,420	0	0.00	28,704,124	28,704,124	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	3,565,847	3,743,609	177,762	4.75	58,682,038	36,692,788	(21,989,250)	(59.93)	
19	DEMAND	34,998,484	37,570,846	2,572,362	6.85	323,770,636	305,026,987	(18,743,649)	(6.14)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	3,565,847	3,743,609	177,762	4.75	58,682,038	36,692,788	(21,989,250)	(59.93)	
25	NET UNBILLED	(258,005)	0	258,005	0.00	(737,168)	0	737,168	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,855,883	3,743,609	(112,274)	(3.00)	40,981,948	36,692,788	(4,289,160)	(11.69)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00084	0.00061	(0.00023)	(37.12)	0.00165	0.00097	(0.00068)	(70.80)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.42457	0.39597	(0.02860)	(7.22)	0.44859	0.47204	0.02345	4.97
32	DEMAND	(5/19)	0.05315	0.05314	(0.00001)	(0.01)	0.05120	0.05033	(0.00087)	(1.72)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.91839	0.91394	(0.00444)	(0.49)	0.72315	0.88051	0.15736	17.87
38	NET UNBILLED	(12/25)	0.59845	0.00000	(0.59845)	0.00	0.67136	0.00000	(0.67136)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.84931	0.91394	0.06464	7.07	1.03548	0.88051	(0.15497)	(17.60)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.84925	0.91388	0.06464	7.07	1.03542	0.88045	(0.15497)	(17.60)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.85352	0.91848	0.06496	7.07	1.04063	0.88488	(0.15575)	(17.60)
45	PGA FACTOR ROUNDED TO NEAREST .001		85.352	91.848	6.49646	7.07	104.063	88.488	(15.57506)	(17.60)

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	CURRENT MONTH: June 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$2,793	\$5,055	\$2,262	44.75	\$55,421	\$38,833	(\$16,588)	(42.72)	
2	NO NOTICE SERVICE	\$9,545	\$9,545	\$0	0.00	\$69,674	\$69,675	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$1,175,136	\$1,087,164	(\$87,972)	(8.09)	\$15,714,168	\$12,068,766	(\$3,645,402)	(30.21)	
5	DEMAND	\$1,142,024	\$1,225,811	\$83,787	6.84	\$10,341,672	\$9,571,030	(\$770,642)	(8.05)	
6	OTHER	\$60,232	\$101,673	\$41,441	40.76	\$401,207	\$559,895	\$158,688	28.34	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$120,350	\$134,204	\$13,854	0.00	\$819,223	\$821,756	\$2,533	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10)	\$2,269,380	\$2,295,044	\$25,664	1.12	\$25,762,919	\$21,486,443	(\$4,276,476)	(19.90)	
12	NET UNBILLED	(\$17,211)	\$0	\$17,211	0.00	(\$214,612)	\$0	\$214,612	0.00	
13	COMPANY USE	\$362	\$0	(\$362)	0.00	\$26,942	\$0	(\$26,942)	0.00	
14	TOTAL THERM SALES (11)	4,095,043.7	\$2,295,044	(\$1,800,000)	(78.43)	39,266,148.6	\$21,486,443	(\$17,779,706)	(82.75)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	3,327,663	8,258,077	4,930,414	59.70	35,333,868	40,021,790	4,687,922	11.71	
16	NO NOTICE SERVICE	2,453,580	2,453,580	0	0.00	17,910,876	17,910,876	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	2,767,806	2,745,572	(22,234)	(0.81)	35,024,762	25,733,521	(9,291,241)	(36.11)	
19	DEMAND	21,487,126	23,066,414	1,579,288	6.85	201,994,974	190,198,596	(11,796,378)	(6.20)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	2,767,806	2,745,572	(22,234)	(0.81)	35,024,762	25,733,521	(9,291,241)	(36.11)	
25	NET UNBILLED	(71,506)	0	71,506	0.00	(423,941)	0	423,941	0.00	
26	COMPANY USE	33,264	0	(33,264)	0.00	115,159	0	(115,159)	0.00	
27	TOTAL THERM SALES (24)	6,332,128	2,745,572	(3,586,556)	(130.63)	58,276,312	25,733,521	(32,542,791)	(126.46)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00084	0.00061	(0.00023)	(37.12)	0.00157	0.00097	(0.00060)	(61.65)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.42457	0.39597	(0.02860)	(7.22)	0.44866	0.46899	0.02033	4.34
32	DEMAND	(5/19)	0.05315	0.05314	(0.00001)	(0.01)	0.05120	0.05032	(0.00088)	(1.74)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.81992	0.83591	0.01599	1.91	0.73556	0.83496	0.09940	11.90
38	NET UNBILLED	(12/25)	0.24069	0.00000	(0.24069)	0.00	0.50623	0.00000	(0.50623)	0.00
39	COMPANY USE	(13/26)	0.01088	0.00000	(0.01088)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.35839	0.83591	0.47752	57.13	0.44208	0.83496	0.39288	47.05
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.35833	0.83585	0.47752	57.13	0.44202	0.83490	0.39288	47.06
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.36013	0.84005	0.47992	57.13	0.44425	0.83910	0.39485	47.06
45	PGA FACTOR ROUNDED TO NEAREST .001		36.013	84.005	47.99180	57.13	44.425	83.910	39.48533	47.06

