

John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

August 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of August 2014, to the following:

Martha F. Barrera, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 Counsel for FIPUG jmoyle@moylelaw.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for DEF
299 First Avenue North
St. Petersburg, Florida 33701
john.burnett@duke-energy.com
dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

James W. Brew, Esq.
F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.fl.us

Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: July 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 326,439,785 332,515,453 (6,075,668)(1.8%)10,541,597 10,854,145 (312,548)(2.9%)3.0967 3.0635 0.0332 1.1% 8,592 (0.1458)2 Nuclear Fuel Disposal Costs (3,383,888)(3,392,480)(0.3%)2,320,678 2,504,803 (184, 125)(7.4%)(0.1354)(0.0104)7.6% 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (419,023)0 (419,023)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A TOTAL COST OF GENERATED POWER (2.0%) 3 0322 5 322.636.874 329.122.973 (6,486,099)10.541.597 10.854.145 (312,548)(2.9%)3.0606 0.0284 0.9% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 27.275.416 17.621.708 9.653.708 54.8% 731.886 497.681 234,205 47.1% 3.7267 3.5408 0.1859 5.3% 1,317,600 Energy Cost of Economy/OS Purchases (A9) 2,324,301 1,006,701 76.4% 46,232 20,800 25,432 122.3% 5.0275 6.3346 (1.3071)(20.6%)8 Energy Payments to Qualifying Facilities (A8) 11,841,248 16,027,724 (4,186,476) (26.1%)284,259 377,121 (92,862)(24.6%) 4.1657 4.2500 (0.0843)(2.0%)9 TOTAL COST OF PURCHASED POWER 41.440.965 34.967.031 6.473.934 18.5% 1.062.377 895.603 166,774 18.6% 3.9008 3.9043 (0.0035)(0.1%)10 TOTAL AVAILABLE (LINE 5+9) 364,077,839 364,090,004 (12, 165)(0.0%) 11,603,974 11,749,748 (145,774) (1.2%)3.1375 3.0987 0.0388 1.3% 11 12 Fuel Cost of Economy and Other Power Sales (A6) (2,347,983)(7,172,950) 4,824,967 (67.3%) (85,580)(85,000) (580)0.7% 2.7436 8.4388 (5.6952)(67.5%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (428,734)(391,207)(37,527)9.6% (54,493)(52,999)(1,494)2.8% 0.7868 0.7381 0.0487 6.6% 14 Gains from Off-System Sales (A6) (705,488) (855,500) 150,012 (17.5%)N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (3,482,205) (8,419,657) 4,937,452 (58.6%)(140,073)(137,999) (2,074)1.5% 2 4860 6.1013 (3.6153)(59.3%) 16 Incremental Personnel Software and Hardware Costs 36 961 34 387 2 574 7.5% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 119.936 128.350 (8.414) (6.6%)N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 156,897 162,737 (5,840)(3.6%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 360,752,906 355,833,459 4,919,447 1.4% 11,463,901 11,611,749 (147,848) (1.3%)3.1469 3.0644 0.0825 2.7% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) 12,147,295 9,994,570 2,152,725 21.5% 386,008 326,148 59,860 18.4% 0.1161 0.0941 0.0220 23.3% 23 Company Use (1) 359,213 391,163 (31,950)(8.2%)11,415 12,765 (1,350)(10.6%) 0.0034 0.0037 (0.0003)(7.7%)24 18,912,961 20,062,667 (1,149,706) (5.7%) 601,003 654,696 (53,693)(8.2%) 0.1807 0.1889 (0.0082)(4.4%)T & D Losses (1) 25 SYSTEM SALES KWH 360,752,906 355,833,459 4,919,447 1.4% 10,465,474,968 10,618,140,667 (152,665,699) (1.4%)3.4471 3.3512 0.0959 2.9% 14.1% 3.4471 26 Wholesale Sales KWH 19,517,273 17,102,851 2,414,422 566,197,562 510,352,295 55,845,267 10.9% 3.3512 0.0959 2.9% Jurisdictional KWH Sales 341,235,633 338,730,608 2,505,025 9,899,277,406 10,107,788,372 (208,510,966) 27 0.7% (2.1%)3.4471 3.3512 0.0959 2.9% 28 Jurisdictional Loss Multiplier 1 00169 1.00169 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 341,812,321 339,303,063 2,509,258 9,899,277,406 10,107,788,372 (208,510,966) 3.4529 3.3568 0.7% (2.1%)0.0961 2.9% 30 TRUE-UP 12,313,801 12,313,801 0 N/A 9,899,277,406 10,107,788,372 (208,510,966) (2.1%)0.1244 0.1218 0.0026 2.1% TOTAL JURISDICTIONAL FUEL COST 354,126,122 2.8% 31 351,616,864 2,509,258 0.7% 9,899,277,406 10,107,788,372 (208,510,966) (2.1%)3.5773 3.4787 0.0986 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.5799 3.4812 0.0987 2.8% 34 GPIF (3) 1,723,331 1,723,331 0 9.899.277.406 10,107,788,372 (208,510,966) (2.1%)0.0174 0.0170 0.0004 2.4% 35 3.5973 3.4982 0.0991 2.8% Fuel Factor Including GPIF FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.597 3.498 0.099 2.8%

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (&}quot;Dedd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	44400.415		Dolla	ars	1		MW	Ή			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,075,533,454	2,081,609,122	(6,075,668)	(0.3%)	63,975,833	64,288,381	(312,548)	(0.5%)	3.2442	3.2379	0.0063	0.2%
2	Nuclear Fuel Disposal Costs	8,789,712	8,781,120	8,592	0.1%	15,291,530	15,475,655	(184,125)	(1.2%)	0.0575	0.0567	0.0007	1.3%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,116,465)	(697,442)	(419,023)	60.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,083,206,701	2,089,692,800	(6,486,099)	(0.3%)	63,975,833	64,288,381	(312,548)	(0.5%)	3.2562	3.2505	0.0057	0.2%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	112,976,767	103,323,059	9,653,708	9.3%	2,992,786	2,758,581	234,205	8.5%	3.7750	3.7455	0.0295	0.8%
7	Energy Cost of Economy/OS Purchases (A9)	8,771,741	7,765,040	1,006,701	13.0%	169,124	143,692	25,432	17.7%	5.1866	5.4039	(0.2174)	(4.0%)
8	Energy Payments to Qualifying Facilities (A8)	59,680,068	63,866,544	(4,186,476)	(6.6%)	1,463,289	1,556,151	(92,862)	(6.0%)	4.0785	4.1041	(0.0256)	(0.6%)
9	TOTAL COST OF PURCHASED POWER	181,428,576	174,954,642	6,473,934	3.7%	4,625,199	4,458,425	166,774	3.7%	3.9226	3.9241	(0.0015)	(0.0%)
10	TOTAL AVAILABLE (LINE 5+9)	2,264,635,277	2,264,647,442	(12,165)	(0.0%)	68,601,032	68,746,806	(145,774)	(0.2%)	3.3012	3.2942	0.0070	0.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(50,124,682)	(54,949,649)	4,824,967	(8.8%)	(1,522,832)	(1,522,252)	(580)	0.0%	3.2915	3.6098	(0.3182)	(8.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,137,696)	(3,100,169)	(37,527)	1.2%	(400,977)	(399,483)	(1,494)	0.4%	0.7825	0.7760	0.0065	0.8%
14	Gains from Off-System Sales (A6)	(38,362,431)	(38,512,443)	150,012	(0.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(91,624,809)	(96,562,261)	4,937,452	(5.1%)	(1,923,809)	(1,921,735)	(2,074)	0.1%	4.7627	5.0247	(0.2621)	(5.2%)
16	Incremental Personnel, Software, and Hardware Costs	229,366	226,792	2,574	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	964,405	972,819	(8,414)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,193,771	1,199,611	(5,840)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	4,023	4,023	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,174,208,263	2,169,288,816	4,919,447	0.2%	66,677,223	66,825,071	(147,848)	(0.2%)	3.2608	3.2462	0.0146	0.4%
21													
22	Net Unbilled Sales (1)	49,559,177	47,394,101	2,165,076	4.6%	1,519,847	1,459,987	59,860	4.1%	0.0805	0.0768	0.0037	4.8%
23	Company Use (1)	2,281,865	2,315,465	(33,600)	(1.5%)	69,979	71,328	(1,350)	(1.9%)	0.0037	0.0038	(0.0000)	(1.2%)
24	T & D Losses (1)	115,508,870	116,734,650	(1,225,780)	(1.1%)	3,542,348	3,596,040	(53,692)	(1.5%)	0.1877	0.1892	(0.0015)	(0.8%)
25	SYSTEM SALES KWH	2,174,208,263	2,169,288,816	4,919,447	0.2%	61,545,049,563	61,697,715,262	(152,665,699)	(0.2%)	3.5327	3.5160	0.0167	0.5%
26	Wholesale Sales KWH	96,801,198	94,386,776	2,414,422	2.6%	2,689,185,172	2,633,339,905	55,845,267	2.1%	3.5327	3.5160	0.0167	0.5%
27	Jurisdictional KWH Sales	2,077,407,065	2,074,902,040	2,505,025	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.5327	3.5160	0.0167	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,080,917,884	2,078,408,626	2,509,258	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.5356	3.5189	0.0167	0.5%
30	TRUE-UP	86,196,607	86,196,607	0	N/A	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	0.1465	0.1459	0.0005	0.4%
31	TOTAL JURISDICTIONAL FUEL COST	2,167,114,491	2,164,605,233	2,509,258	0.1%	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	3.6821	3.6648	0.0172	0.5%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.6847	3.6675	0.0173	0.005
34	GPIF (3)	12,063,317	12,063,317	0	N/A	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)	0.0205	0.0204	0.0001	0.4%
35	Fuel Factor Including GPIF									3.7052	3.6879	0.0173	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.705	3.688	0.017	0.5%

