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P.O. Box 3395 West Palm Beach, Florida 33402-3395

July 18, 2014

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 140001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

> > AMC

Dear Ms. Stauffer:

andustina We are enclosing ten (10) copies of the revised June 2014 Fuel Schedules for our Northwest and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is lower than estimated primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young Senior Regulatory Analyst

Enclosure

COM

APA

ECO

ENG

GCL IDM TEL CLK **FPSC** Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE 2014

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	
	Gain on Economy Sales (A7a)
16	
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

	DOLLARS				MWH				CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFE	RENCE %	ACTUAL	ESTIMATED	DIFFERENCI	E %
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009
1,636,862	1,682,063	(45,201)	-2.69%	29,040	29,684	(644)	-2.17%	5.63658	5.6666	-0.0300	-0.53%
1,107,598	1,023,743	83,855	8.19%	29,040	29,684	(644)	-2.17%	3.81404	3.44882	0.36522	10.59%
2,744,460	2,705,806	38,654	1.43%	29,040	29,684	(644)	-2.17%	9.45062	9.11542	0.3352	3.68%
				29,040	29,684	(644)	-2.17%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009
2,744,460	2,705,806	38,654	1.43%	29,040	29,684	(644)	-2.17%	9.45062	9.11542	0.3352	3.689
201,535 * 1,607 *	(46,596) * 1,276 *	248,131 331	-532.52% 25.94%	2,133 17	(511) 14	2,644 3	-517.17% 21.43%	0.78331 0.00625	-0.16071 0.0044	0.94402 0.00185	-587.41% 42.05%
109,816 *	108,200 *	1,616	1.49%	1,162	1,187	(25)	-2.11%	0.42683	0.37318	0.05365	14.389
2,744,460	2,705,806	38,654	1.43%	25,728	28,994	(3,266)	-11.26%	10.66701	9.33229	1.33472	14.309
2,744,460 1.000	2,705,806 1.000	38,654 0.000	1.43% 0.00%	25,728 1.000	28,994 1.000	(3,266) 0.000	-11.26% 0.00%	10.66701 1.000	9.33229 1.000	1.33472 0.000	14.309 0.009
2,744,460	2,705,806	38,654	1.43%	25,728	28,994	(3,266)	-11.26%	10.66701	9.33229	1.33472	14.309
62,948	62,948	0_	0.00%	25,728	28,994	(3,266)	-11.26%	0.24467	0.21711	0.02756	12.699
2,807,408	2,768,754	38,654	1.40%	25,728	28,994	(3,266)	-11.26%	10.91188	9.5494	1.36248	14.279
								1.00072 10.91974 10.920	1.00072 9.55628 9.556	0 1.36346 1.364	0.00% 14.27% 14.27%

³¹ Revenue Tax Factor
32 Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE

SCHEDULE A1 PAGE 2 OF 2

1	Fuel Cost of System Net Generation (A3)
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13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
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22	Company Use (A4)
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26a	Jurisdictional Loss Multiplier
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28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

31	Revenue	Tax	Factor

PERIOD TO DATE		DOLLARS		PERIOD T	O DATE	MWH			CENTS/KWH		
WB #POWERS	DIFFERENCE			DIFFERENCE			DIFFEREN				
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
				0	0	0	0.00%	0	0	0	0.00%
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
8,576,757	8,990,572	(413,815)	-4.60%	152,164	159,441	(7,277)	-4.56%	5.63652	5.6388	-0.00228	-0.04%
6,648,527	6,139,971	508,556	8.28%	152,164	159,441	(7,277)	-4.56%	4.36932	3.85093	0.51839	13.46%
15,225,284	15,130,543	94,741	0.63%	152,164	159,441	(7,277)	-4.56%	10.00584	9.48973	0.51611	5.44%
				152,164	159,441	(7,277)	-4.56%				
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
15,225,284	15,130,543	94,741	0.63%	152,164	159,441	(7,277)	-4.56%	10.00584	9.48973	0.51611	5.449
165,372 * 10,806 * 609,055 *	(189,777) * 8,636 ** 605,255 *	355,149 2,170 3,800	-187.14% 25.13% 0.63%	1,653 108 6,087	(2,000) 91 6,378	3,653 17 (291)	-182.65% 18.68% -4.56%	0.11459 0.00749 0.42203	-0.12246 0.00557 0.39056	0.23705 0.00192 0.03147	-193.579 34.479 8.069
15,225,284	15,130,543	94,741	0.63%	144,316	154,972	(10,656)	-6.88%	10.54995	9.7634	0.78655	8.069
15,225,284 1.000	15,130,543 1.000	94,741 0.000	0.63% 0.00%	144,316 1.000	154,972 1.000	(10,656) 0.000	-6.88% 0.00%	10.54995 1.000	9.7634 1.000	0.78655 0.000	8.06% 0.00%
15,225,284	15,130,543	94,741	0.63%	144,316	154,972	(10,656)	-6.88%	10.54995	9.7634	0.78655	8.069
377,685	377,685	0_	0.00%	144,316	154,972	(10,656)	-6.88%	0.26171	0.24371	0.018	7.399
15,602,969	15,508,228	94,741	0.61%	144,316	154,972	(10,656)	-6.88%	10.81167	10.00712	0.80455	8.049
								1.00072 10.81945 10.819	1.00072 10.01433 10.014	0 0.80512 0.805	0.009 8.049 8.049

²⁵ Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

	(CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFEI AMOUNT	RENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$ \$	\$		s	\$	\$		
 Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Purchased Power Energy Payments to Qualifying Facilities 	1,636,862 1,107,598	1,682,063 1,023,743	(45,201) 83,855	-2.69% 8.19%	8,576,757 6,648,527	8,990,572 6,139,971	(413,815) 508,556	-4.60 8.28
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)	2,744,460	2,705,806	38,654	1.43%	15,225,284	15,130,543	94,741	0.63
6a. Special Meetings - Fuel Market Issue	260	300	(40)	-13.33%	1,863	1,800	63	3.50
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,744,720 \$	2,706,106 \$	38,614	1.43% \$	15,227,147 \$	15,132,343 \$	94,804	0.63