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FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: June 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	4,188,430	(\$3,565.64)	(\$0.00085)
2 Commodity Pipeline (SNG)	502,540	\$3,125.79	\$0.00622
3 Commodity Pipeline (Gulfstream)	3,692,320	\$7,827.80	\$0.00212
4 Commodity Pipeline (FGT) - May'14 Accrual Adj.	(20)	(\$0.03)	\$0.00150
5	531,520	\$797.28	\$0.00150
6 Pool Mgr Performance	0	(\$922.05)	\$0.00000
7	(1,300,000)	(\$871.55)	\$0.00067
8 TOTAL COMMODITY (Pipeline)	7,614,790	\$6,391.60	\$0.00084
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
10 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	11,137,040	\$4,920,775.55	\$0.44184
12	42,575	\$51,052.39	\$1.19912
13	0	\$1,900.99	\$0.00000
14	13,367	\$10,631.52	\$0.79536
15	64	\$35.86	\$0.56031
16	(5,897)	(\$2,540.36)	\$0.43079
17	4,420	\$1,949.22	\$0.44100
18	0	(\$819.42)	\$0.00000
19	6,410	\$3,025.52	\$0.47200
20 Purchases from 3rd Party Suppliers - May '14 Accrual Adj	0	(\$0.15)	\$0.00000
21 Cashouts-Peoples' Transportation Customers	490,250	\$202,335.79	\$0.41272
22 Cashouts-NCTS Program	679,167	\$299,512.43	\$0.44100
23	(4,270)	(\$2,042.79)	\$0.47841
24 BookOut- May'14 Accrual Adj.	(411,180)	(\$190,993.11)	\$0.46450
25 BookOut- May'14 Accrual Adj.	(127,620)	(\$59,279.49)	\$0.46450
26 Commodity Other (SNG)	(86,960)	(\$34,185.20)	\$0.39311
27 Commodity Other (SNG)- May'14 Accrual Adj.	0	(\$23.56)	\$0.00000
28 Commodity Other (Gulfstream)	(26,480)	(\$12,807.50)	\$0.48367
29 Imbalance Cashout (FGT)	(5,628,110)	(\$2,539,693.06)	\$0.45125
30 Imbalance Cashout (FGT)-May'14 Accrual Adj.	2,972,280	\$1,329,798.08	\$0.44740
31	(531,520)	(\$241,393.98)	\$0.45416
32	7,487	\$3,301.90	\$0.44102
33	(2,197,370)	(\$1,051,441.55)	\$0.47850
34 TOTAL COMMODITY (Other)	6,333,653	\$2,689,099.08	\$0.42457
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (FGT)	75,276,300	\$3,971,013.68	\$0.05275
36 Demand (SNG)	1,770,300	\$70,103.88	\$0.03960
37 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
38 Temporary Relinquishment Credit - (FGT)	(41,535,490)	(\$2,150,724.91)	\$0.05178
39 Temporary Acquisition	9,949,500	\$467,029.54	\$0.04694
40	225,000	\$31,500.00	\$0.14000
41	2,500,000	\$54,000.00	\$0.02160
42	(2,500,000)	(\$42,750.00)	\$0.01710
43 TOTAL DEMAND	56,485,610	\$3,002,167.19	\$0.05315
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	\$108,713.36	\$0.00000
45 Legal	0	\$20,017.96	\$0.00000
46 LNG/CNG	0	\$0.00	\$0.00000
47 Odorant	0	\$9,099.66	\$0.00000
48 TOTAL OTHER	0	\$137,830.98	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