^{38 (1)} For Informational Purposes Only

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^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: July 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	I	T	Current N	lonth	I		Year To D	Pate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$326,439,785	\$332,515,453	(\$6,075,668)	(1.8%)	\$2,075,533,455	\$2,081,609,122	(\$6,075,667)	(0.3%)
3	Nuclear Fuel Disposal Costs	(3,383,888)	(3,392,480)	8,592	(0.3%)	8,789,711	8,781,120	8,591	0.1%
4	Fuel Cost of Power Sold (Per A6)	(2,776,716)	(7,564,157)	4,787,441	(63.3%)	(53,262,378)	(58,049,819)	4,787,441	(8.2%)
5	Gains from Off-System Sales (Per A6)	(705,488)	(855,500)	150,012	(17.5%)	(38,362,430)	(38,512,442)	150,012	(0.4%)
6	Fuel Cost of Purchased Power (Per A7)	27,275,416	17,621,708	9,653,708	54.8%	112,976,767	103,323,059	9,653,708	9.3%
7	Energy Payments to Qualifying Facilities (Per A8)	11,841,249	16,027,724	(4,186,475)	(26.1%)	59,680,066	63,866,541	(4,186,475)	(6.6%)
8	Energy Cost of Economy Purchases (Per A9)	2,324,301	1,317,600	1,006,701	76.4%	8,771,741	7,765,040	1,006,701	13.0%
9	Total Fuel Costs & Net Power Transactions	\$361,014,659	\$355,670,346	\$5,344,313	1.5%	\$2,174,126,933	\$2,168,782,620	\$5,344,313	0.2%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	36,961	34,387	2,574	7.5%	229,366	226,792	2,574	1.1%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	119,936	128,350	(8,414)	(6.6%)	964,405	972,819	(8,414)	(0.9%)
14	Total	156,897	162,737	(5,840)	(3.6%)	1,193,771	1,199,611	(5,840)	(0.5%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	4,023	4,023	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(172,851)	0	(172,851)	N/A	(662,934)	(490,083)	(172,851)	N/A
20	Inventory Adjustments	35,859	0	35,859	N/A	255,267	219,407	35,860	N/A
21	Non Recoverable Oil/Tank Bottoms	(282,032)	0	(282,032)	N/A	(708,798)	(426,766)	(282,032)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$360,752,907	\$355,833,458	\$4,919,449	1.4%	\$2,174,208,261	\$2,169,288,813	\$4,919,448	0.2%
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	9,899,277,406	10,107,788,372	(208,510,966)	(2.1%)	58,855,864,391	59,064,375,357	(208,510,966)	(0.4%)
26	Sale for Resale	566,197,562	510,352,295	55,845,267	10.9%	2,689,185,172	2,633,339,905	55,845,267	2.1%
27	Sub-Total Sales	10,465,474,968	10,618,140,667	(152,665,699)	(1.4%)	61,545,049,563	61,697,715,262	(152,665,699)	(0.2%)
28	Total Sales	10,465,474,968	10,618,140,667	(152,665,699)	(1.4%)	61,545,049,563	61,697,715,262	(152,665,699)	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.58985%	95.19358%	(0.60373%)	(0.6%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	325,341,933	329,579,666	(4,237,733)	(1.3%)	1,931,087,504	1,935,325,237	(4,237,733)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(86,196,608)	(86,196,607)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: July 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(12,054,630)	(12,054,630)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$311,306,042	\$315,543,775	(\$4,237,733)	(1.3%)	\$1,832,836,266	\$1,837,073,999	(\$4,237,733)	(0.2%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$360,752,907	\$355,833,458	\$4,919,449	1.4%	\$2,174,208,261	\$2,169,288,812	\$4,919,449	0.2%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	360,752,907	355,833,458	4,919,449	1.4%	2,174,208,261	2,169,288,813	4,919,448	0.2%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.58985%	95.19358%	(0.60373%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$341,812,322	\$339,303,062	\$2,509,260	0.7%	\$2,080,917,881	\$2,078,408,622	\$2,509,259	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,506,280)	(\$23,759,287)	(\$6,746,993)	28.4%	(\$248,081,615)	(\$241,334,623)	(\$6,746,992)	2.8%
8	Interest Provision for the Month (Line 24)	(15,035)	(14,867)	(169)	1.1%	(70,015)	(69,847)	(168)	0.2%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(291,513,121)	(291,513,121)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	86,196,608	86,196,608	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$309,819,117)	(\$303,071,956)	(\$6,747,162)	2.2%	(\$309,819,117)	(\$303,071,956)	(\$6,747,161)	2.2%
13	•				-				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$291,611,603)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$309,804,082)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$601,415,685)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$300,707,842)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$15,035)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	·								

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34

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²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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			FOR THE MONTH	OF: July 2014					
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	Actual	Estimate	ΨΕΙΙΙ	70 DIII	Actual	Estimate	ΨΕΙΙΙ	70 DIII
2	Heavy Oil (1)	2,726,978	8,102,957	(5,375,979)	(66.3%)	27,246,028	32,622,007	(5,375,979)	(16.5%)
3	Light Oil (1) Coal	3,155,800	1,613,400	1,542,401 (1,112,276)	95.6%	20,383,196	18,840,795	1,542,401	8.2%
5	Gas ⁽²⁾	16,671,284 287,154,841	17,783,560 287,397,236	(242,395)	(6.3%)	75,661,035 1,847,497,439	76,773,311 1,847,739,833	(1,112,276) (242,395)	(1.4%)
6	Nuclear	16,730,883	17,618,300	(887,417)	(5.0%)	104,745,711	105,633,129	(887,417)	(0.8%)
7	Total (2004)	326,439,786	332,515,453	(6,075,667)	(1.8%)	2,075,533,409	2,081,609,075	(6,075,667)	(0.3%)
8	System Net Generation (MWh) Heavy Oil	15,628	44,954	(29,326)	(65.2%)	172,648	201,974	(29,326)	(14.5%)
10	Light Oil	14,773	5,256	9,517	181.1%	112,687	103,170	9,517	9.2%
11	Coal	536,326	604,844	(68,518)	(11.3%)	2,451,160	2,519,678	(68,518)	(2.7%)
12 13	Gas Nuclear	7,647,826 2,320,678	7,674,849 2,504,803	(27,024) (184,125)	(0.4%)	45,906,053 15,291,530	45,933,077 15,475,655	(27,024) (184,125)	(0.1%)
14	Solar ⁽⁴⁾	6,366	19,439	(13,073)	(67.3%)	41,754	54,827	(13,073)	(23.8%)
15	Total	10,541,597	10,854,145	(312,548)	(2.9%)	63,975,833	64,288,381	(312,548)	(0.5%)
16 17	Units of Fuel Burned (Unit) (3) Heavy Oil (1)	29,343	87,115	(57,772)	(66.3%)	293,862	351,633	(57,772)	(16.4%)
18	Light Oil (1)	30,736	13,488	17,248	127.9%	165,541	148,293	17,248	11.6%
19	Coal	311,095	352,062	(40,967)	(11.6%)	1,412,800	1,453,768	(40,967)	(2.8%)
20	Gas (2)	55,491,918	54,634,832	857,086 (701,056)	1.6%	333,825,913	332,968,827	857,086 (701,056)	0.3%
21	Nuclear BTU Burned (MMBTU)	26,255,947	27,047,003	(791,056)	(2.9%)	168,701,557	169,492,613	(791,056)	(0.5%)
23	Heavy Oil	187,187	557,538	(370,351)	(66.4%)	1,861,722	2,232,073	(370,351)	(16.6%)
24	Light Oil	172,998 5,630,048	78,640 6,364,488	94,358	120.0%	962,444 25,819,255	868,086	94,358	10.9%
25 26	Coal Gas	5,630,048	6,364,488 54,634,832	(734,440) 2,090,376	(11.5%)	25,819,255 339,810,509	26,553,695 337,720,134	(734,440) 2,090,375	(2.8%)
27	Nuclear	26,255,947	27,047,003	(791,056)	(2.9%)	168,701,557	169,492,613	(791,056)	(0.5%)
28	Total	88,971,388	88,682,501	288,887	0.3%	537,155,487	536,866,601	288,886	0.1%
29 30	Generation Mix (%) Heavy Oil	0.15%	0.41%	(0.27%)	(64.2%)	0.27%	0.31%	(0.04%)	(14.1%)
31	Light Oil	0.14%	0.05%	0.09%	189.4%	0.18%	0.16%	0.02%	9.8%
32	Coal	5.09%	5.57%	(0.48%)	(8.7%)	3.83%	3.92%	(0.09%)	(2.2%)
33 34	Gas Nuclear	72.55% 22.01%	70.71% 23.08%	1.84%	2.6% (4.6%)	71.76% 23.90%	71.45% 24.07%	0.31%	0.4%
35	Solar ⁽⁴⁾	0.06%	0.18%	(0.12%)	(66.3%)	0.07%	0.09%	(0.02%)	(23.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	92.9333	93.0145	(0.0812)	(0.1%)	92.7172	92.7728	(0.0556)	(0.1%)
39	Light Oil (1)	102.6744	119.6174	(16.9430)	(14.2%)	123.1308	127.0511	(3.9203)	(3.1%)
40	Coal	53.5891	50.5126	3.0765	6.1%	53.5539	52.8099	0.7441	1.4%
41 42	Gas ⁽²⁾ Nuclear	5.1747 0.6372	5.2603 0.6514	(0.0856)	(1.6%)	5.5343 0.6209	5.5493 0.6232	(0.0150)	(0.3%)
43	Fuel Cost per MMBTU (\$/MMBTU)	0.0372	0.0514	(0.0142)	(2.270)	0.0209	0.0232	(0.0023)	(0.476)
44	Heavy Oil (1)	14.5682	14.5335	0.0347	0.2%	14.6349	14.6151	0.0197	0.1%
45	Light Oil (1)	18.2418 2.9611	20.5163 2.7942	(2.2744)	(11.1%) 6.0%	21.1786 2.9304	21.7038 2.8912	(0.5253) 0.0392	(2.4%)
46 47	Coal Gas ⁽²⁾	5.0622	5.2603	0.1669 (0.1981)	(3.8%)	5.4368	5.4712	(0.0392	(0.6%)
48	Nuclear	0.6372	0.6514	(0.0142)	(2.2%)	0.6209	0.6232	(0.0023)	(0.4%)
49	Total	3.6690	3.7495	(0.0805)	(2.1%)	3.8639	3.8773	(0.0134)	(0.3%)
50 51	BTU Burned per KWH (BTU/KWH) Heavy Oil	11,978	12,402	(424)	(3.4%)	10,783	11,051	(268)	(2.4%)
52	Light Oil	11,710	14,962	(3,252)	(21.7%)	8,541	8,414	127	1.5%
53	Coal	10,497	10,523	(25)	(0.2%)	10,533	10,539	(5)	(0.0%)
54 55	Gas Nuclear	7,417 11,314	7,119 10,798	298 516	4.2% 4.8%	7,402 11,032	7,352 10,952	50 80	0.7%
56	Total	8,440	8,170	270	3.3%	8,396	8,351	45	0.5%
57	Generated Fuel Cost per KWH (cents/KWH)								
58 59	Heavy Oil (1) Light Oil (1)	17.4497 21.3615	18.0250 30.6963	(0.5753) (9.3349)	(3.2%)	15.7813 18.0883	16.1516 18.2619	(0.3703)	(2.3%)
60	Coal	3.1084	2.9402	0.1682	5.7%	3.0867	3.0469	0.0398	1.3%
61	Gas ⁽²⁾	3.7547	3.7447	0.0101	0.3%	4.0245	4.0227	0.0018	0.0%
62 63	Nuclear Total	0.7209 3.0967	0.7034 3.0635	0.0176 0.0332	2.5%	0.6850 3.2442	0.6826 3.2379	0.0024 0.0063	0.4%
64		3.0307	3.0033	0.0332	1.170	3.2442	3.2379	0.0003	0.270
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66 67	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			A5.					
68	(4) Actuals do not include Martin 8 solar	_, Guo - MOI , NUCLE							
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					FOR	THE MONTH OF:	July 2014						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			(-)	()	(-)	(-)	()	(-)	(-)	(- /	,	()	(- /
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		862					976	5.917	5,775	123,919	14.3757	126.97
3	Gas		651,421					4,232,097	1.032	4,367,524	22,108,425	3.3939	5.22
4	Plant Unit Info	1,210		73.3	96.9	73.5	6,705						
5	<u>Desoto Solar</u>												
6	Solar		4,870					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		26.2	N/A	26.2	N/A						
8	Everglades 1-12												
9	Light Oil		11					42	6	233	4,624	43.2163	110.10
10	Gas		1,831					40,892	1.028	42,037	212,791	11.6191	5.20
11	Plant Unit Info	342		0.7	99.5	30.2	22,948						
12	Fort Myers 1-12												
13	Light Oil		213					1,070	5.804	6,210	127,985	60.0867	119.61
14	Plant Unit Info	552		0.1	89.5	6.3	29,155						
15	Fort Myers 2												
16	Gas		793,177					5,688,574	1.018	5,790,968	29,313,905	3.6958	5.15
17	Plant Unit Info	1,353		80.3	98.4	80.3	7,301						
18	Fort Myers 3A												
19	Light Oil		38					72	5.679	409	8,612	22.6038	119.61
20	Gas		13,977					155,720	1.018	158,523	802,444	5.7412	5.15
21	Plant Unit Info	148		12.9	100.0	82.7	11,340						
22	Fort Myers 3B												
23	Light Oil		95					180	5.679	1,022	21,530	22.6395	119.61
24	Gas		12,815					143,030	1.018	145,605	737,053	5.7515	5.15
25	Plant Unit Info	148		11.9	100.0	84.4	11,358						
26	Lauderdale 1-12												
27	Light Oil		4,807					14,265	5.537	78,985	1,290,112	26.8376	90.44
28	Gas		15,601					260,817	1.028	268,120	1,357,225	8.6997	5.20
29	Plant Unit Info	342		7.9	98.1	72.8	17,008						
30	<u>Lauderdale 13-24</u>												
31	Light Oil		1,198					5,130	5.537	28,405	463,952	38.7402	90.44
32	Gas		6,739					162,747	1.028	167,304	846,894	12.5663	5.20
33	Plant Unit Info	342		3.1	99.2	28.3	24,658						
34													