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

		Ì	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)	+								
Jurisdictional Sales Revenue Base Fuel Revenue	\$	\$	\$		\$	\$	\$		
b. Fuel Recovery Revenue		2,557,442	2,791,801	(234,359)	-8.39%	13,761,217	14,934,695	(1,173,478)	-7.86
c. Jurisdictional Fuel Revenue	1	2,557,442	2,791,801	(234,359)	-8.39%	13,761,217	14,934,695	(1,173,478)	-7.869
d. Non Fuel Revenue	-1	929,874	1,050,399	(120,525)	-11.47%	5,471,772	5,897,705	(425,933)	-7.22
e. Total Jurisdictional Sales Revenue		3,487,316	3,842,200	(354,884)	-9.24%	19,232,989	20,832,400	(1,599,411)	-7.68
Non Jurisdictional Sales Revenue	185	0	0	0	0.00%	0	0	0	0.009
Total Sales Revenue	\$	3,487,316 \$	3,842,200 \$	(354,884)	-9.24% \$	19,232,989	20,832,400 \$	(1,599,411)	-7.68
C. KWH Sales									
Jurisdictional Sales KWH		25,728,498	28,994,000	(3,265,502)	-11.26%	144,316,244	154,972,000	(10,655,756)	-6.88
Non Jurisdictional Sales		0	0	0	0.00%	0	0	0	0.00
3. Total Sales		25,728,498	28,994,000	(3,265,502)	-11.26%	144,316,244	154,972,000	(10,655,756)	-6.88
Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

JUNE

		(CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation									
Jurisdictional Fuel Rev. (line B-1c)	\$	2,557,442 \$	2,791,801 \$	(234,359)	-8.39%	13,761,217 \$	14,934,695 \$	(1,173,478)	-7.
2. Fuel Adjustment Not Applicable	1			13 850					
a. True-up Provision		62,948	62,948	0	0.00%	377,685	377,685	0	0
b. Incentive Provision					0.000 (0.000)				
c. Transition Adjustment (Regulatory Tax Refund)		0	0	0	0.00%	0	0	0	0
3. Jurisdictional Fuel Revenue Applicable to Period		2,494,494	2,728,853	(234,359)	-8.59%	13,383,532	14,557,010	(1,173,478)	-8
 Adjusted Total Fuel & Net Power Transaction (Line A-7) 		2,744,720	2,706,106	38,614	1.43%	15,227,147	15,132,343	94,804	0
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		2,744,720	2,706,106	38,614	1.43%	15,227,147	15,132,343	94,804	(
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(250,226)	22,747	(272,973)	-1200.04%	(1,843,615)	(575,333)	(1,268,282)	220
8. Interest Provision for the Month		(181)		(181)	0.00%	(867)		(867)	0
9. True-up & Inst. Provision Beg. of Month		(3,841,423)	3,930,530	(7,771,953)	-197.73%	(2,562,085)	4,213,873	(6,775,958)	-160
9a. Deferred True-up Beginning of Period		0.000 N-00A		Miles in with		P WIND W			
10. True-up Collected (Refunded)		62,948	62,948	0	0.00%	377,685	377,685	0	(
End of Period - Total Net True-up	\$	(4,028,882) \$	4,016,225 \$	(8,045,107)	-200.32%	(4,028,882) \$	4,016,225 \$	(8,045,107)	-20
(Lines D7 through D10)		•		The second secon		11-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-			

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of:

JUNE

		(CURRENT MONTH				PERIOD TO DATE		
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
Interest Provision								S. T.	-
Beginning True-up Amount (lines D-9 + 9a)	\$	(3,841,423) \$	3,930,530 \$	(7,771,953)	-197.73%	N/A	N/A	(2 75)	
2. Ending True-up Amount Before Interest	20	(4,028,701)	4,016,225	(8,044,926)	-200.31%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)		**************************************		19550E-105-E-20	1100 mm	N/A	N/A	-	
3. Total of Beginning & Ending True-up Amount		(7,870,124)	7,946,755	(15,816,879)	-199.04%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	s	(3,935,062) \$	3,973,378 \$	(7,908,440)	-199.04%	N/A	N/A		-
5. Interest Rate - First Day Reporting Business Month		0.0500%	N/A	_	122	N/A	N/A	-	-
5. Interest Rate - First Day Subsequent Business Month		0.0600%	N/A		200	N/A	N/A	222	
7. Total (Line E-5 + Line E-6)		0.1100%	N/A	-		N/A	N/A	-	122
B. Average Interest Rate (50% of Line E-7)		0.0550%	N/A			N/A	N/A		-
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0046%	N/A			N/A	N/A		
Interest Provision (Line E-4 x Line E-9)		(181)	N/A		***	N/A	N/A		

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JUNE

UNE 2014

	1	CUI	RRENT MONTH			PE	RIOD TO DATE		
	İ			DIFFERENCE				DIFFEREN	
	Į	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)									
1 System Net Generation 2 Power Sold		0	0	0	0.00%	0	0	0	0.00%
3 Inadvertent Interchange Delivered - NET 4 Purchased Power 4a Energy Purchased For Qualifying Facilities 5 Economy Purchases		29,040	29,684	(644)	-2.17%	152,164	159,441	(7,277)	-4.56%
6 Inadvertent Interchange Received - NET 7 Net Energy for Load 8 Sales (Billed) 8a Unbilled Sales Prior Month (Period)		29,040 25,728	29,684 28,994	(644) (3,266)	-2.17% -11.26%	152,164 144,316	159,441 154,972	(7,277) (10,656)	-4.56% -6.88%
8b Unbilled Sales Current Month (Period) 9 Company Use		17	14	3	21.43%	108	91	17	18.68%
10 T&D Losses Estimated 11 Unaccounted for Energy (estimated) 12	0.04	1,162 2,133	1,187 (511)	(25) 2,644	-2.11% -517.17%	6,087 1,653	6,378 (2,000)	(291) 3,653	-4.56% -182.65%
13 % Company Use to NEL 14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL		0.06% 4.00% 7.34%	0.05% 4.00% -1.72%	0.01% 0.00% 9.06%	20.00% 0.00% -526.74%	0.07% 4.00% 1.09%	0.06% 4.00% -1.25%	0.01% 0.00% 2.34%	16.67% 0.00% -187.20%
(\$)									
16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold									
18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities		1,636,862 1,107,598	1,682,063 1,023,743	(45,201) 83,855	-2.69% 8.19%	8,576,757 6,648,527	8,990,572 6,139,971	(413,815) 508,556	-4.60% 8.28%
19 Energy Cost of Economy Purch. 20 Total Fuel & Net Power Transactions		2,744,460	2,705,806	38,654	1.43%	15,225,284	15,130,543	94,741	0.63%
(Cents/KWH)	,								
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold									
23 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 23a Demand & Non Fuel Cost of Pur Power 23b Energy Payments To Qualifying Facilities		5.6370 3.8140	5.6670 3.4490	(0.0300) 0.3650	-0.53% 10.58%	5.6370 4.3690	5.6390 3.8510	(0.0020) 0.5180	-0.04% 13.45%
24 Energy Cost of Economy Purch. 25 Total Fuel & Net Power Transactions		9.4510	9.1150	0.3360	3.69%	10.0060	9.4900	0.5160	5.44%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