Page 1 of 1

	CURRENT MONTH: June 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$2,688,737	2,569,521	(\$119,216)	(\$0.04640)	\$42,011,649	\$29,389,279	(\$12,622,370)	(\$0.42949)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,855,103	3,146,974	291,871	0.09275	\$26,160,354.08	\$24,405,522.00	(1,754,832)	(0.07190)	
3 TOTAL	5,543,840	5,716,495	172,655	0.03020	\$68,172,003.07	\$53,794,801.00	(14,377,202)	(0.26726)	
4 FUEL REVENUES (NET OF REVENUE TAX)	7,464,455	5,716,495	(1,747,960)	(0.30577)	\$74,841,619.00	\$53,794,801.00	(21,046,818)	(0.39124)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$3,618	\$3,618	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,465,058	5,717,098	(1,747,960)	(0.30574)	\$74,845,237.00	\$53,798,419.00	(21,046,818)	(0.39122)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,921,218	603	(1,920,615)	(3,185.09944)	\$6,673,233.93	\$3,618.00	(6,669,616)	(1,843.45382)	
8 INTEREST PROVISION-THIS PERIOD (21)	117	(20)	(137)	6.89335	\$403.10	(\$154.50)	(558)	3.60903	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,871,387	(400,660)	(2,272,047)	5.67076	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$3,618)	(\$3,618)	0	0.00000	
10a OVER EARNINGS REFUND	1	0	(1)	0.00000	\$2.61	\$0.00	(3)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,792,120	(400,680)	(4,192,799)	10.46421	\$3,641,049	(\$400,815)	(4,041,863)	10.08412	
11a REFUNDS FROM PIPELINE	(60,046)	0	60,046	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,732,074	(400,680)	(4,132,753)	10.31435	\$3,732,074	(\$400,680)	(\$4,132,753)	\$10.31435	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,871,387	(400,660)	(2,272,047)	5.67076					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,731,957	(400,660)	(4,132,617)	10.31452					
15 TOTAL (13+14)	5,603,344	(950,791)	(6,554,135)	6.89335					
16 AVERAGE (50% OF 15)	2,801,672	(475,395)	(3,277,067)	6.89335					
17 INTEREST RATE - FIRST DAY OF MONTH	0.04	0.04	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000					
19 TOTAL (17+18)	0.100	0.100	0	0.00000					
20 AVERAGE (50% OF 19)	0.050	0.050	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00417	0.00417	0	0.00000					
22 INTEREST PROVISION (16x21)	\$117	(\$20)	(\$137)	\$6.89335					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'14	FGT	PGS	FTS-1 COMM. PIPELINE	1,655,220		1,655,220		\$1,156.34			\$0.07
2	June'14	FGT	PGS	FTS-2 COMM. PIPELINE	2,533,210		2,533,210		(4,721.98)			(\$0.19)
3	June'14	FGT	PGS	FTS-1 DEMAND	35,788,310		35,788,310			\$1,660,778.70		\$4.64
4	June'14	FGT	PGS	FTS-2 DEMAND	7,902,000		7,902,000			626,539.61		\$7.93
5	June'14	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	June'14	SONAT	PGS	COMM. PIPELINE	502,540		502,540		3,125.79			\$0.62
7	June'14	SONAT	PGS	DEMAND	1,770,300		19,824,900			70,103.88		\$0.35
8	June'14	SONAT	PGS	COMM. OTHER	(86,960)		(86,960)	(34,185.20)				\$39.31
9	June'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,692,320		3,692,320		7,827.80			\$0.21
10	June'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
11	June'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(26,480)		(26,480)	(12,807.50)				\$48.37
12	June'14		PGS	DEMAND	225,000		225,000			31500.00		\$14.00
13	June'14		PGS	COMM. OTHER	42,575		42,575	51,052.39				\$119.91
14	June'14		PGS	COMM. OTHER	13,367		13,367	10,631.52				\$79.54
15	June'14		PGS	COMM. OTHER	1,650,000		1,650,000	782,100.00				\$47.40
16	June'14		PGS	COMM. OTHER	2,831,700		2,831,700	1,306,798.50				\$46.15
17	June'14		PGS	COMM. OTHER	360,000		360,000	167,640.00				\$46.57
18	June'14		PGS	COMM. OTHER	600,000		600,000	264,000.00				\$44.00
19	June'14		PGS	COMM. OTHER	3,100		3,100	1,435.30				\$46.30
20	June'14		PGS	COMM. OTHER	173,300		173,300	78,296.94				\$45.18
21	June'14		PGS	COMM. OTHER	270,590		270,590	122,899.54				\$45.42
22	June'14		PGS	COMM. OTHER	174,700		174,700	80,636.63				\$46.16
23	June'14		PGS	COMM. OTHER	750,000		750,000	354,750.00				\$47.30
24	June'14		PGS	COMM. OTHER	906,070		906,070	415,067.92				\$45.81
25	June'14		PGS	COMM. OTHER	703,040		703,040	319,477.54				\$45.44
26	June'14		PGS	COMM. OTHER	216,510		216,510	99,693.85				\$46.05
27	June'14		PGS	COMM. OTHER	80,000		80,000	36,320.00				\$45.40
28	June'14		PGS	COMM. OTHER	2,418,030		2,418,030	1,116,579.33				\$46.18
29	June'14		PGS	COMM. OTHER	0		0	(66,215.00)				\$0.00
30	June'14		PGS	COMM. OTHER	0		0	(85,780.00)				\$0.00
31	June'14		PGS	COMM. OTHER	0		0	(30,200.00)				\$0.00
32	June'14		PGS	COMM. OTHER	0		0	(42,725.00)				\$0.00
33	June'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	679,167		673,707	299,512.43				\$0.00
34	June'14	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	490,250		475,935	202,335.79				\$42.51
35	June'14		PGS	COMM. OTHER	(531,520)		(531,520)	(241,393.98)				\$45.42
36	June'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
37	June'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
38	June'14		PGS	COMM. PIPELINE	531,520		531,520		797.28			\$0.15
39	Subtotal	**This report excludes prior month/period adjustments.			83,567,858	0	101,602,683	5,195,921	8,185	3,027,258	0	\$8.10

