



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

August 18, 2014

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

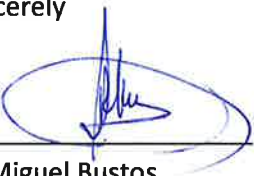
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely



s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
F: (305) 835-6491

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2014 THROUGH DECEMBER 2014**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 07/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,955	7,955	100.00	-	63,930	63,930	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,058,394	1,492,348	433,954	29.08	10,309,705	11,937,506	1,627,801	13.64
5 DEMAND (Line 32 A-1 support detail)	534,814	604,780	69,966	11.57	6,350,726	7,013,430	662,704	9.45
6 OTHER (Line 40 A-1 support detail)	27,825	26,144	(1,681)	(6.43)	779,095	194,453	(584,642)	(300.66)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,621,033	2,131,227	510,194	23.94	17,439,526	18,409,319	969,793	5.27
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(430)	(675)	(245)	36.23	(2,000)	(5,008)	(3,008)	60.05
14 TOTAL THERM SALES	2,141,613	2,130,552	(11,061)	(0.52)	17,725,412	18,404,311	678,899	3.69
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,733,574	3,156,843	423,269	13.41	22,361,601	25,368,992	3,007,391	11.85
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,545,704	3,123,243	577,539	18.49	21,625,799	25,117,692	3,491,893	13.90
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,080	9,193,980	(1,727,100)	(18.79)	114,179,280	108,387,660	(5,791,620)	(5.34)
20 OTHER Commodity (Line 40 A-1 support detail)	27,276	34,600	7,324	21.17	1,325,801	258,300	(1,067,501)	(413.28)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,572,980	3,157,843	584,863	18.52	22,951,601	25,375,992	2,424,391	9.55
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(936)	(1,000)	(64)	6.42	(4,349)	(7,000)	(2,651)	37.87
27 TOTAL THERM SALES (24-26 Estimated only)	2,989,631	3,156,843	167,212	5.30	25,153,496	25,368,992	215,496	0.85
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.41576	0.47782	0.06206	12.99	0.47673	0.47526	(0.00147)	(0.31)
32 DEMAND (5/19)	0.04897	0.06578	0.01681	25.55	0.05562	0.06471	0.00909	14.05
33 OTHER (6/20)	1.02014	0.75561	(0.26454)	(35.01)	0.58764	0.75282	0.16518	21.94
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.63002	0.67490	0.04488	6.65	0.75984	0.72546	(0.03438)	(4.74)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.67500	0.21500	31.85	0.46000	0.71543	0.25543	35.70
40 TOTAL THERM SALES (11/27)	0.54222	0.67511	0.13289	19.68	0.69332	0.72566	0.03234	4.46
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42 TOTAL COST OF GAS (40+41)	0.53997	0.67286	0.13289	19.75	0.69107	0.72341	0.03234	4.47
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54269	0.67625	0.13356	19.75	0.69455	0.72705	0.03250	4.47
45 PGA FACTOR ROUNDED TO NEAREST .001	0.543	0.67600	0.133	19.67	0.695	0.727	0.032	4.40