		(Exclusive of For the Period/M	Economy Energy Month of:	y Purchases) JUNE	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/k	WH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULI	KWH PURCHASED E (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:				,	1			
GULF POWER COMPANY	RE	29,684		Ĭ	29,684	5.666599	9.115424	1,682,063
TOTAL		29,684	0	0	29,684	5.666599	9.115424	1,682,063
ACTUAL: GULF POWER COMPANY	RE	29,040			29,040	5.636577	9.450620	1,636,862
TOTAL		29,040	0	0	29,040	5.636577	9.450620	1,636,862
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(644) -2.20%	0.00%	0 0.00%	(644) -2.20%	0.000000	0.335196 3.70%	(45,201 -2.70%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	152,164 159,441 (7,277) -4.60%	0	0 0.00%	152,164 159,441 (7,277) -4.60%	5.636522 5.638801 -0.002279 0.00%	5.736522 5.738801 -0.002279 0.00%	8,576,757 8,990,572 (413,815 -4.609

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: JUNE 2014 (1) (2) (3) (4) (5) (6) (7) TOTAL \$ FOR COST IF GENERATED FUEL TOTAL FUEL ADJ. SAVINGS TYPE KWH TRANS. (b) (a) PURCHASED FROM PURCHASED COST (3) X (4) TOTAL & SCHEDULE (000) CENTS/KWH \$ COST (6)(b)-(5) CENTS/KWH \$ \$ ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 1,107,598 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL **ESTIMATED** DIFFERENCE DIFFERENCE (%)

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE

740	F. 10
1 2	Fuel Cost of System Net Generation (A3)
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	17 Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
40	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
	20 LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST
31	(Excluding GSLD Apportionment) Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	DOLLARS				MWH				CENTS/KWH		
CTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFER	ENCE %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
1,337,153	1,174,184	162,969	13.9%	30,669	26,931	3,738	13.9%	4.36000	4.35997	0.00003	0.0
1,521,913 165,945	1,567,508 125,436	(45,595) 40,509	-2.9% 32.3%	30,669 2,894	26,931 600	3,738 2,294	13.9% 382.3%	4.96244 5.73433	5.82046 20.90600	(0.85802) (15.17167)	-14.7 -72.6
3,025,011	2,867,128	157,883	5.5%	33,564	27,531	6,033	21.9%	9.01279	10.41418	(1.40139)	-13.
				33,564	27,531	6,033	21.9%	5.5.12.15		(1.10.100)	
0	0.	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.
257,746 2,767,265	468,421 2,398,707	(210,675) 368,558	48.8% 15.4%	0 33,564	0 27,531	0 6,033	0.0% 21.9%	8.24486	8.71275	(0.46789)	-5.
119,429 * 3,545 *	(250,927) * 2,440 *	370,356 1,105	-147.6% 45.3%	1,449 43	(2,880) 28	4,329 15	-150.3% 53.6%	0.39733 0.01179	(0.87337) 0.00849	1.27070 0.00330	-145. 38.
166,051 *	143,935 *	22,116	15.4%	2,014	1,652	362	21.9%	0.55244	0.50097	0.05147	10.
2,767,265	2,398,707	368,558	15.4%	30,058	28,731	1,327	4.6%	9.20642	8.34884	0.85758	10
2,767,265 1.000	2,398,707 1.000	368,558 0.000	15.4% 0.0%	30,058 1.000	28,731 1.000	1,327 0.000	4.6% 0.0%	9.20642 1.000	8.34884 1.000	0.85758 0.00000	10
2,767,265	2,398,707	368,558	15.4%	30,058	28,731	1,327	4.6%	9.20642	8.34884	0.85758	10
223,806	223,806	0_	0.0%	30,058	28,731	1,327	4.6%	0.74458	0.77897	(0.03439)	-4
2,991,071	2,622,513	368,558	14.1%	30,058	28,731	1,327	4.6%	9.95100	9.12782	0.82318	9
								1.01609 10.11111	1.01609 9.27469	0.00000 0.83642	0

DIFFERENCE

%

0.0%

0.0%

0.0%

-15.2%

-69.5%

-13.2%

0.0%

-13.2%

-103.7%

3.6%

-3.8%

-3.8%

-3.8%

0.0%

-3.8%

-11.0%

-4.4%

0.0%

-4.4%

-4.4%

AMOUNT

0.00000

0.00000

(0.00002)

(0.98979)

(13.71042)

(1.46184)

0.00000

(1.46184)

1.07734

0.00044

(0.02450)

(0.40856)

(0.40856)

0.00000

(0.40856)

(0.09842)

(0.50697)

0.00000

(0.51513)

(0.515)

CENTS/KWH

ESTIMATED

0.00000

0.00000

4.36001

6.49934

19.72122

11.07965

0.00000

11.07965

(1.03869)