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FOR THE PERIOD OF:
PRESENT MONTH:

January-14
June-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	DRN# 454599	9,039	8,752	271,170	262,574	4.61400	4.76505
2	DRN# 314571	10	10	310	300	4.63000	4.78158
3	DRN# 1187589	116	112	3,466	3,356	4.65000	4.80223
4	DRN# 1187589	347	336	10,398	10,068	4.48000	4.62667
5	DRN# 1187589	116	112	3,466	3,356	4.50000	4.64732
6	DRN# 742101	275	267	8,262	8,000	4.41000	4.55437
7	DRN# 1187589	10	10	310	300	4.54000	4.68863
8	DRN# 742101	444	430	13,323	12,901	4.64000	4.79190
9	DRN# 742101	172	167	5,164	5,000	4.50000	4.64732
10	DRN# 1378027	268	260	8,051	7,796	4.71500	4.86936
11	DRN# 1187589	85	83	2,557	2,476	4.56000	4.70928
12	DRN# 1378027	229	221	6,862	6,644	4.52000	4.66797
13	DRN# 179851	87	84	2,607	2,524	4.56000	4.70928
14	DRN# 742101	10	10	310	300	4.59000	4.74027
15	DRN# 742101	39	38	1,164	1,127	4.56000	4.70928
16	DRN# 1378027	133	129	4,000	3,873	4.56000	4.70928
17	DRN# 1378027	296	287	8,881	8,599	4.68000	4.83321
18	DRN# 1378027	333	323	10,000	9,683	4.64000	4.79190
19	DRN# 1378027	1,000	968	30,000	29,049	4.48000	4.62667
20	DRN# 1378027	133	129	4,000	3,873	4.47500	4.62150
21	SUBTOTAL	13,143	12,727	394,301	381,802	4.62034	4.77160

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 261,452 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 60,000 dth's moved on the Southern Natural Gas pipeline shown on line 43 and 376,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 33 thru 42.