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 6/08/94) ( Flex Down ) PAGE 2 OF 12	
		JANUARY 2014 THROUGH		DECEMBER 2014					
		CURRENT MONTH: 07/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(158)	(158)	100.00	-	27,344	27,344	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,058,394	1,519,950	461,556	30.37	10,309,705	12,040,099	1,730,394	14.37
5	DEMAND (Line 25 + Line 31 A-1 support detail)	534,814	534,815	1	0.00	6,350,726	5,228,436	(1,122,290)	(21.47)
6	OTHER (Line 40 A-1 support detail)	27,825	26,144	(1,681)	(6.43)	779,095	194,454	(584,641)	(300.66)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,621,033	2,080,751	459,718	22.09	17,439,526	17,490,333	50,807	0.29
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(430)	(719)	(288)	40.10	(2,000)	(5,030)	(3,030)	60.23
14	TOTAL THERM SALES	2,141,613	2,080,033	(61,580)	(2.96)	17,725,412	17,485,303	(240,109)	(1.37)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,733,574	2,861,790	128,216	4.48	22,361,601	24,085,260	1,723,659	7.16
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodit; (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodit; (Line 24 A-1 support detail)	2,545,704	2,861,790	316,086	11.05	21,625,799	24,085,260	2,459,461	10.21
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,921,080	9,193,980	(1,727,100)	(18.79)	114,179,280	92,262,960	(21,916,320)	(23.75)
20	OTHER Commodit; (Line 40 A-1 support detail)	27,276	34,600	7,324	21.17	1,325,801	258,300	(1,067,501)	(413.28)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,572,980	2,896,390	323,410	11.17	22,951,601	24,343,560	1,391,959	5.72
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(936)	(1,000)	(64)	-	(4,349)	(7,000)	(2,651)	37.87
27	TOTAL THERM SALES (24-26 Estimated only)	2,989,631	2,895,390	(94,241)	(3.25)	25,153,496	24,336,560	(816,936)	(3.36)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	(0.00006)	(0.00006)	100.00	-	0.00114	0.00114	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.41576	0.53112	0.11536	21.72	0.47673	0.49989	0.02316	4.63
32	DEMAND (5/19)	0.04897	0.05817	0.00920	15.82	0.05562	0.05667	0.00105	1.85
33	OTHER (6/20)	1.02014	0.75562	(0.26452)	(35.01)	0.58764	0.75282	0.16518	21.94
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.63002	0.71839	0.08837	12.30	0.75984	0.71848	(0.04136)	(5.76)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71864	0.25864	35.99	0.46000	0.71859	0.25859	35.99
40	TOTAL THERM SALES (11/27)	0.54222	0.71864	0.17642	24.55	0.69332	0.71869	0.02537	3.53
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.53997	0.71639	0.17642	24.63	0.69107	0.71644	0.02537	3.54
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54269	0.71999	0.17730	24.63	0.69455	0.72004	0.02549	3.54
45	PGA FACTOR ROUNDED TO NEAREST .001	0.543	0.720	0.177	24.58	0.695	0.720	0.025	3.47

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1 COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950					
5 DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815					
6 OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144					
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)					
14 TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033					
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790					
19 DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600					
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390					
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112					
32 DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817					
33 OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562					
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864					
40 TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864					
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)					
42 TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000					

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 07/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,951,110	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(216,600)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(936)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,733,574	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line87 Page 10)	2,734,510	1,260,662.16	0.46102
18 Bay Gas Storage	0	805.93	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(339,890.00)	(155,466.54)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	152,020	65,052.64	
22 Other Shippers (Line 85 Page 10)	0.00	(112,230.10)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(936)	(430.47)	0.46000
24 TOTAL COMMODITY (Other)	2,545,704	1,058,393.62	0.41576
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.33	0.05450
26 FPU - Capacity Indian River		0.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,727,100	33,750.00	
32 TOTAL DEMAND	10,921,080	534,814.33	0.04897
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,276	27,570.40	1.01081
34 Storage Purchases	0	104,466.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(104,211.33)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	27,276	27,825.07	1.02015
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2 (REVISED 6/08/94)	
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 2014 THROUGH		DECEMBER 2014		PAGE 5 OF 12	
		CURRENT MONTH: 07/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,086,219	1,546,094	459,875	29.74%	11,088,800	12,234,553	1,145,753	9.36%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	534,814	534,657	(157)	-0.03%	6,350,726	5,255,780	(1,094,946)	-20.83%
3	TOTAL	1,621,033	2,080,751	459,718	22.09%	17,439,526	17,490,333	50,807	0.29%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,141,613	2,080,033	(61,580)	-2.96%	17,725,412	17,485,303	(240,109)	-1.37%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	55,915	55,915	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,149,601	2,088,021	(61,580)	-2.95%	17,781,327	17,541,218	(240,109)	-1.37%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	528,568	7,269	(521,299)	-7171.34%	341,801	50,885	(290,916)	-571.72%
8	INTEREST PROVISION-THIS PERIOD (21)	106	(26)	(132)	507.69%	317	(161)	(478)	296.89%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,865,041	(517,576)	(2,382,616)	460.34%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(55,915)	(55,915)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,385,727	(518,320)	(2,904,047)	560.28%	2,385,727	(518,321)	(2,904,047)	560.28%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,865,041	(517,576)	(2,382,616)	460.34%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,385,621	(518,294)	(2,903,915)	560.28%				
14	TOTAL (12+13)	4,250,661	(1,035,870)	(5,286,531)	510.35%				
15	AVERAGE (50% OF 14)	2,125,331	(517,935)	(2,643,266)	510.35%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	106	(26)	(132)	507.69%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 07/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.33		17.10
2	Sequent Energy Management	System Supply	FTS	2,951,110		2,951,110	1,260,662.16			3,541.33	42.72
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,951,110</b>	<b>-</b>	<b>2,951,110</b>	<b>1,260,662</b>	<b>-</b>	<b>501,064</b>	<b>3,541</b>	<b>59.82</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12**

**COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:**

**JANUARY 2014**

**THROUGH**

**DECEMBER 2014**

**CURRENT MONTH: 07/14**

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,520	9,258	295,111	286,995	4.2718	4.3926
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	9,520	9,258	295,111	286,995	4.2718	4.3926
					<b>WEIGHTED AVERAGE</b>		4.2718	4.3926

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2014 THROUGH DECEMBER 2014							
	CURRENT MONTH: 07/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
<b>THERM SALES (FIRM)</b>										
1 RESIDENTIAL	1,059,027	1,120,075	61,049	5.76%	10,237,128	10,424,268	187,140	1.83%		
2 GAS LIGHTS	1,226	1,900	674	54.92%	9,044	13,300	4,256	47.05%		
3 COMMERCIAL	1,836,968	1,975,443	138,475	7.54%	14,287,323	14,423,049	135,726	0.95%		
4 LARGE COMMERCIAL	92,410	58,125	(34,285)	-37.10%	618,222	505,175	(113,047)	-18.29%		
5 NATURAL GAS VEHICLES	-	300	300	0.00%	1,778	2,100	322	18.14%		
<b>6 TOTAL FIRM</b>	<b>2,989,631</b>	<b>3,155,843</b>	<b>166,212</b>	<b>5.56%</b>	<b>25,153,496</b>	<b>25,367,892</b>	<b>214,396</b>	<b>0.85%</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-		
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>THERM TRANSPORTED</b>										
10 COMMERCIAL TRANSP.	3,577,270	2,153,182	(1,424,088)	-39.81%	28,182,767	15,967,502	(12,215,265)	-43.34%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,109,515	1,732,200	(377,315)	-17.89%	15,782,326	13,450,155	(2,332,171)	-14.78%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	7,000	7,000	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	62,439	65,200	2,761	4.42%	5,274,330	796,700	(4,477,630)	-84.89%		
<b>19 TOTAL TRANSPORTATION</b>	<b>5,749,224</b>	<b>3,951,582</b>	<b>(1,797,642)</b>	<b>-31.27%</b>	<b>49,239,424</b>	<b>30,221,357</b>	<b>(19,018,067)</b>	<b>-38.62%</b>		
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,738,855</b>	<b>7,107,425</b>	<b>(1,631,430)</b>	<b>-18.67%</b>	<b>74,392,920</b>	<b>55,589,249</b>	<b>(18,803,671)</b>	<b>-25.28%</b>		
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
20 RESIDENTIAL	97,745	96,423	(1,322)	-1.35%	97,872	96,939	(933)	-0.95%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	4,986	4,904	(82)	-1.64%	5,022	4,888	(134)	-2.67%		
23 LARGE COMMERCIAL	9	11	2	22.22%	8	11	3	37.50%		
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	-	0.00%		
<b>25 TOTAL FIRM</b>	<b>102,740</b>	<b>101,536</b>	<b>(1,204)</b>	<b>-1.17%</b>	<b>102,903</b>	<b>102,036</b>	<b>(867)</b>	<b>-0.84%</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>					
29 COMMERCIAL TRANSP.	89	323	234	262.92%	89	323	234	262.92%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,005	1,392	(613)	-30.57%	1,950	1,399	(551)	-28.26%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%		
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-		
33 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-		
34 SMALL COMMERCIAL TRANSP - NGV	2,095	1,740	(355)	-16.95%	2,040	1,747	(293)	-14.36%		
<b>TOTAL CUSTOMERS</b>	<b>104,835</b>	<b>103,276</b>	<b>(1,559)</b>	<b>-1.49%</b>	<b>104,943</b>	<b>103,783</b>	<b>(1,160)</b>	<b>-1.11%</b>		
<b>THERM USE PER CUSTOMER</b>										
39 RESIDENTIAL	11	12	1	9.09%	15	15	-	0.00%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	368	403	35	9.51%	406	422	16	3.94%		
42 LARGE COMMERCIAL	10,268	5,284	(4,984)	-48.54%	11,040	6,561	(4,479)	-40.57%		
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	40,194	6,666	(33,528)	-83.42%	45,237	7,062	(38,175)	-84.39%		
47 SMALL COMMERCIAL TRANSP. FIRM	1,052	1,244	192	18.25%	1,156	1,373	217	18.77%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	62,439	2,964	(59,475)	-95.25%	753,476	5,173	(748,303)	-99.31%		