0.01211

0.64168

10.69475

10.69475

10.69475

0.89505

11.58979

1.01609

11.776

11.77627

1.000

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE 2014

FERNANDINA BEACH DIVISION

1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Carl Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF Central FUEL COST 6 Fuel Cost of Purchased Prower (Exclusive 7,347,439 6,157,121 1,190,318 19,3% 168,550 141,218 27,302 19,3% 4,359 7 Energy Cost of Charle Economy Purch (Rocker)(A9) 8 Energy Cost of Charle Economy Purch (Non-Broker)(A9) 9 Energy Cost of Charle Economy Purch (Non-Broker)(A9) 10 Demand and Non Fuel Cost of Purchased Power (Rocker) 11 Energy Payments to Cultifying Facilities (A8) 12 TOTAL COST OF FURCHASED POWER 17,339,031 16,045,322 1,293,709 18 18 0,280 144,818 35,462 24,5% 9,617 17 Fuel Cost of Charle Fower Sales (A7) 17 Fuel Cost of Charle Fower Sales (A7) 18 TOTAL AVAILABLE MYH (LINE 5 - LINE 12) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTONMENT OF FUEL COST 10 NET INADVERTENT INTERCHANGE (A10) 20 LESS CSLD APPORTONMENT OF FUEL COST 10 NET INADVERTENT INTERCHANGE (A10) 21 Energy Cost of Schede (A3) 22 Company Use (A7) 23 TOTA LURIS DE LOSS (A) 24,5% 25 Company Use (A7) 26 Cost (A10) 27 SYSTEM KWH SALES 27 Cost (A10) 28 SYSTEM KWH SALES 28 TA 33,031 16,045,322 1,293,709 18 17,044,818 18,056 19,030 18,536 12,4% 10,286 17,339,031 16,045,322 1,293,709 18,1% 18,656 15,030 18,536 12,4% 10,286 17,339,031 16,045,322 1,293,709 18,1% 18,656 15,030 18,536 12,4% 10,286 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10,000 10			PERIOD TO D	ATE	DOLLARS		PERI	OD TO DATE	MWH		
2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST of CelteRATED POWER 6 Fuel Cost of Purchased Power (Exclusive 7,347,439 6,157,121 1,190,318 19,3% 168,520 141,218 27,302 19,3% 4,359 7 Energy Cost of Sheef Economy (A8) 9 Energy Cost of Sheef Economy (A8) 19 Energy Cost of Sheef Economy (A8) 19 Energy Cost of Sheef Economy (A8) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Powners to Qualifying Facilities (A8) 12 TOTAL COST OF PURCHASED POWER 17,339,031 16,045,322 1,293,709 18 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 18 Fuel Cost of Other Power Sales (A7) 19 NET RAD/CERTENT HANG GANS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET RAD/CERTENT HANG GANS OF POWER SALES (LINE 14 + 15 + 16 + 17) 20 LESS GSLD APPORTIONMENT OF FUEL COST 17,339,031 16,045,322 1,293,709 18,179 19 NET RAD/CERTENT HANG GANS OF POWER SALES (LINE 14 + 15 + 16 + 17) 21 LOSS OF LINE SALES (A7) 22 LESS GSLD APPORTIONMENT OF FUEL COST 17,339,031 16,045,322 1,293,709 18,179 19 NET RAD/CERTENT HANG GANS OF POWER SALES (LINE 14 + 15 + 16 + 17) 20 LESS GSLD APPORTIONMENT OF FUEL COST 17,339,031 16,045,322 1,293,709 18,179 19 NET RAD/CERTENT HANG GANS OF POWER SALES (LINE 14 + 15 + 16 + 17) 20 LESS GSLD APPORTIONMENT OF FUEL COST 17,339,031 16,045,322 1,293,709 18,179 18,179 2,988 16,449 2,159 2,159 3,179 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3,180,43 3			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED			ACTUAL
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7, 247,439 7, 247,439 8, 157,121 1,190,318 19,3% 168,520 141,218 27,302 19,3% 4,359 7,347,439 8,157,121 1,190,318 19,3% 168,520 141,218 1,27,302 19,3% 4,359 1,290,700,700 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000							0	0	0	0.0%	0.00000
4 Adjustments to Fuel Cost (Az Page 1) 0 0 0 0.0% 0.00% 0 0.0% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.0										30.000	
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Roher)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Other Econ Purch (Non-Broker)(A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Coudifying Facilities (A8) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Conomy Sales (A7) 15 Gain on Economy Sales (A7) 17 Fuel Cost of Other Power Sales (SL2 Partps)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partps)(A7) 18 TOTAL FUEL LOST AND GAINS OF FOWER SALES (LINE 15 + 15 + 17) 19 NET AND/VERTEUN TIVERCHANGE (A10) 20 LESS GSLD APPORTSONMENT OF FUEL COST (LINE 14 + 15 + 16 + 17) 20 TOTAL FUEL LOST NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 TA D Losses (A4) 24 SYSTEM KWH SALES 17,339,031 16,045,322 1,293,709 8.1% 180,280 144,818 35,462 24,5% 0.012 24 SYSTEM KWH SALES 17,339,031 16,045,322 1,293,709 8.1% 180,280 144,818 35,462 24,5% 0.012 25 Wholesale KWH Sales 17,339,031 16,045,322 1,293,709 8.1% 180,280 144,818 35,462 24,5% 0.012 26 STOTAL FUEL AND SALES (A7) 27 June Lothilled Sales (A7) 28 SYSTEM KWH SALES 29 June Lothilled Sales (A7) 20 TOTAL FUEL AND SALES (A7) 21 TA SALES (A7) 22 STOTAL FUEL AND SALES (A7) 23 TA D Losses (A4) 24 SYSTEM KWH SALES 26 June Sales (A2) 27 June Lothilled Sales (A7) 28 GRIPP** 29 GRIPP** 20 JUNE SALES (A7) 29 JUNE SALES (A7) 20 JUNE SALES (A7) 20 JUNE SALES (A7) 20 JUNE SALES (A7) 21 SALES (A7) 22 JUNE SALES (A7) 23 TA D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 June June Sales (A7) 27 June June Sales (A7) 28 GRIPP** 29 JUNE SALES (A7) 29 JUNE SALES (A7) 20 JUNE SALES (A7) 20 JUNE SALES (A7) 21 SALES (A7) 21 SALES (A7) 22 JUNE SALES (A7) 23 TA D LOSSES (A7) 24 SYSTEM KWH SALES (A7) 25 JUNE SALES (A7) 26 JUNE SALES (A7) 27 JUNE SALES (A7) 27 JUNE SALES (A7) 28 JUNE SALES (A7) 29 JUNE SALES (A7) 20 JUNE SALES (A7) 20 JUNE SALES (A7) 20 JUNE SALES (A7						5955971					