					FOR	THE MONTH OF:	July 2014						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	()	(-)	()	(-)	(-)	. ,	(-)	(-)	(- /	,	,	(' ')
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		242,906					1,950,278	1.028	2,004,886	10,148,742	4.1781	5.20
4	Plant Unit Info	438		75.8	96.6	75.8	8,254						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		246,796					1,983,213	1.028	2,038,743	10,320,126	4.1816	5.20
8	Plant Unit Info	438		77.0	99.4	77.4	8,261						
9	Manatee 1												
10	Heavy Oil		6,427					11,872	6.397	75,944	1,102,691	17.1566	92.88
11	Gas		72,911					922,057	1.015	935,888	4,737,469	6.4976	5.14
12	Plant Unit Info	789		13.6	97	30.3	12,753						
13	Manatee 2												
14	Heavy Oil		5,516					10,266	6.397	65,670	953,520	17.2871	92.88
15	Gas		57,877					756,291	1.015	767,635	3,885,772	6.7139	5.14
16	Plant Unit Info	789		10.9	100.0	29.1	13,145						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		570,376					3,940,001	1.015	3,999,101	20,243,466	3.5491	5.14
20	Plant Unit Info	1,075		71.9	86.2	71.9	7,011						
21	Martin 1	,-				-	,-						
22	Heavy Oil		3,626					6,756	6.321	42,703	628,698	17.3401	93.06
23	Gas		74,767					943,555	1.028	969,975	4,910,018	6.5671	5.20
24	Plant Unit Info	804	,	13.2	100.0	29.8	12,918	2.12,230		,	,515,510		5.20
25	Martin 2				3010		,,,,,,						
26	Heavy Oil		(46)					0	N/A	0	0	0.0000	0.00
27	Gas		(46)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799	(40)	(0.0)	0.0	0.0	0		1071			2.2300	2.00
29	Martin 3	700		(0.0)	0.0	0.0	Ü						
30	Gas		234,241					1,718,317	1.015	1,744,092	8,828,601	3.7690	5.14
31	Plant Unit Info	423	204,241	75.7	99.1	75.7	7,446	1,7 10,017	1.515	1,1 44,002	0,020,001	3.7330	0.14
32	Martin 4	423		75.7	39.1	75.7	7,440						
33	Gas		34,775					264,967	1.015	268,942	1,361,386	3.9148	5.14
34	Plant Unit Info	423	34,775	11.2	19.4	69.5	7,734	204,307	1.015	200,942	1,301,300	3.9140	J. 14
34	r rant Offic Info	423		11.2	19.4	09.5	1,134						

					EOD:	THE MONTH OF:	July 2014						
					FUR	THE WONTH OF.	July 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		720					859	5.874	5,046	88,771	12.3293	103.34
3	Gas		592,814					4,092,976	1.015	4,154,371	21,029,444	3.5474	5.14
4	Plant Unit Info	1,087		74.4	99.3	74.4	7,008						
5	Putnam 1												
6	Light Oil		68					123	5.809	715	11,625	17.0949	94.51
7	Gas		35,235					381,208	1.032	393,407	1,991,428	5.6518	5.22
8	Plant Unit Info	229		21.0	98.2	58.0	11,164						
9	Putnam 2												
10	Light Oil		48					87	5.809	505	8,222	17.0232	94.51
11	Gas		61,530					655,544	1.032	676,521	3,424,552	5.5657	5.22
12	Plant Unit Info	229		36.6	99.9	56.2	10,995						
13	Riviera 5												
14	Light Oil		110					124	5.917	734	16,559	15.1090	133.54
15	Gas		600,901					3,914,041	1.028	4,023,634	20,367,653	3.3895	5.20
16	Plant Unit Info	1,212		67.59	99.66	67.72	6,696						
17	Sanford 4												
18	Gas		430,383					3,100,299	1.032	3,199,509	16,195,928	3.7631	5.22
19	Plant Unit Info	955		61.5	88.5	62.1	7,434						
20	Sanford 5												
21	Gas		465,233					3,358,591	1.032	3,466,066	17,545,241	3.7713	5.22
22	Plant Unit Info	955		66.7	98.4	66.7	7,450						
23	Scherer 4												
24	Light Oil		52					93	5.817	541	12,685	24.5354	136.40
25	Coal (1)(5)		395,193					4,134,765	-	4,134,765	11,464,160	2.9009	2.77
26	Plant Unit Info (3)(4)	632		86.4	100.0	86.4	10,463						
27	St Johns #1												
28	Coal (1)		70,692					32,835	22.072	724,734	2,457,864	3.4769	74.86
29	Gas		187					1,917	-	1,917	14,850	7.9411	7.75
30	Plant Unit Info (3)(4)	127		74.9	99.9	74.9	10,252						
31	St Johns #2												
32	Coal (1)		70,441					36,728	20.980	770,549	2,749,259.47	3.9029	74.86
33	Gas		220					2,401	-	2,401	18,604	8.4754	7.75
34	Plant Unit Info (3)(4)	127		74.7	99.3	74.7	10,939						

