

**MACFARLANE FERGUSON & McMULLEN**

ATTORNEYS AND COUNSELORS AT LAW

ONE TAMPA CITY CENTER, SUITE 2000  
201 NORTH FRANKLIN STREET  
P.O. BOX 1531 (ZIP 33601)  
TAMPA, FLORIDA 33602  
(813) 273-4200 FAX (813) 273-4396

www.mfmlegal.com  
EMAIL: info@mfmlegal.com

625 COURT STREET  
P. O. BOX 1669 (ZIP 33757)  
CLEARWATER, FLORIDA 33756  
(727) 441-8966 FAX (727) 442-8470

IN REPLY REFER TO:

August 22, 2014

**VIA WEB-BASED E-FILING**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 140003-GU – Purchased gas adjustment (PGA) true-up**

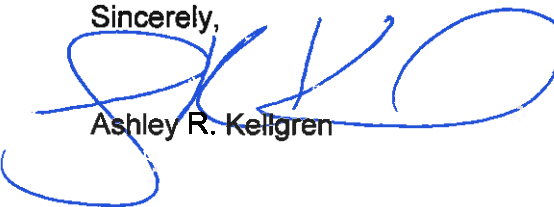
Dear Ms. Stauffer:

Attached for electronic filing in the above docket on behalf of Peoples Gas System, please find the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2015 Through December 2015;
- Direct Testimony of Kandi M. Floyd; and
- Composite Exhibit\_ (KMF-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The direct testimony of Ms. Floyd and the referenced exhibit will be offered by Peoples at the hearing in this docket currently scheduled to commence on October 22, 2014. We appreciate your usual assistance.

Sincerely,



Ashley R. Kellgren

ARK/aw  
Attachments

Carlotta S. Stauffer, Commission Clerk  
August 22, 2014  
Page 2

cc: Parties of Record  
Ms. Kandi M. Floyd

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased gas adjustment )  
(PGA) true-up. )  
\_\_\_\_\_ )

DOCKET NO. 140003-GU  
Submitted for filing:  
8-22-14

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL  
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED  
DURING THE PERIOD JANUARY 2015 THROUGH DECEMBER 2015**

Peoples Gas System (“Peoples”), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment (“PGA”) factor to be applied to bills beginning the first billing cycle in January 2015 through the last billing cycle in December 2015, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices and communications with respect to this petition are:

Andrew M. Brown  
Ashley R. Kellgren  
Macfarlane Ferguson & McMullen  
P. O. Box 1531  
Tampa, Florida 33601-1531

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, Florida 33601-0111

Ms. Kandi M. Floyd  
Manager – State Regulatory  
Peoples Gas System  
P. O. Box 2562  
Tampa, Florida 33601-2562

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas

utilities, to be used for the recovery of such costs commencing October 1, 1991.

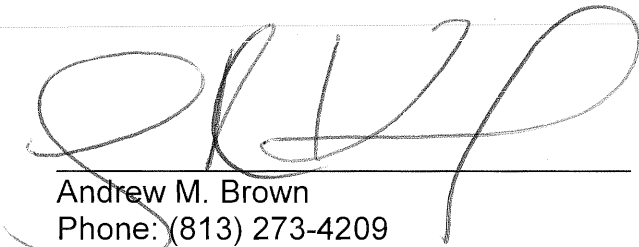
Submitted herewith is Peoples' Composite Exhibit KMF-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit KMF-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2015 through December 2015 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit KMF-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2013 through December 31, 2013, the estimated or projected true-up (based on actual data for seven months and projected data for five months) for the period January 1, 2014 through December 31, 2014, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit KMF-2, and is \$.98354 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$.98354 per therm for application to bills beginning the first billing cycle in January 2015 through the last billing cycle in December 2015.

Respectfully submitted,

A handwritten signature in black ink, appearing to read 'AMB', is written over a horizontal line.