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 07/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,951,110	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		2,951,110	n/a	n/a	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.04694	228,675.25 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.04694	10,389.70 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.04694	61,537.87 ( )
9	" " "	Merritt Sq.	0		0.04694	0.00 ( )
10	<b>Total FTS-1 demand</b>		6,403,980			300,603
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185		200,462 ( )
13	FTS-2 Demand		0	---		0
14						
15	<b>Total FTS-2 demand</b>		2,790,000			200,461.51
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						
21	<b>Total fixed charges</b>		9,193,980			501,064.33 ( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,951,110		1,260,662.16	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		2,951,110		1,260,662.16	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				1,761,726.49	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 07/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 7/14	2,951,110.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/14	(2,988,940.0)		-	-		
3	FGT - FTS-1 & FTS-2 Commodity 06/14	2,772,340.0	-		-		
4		2,734,510.0			-		
5							
6	FGT - FTS-1 & FTS-2 Demand (Mia,Brv,TC) 7/14	9,193,980.0		501,064.33	501,064.33		
7	Reverse FTS-1 & FTS-2 Demand accr 06/14	(8,897,400.0)		(484,900.96)	(484,900.96)		
8	FGT - FTS-1 & FTS-2 Demand 06/14	8,897,400.0	484,900.96		484,900.96	<b>B1 (1)</b>	
9					-		
10	TOTAL FGT DEMAND	9,193,980.0			501,064.33		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		0.00		-		
22	TECO - Peoples Gas	5,145	5,416.12		5,416.12	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.	22,130	22,154.28		22,154.28	<b>B4</b>	
24	Reverse Sequent - 06/14	(2,988,940.0)		(1,415,878.91)	(1,415,878.91)		
25					-		
26	Sequent - 07/14	286,319.0	1,303,648.81		1,303,648.81	<b>B1 (2)</b>	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		(104,466.00)		(104,466.00)		
31	Bay Gas Storage Activity		103,691.70		103,691.70		
32	Bay Gas Storage Activity		(120,404.19)		(120,404.19)		
33	Bay Gas Storage Activity		16,967.16		16,967.16		
34	Bay Gas Storage Activity		0.00		-		
35	Bay Gas Storage Activity		-		-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	<b>Net Activity</b>	<b>(2,702,621.00)</b>			<b>(216,441.43)</b>		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,951,110.0		1,260,662.16	1,260,662.16		
50							
51	<b>Total purchases &amp; accruals -</b>	<b>2,761,785.6</b>	<b>1,711,908.84</b>	<b>(139,053.38)</b>	<b>1,572,855.46</b>		

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		152,020.0	65,052.64		65,052.64	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>152,020.0</b>	<b>65,052.64</b>	<b>0.00</b>	<b>65,052.64</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout		(339,890.0)	(155,466.54)	(155,466.54)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement		-		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(339,890.0)</b>	<b>(155,466.54)</b>	<b>0.00</b>	<b>(155,466.54)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	227,100		104,466.00	104,466.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	216,600		216.60	216.60	B1 (4)		
34	Storage Injections Transp. - Bay Gas	219,900		589.33	589.33	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>2,163,600.0</b>		<b>139,021.93</b>	<b>0.00</b>	<b>139,021.93</b>		
38								
39			<b>2,573,915.6</b>	<b>1,760,516.87</b>	<b>(139,053.38)</b>	<b>1,621,463.49</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,621,463.49</b>				
43				<b>0.00</b>				
44								
45	Company Use		(935.8)	(430.47)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,572,979.80</b>	<b>1,621,033.02</b>				