6 Fuel Cost of Purchased Power (Exclusive of Economy) (AB) of Economy (AB) 7 Energy Cost of Sched & X Econ Purch (Broken)(A9) 8 Energy Cost of Sched & Economy Furch (AB) 9 Energy Cost of Sched Economy Furch (AB) 10 Demand and Non Fuel Cost of Purchased Power (AB) 11 Energy Payments to Qualifying Facilities (ABs) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (X1) 15 Fuel Cost of Chem Power Sales (X1) 16 Fuel Cost of Unit Power Sales (X1) 17 TOTAL PUEL AND NET POWER TRANSACTIONS 17 TOTAL FUEL AND NET POWER TRANSACTIONS 17 Total Cust (AB) 18 Cost of Chem Power Sales (AB) 19 Cost of Chem Power Sales (AB) 10 Line S + 12 + 18 + 19) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND NET POWER TRANSACTIONS 17 Total Cost of Chem Power Sales (AB) 21 Total Line (AB) 22 Company Use (A4) 23 TA D Losses (AA) 24 SYSTEM KWH Sales 24 SYSTEM KWH Sales 25 Total Sales 26 Junisdictional KWH Sales 26 Junisdictional KWH Sales 27 Total Sales 28 GPIF** 29 TOTAL JURISDICTIONAL FUEL COST 17,339,031 16,045,322 1,293,709 8.1% 180,280 144,818 35,462 24,5% 0.012 24 SYSTEM KWH Sales 26 Junisdictional KWH Sales 27 Total Cost of Chem Sales 28 GPIF** 29 TOTAL Sales (Ad) 20 TOTAL FUEL AND NET POWER TRANSACTIONS 20 Junisdictional KWH Sales 20 Junisdictional KWH Sales 21 Total Cost of Chem Sales 22 Junisdictional KWH Sales 23 Ta D Losses (Ad) 24 SYSTEM KWH Sales 25 Junisdictional KWH Sales 26 Junisdictional KWH Sales 27 Junisdictional KWH Sales 28 Junisdictional KWH Sales 29 Junisdictional KWH Sales 30 TOTAL JURISDICTIONAL FUEL COST 31 Revenue Tax Factor	100									37235	
7 Energy Cost of Sched C & X Econ Purch (Broken)(A9) 8 Energy Cost of Sched C & X Econ Purch (Rohen)(A9) 9 Energy Cost of Other Econ Purch (Non-Broken)(A9) 9 Energy Cost of Other Econ Purch (A9) 10 Demand and Non Fuel Cost of Other Econ Purch (A9) 11 Energy Payments to Qualifying Facilities (A8) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Cher Purchases (A1) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (A1) 17 Fuel Cost of Unit Power Sales (SU2 Paripts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 17) 19 NET RADOVERTENT INTERCHANGE (A10) 20 LESS GSLD APPOINDMENT OF FUEL COST 10 TOTAL FUEL AND MET POWER TRANSACTIONS 11 LINES 5 + 12 + 18 + 19) 21 LINES 6 + 12 + 18 + 19) 22 LESS GSLD APPOINDMENT OF FUEL COST 10 D			0	0	0	0.0%	0	0	0	0.0%	0.00000
7 Energy Cost of Schad C & X Econ Purch (Broker)(A9) 8 Energy Cost of Schad E Economy Purch (A9) 9 Energy Cost of Schad E Economy Purch (A9) 10 Demand and Non Fide Econ Purch (Non-Porker)(A9) 11 Energy Psyments to Qualifying Facilities (A8a) 706,927 709,964 11 Energy Psyments to Qualifying Facilities (A8a) 706,927 709,964 11 Energy Psyments to Qualifying Facilities (A8a) 706,927 709,964 11 Energy Psyments to Qualifying Facilities (A8a) 706,927 709,964 11 Energy Psyments to Qualifying Facilities (A8a) 706,927 709,964 12 TOTAL COST OF PURCHASED POWER 17,339,031 16,045,322 1,293,709 18,1% 180,280 144,818 35,462 24,5% 9,617 18 TOTAL EVEL COST AND GAINS OF POWER Sales (St Partips)(A7) 17 Fuel Cost of Other Power Sales (A7a) 19 Net TINADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 70 TAL FUEL LOST AND GAINS OF POWER Sales (St Partips) (A10) 21 Net Unablined Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 71,339,031 71,339,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031 71,349,031	6		7047400					111202			1922222
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9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Pur Clost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 2 TOTAL COST OF PURCHASED POWER 2 TOTAL COST OF PURCHASED POWER 3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 4 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL COST (LINE 5 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH SALES 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 30 TOTAL JURISDICTIONAL FUEL COST 27 Jurisdictional KWH Sales 28 GPIP** 29 TOTAL JURISDICTIONAL FUEL COST 30 TOTAL JURISDICTIONAL FUEL COST 41 Jay2,841 41 Jay3,709 41 Jurisdictional KWH Sales 41 Jay2,841 41 Jay2,841 41 Jay2,841 41 Jay2,841 41 Jay2,841 41 Jay2,841 41 Jay3,709 41 Jurisdictional Loss 41 Jurisdictional KWH Sales 41 Jay2,841	100										
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11 Energy Payments to Qualifying Facilities (A8a) 706,927 709,964 (3,037) -0.4% 11,761 3,600 8,161 226.7% 6,010 12 TOTAL COST OF PURCHASED POWER 17,339,031 16,045,322 1,293,709 8.1% 180,280 144,818 35,462 24.5% 9,617 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			0.204.665	0 470 227	100 100	4 20/	169 520	444 040	27 202	40.20/	E E00EE
12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7) 17 Fuel Cost of Other Power Sales (B2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (B2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 1 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (LINE 5 + 12 + 18 + 19) 10 Net Unbilled Sales (A4) 11 Ret Unbilled Sales (A4) 12 Company Use (A4) 13 LOSSES (A4) 14 SYSTEM KWH SALES 17,339,031 16,045,322 1,293,709 18.1% 180,280 144,818 35,462 24.5% 9,617 180,280 144,818 35,462 24.5% 9,617 180,280 144,818 35,462 24.5% 9,617 180,280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 18,0280 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 144,818 35,462 24.5% 9,617 14,085 14,085 14,085 14,085 14,085 18,085 14,085 14,085 14,085 14,085 14,085 14,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18,085 18											(395,534.