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FOR THE PERIOD OF: PRESENT MONTH:		January-14 June-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 742101	2	2	73	71	4.47500	4.62150
23	DRN# 1378027	396	383	11,876	11,500	4.54000	4.68863
24	DRN# 32606	550	532	16,487	15,964	4.57000	4.71961
25	DRN# 32606	172	167	5,164	5,000	4.71500	4.86936
26	DRN# 314571	67	65	2,000	1,937	4.57000	4.71961
27	DRN# 314571	200	194	6,000	5,810	4.53000	4.67830
28	DRN# 12740	3,872	3,749	116,148	112,466	4.63400	4.78571
29	DRN# 179851	3,754	3,635	112,620	109,050	4.60750	4.75834
30	DRN# 179851	87	84	2,607	2,524	4.55500	4.70412
31	DRN# 179851	87	84	2,607	2,524	4.73500	4.89001
32	DRN# 179851	261	252	7,821	7,573	4.50500	4.65248
33	DRN# 8205175	5,500	5,326	165,000	159,770	4.74000	4.89518
34	DRN# 8205175	400	387	12,000	11,620	4.63500	4.78674
35	DRN# 8205179	400	387	12,000	11,620	4.65500	4.80739
36	DRN# 8205179	400	387	12,000	11,620	4.69750	4.85129
37	DRN# 8205179	400	387	12,000	11,620	4.61750	4.76867
38	DRN# 8205177	2,500	2,421	75,000	72,623	4.73000	4.88485
39	DRN# 8205179	933	904	28,000	27,112	4.48000	4.62667
40	DRN# 8205171	400	387	12,000	11,620	4.56000	4.70928
41	DRN# 8205171	400	387	12,000	11,620	4.60500	4.75576
42	DRN# 8205171	1,200	1,162	36,000	34,859	4.66000	4.81256
43	DRN# 050075	2,000	1,937	60,000	58,098	4.40000	4.54405
44							
45							
46							
47							
48							
49	SUBTOTAL	23,980	23,220	719,403	696,598	4.62034	4.77160
50	TOTAL	37,123	35,947	1,113,704	1,078,400	4.62034	4.77160

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
 (3) Included in the monthly gross volumes above are 261,452 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 60,000 dth's moved on the Southern Natural Gas pipeline shown on line 43 and 376,000 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 33 thru 42.

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ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557	\$ 5,914,478	\$2,914,019						\$45,505,256
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321	\$3,532,410	\$2,717,271						\$25,440,309
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)						(\$3,466,665)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)	\$3,936	(\$362)						(\$26,942)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347	\$104,282	\$108,713						\$631,166
6	Odorant Charges	\$0	\$0	\$63,032	\$0	\$0	\$9,100						\$72,132
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604	\$0	\$20,018						\$16,747
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$11,859,612	\$ 9,212,876	\$5,543,839	\$0	\$0	\$0	\$0	\$0	\$68,172,002
PGA THERM SALES													
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883						40,981,947
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488						24,377,093
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640						33,899,220
12	Total	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	0	0	0	0	0	99,258,260
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848						\$0.88730
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005						\$0.83687
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814						\$36,070,378
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193						\$19,938,392
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732						\$17,627,627
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330						\$2,244,742
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)						(\$330,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)						(\$494,908)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)						(\$214,612)
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$0	\$0	\$0	\$0	\$0	\$74,841,619
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559						317,436
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423						14,533
25	Off System Sales	23	11	9	13	9	9						12
26	Total	329,673	331,320	332,429	333,005	332,472	332,991	0	0	0	0	0	331,982

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039						
SOUTH FLORIDA, JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038						

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038						
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038						

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038						

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217						
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039						

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037						
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039						

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