Second Plant Unit Info														
						EOD:	THE MONTH OF:	July 2014						
Methods						TOR	THE WONTH OF.	July 2014						
Methods		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Strice		(1)	(2)	(0)	(4)	(0)	(0)	(,)	(0)	(0)	(10)	(11)	(12)	(10)
Notice		A4 Schedule				Availability		Average Net Heat Rate (BTU/KWH)					KWH	
Second Column	1	St Lucie 1												
Studies Stud	2	Nuclear		735,154					7,660,042	-	7,660,042	5,108,291	0.6949	0.67
Nuclear S11,601 S40	3	Plant Unit Info	981		100.7	100.0	100.7	10,420						
Figure F	4	St Lucie 2												
7	5	Nuclear		511,601					6,208,425	-	6,208,425	3,279,128	0.6410	0.53
Solar	6	Plant Unit Info	840		81.9	81.1	101.4	10,325						
Plant Unit Info	7	Space Coast												
10 Turkey Point 1 Heavy Oil 105	8	Solar		1,496					N/A	N/A	N/A	N/A	N/A	N/A
11 Heavy Oil	9	Plant Unit Info	10		20.1	N/A	20.1	N/A						
12 Gas	10	Turkey Point 1												
13 Plant Unit Info	11	Heavy Oil		105					450	6.376	2,869	42,069	40.1035	93.49
14 Turkey Point 3	12	Gas		3,361					151,080	1.028	155,310	786,180	23.3919	5.20
Nuclear Nuclear Soy,467 Soy,	13	Plant Unit Info	385		1.2	96.6	19.7	45,640						
Flant Unit Info	14	Turkey Point 3												
17 Turkey Point 4	15	Nuclear		509,467					5,914,477	-	5,914,477	3,980,700	0.7813	0.67
18	16	Plant Unit Info	811		84.4	85.8	84.4	11,609						
Plant Unit Info	17	Turkey Point 4												
20 Turkey Point 5	18	Nuclear		564,456					6,473,003	-	6,473,003	4,362,764	0.7729	0.67
Light Oil Light Oil Part Light Oil Part	19	Plant Unit Info	821		92.4	95.5	92.4	11,468						
21 Light Oil 795 8 971 5.774 5.607 103,688 13,0458 106.78 22 Gas 638,674 81.8 98.4 83.0 7,054 81.8 4,382,589 1,028 4,505,301 22,805,853 3,5708 5,20 23 Plant Unit Info 1,078 81.8 98.4 83.0 7,054 81.8 98.4 83.0 7,054 81.8 98.4 83.0 7,054 81.8 98.4 83.0 7,054 81.8 98.4 83.0 7,054 81.8 98.4 83.0 7,054 81.8 81.0 99.0<	20	Turkey Point 5						-						
Plant Unit Info	21	Light Oil		795					971	5.774	5,607	103,688	13.0458	106.78
24 WCEC 01 0<	22	Gas		638,674					4,382,589	1.028	4,505,301	22,805,853	3.5708	5.20
24 WCEC 01 0<	23	Plant Unit Info	1,078		81.8	98.4	83.0	7,054						
26 Gas 678,628 99.9 75.8 7,116 27 Plant Unit Info 1,219 75.8 99.9 75.8 7,116 7,11	24	WCEC 01												
26 Gas 678,628 99.9 75.8 99.9 75.8 7,116 2.14 4,828,825 24,443,533 3.6019 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 5.14 6.744 6 38,812 873,516 15.1721 129.52 5.14 5.14 5.14 5.14 6.744 6 38,812 873,516 15.1721 129.52 5.14	25			0					0	0	0	0	0.0000	0.00
27 Plant Unit Info 1,219 75.8 99.9 75.8 7,116 6.744 6 38,812 873,516 15.1721 129.52 29 Light Oil 5,757 531,359 531,359 3,529,086 1.015 3,582,022 18,132,211 3.4124 5.14 31 Plant Unit Info 1,219 60.0 75.9 69.5 6,741 5,	26	-		678,628					4,757,463	1.015	4,828,825	24,443,533	3.6019	5.14
28 WCEC 02 State of the control of the	27	Plant Unit Info	1,219		75.8	99.9	75.8	7,116						
29 Light Oil 5,757 6 6,744 6 38,812 873,516 15.1721 129.52 30 Gas 531,359 3,529,086 1.015 3,582,022 18,132,211 3.4124 5.14 31 Plant Unit Info 1,219 60.0 75.9 69.5 6,741 60.0 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 60.0 75.9 69.5 6,741 75.0 75.9 75														
30 Gas 531,359 531,359 3,529,086 1.015 3,582,022 18,132,211 3.4124 5.14 31 Plant Unit Info 1,219 60.0 75.9 69.5 6,741 5.14 32 5.14 5.14 5.14				5,757					6,744	6	38,812	873,516	15.1721	129.52
31 Plant Unit Info 1,219 60.0 75.9 69.5 6,741 9 32 33 33 34 35		-												5.14
32 33	31		1,219		60.0	75.9	69.5	6,741						
33			,					-,						

	T		ſ										-
					FOR	THE MONTH OF:	July 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		579,136					4,006,484	1.015	4,066,581	20,585,050	3.5544	5.14
4	Plant Unit Info	1,219		64.7	98.2	64.7	7,022						
5	System Totals												
6	Total	24,576	10,541,597	-	-	-	8,440		-	88,971,388	326,439,786	3.0967	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JUL	Y 2014 FOR SCH	ERER, THE MMBT	U'S REPORTED N	MAY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS	1						
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15													
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FOR THE MONTH OF: July 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	•
2	BBLS	60,079
3	MCF	55,491,918
4	MMBTU (Coal - Scherer)	4,134,765
5	Tons (Coal - SJRPP)	69,563
6	MMBTU (Nuclear)	26,255,947
7		
8	Average Net Heat Rate (BTU/KWH)	8,440
9	Fuel Cost Per KWH (Cents/KWH)	3.0967
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GENERATED FUEL COST SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JULY 2014