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7) To Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) To Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) To AL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) EVEN TO AL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) EVEN TO AL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) EVEN TO AL FUEL COST 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND NET POWER TRANSACTIONS 17,339,031 16,045,322 1,293,709 18,1% 180,280 144,818 35,462 24.5% 9,617 (LINE 5 + 12 + 19 + 19) 21 Net Unbilled Sales (A4) 65,159 * (1,558,353) * 1,623,512 - 104,2% 677 (14,065) 144,818 35,462 24.5% 9,617 (14,065) 144,818 35,462 24.5% 9,617 1,623,512 - 104,2% 677 (14,065) 144,742 - 104,8% 0,038 22 Company Use (A4) 21,159 * 18,171 * 2,988 16,4% 220 164 56 34,2% 0,012 24 SYSTEM KWH SALES 17,339,031 16,045,322 1,293,709 8,1% 168,566 150,030 18,536 12,4% 10,286 263 Jurisdictional Loss Multiplier 1,000 1,000 0,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0% 1,000 0,0%		Energy Payments to Qualifying Pacifiles (Aba)	700,927	709,904	(3,037)	-0.476	11,701	3,000	0,101	220.176	6.01060
14 Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) TFuel Cost of Unit Power Sales (SL2 Partpts)(A7) TFuel Cost of Unit Power Sales (A7) TFuel Cost of Unit Power Sales (A7) TFuel Cost of Other Power Sales (A7) TFuel Cost of Other Power Sales (A7) ToTAL Fuel Cost AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) LINE (LINE 14 + 15 + 16 + 17) ToTAL Fuel Cost AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) Total Fuel Cost AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Total Fuel And Net Power And Net Powe	12	TOTAL COST OF PURCHASED POWER	17,339,031	16,045,322	1,293,709	8.1%	180,280	144,818	35,462	24.5%	9.61781
14 Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) The Fuel Cost of Unit Power Sales (A7) The Cost of Other Power Sales (A7) The Cost of Other Power Sales (A7) The Cost of Other Power Sales (A7) The Cost AND Sales (A7) The Co		13 TOTAL AVAILABLE MAYH (LINE 5 + LINE 12)					190 290	144 010	25 462	24.50/	
15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & OLosses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 GPIF** 29 TRUE-UP** 20 TOTAL FUEL COST 21 (1,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 7.4% 168,566 150,030 18,536 12.4% 10.286 17,339,031 16,045,322 1,293,709 7.4% 168	14						100,200	144,010	33,402	24.376	
Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF FOWER SALES (LINE 14+15+16+17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14+15+16+17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST (LINES 5+ 12+18+19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales 30 TOTAL FUEL COST 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 16,045,322 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,031 17,339,0	18.70										
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25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional Loss Multiplier 28 Jurisdictional Loss Multiplier 29 Jurisdictional KWH Sales Adjusted for 29 TRUE-UP** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 21 Revenue Tax Factor 21 Jurisdictional KWH Sales 22 Jurisdictional Loss Multiplier 23 Jurisdictional KWH Sales Adjusted for 24 Jurisdictional KWH Sales Adjusted for 25 Jurisdictional KWH Sales Adjusted for 26 Jurisdictional KWH Sales Adjusted for 27 Jurisdictional KWH Sales Adjusted for 28 GPIF** 29 TRUE-UP** 29 TRUE-UP** 29 TRUE-UP** 29 TRUE-UP** 29 TRUE-UP** 29 TOTAL JURISDICTIONAL FUEL COST 20 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 21 Jurisdictional KWH Sales 22 Jurisdictional KWH Sales 23 Jurisdictional KWH Sales 24 Jurisdictional KWH Sales 25 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 21 Jurisdictional KWH Sales 22 Jurisdictional KWH Sales 23 Jurisdictional KWH Sales 24 Jurisdictional KWH Sales 24 Jurisdictional KWH Sales 25 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales	24	OVOTEN KANDAN DA				****		-	warrana.	0000000	
26 Jurisdictional KWH Sales 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.00 1.00			17,339,031	16,045,322	1,293,709	8.1%	168,566	150,030	18,536	12.4%	10.28619
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.000 0.0% 1.000 0.000 0.000 0.0% 1.000 0.000 0.000 0.000 0.000 0.0% 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0			47 220 024	46 045 222	4 000 700	0.40	400 500	450.000	40.500	40.40/	40.00040
27 Jurisdictional KWH Sales Adjusted for Line Losses 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 28 GPIF** 29 TRUE-UP** 1,342,841 0 0.0% 168,566 150,030 18,536 12.4% 0.796 30 TOTAL JURISDICTIONAL FUEL COST 18,681,872 17,388,163 1,293,709 7.4% 168,566 150,030 18,536 12.4% 11.082 31 Revenue Tax Factor 1,016						6566555					10.28619
Line Losses 17,339,031 16,045,322 1,293,709 8.1% 168,566 150,030 18,536 12.4% 10.286 28 GPIF** 29 TRUE-UP** 1,342,841 0 0.0% 168,566 150,030 18,536 12.4% 0.796 30 TOTAL JURISDICTIONAL FUEL COST 18,681,872 17,388,163 1,293,709 7.4% 168,566 150,030 18,536 12.4% 11.082 31 Revenue Tax Factor 1,016			1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000
28 GPIF** 29 TRUE-UP**	21		17 330 031	16 045 322	1 203 700	9 19/	169 566	150.030	10 526	12 49/	10 20610
29 TRUE-UP**	28		17,559,051	10,040,022	1,293,709	0.176	100,000	150,030	10,550	12.470	10.20019
31 Revenue Tax Factor 1.016		17.6 (A.A.) (A.A.)	1,342,841	1,342,841	0	0.0%	168,566	150,030	18,536	12.4%	0.79663
	30	TOTAL JURISDICTIONAL FUEL COST	18,681,872	17,388,163	1,293,709	7.4%	168,566	150,030	18,536	12.4%	11.08282
	31	Revenue Tax Factor									1.01609
	32	Fuel Factor Adjusted for Taxes									11.26114
											11.261

^{*}Included for Informational Purposes Only

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

			CURRENT MONTH	ř.			PERIOD TO DATE		
				DIFFERENC	E			DIFFERENCE	Ε
	A	CTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation	s	\$	S		s	\$	\$		
Tuel Related Transactions (Nuclear Fuel Disposal)		134	•			*	*		
2. Fuel Cost of Power Sold									
Fuel Cost of Purchased Power		1,337,153	1,174,184	162,969	13.9%	7,347,439	6,157,121	1,190,318	19.39
3a. Demand & Non Fuel Cost of Purchased Power		1,521,913	1,567,508	(45,595)	-2.9%	9,284,665	9.178,237	106,428	1.2
3b. Energy Payments to Qualifying Facilities		165,945	125,436	40,509	32.3%	706,927	709,964	(3,037)	-0.4
Energy Cost of Economy Purchases			E STEPPE CONS	NO.071367927904	79100000000	1071174074001	2.05569 #19.7000	V.N.C.R. T.C.T. (1.18)	
5. Total Fuel & Net Power Transactions		3,025,011	2,867,128	157,883	5.5%	17,339,031	16,045,322	1,293,709	8.1
Adjustments to Fuel Cost (Describe Items)									
6a. Special Meetings - Fuel Market Issue		6,243	10,000	(3,757)	-37.6%	228,850	60,000	168,850	281.4
Adjusted Total Fuel & Net Power Transactions		3,031,254	2,877,128	154,126	5.4%	17,567,881	16,105,322	1,462,559	9.1
8. Less Apportionment To GSLD Customers		257,746	468,421	(210,675)	-45.0%	1,968,128	2,333,787	(365,659)	-15.7
Net Total Fuel & Power Transactions To Other Classes	S	2,773,508 \$	2,408,707 \$	364.801	15.2% \$	15.599.753 \$	13,771,535 \$	1.828.218	13.3

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE	€ %
B. Sales Revenues (Exclude Revenue Taxes & Franchis	e Taxes)								
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$	\$		\$	\$	\$		
b. Fuel Recovery Revenue		2,800,476	2,299,175	501,301	21.8%	12,599,873	11,825,517	774,356	6.69
c. Jurisidictional Fuel Revenue		2,800,476	2,299,175	501,301	21.8%	12,599,873	11,825,517	774,356	6.69
d. Non Fuel Revenue		942,086	1,799,504	(857,418)	-47.7%	5,141,706	10,428,396	(5,286,690)	-50.79
e. Total Jurisdictional Sales Revenue		3,742,562	4,098,679	(356, 117)	-8.7%	17,741,579	22,253,913	(4,512,334)	-20.39
Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.09
3. Total Sales Revenue (Excluding GSLD)	\$	3,742,562 \$	4,098,679 \$	(356,117)	-8.7% \$	17,741,579 \$	22,253,913 \$	(4,512,334)	-20.39
C. KWH Sales (Excluding GSLD)									
Jurisdictional Sales KWH		27,425,913	26,754,000	671,913	2.5%	154,985,335	139,394,000	15,591,335	11.29
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.09
3. Total Sales		27,425,913	26,754,000	671,913	2.5%	154,985,335	139,394,000	15,591,335	11.29
4. Jurisdictional Sales % of Total KWH Sales	- 1	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.09

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE

			CURRENT MONTH	<u> </u>			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	€ %
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	\$	2,800,476 \$	2,299,175 \$	501,301	21.8% \$	12,599,873 \$	11,825,517 \$	774,356	6.69
2. Fuel Adjustment Not Applicable	120								
a. True-up Provision		223,806	223,806	0	0.0%	1,342,841	1,342,841	0	0.0
b. Incentive Provision	1								
c. Transition Adjustment (Regulatory Tax Refund)					5 (TOO ST 0-TOO 9-77)			0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	1	2,576,670	2,075,369	501,301	24.2%	11,257,032	10,482,676	774,356	7.4
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1	2,773,508	2,408,707	364,801	15.2%	15,599,753	13,771,535	1,828,218	13.3
Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)		2,773,508	2,408,707	364,801	15.2%	15,599,753	13,771,535	1,828,218	13.3
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(196,838)	(333,338)	136,500	-41.0%	(4,342,721)	(3,288,859)	(1,053,862)	32.0
8. Interest Provision for the Month	1	41		41	0.0%	422		422	0.0
9. True-up & Inst. Provision Beg. of Month		872,438	(8,312,344)	9,184,782	-110.5%	3,898,904	(6,475,858)	10,374,762	-160.2
9a. Deferred True-up Beginning of Period					_ '		7.		
10. True-up Collected (Refunded)		223,806	223,806	0	0.0%	1,342,841	1,342,841	0	0.0
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	899,447 \$	(8,421,876) \$	9,321,323	-110.7% \$	899,447 \$	(8,421,876) \$	9,321,323	-110.

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
. Interest Provision (Excluding GSLD)									
Beginning True-up Amount (lines D-9 + 9a)	S	872,438 \$	(8,312,344) \$	9,184,782	-110.5%	N/A	N/A	750	
Ending True-up Amount Before Interest		899,406	(8,421,876)	9,321,282	-110.7%	N/A	N/A		940
(line D-7 + Lines D-9 + 9a + D-10)		1707.75 (170.70	A30.000.00		0.0000000000000000000000000000000000000	N/A	N/A		
3. Total of Beginning & Ending True-up Amount		1,771,844	(16,734,220)	18,506,064	-110.6%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	885,922 \$	(8,367,110) \$	9,253,032	-110.6%	N/A	N/A	550	550
5. Interest Rate - First Day Reporting Business Month	50	0.0500%	N/A	(N/A	N/A	10 0	-
6. Interest Rate - First Day Subsequent Business Month		0.0600%	N/A			N/A	N/A	44.7	
7. Total (Line E-5 + Line E-6)		0.1100%	N/A			N/A	N/A		***
8. Average Interest Rate (50% of Line E-7)		0.0550%	N/A	0.77	(77)	N/A	N/A	-	
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0046%	N/A		975	N/A	N/A	77.0	-
Interest Provision (Line E-4 x Line E-9)		41	N/A	(44)		N/A	N/A	***	