,			MONTH OF	JULY	2014			
Ĵ		CURRENT MONTH		j		F	PERIOD TO DATE	
í								
		=0TU.4.TED	DIFFEREN	ICE	A 0711A1		DIFFEREN	ICE
	ACTUAL	ESTIMATED	AMOUNT	0/	ACTUAL	ESTIMATED	AMOUNT	0/
			·				AMOUNT	%
PURCHASES	i		HEAVY OIL	i	i T	i T		1
	!				!			!
` '		-		10				
UNIT COST (\$/BBL)	130.9762	-	130.9762	100.0000	139.8261	101.7859	38.0402	37.4000
AMOUNT (\$)	198,167	-	198,167	100	3,710,986	14,758,954	(11,047,968)	(75)
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BURNED	Ì	İ	İ	İ	İ	İ		ĺ
 	:			ļ	! !	! !		! !
UNITS (BBL)	29,324	87,115	(57,791)	(66)	284,776	241,348	43,428	18
UNIT COST (\$/BBL)	92.9540	93.0145	(0.0605)	(0.1000)	94.1550	93.4937	0.6613	0.7000
	2,725,782				26,813,087	22,564,523	4,248,564	19
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ENDING INVENTORY	ţ			!	ļ	ļ		!
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UNITS (BBI)	2 400 968	2 340 704	60 264	3	2 400 968 i	2 340 704 i	60 264	i 3
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	1	i i	1	ء -	I			3
***		217,791,532	3,004,338	3		211,191,532	0,004,058	. 3
			l	ļ	1,730,513	ļ		ĺ
DAYS SUPPLY	2,457							
				!				<u> </u>
PURCHASES	i		LIGHT OIL	İ	į	į		İ
!				!	!	!		!
' '			, , ,					
UNIT COST (\$/BBL)	133.5167	140.0574	` 'I	(4.7000)	144.7203	139.5672	5.1531	3.7000
AMOUNT (\$)	9,233,482	11,268,035	(2,034,553)	(18)	11,148,962	13,230,834	(2,081,872)	(16)
								<u> </u>
BURNED	!	!		!	! !	!		! !
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UNITS (BBL)	26,338	13,488	12,850	95	161,143	23,438	137,705	>100.0
UNIT COST (\$/BBL)	109.1111	119.6174	(10.5063)	(8.8000)	124.7412	119.8753	4.8659	4.1000
AMOUNT (\$)	2,873,768	1,613,400	1,260,368	78	20,101,165	2,809,638	17,291,527	>100.0
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ENDING INVENTORY				I				
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UNITS (BBL)	1,202,659	1,218,060	(15,401)	(1)	1,202,659	1,218,060	(15,401)	(1)
UNIT COST (\$/BBL)	118.7745	119.0079	(0.2334)		118.7745	119.0079	(0.2334)	
AMOUNT (\$)	142.845.186	144.958.802	` 1	` ′ 1	142.845.186	144.958.802	, ,	1 ' '
***	, , , , <u>, , , , , , , , , , , , , , , </u>	, ,	` ' '	` ′ [, , , , , , , , , , , , , , , , , , ,	, , , , <u>, , , , , , , , , , , , , , , </u>	, , ,	` ′
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PURCHASES	i		COAL SJRPP	i	i	i		ļ
	!			! !	 	 		, ! !
UNITS (TON)	57 526 L	70 000	(12 474)	(18)	299 156 '	 274 110	25 046	l : 9
								1.3000
,,,,						1		1.3000
(२)	1,200,002	5,502,507	(100,910)	(17)	22,000,400	20,701,100	2,101,001	<u> </u>
BURNED				- ! !				i
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LINITS (TON)	60 563	75 800	(6 327)	/ <u>8</u> \	362 248	318 224	44 024	14
				:				•
								13
Δινίουντ (5)	5,201,123	5,550,007	(342,004)	(0)	21,012,410	24,020,220	3,041,241	<u> 13</u>
ENDING INIVENITORY				 				<u> </u>
EINDING INVENTORY	į		İ	į	į	į		İ
LINUTC /TON'	54.00=	· · ·	(0.447)	44.0	54.00=	57.441	/0.4.=\	
,	i i		1.7243	1	74.8566	i i	1.7243	1
AMOUNT (\$)	3,839,918	4,201,009	(361,091)	(9)	3,839,918	4,201,009	(361,091)	(9)
	0,000,010	, . ,	` ' '1	, ,,	-,,-		, , ,	
OTHER USAGE (\$) DAYS SUPPLY	0,000,010	, , , , , , , , , , , , , , , , , , , ,	` '	` '; !	-,, 	i	, ,	į
	BURNED UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) ENDING INVENTORY UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY PURCHASES UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) BURNED UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) BURNED UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) ENDING INVENTORY UNITS (BBL)	PURCHASES UNITS (BBL) 1,513 UNIT COST (\$/BBL) 130.9762 AMOUNT (\$) 198,167 BURNED UNITS (BBL) 29,324 UNIT COST (\$/BBL) 92.9540 AMOUNT (\$) 2,725,782 ENDING INVENTORY UNITS (BBL) 2,400,968 UNIT COST (\$/BBL) 93.0692 AMOUNT (\$) 223,456,090 OTHER USAGE (\$) (89,216) DAYS SUPPLY 2,457 PURCHASES UNITS (BBL) 69,156 UNIT COST (\$/BBL) 133.5167 AMOUNT (\$) 9,233,482 UNITS (BBL) 109.1111 AMOUNT (\$) 9,233,482 UNITS (BBL) 109.1111 AMOUNT (\$) 1,202,659 UNIT COST (\$/BBL) 118.7745 AMOUNT (\$) 142,845,186 OTHER USAGE (\$) DAYS SUPPLY PURCHASES UNITS (BBL) 1,202,659 UNIT COST (\$/BBL) 118.7745 AMOUNT (\$) 142,845,186 OTHER USAGE (\$) DAYS SUPPLY PURCHASES UNITS (TON) 57,526 UNIT COST (\$/TON) 74.7233 AMOUNT (\$) 4,298,532 BURNED UNITS (TON) 69,563 UNITS (TON) 74.8548 AMOUNT (\$) 5,207,123 ENDING INVENTORY UNITS (TON) 74.8548 AMOUNT (\$) 5,207,123 ENDING INVENTORY UNITS (TON) 74.8548 AMOUNT (\$) 5,207,123 ENDING INVENTORY UNITS (TON) 74.8548 AMOUNT (\$) 5,207,123	PURCHASES UNITS (BBL) 1,513 - UNIT COST (\$/BBL) 130.9762 - AMOUNT (\$) 198.167 - BURNED UNITS (BBL) 29,324 87,115 UNIT COST (\$/BBL) 92.9540 93.0145 AMOUNT (\$) 2,725,782 8,102,957 ENDING INVENTORY UNITS (BBL) 93.0692 93.0453 AMOUNT (\$) 223,456,090 217,791,532 OTHER USAGE (\$) (89,216) DAYS SUPPLY 2,457 PURCHASES UNITS (BBL) 69,156 80,453 UNIT COST (\$/BBL) 133.5167 140.0574 AMOUNT (\$) 9,233,482 11,268,035 BURNED UNITS (BBL) 109.1111 119.6174 AMOUNT (\$) 2,873,768 1,613,400 ENDING INVENTORY UNITS (BBL) 1,202,659 1,218,060 UNIT COST (\$/BBL) 118.7745 119.0079 AMOUNT (\$) 142,845,186 144,958,802 OTHER USAGE (\$) DAYS SUPPLY PURCHASES UNITS (BBL) 1,202,659 1,218,060 UNIT COST (\$/BBL) 118.7745 119.0079 AMOUNT (\$) 142,845,186 144,958,802 OTHER USAGE (\$) DAYS SUPPLY PURCHASES UNITS (TON) 57,526 70,000 UNIT COST (\$/TON) 74.7233 71.4644 AMOUNT (\$) 4,298,532 5,002,507 BURNED UNITS (TON) 69,563 75,890 UNITS (TON) 74.8548 73.1323 AMOUNT (\$) 5,207,123 5,550,007 ENDING INVENTORY UNITS (TON) 69,563 75,890 UNITS (TON) 74.8548 73.1323 AMOUNT (\$) 5,207,123 5,550,007	PURCHASES UNITS (BBL) UNITS (ACTUAL ESTIMATED AMOUNT 94	CÜRRENT MONTH ACTUAL ESTIMATED AMOUNT *** *** *** *** ** ** ** **	CURRENT MONTH ACTUAL ESTIMATED AMOUNT 5. AMOUNT 5. AMOUNT 5. ACTUAL ESTIMATED AMOUNT 5. AMOUNT 5. AMOUNT 5. ACTUAL ESTIMATED AMOUNT 5. AMOUNT 5. AMOUNT 5. ACTUAL ESTIMATED AMOUNT 5. AMOUNT 5. 1,513 100 26,540 145,000 139,8281 101,7889 AMOUNT (S) 198,167 - 198,167 100 3,710,986 14,788,964 BURNED UNITS (BBL) 29,324 87,115 (57,791) (66) 284,776 241,348 UNIT COST (5/88L) 92,9540 93,0145 (0.0605) (0.1000) 94,1550 93,4937 AMOUNT (S) 2,725,782 8,102,957 (5,377,75); (66) 26,813,087 22,564,523 ENDING INVENTORY UNITS (BBL) 24,00,968 2,340,704 60,264 3 2,400,968 2,340,704 UNIT COST (5/88L) 93,092 93,0453 0,0239 - 33,0853 (0.020) 217,791,532 0,014,634,634,634,634,634,634,634,634,634,63	CURRENT MONTH ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT (5) 198.167 1.513 1.00 28.540 145.000 (118.400) 198.167 1.00 3.710.898 14.758.954 (11.047.98) BUNNED BUNNED BUNNED UNITS (BBL) 2.0324 86.715 (57.791) (66) 284.776 241.348 43.428 AMOUNT (5) 2.725.782 8.102.967 (5.377.175) (66) 28.813.087 2.25.64.623 4.245.64 ENDING INVENTORY UNITS (BBL) 2.400.968 2.340.704 (6.377.175) (66) 28.813.087 2.2.564.623 4.245.64 ENDING INVENTORY UNITS (BBL) 2.400.968 2.340.704 (6.327) (14) 77.038 9.4799 (17.761) DAYS SUPPLY 2.457 LIGHT OIL UNITS (BBL) 69.166 80.453 (11.297) (14) 77.038 9.4799 (17.761) EURINED UNITS (BBL) 1.33.5167 14.0.0574 (6.5407) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) UNITS (BBL) 1.26.338 13.488 (12.880 6.56.47) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) EURINED UNITS (BBL) 1.26.338 13.488 (12.880 6.56.47) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) UNITS (BBL) 2.6.338 13.488 (12.880 6.56.47) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) UNITS (BBL) 1.26.338 13.488 (12.880 6.56.47) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) UNITS (BBL) 1.26.338 13.488 (12.880 6.56.47) (4.7000 14.47203 139.5672 5.1531 1.00070 (19.724) UNITS (BBL) 1.20.889 1.12.88.038 (2.034.583) (119) 11.148.962 13.230.334 (2.081.872) EURINED UNITS (BBL) 1.20.889 1.12.8809 (2.034.583) (119) 11.148.962 13.230.334 (2.081.872) UNITS (BBL) 1.20.889 1.218.080 (15.401) (1) 1.20.889 1.218.080 (15.401) (1) 1.20.889 1.218.080 (15.401) (1.201.165 2.800.338 17.291.527 UNITS (BBL) 1.40.98.92 1.218.080 (15.401) (1) 1.20.889 1.218.080 (15.401) (1.201.165 2.800.338 17.291.527 UNITS (BBL) 1.40.98.93 1.218.080 (15.401) (1) 1.20.889 1.218.080 (15.401) (1.22.889.469 2.0.437.88 2.151.881 UNITS (TON) 57.828 70.000 (12.474) (18) 2.269.469 20.437.88 2.151.881 UNITS (TON) 69.683 76.880 (6.327) (8) 38.2248 318.224 4.024 UNITS (TON) 51.287

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF JULY 2014 SCHEDULE A5

	,		MONTH OF	JULY	2014			
	!	CURRENT MONTH					PERIOD TO DATE	
	 		DIFFEREN	ICE			DIFFEREN	ICE
,	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	i i		COAL SCHERER				i 	
HOLLO			OOAL CONLINER				 	
44 UNITS (MMBTU)	3,195,636	3,406,575	(210,939)	` '	19,224,497	23,658,691	(4,434,194)	(19)
45 U. COST (\$/MMBTU)	2.7077	2.4092	0.2985	12.4000	2.6810	2.3500	0.3310	14.1000
46 AMOUNT (\$)	8,652,845	8,207,194	445,651	5	51,540,331	55,598,831	(4,058,500)	(7)
47 BURNED								
48 UNITS (MMBTU)	4,134,765	4,694,920	(560,155)	(12)	17,995,202	19,119,032	(1,123,830)	(6)
49 U. COST (\$/MMBTU)	2.7110	2.6057	0.1053	4.0000	2.6546	2.4021	0.2525	10.5000
50 AMOUNT (\$)	11,209,197	12,233,553	(1,024,356)	(8)	47,769,258	45,926,622	1,842,636	4
51 ENDING INVENTORY	1						 	
FO LINUTS (MANADTILL)	5 245 440	4,000,000	240.246		5 245 440	4,966,233	240.246	7
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU)	5,315,449 2,7111	4,966,233 2.6057	349,216 0.1054	7 4.0000	5,315,449 2.7111	4,966,233 2.6057	349,216 0.1054	7 4.0000
54 AMOUNT (\$)	14,410,521	12,940,513	1,470,008	11	14,410,521	12,940,513	1,470,008	11
55 OTHER USAGE (\$)	:							
56 DAYS SUPPLY	 	 		 			 	
57 PURCHASES	!		GAS					
58 UNITS (MMBTU)	56,714,133	_	56,714,133	100	339,884,032	_	339,884,032	100
59 U. COST (\$/MMBTU)	5.2458	-	5.2458	100.0000	5.7435	-	5.7435	100.0000
60 AMOUNT (\$)	297,513,444	-	297,513,444	100	1,952,122,168	-	952,122,168	100
61 BURNED	<u>;</u> 						i 	
62 UNITS (MMBTU)	56,725,208	54,634,832	2,090,376	4	339,810,510	323,392,111	16,418,399	5
63 U. COST (\$/MMBTU)	5.2465	5.2603	(0.0138)		5.7381	5.1559	0.5822	11.3000
64 AMOUNT (\$)	297,606,729	287,397,236	10,209,493	4	1,949,860,019	1,667,382,067	282,477,952	17
65 ENDING INVENTORY	<u>;</u>							
66 UNITS (MMBTU)	2,056,222		2,056,222	100	2,056,222		2,056,222	100
67 U. COST (\$/MMBTU)	4.4611	-	2,030,222 4.4611	100.0000	4.4611	-	2,050,222 4.4611	100.0000
68 AMOUNT (\$)	9,172,935	-	9,172,935	100	9,172,935	-	9,172,935	100
69 OTHER USAGE (\$)	! !						 	
70 DAYS SUPPLY	<u> </u>						 	
71 BURNED	<u>:</u>		NUCLEAR				<u>:</u>	
72 UNITS (MMBTU)	26,255,947	27,047,003	(791,056)	(3)	168,701,557	171,305,161	(2,603,604)	(2)
73 U. COST (\$/MMBTU)	0.6372	0.6514	(0.0142)	(2.2000)	0.6209	0.6324	(2,003,004)	(1.8000)
74 AMOUNT (\$)	16,730,883	17,618,300	(887,417)	(5)	104,745,711	108,332,300	(3,586,589)	(3)
75 BURNED	<u></u>	<u></u> 	PROPANE	 			<u></u>	
76 UNITS (GAL)	818	_	818	100	3,587	_	3,627	100
77 UNIT COST (\$/GAL)	1.4621	-	1.4621	100.0000	1.7053	-	1.7353	100.0000
78 AMOUNT (\$)	1,196	_	1,196	100	6,117		6,294	100
LINES 9 & 23 EXCLUDE	(4,398)	BARRELS,	\$ (282,031.98)	CURRENT M	ONTH AND	(13,398)	BARRELS,	\$ (708,798)

PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

(3,383,888) CURRENT MONTH AND \$ 8,789,710.63 PERIOD-TO-DATE.

SCHEDULE A - NOTES JULY 2014

UNITS	<u> </u>	
OHITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
27	\$2.524.11	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
2,	Ψ2,021.11	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(725	7) (\$68,475.29)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
(737	(\$00,475.29)	
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(250	(\$23,264.96)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(960)) (\$89,216.14)	TOTAL-LFARS
•		TOTAL-SAP
` (, , , , ,	
	, , , , ,	
\$ (960	, , , , ,	
COAL UNITS	(\$89,216.14) AMOUNT	NOTES ON COAL
COAL UNITS	(\$89,216.14)	TOTAL
COAL UNITS	(\$89,216.14) AMOUNT	NOTES ON COAL
COAL UNITS	(\$89,216.14) AMOUNT	NOTES ON COAL
COAL UNITS	(\$89,216.14) AMOUNT AMOUNT	NOTES ON COAL SJRPP COAL CAR DEPRECIATION
COAL UNITS GAS UNITS	(\$89,216.14) AMOUNT AMOUNT	NOTES ON COAL SJRPP COAL CAR DEPRECIATION NOTES ON GAS/CTGT #2 OIL
COAL UNITS GAS UNITS	(\$89,216.14) AMOUNT AMOUNT AMOUNT S AMOUNT AMOUNT -	NOTES ON COAL SJRPP COAL CAR DEPRECIATION NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	ı	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$(128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: July 2014

No. Schedule (000) Generation (000) (centas/WH) (centas/WH) (Celt(s) Col(s)						TIL WONTH OF . 3	u., 2011			
Solution		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
OSFCBBS OSFCBBS OS S5,000 S5,000 S,400 S,400 S,400 S,7172,950 S,315,405 S5,500 S5,000 S5,000 S,400		SOLD TO						Adjustment		Gain from Off System Sales (\$)
St. Lucie Periability Sales	1	Estimated	-	-		-		-	-	_
St Lucie Reliability Sales	2	OS/FCBBS								
Total OS/FCBBS Total Estimated 137,999 137,999 5.481 6.309 7.564,157 8.706,657 855,500	3	Off System	OS	85,000	85,000	8.439	9.783	7,172,950	8,315,450	855,500
Total Estimated Total Esti	4	St Lucie Reliability Sales	os	52,999	52,999	0.738	0.738	391,207	391,207	0
	5	Total OS/FCBBS		137,999	137,999	5.481	6.309	7,564,157	8,706,657	855,500
8 Actual 10 St. Lucie Participation 11 FMPA (St. 1) St. L. 32,215 32,215 0,779 0,779 0,779 251,085 251,085 0,071 12 OUC (St. 1) St. L. 22,278 22,278 0,797 0,797 177,649 177,649 0,071 13 Total St. Lucie Participation 54,493 54,493 0,787 0,787 428,734 428,734 428,734 0,071 14	6									
Actual St. Lucie Participation St. Lucie Par	7	Total Estimated		137,999	137,999	5.481	6.309	7,564,157	8,706,657	855,500
St. Lucie Participation St. Lucie Participation St. L. 32,215 32,215 0,779 0,779 251,085 251,085 0 0 0 0 0 0 0 0 0	8									
FMPA (SL 1)										
12 OUC (SL 1)		•								
Total St. Lucie Participation 54,493 54,493 0.787 0.787 428,734 428,734 0.787 0.787 428,734 428,734 0.787 0.787 0.787 428,734 428,734 0.787 0.787 0.787 0.787 428,734 0.787 0.		FMPA (SL 1)								0
14 15 OS/AF 16 Cargill Power Markets, LLC OS OS 4,869 4,869 2.912 3.586 141,768 174,591 30,591 17 EDF Trading North America, LLC. OS OS 4,750 4,750 2.548 3.609 121,044 171,440 33,764 18 Energy Authority, The OS OS 8,488 8,488 2.763 3,740 234,486 317,469 56,024 19 Exelon Generation Company, LLC. OS OS 3,275 3,275 2.725 4.027 89,231 131,889 28,625 20 Homestead, City Of OS OS 413 413 3,154 4.855 13,025 20,050 5,204 21 J.P. Morgan Ventures Energy Corporation OS OS 6,441 6,441 2.588 3,739 166,711 240,832 47,936 22 Morgan Stanley Capital Group, Inc. OS OS 8,032 8,032 2,775 3,738 222,854 300,210 58,665 23 New Smyrma Beach Utilities Commission, City of OS OS 8,032 8,032 2,775 3,738 222,854 300,210 58,665 24 Oglethorpe Power Corporation OS OS 7,762 7,762 2,764 3,996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,440 4,740 2,511 3,718 119,025 176,245 40,048 26 Reedy Creek Improvement District OS OS 3,671 3,671 3,078 3,944 112,986 144,781 30,841 27 Seminole Electric Cooporative, Inc. OS OS 12,663 12,663 2,772 3,845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 1,663 12,663 2,772 3,845 351,079 486,873 130,775 27 Seminole Electric Company OS OS 5,617 5,617 2,638 3,699 148,178 207,222 58,405 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2,745 4,129 320,660 482,322 101,855 31 Total OS/AF 8,804 83,804 2,742 3,840 2,297,745 3,218,492 701,245 32 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2,857 3,450 28,054 33,880 5,826		, ,	St. L.							0
15 OS/AF		Total St. Lucie Participation		54,493	54,493	0.787	0.787	428,734	428,734	0
16 Cargill Power Markets, LLC OS										
EDF Trading North America, LLC. OS										
18 Energy Authority, The OS OS 8,488 8,488 2,763 3,740 234,486 317,469 50,024 19 Exelon Generation Company, LLC. OS OS 3,275 3,275 2,725 4,027 89,231 131,889 28,625 20 Homestead, City Of OS OS 413 413 3,154 4,855 13,025 20,050 5,204 21 J.P. Morgan Ventures Energy Corporation OS OS 6,441 6,441 2,588 3,739 166,711 240,832 47,938 22 Morgan Stanley Capital Group, Inc. OS OS 8,032 8,032 2,775 3,738 222,854 300,210 56,662 23 New Smyrna Beach Utilities Commission, City of OS OS 8,032 8,032 2,775 3,738 222,854 300,210 56,662 24 Oglethorpe Power Corporation OS OS 7,762 7,762 2,764 3,996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,										30,591
Exelon Generation Company, LLC. OS		•								
Homestead, City Of OS OS 413 413 3.154 4.855 13,025 20,050 5,204 1 J.P. Morgan Ventures Energy Corporation OS OS 6,441 6,441 2.588 3.739 166,711 240,832 47,938 1 Morgan Stanley Capital Group, Inc. OS OS 8,032 8.032 2.775 3.738 222,854 300,210 58,665 1 Morgan Stanley Capital Group, Inc. OS OS 898 898 2.922 3.923 26,238 35,227 8.940 1 Morgan Stanley Capital Group, Inc. OS OS 898 898 2.922 3.923 26,238 35,227 8.940 1 Morgan Stanley Capital Group, Inc. OS OS 7,762 7,762 2.764 3.996 214,559 310,190 66,312 1 Morgan Power Corporation OS OS 4,740 4,740 2.511 3.718 119,025 176,245 40,048 1 Morgan Power Corporation OS OS 3,671 3,671 3.078 3.944 112,986 144,781 30,841 1 Morgan Power Corporative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,778 1 Morgan Power Corporative, Inc. OS OS 5,617 5,617 2.638 3.689 148,178 207,222 58,408 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 1 Morgan Power Corporative, Inc. OS OS 11,681 11		• •								
21 J.P. Morgan Ventures Energy Corporation OS OS 6,441 6,441 2.588 3.739 166,711 240,832 47,938 22 Morgan Stanley Capital Group, Inc. OS OS 8,032 8,032 2.775 3.738 222,854 300,210 58,668 23 New Smyrna Beach Utilities Commission, City of OS OS 898 898 2.922 3.923 26,238 35,227 8,940 24 Oglethorpe Power Corporation OS OS 7,762 7,762 2.764 3.996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,740 4,740 2.511 3.718 119,025 176,245 40,048 26 Reedy Creek Improvement District OS OS 3,671 3,671 3.078 3.944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 5,617 5,617 2,638 3,689 148,178 2		• •								28,629
22 Morgan Stanley Capital Group, Inc. OS OS 8,032 8,032 2.775 3.738 222,854 300,210 58,665 23 New Smyrna Beach Utilities Commission, City of OS OS 898 898 2.922 3.923 26,238 35,227 8,940 24 Oglethorpe Power Corporation OS OS 7,762 7,762 2.764 3.996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,740 4,740 2.511 3.718 119,025 176,245 40,048 26 Reedy Creek Improvement District OS OS 3,671 3,671 3.078 3.944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 30 Duke Energy Florida, Inc. OS OS		Homestead, City Of OS			413					5,204
23 New Smyrna Beach Utilities Commission, City of OS OS 898 898 2.922 3.923 26,238 35,227 8,944 24 Oglethorpe Power Corporation OS OS 7,762 7,762 2.764 3.996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,740 4,740 2.511 3.718 119,025 176,245 40,048 26 Reedy Creek Improvement District OS OS 3,671 3,671 3.078 3.944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2,638 3,689 148,178 207,222 58,408 31 Total OS/AF 83,804 83,804		J.P. Morgan Ventures Energy Corporation OS			•					
24 Oglethorpe Power Corporation OS OS 7,762 7,762 2,764 3.996 214,559 310,190 66,312 25 Powersouth Energy Cooporative OS OS 4,740 4,740 2,511 3,718 119,025 176,245 40,048 26 Reedy Creek Improvement District OS OS 3,671 3,671 3.078 3,944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2,772 3,845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3,155 3,800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2,638 3,689 148,178 207,222 58,408 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2,745 4,129 320,660 482,322 101,856 31 Total OS/AF 83,804 83,804 <t< td=""><td></td><td>Morgan Stanley Capital Group, Inc. OS</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		Morgan Stanley Capital Group, Inc. OS								
25 Powersouth Energy Cooporative OS OS 4,740 4,740 2.511 3.718 119,025 176,245 40,045 26 Reedy Creek Improvement District OS OS 3,671 3,671 3.078 3.944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2,638 3,689 148,178 207,222 58,409 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2,745 4,129 320,660 482,322 101,856 31 Total OS/AF 83,804 83,804 2,742 3,840 2,297,745 3,218,492 701,246 32 33 FCBBS 982 982 2,85	23	New Smyrna Beach Utilities Commission, City of OS								8,940
26 Reedy Creek Improvement District OS OS 3,671 3,671 3,078 3,944 112,986 144,781 30,841 27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2.638 3.689 148,178 207,222 58,405 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,856 31 Total OS/AF 83,804 83,804 2.742 3.840 2,297,745 3,218,492 701,246 32 33 FCBBS 982 982 2.857 3.450 28,054 33,880 5,826										66,312
27 Seminole Electric Cooperative, Inc. OS OS 12,663 12,663 2.772 3.845 351,079 486,873 130,775 28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2.638 3.689 148,178 207,222 58,408 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 31 Total OS/AF 83,804 83,804 2.742 3.840 2,297,745 3,218,492 701,248 32 33 FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826 34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826		• • • • • • • • • • • • • • • • • • • •								
28 Southern Company Services, Inc. OS OS 504 504 3.155 3.800 15,901 19,152 3,251 29 Tampa Electric Company OS OS 5,617 5,617 2,638 3,689 148,178 207,222 58,408 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2,745 4,129 320,660 482,322 101,858 31 Total OS/AF 83,804 83,804 2,742 3,840 2,297,745 3,218,492 701,248 32 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2,857 3,450 28,054 33,880 5,826		· ·								30,841
29 Tampa Electric Company OS OS 5,617 5,617 2.638 3.689 148,178 207,222 58,408 30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 31 Total OS/AF 83,804 83,804 2.742 3.840 2,297,745 3,218,492 701,248 32		•								130,775
30 Duke Energy Florida, Inc. OS OS 11,681 11,681 2.745 4.129 320,660 482,322 101,858 31 Total OS/AF 83,804 83,804 2.742 3.840 2,297,745 3,218,492 701,248 32 33 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826		• •								
31 Total OS/AF 83,804 83,804 2.742 3.840 2,297,745 3,218,492 701,245 32 33 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826										
32 33 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826		•	os							
33 FCBBS 34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826		Total OS/AF		83,804	83,804	2.742	3.840	2,297,745	3,218,492	701,249
34 Energy Authority, The FCBBS FCBBS 982 982 2.857 3.450 28,054 33,880 5,826										
		• •								5,826
35 Homestead, City of FCBBS FCBBS 4/1 4/1 2.759 3.632 13,163 17,323 4,160	35	Homestead, City of FCBBS	FCBBS	477	477	2.759	3.632	13,163	17,323	4,160