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JUNE

			CURRENT MON	тн			PERIOD TO DAT	ΓE	
				DIFFERENCE				DIFFERENC	E
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 [System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET				775-79-19-107-1				
4	Purchased Power	30,669	26,931	3,738	13.88%	168,520	141,218	27,302	19.33%
4a	Energy Purchased For Qualifying Facilities	2,894	600	2,294	382.31%	11,761	3,600	8,161	226.69%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET				04.0407	100 000	444040	25.400	04.400/
7	Net Energy for Load	33,563	27,531	6,032 1,327	21.91%	180,280	144,818 150,030	35,462 18,536	24.49% 12.35%
8	Sales (Billed) Unbilled Sales Prior Month (Period)	30,058	28,731	1,327	4.62%	168,566	150,030	10,550	12.3376
8a 8b	Unbilled Sales Current Month (Period)								
9	Company Use	43	28	15	53.57%	220	164	56	34.15%
10	T&D Losses Estimated @ 0.06	2,014	1,652	362	21.91%	10,817	8,689	2,128	24.49%
11	Unaccounted for Energy (estimated)	1,448	(2,880)	4,328	-150.26%	677	(14,065)	14,742	-104.82%
12	510000010010010010010010	120 E S		y====			1881 18 38	- T	
13	% Company Use to NEL	0.13%	0.10%	0.03%	30.00%	0.12%	0.11%	0.01%	9.09%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.31%	-10.46%	14.77%	-141.20%	0.38%	-9.71%	10.09%	-103.91%
16	(\$) Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold			400.000	40.000/	7 0 47 400	0.457.404	4 400 040	40 220/
18	Fuel Cost of Purchased Power	1,337,153	1,174,184	162,969	13.88%	7,347,439 9,284,665	6,157,121 9,178,237	1,190,318 106,428	19.33% 1.16%
18a 18b	Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities	1,521,913 165,945	1,567,508 125,436	(45,595) 40,509	32.29%	706,927	709,964	(3,037)	-0.43%
19	Energy Cost of Economy Purch.	105,945	123,430	40,503	32.2376	100,321	703,304	(0,007)	-0.4070
20	Total Fuel & Net Power Transactions	3,025,011	2,867,128	157,883	5.51%	17,339,031	16,045,322	1,293,709	8.06%
20	Total Factor of the factor of		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,					
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	4.962	5.820	(0.858)	-14.74%	5.510	6.499	(0.989)	-15.22%
23b	Energy Payments To Qualifying Facilities	5.734	20.906	(15.172)	-72.57%	6.011	19.721	(13.710)	-69.52%
24	Energy Cost of Economy Purch.	2010/02/02/	02220202	9979944	20.20	www.	0220202	14 400	40.400/
25	Total Fuel & Net Power Transactions	9.013	10.414	(1.401)	-13.45%	9.618	11.080	(1.462)	-13.19%

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of:

PURCHASED FROM TYPE & KWH PURCHASS SCHEDULE ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 26,9 TOTAL ACTUAL: JACKSONVILLE ELECTRIC AUTHORITY MS 30,6	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(7) CENTS/KWH (a) FUEL COST	(b) TOTAL	(8) TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM TYPE & SCHEDULE PURCHASE (000) ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 26,9 TOTAL ACTUAL:	FOR OTHER UTILITIES	FOR INTERRUP- TIBLE	FOR FIRM	(a) FUEL	TOTAL	FUEL ADJ.
PURCHASED FROM & SCHEDULE PURCHASE (000) ESTIMATED: JACKSONVILLE ELECTRIC AUTHORITY MS 26,9 TOTAL 26,9	ED UTILITIES	TIBLE	FIRM	FUEL	TOTAL	(6)V/7\/-\
JACKSONVILLE ELECTRIC AUTHORITY MS 26,9 TOTAL 26,9 ACTUAL:					COST	(6)X(7)(a) \$
TOTAL 26,9 ACTUAL:					I	
ACTUAL:	31		26,931	4.359972	10.180431	1,174,184
	31 0	0	26,931	4.359972	10.180431	1,174,184
	69		30,669	4.360000	9.322440	1,337,153
TOTAL 30,6	69 0	0	30,669	4.360000	9.322440	1,337,153
A						
CURRENT MONTH: DIFFERENCE 3,7		0	3,738	0.000028	-0.857991	162,969
DIFFERENCE (%) 13.	9% 0.0%	0.0%	13.9%	0.0%	-8.4%	13.99
PERIOD TO DATE: ACTUAL MS 168,5			7792722	7.181.1818.1818.1818.18	V/10/2000 0000000000000000000000000000000	41 <u>441 4</u> 0 <u>9</u> 00 40 90
ESTIMATED MS 141,2 DIFFERENCE 27,3 DIFFERENCE (%) 19.			168,520 141,218	4.359993 4.360011	5.647591 5.537152	7,347,439 6,157,12

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	JUNE	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
	anuerra.	TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.906000	20.906000	125,436
TOTAL		600	0	0	600	20.906000	20.906000	125,436
ACTUAL:				3000				
JEFFERSON SMURFIT CORPORATION		2,894			2,894	5.734329	5.734329	165,945
TOTAL		2,894	0	0	2,894	5.734329	5.734329	165,945
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		2,294 382.3%	0.0%	0.0%	2,294 382.3%	-15.171671 -72.6%	-15.171671 -72.6%	40,509 32.3%
PERIOD TO DATE: ACTUAL ESTIMATED	MS MS	11,761 3,600			11,761 3,600	6.010796 19.721222	6.010796 19.721222	706,927 709,964
DIFFERENCE DIFFERENCE (%)		8,161 226.7%	0.0%	0 0.0%	8,161 226.7%	-13.710426 -69.5%	-13.710426 -69.5%	(3,037) -0.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GEN (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5)	
ESTIMATED:								
TOTAL								
ACTUAL:							·	,
TOTAL								
FOOTNOTE: PURCHASED POWER COSTS INC	CLUDE CUSTOMER	R, DEMAND & ENE	ERGY CHARGES T	OTALING		1,521,913		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE DIFFERENCE (%)								