POWER SOLD FLORIDA POWER & LIGHT COMPANY

(6)

3.640

(7)

5,025

(8)

6,370

(9)

1,346

FOR THE MONTH OF: July 2014

(5)

Lir No	SOLDIO	Type & Schedule		KWH from Own Generation (000)		(cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$)	Gain from Off System Sales (\$)
1	Orlando Utilities Commission FCBBS	FCBBS	97	97	2.864	3.503	2,778	3,398	620
2	Reedy Creek Improvement District FCBBS	FCBBS	45	45	2.709	3.208	1,219	1,444	225

2.871

Total FCBBS 1,776 1,776 2.829 3.514 50,238 62,415 12,177 140,073 1.982 Total Actual 140,073 2.648 2,776,717 3,709,641 713,426

175

(4)

8

(1)

Duke Energy Florida, Inc. FCBBS

(2)

FCBBS

(3)

175

9 10

5

6

11 12 13

14 15 16

17 18

19 20

21 22

23 24

> 25 26

27

28 29

30 31

32

33 34

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: July 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 713,426 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (7,938)Sub-Total (Schedule A1 and A2) 705,488 4 Third-Party Transmission Costs 737 5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (119,936)Net Gain from off System Sales (\$) 586,289 8 9 Other Estimate 10 855,500 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (128, 350)12 13 Total 727,150 14 15 Current Month 16 Actual 140,073 140,073 1.982 2.648 2,776,717 3,709,641 586,289 137,999 17 Estimate 137,999 5.481 6.309 7,564,157 8,706,657 727,150 18 Difference 2,074 2,074 (3.499)(3.661)(4,787,441) (4,997,016) (140,861) 19 Difference (%) 1.5% 1.5% (63.8%) (58.0%) (63.3%) (57.4%) (19.4%) 20 Period To Date 21 22 1,923,809 1,923,809 2.769 4.912 53,262,378 94,491,623 37,143,226 Actual 23 Estimate 1,921,735 1,921,735 3.021 5.177 58,049,818 99,488,639 37,539,624 24 2,074 2,074 (0.252)(0.265)(4,787,441) (396, 398)Difference (4,997,016) 25 Difference (%) 0.1% 0.1% (8.3%)(5.1%)(8.2%)(5.0%)(1.1%)26 27 28 29 30 31 32 33 34 35 36

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: July 2014

					FOR THE MONTE	OF: July 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>	<u>-</u>		-						<u>-</u>	-	
2	Southern Company - UPS & R	UPS	219,838	0	219,838	219,838	0	219,838	4.196	\$9,224,227	\$0	\$9,224,227
3	SJRPP		232,464	0	232,464	232,464	0	232,464	3.490	\$8,114,000	\$0	\$8,114,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		497,681	0	497,681	497,681	0	497,681	3.541	\$17,621,708	\$0	\$17,621,708
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,598	(741)	31,857	32,598	(741)	31,857	0.741	\$236,921	(\$795)	\$236,126
9	Jacksonville Electric Authority UPS	UPS	205,208	0	205,208	205,208	0	205,208	3.851	\$7,910,153	(\$6,609)	\$7,903,545
10	OUC (SL 2)	SL 2	22,542	(512)	22,030	22,542	(512)	22,030	0.755	\$168,705	(\$2,432)	\$166,273
11	Southern Company - Franklin PPA	PPA	87,719	0	87,719	87,719	0	87,719	4.121	\$3,614,819	\$0	\$3,614,819
12	Southern Company - Harris PPA	PPA	289,598	0	289,598	289,598	0	289,598	4.112	\$11,908,098	\$0	\$11,908,098
13	Southern Company - Scherer3 PPA	PPA	95,474	0	95,474	95,474	0	95,474	3.610	\$3,446,555	\$0	\$3,446,555
14	Total Actual		733,139	(1,253)	731,886	733,139	(1,253)	731,886	3.727	\$27,285,252	(\$9,836)	\$27,275,416

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: July 2014

(1) (2) (3) (4) (5)

	tal KWH nased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1 Current Month	-			
2 Actual	731,886	731,886	3.727	\$27,275,416
3 Estimate	497,681	497,681	3.541	\$17,621,708
4 Difference	234,205	234,205	0.1860	\$9,653,708
5 Difference (%)	47.1%	47.1%	5.3%	54.8%
6				
7 Year to Date				
8 Actual	2,992,786	2,992,786	3.775	\$112,976,767
9 Estimate	2,758,581	2,758,581	3.746	\$103,323,059
10 Difference	234,205	234,205	0.0295	\$9,653,708
11 Difference (%)	8.5%	8.5%	0.8%	9.3%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2014

(1)	(2)	(3)	(4)	(5)
PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
<u>Estimated</u>				
Qualifying Facilities	377,121	377,121	4.250	\$16,027,724
Total Estimated	377,121	377,121	4.250	\$16,027,724
Actual				
Broward County Resource Recovery - North AA QF	2,737	2,737	2.610	\$71,443
Broward County Resource Recovery - North QF	7,915	7,915	2.563	\$202,824
Broward County Resource Recovery - South QF	2,790	2,790	2.499	\$69,736
Broward County Resource Recovery - South AA QF	9,205	9,205	2.727	\$251,048
Cedar Bay Generating Company QF	111,236	111,236	3.659	\$4,070,519
First Solar Inc. QF	30	30	3.510	\$1,053
Georgia Pacific Corporation QF	634	634	2.500	\$15,852
Indiantown Cogeneration LP. QF	95,478	95,478	6.002	\$5,730,806
MMA Bee Ridge QF	29	29	3.179	\$922
Okeelanta Power Limited Partnership QF	6,397	6,397	2.650	\$169,513
Solid Waste Authority of Palm Beach QF	31,868	31,868	2.611	\$832,205
Tropicana Products QF	780	780	3.409	\$26,591
WM-Renewable LLC QF	3,358	3,358	2.689	\$90,290
WM-Renewables LLC - Naples QF	2,303	2,303	2.664	\$61,363
Miami-Dade South District Water Treatment	9,499	9,499	2.601	\$247,083
Total Actual	284,259	284,259	4.166	\$11,841,248
	PURCHASED FROM Estimated Qualifying Facilities Total Estimated Actual Broward County Resource Recovery - North AA QF Broward County Resource Recovery - North QF Broward County Resource Recovery - South QF Broward County Resource Recovery - South QF Broward County Resource Recovery - South AA QF Cedar Bay Generating Company QF First Solar Inc. QF Georgia Pacific Corporation QF Indiantown Cogeneration LP. QF MMA Bee Ridge QF Okeelanta Power Limited Partnership QF Solid Waste Authority of Palm Beach QF Tropicana Products QF WM-Renewable LLC QF WM-Renewable LLC - Naples QF Miami-Dade South District Water Treatment	PURCHASED FROM Total KWH Purchased (000) Estimated 377,121 Qualifying Facilities 377,121 Total Estimated 377,121 Actual Broward County Resource Recovery - North AA QF 2,737 Broward County Resource Recovery - North QF 7,915 Broward County Resource Recovery - South QF 2,790 Broward County Resource Recovery - South AA QF 9,205 Cedar Bay Generating Company QF 111,236 First Solar Inc. QF 30 Georgia Pacific Corporation QF 634 Indiantown Cogeneration LP. QF 95,478 MMA Bee Ridge QF 29 Okeelanta Power Limited Partnership QF 6,397 Solid Waste Authority of Palm Beach QF 31,868 Tropicana Products QF 780 WM-Renewable LLC QF 3,358 WM-Renewables LLC - Naples QF 2,303 Miami-Dade South District Water Treatment 9,499	PURCHASED FROM Total KWH Purchased (000) KWH For Firm (000) Estimated 377,121 377,121 Qualifying Facilities 377,121 377,121 Total Estimated 377,121 377,121 Actual Broward County Resource Recovery - North AA QF 2,737 2,737 Broward County Resource Recovery - North QF 7,915 7,915 Broward County Resource Recovery - South QF 2,790 2,790 Broward County Resource Recovery - South AA QF 9,205 9,205 Cedar Bay Generating Company QF 111,236 111,236 First Solar Inc. QF 30 30 Georgia Pacific Corporation QF 634 634 Indiantown Cogeneration LP. QF 95,478 95,478 MMA Bee Ridge QF 29 29 Okeelanta Power Limited Partnership QF 6,397 6,397 Solid Waste Authority of Palm Beach QF 31,868 31,868 Tropicana Products QF 780 780 WM-Renewable LLC QF 3,358 3,358 WM-Renewables LLC - Naples QF <t< td=""><td>Estimated Total KWH Purchased (000) KWH For Firm (000) Cents Per KWH Qualifying Facilities 377,121 377,121 4.250 Total Estimated 377,121 377,121 4.250 Actual Broward County Resource Recovery - North AA QF 2,737 2,737 2.610 Broward County Resource Recovery - North QF 7,915 7,915 2.563 Broward County Resource Recovery - South QF 2,790 2,790 2,499 Broward County Resource Recovery - South AA QF 9,205 9,205 2,727 Cedar Bay Generating Company QF 111,236 111,236 3.659 First Solar Inc. QF 30 30 3.510 Georgia Pacific Corporation QF 634 634 2.500 Indiantown Cogeneration LP. QF 95,478 95,478 6.002 MMA Bee Ridge QF 29 29 3.179 Okeelanta Power Limited Partnership QF 6,397 6,397 6,397 2,650 Solid Waste Authority of Palm Beach QF 31,868 31,868 2,611</td></t<>	Estimated Total KWH Purchased (000) KWH For Firm (000) Cents Per KWH Qualifying Facilities 377,121 377,121 4.250 Total Estimated 377,121 377,121 4.250 Actual Broward County Resource Recovery - North AA QF 2,737 2,737 2.610 Broward County Resource Recovery - North QF 7,915 7,915 2.563 Broward County Resource Recovery - South QF 2,790 2,790 2,499 Broward County Resource Recovery - South AA QF 9,205 9,205 2,727 Cedar Bay Generating Company QF 111,236 111,236 3.659 First Solar Inc. QF 30 30 3.510 Georgia Pacific Corporation QF 634 634 2.500 Indiantown Cogeneration LP. QF 95,478 95,478 6.002 MMA Bee Ridge QF 29 29 3.179 Okeelanta Power Limited Partnership QF 6,397 6,397 6,397 2,650 Solid Waste Authority of Palm Beach QF 31,868 31,868 2,611

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2014 (4) (5)

(1) (2) (3)

Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(3) * No. Purchased (000) (000) (cents/KWH) Col(4)) Current Month 1 2 Actual 284,259 284,259 4.166 \$11,841,248 3 Estimate 377,121 377,121 4.250 \$16,027,724 Difference (92,862) (92,862) (0.084)(\$4,186,476) 5 Difference (%) (24.6%)(24.6%) (2.0%)(26.1%)6 7 Year to Date Actual 1,463,289 1,463,289 4.078 \$59,680,068 9 Estimate 1,556,151 1,556,151 4.104 \$63,866,544 (0.026)10 Difference (92,862)(92,862) (\$4,186,476) 11 (0.6%)Difference (%) (6.0%)(6.0%)(6.6%)12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: July 2014									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	<u>Estimated</u>	<u>-</u>		5	5		<u>-</u>			
2	Economy	OS/FCBBS	20.800	6.225	£1 217 600	0.577	£4 004 044	PG74 244		
3 4	Economy Total Economy	US/FCBBS	20,800	6.335 6.335	\$1,317,600 \$1,317,600	9.577 9.577	\$1,991,944 \$1,991,944	\$674,344 \$674,344		
5	Total Economy Total Estimated		20,800	6.335	\$1,317,600	9.577	\$1,991,944			
6	Total Estimated		20,000	0.333	\$1,517,000	9.511	ψ1,991,944	φ074,344		
7	<u>Actual</u>									
8	Economy									
9	Cargill Power Markets, LLC OS	os	15,767	4.344	\$684,917	9.533	\$1,502,996	\$818,079		
10	EDF Trading North America, LLC. OS	os	3,400	5.481	\$186,348	11.598	\$394,338	\$207,989		
11	Energy Authority, The OS	os	4,656	5.515	\$256,765	8.329	\$387,812			
12	Exelon Generation Company, LLC. OS	os	12,223	5.198	\$635,356	11.756	\$1,436,905	\$801,548		
13	J.P. Morgan Ventures Energy Corporation OS	os	2,758	4.759	\$131,254	13.879	\$382,792	\$251,538		
14	Morgan Stanley Capital Group, Inc. OS	os	1,715	5.334	\$91,472	7.679	\$131,689	\$40,217		
15	Oglethorpe Power Corporation OS	OS	150	1.500	\$2,250	2.308	\$3,462	\$1,212		
16	Rainbow Energy Marketing Corp. OS	os	2,460	4.717	\$116,040	15.782	\$388,239	\$272,199		
17	Seminole Electric Cooperative, Inc. OS	OS	30	5.200	\$1,560	12.127	\$3,638	\$2,078		
18	Southern Company Services, Inc. OS	os	2,330	8.017	\$186,797	13.505	\$314,666	\$127,868		
19	Tampa Electric Company OS	OS	670	4.286	\$28,715	8.226	\$55,111	\$26,396		
20	Total Economy		46,159	5.029	\$2,321,474	10.836	\$5,001,648	\$2,680,173		
21	<u>FCBBS</u>									
22	Tampa Electric Company FCBBS	FCBBS	73	3.872	\$2,827	4.244	\$3,098	\$271		
23	Total FCBBS		73	3.872	\$2,827	4.244	\$3,098	\$271		
24	Total Actual		46,232	5.027	\$2,324,301	10.825	\$5,004,746	\$2,680,445		
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: July 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-	-		-		=	-
2	Actual		46,232	5.027	\$2,324,301	10.825	\$5,004,746	\$2,680,445
3	Estimate		20,800	6.335	\$1,317,600	9.577	\$1,991,944	\$674,344
4	Difference		25,432	(1.307)	\$1,006,701	1.249	\$3,012,802	\$2,006,101
5	Difference (%)		122.27%	(20.63%)	76.40%	13.04%	151.25%	297.49%
6								
7	Year to Date							
8	Actual		169,124	5.187	\$8,771,741	8.740	\$14,782,264	\$6,010,523
9	Estimate		143,692	5.404	\$7,765,040	8.191	\$11,769,462	\$4,004,422
10	Difference		25,432	(0.217)		0.550	\$3,012,802	\$2,006,101
11	Difference (%)		17.70%	(4.02%)	12.96%	6.71%	25.60%	50.10%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jul-14

Contract			Capacity MW	Term Start	Term End	Contract Type							
Cedar Bay			250	1/25/1994	12/31/2024	QF							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward North - 1991 Agreement Broward South - 1991 Agreement		11 3.5	1/1/1993 1/1/1993	12/31/2026 12/31/2026	QF QF								
SWAPC			40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	Septembe	r Octobei	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525						73,825,975
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266						80,835,392
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390						2,270,730
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215						722,505
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600						7,337,200
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	(0	0	0 () 0	164,991,802

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jul-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	-	-	-	-	-
2	600	600	600	600	600	600	600	-	-	-	-	-
3	190	190	190	190	190	190	190	-	-	-	-	-
4	375	375	375	375	375	375	375	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	0	0	0	0	0

Voor to data Short Tarm Canacity Daymanta	112 740 447
Year-to-date Short Term Capacity Payments	113,749,447