Andrew M. Brown

Phone: (813) 273-4209

E-mail: [ab@macfar.com](mailto:ab@macfar.com)

Ashley R. Kellgren

Phone: (813) 273-4247

E-mail: [ark@macfar.com](mailto:ark@macfar.com)

Macfarlane Ferguson & McMullen

P. O. Box 1531

Tampa, Florida 33601-1531

Fax: (813) 273-4396

Attorneys for Peoples Gas System

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of Kandi M. Floyd and Composite Exhibit \_\_\_ (KMF-2), have been furnished by electronic mail, this 22nd day of August, 2014, to the following:

Keino Young, Esquire  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[kyoung@psc.state.fl.us](mailto:kyoung@psc.state.fl.us)

Office of Public Counsel  
J.R. Kelly/Patricia Christensen  
c/o The Florida Legislature  
111 West Madison St., Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)

Beth Keating, Esquire  
Gunster Law Firm  
215 South Monroe St. Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Elizabeth Wade  
AGL Resources Inc.  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309  
[ewade@aglresources.com](mailto:ewade@aglresources.com)

Ms. Carolyn Bermudez  
Florida City Gas  
933 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3340  
[cbermude@aglresources.com](mailto:cbermude@aglresources.com)

Paula K. Brown/Kandi M. Floyd  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, FL 33601-0111  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

Cheryl Martin  
Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409-6703  
[Cheryl\\_Martin@fpuc.com](mailto:Cheryl_Martin@fpuc.com)

Charles A. Shoaf  
St. Joe Natural Gas Company  
PO Box 549  
Port St. Joe, FL 32457  
[andy@stjoegas.com](mailto:andy@stjoegas.com)



Ashley R. Kellgren



BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 140003-GU  
PURCHASED GAS ADJUSTMENT (PGA)  
BY PEOPLES GAS SYSTEM

TESTIMONY AND EXHIBIT  
OF  
KANDI M. FLOYD

1                                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2   **PREPARED DIRECT TESTIMONY**

3   **OF**

4   **KANDI M. FLOYD**

5  
6   **Q.**   Please state your name, business address, by whom you  
7           are employed, and in what capacity?  
8

9   **A.**   My name is Kandi M. Floyd. My business address is  
10           Peoples Gas System, 702 North Franklin Street, P.O. Box  
11           2562, Tampa, Florida 33601-2562. I am employed by  
12           Peoples Gas System ("Peoples" or the "Company") and am  
13           the Manager of State Regulatory.  
14

15   **Q.**   Please describe your educational and employment  
16           background.  
17

18   **A.**   I have a Bachelor of Arts Degree in Business  
19           Administration from Saint Leo University. From 1995 to  
20           1997, I was employed in a series of positions within the  
21           regulatory affairs department of Tampa Electric Company.  
22           In 1998, I joined Peoples Gas System as a Regulatory  
23           Coordinator in the Regulatory and Gas Supply Department.  
24           In 2001, I became the Energy Conservation / Regulatory  
25           Administrator and in 2003 became the Manager of State



1 Regulatory for Peoples Gas System. In this role, I am  
2 responsible for managing the Purchased Gas Adjustment  
3 ("PGA") and Energy Conservation Cost Recovery filings as  
4 well as various regulatory activities for Peoples.

5  
6 **Q.** What is the purpose of your testimony in this docket?

7  
8 **A.** The purpose of my testimony is to describe generally the  
9 components of Peoples' cost of purchased gas and  
10 upstream pipeline capacity. In my testimony, I also  
11 explain how Peoples' projected weighted average cost of  
12 gas ("WACOG") for the January 2015 through December 2015  
13 period was determined and the resulting requested  
14 maximum PGA ("Cap").

15  
16 **Q.** Please summarize your testimony.

17  
18 **A.** I will address the following areas:

- 19  
20 1. How Peoples will obtain its gas supplies during the  
21 projected period.  
22 2. Estimates and adjustments used to determine the  
23 amount of gas to be purchased from Peoples' various  
24 available sources of supply during the projected period.  
25 3. Projections and assumptions used to estimate the

1 purchase price to be paid by Peoples for such gas  
2 supplies.

3 4. The components and assumptions used to develop  
4 Peoples' projected WACOG including the projected true-up  
5 balance to be collected or refunded.

6

7 **Q.** What is the appropriate final purchased gas adjustment  
8 true-up amount for the period January 2013 through  
9 December 2013?

10

11 **A.** The final PGA true-up amount for the year 2013 is an  
12 under-recovery of \$3,036,213.

13

14 **Q.** What is the estimated purchased gas adjustment true-up  
15 amount for the period January 2014 through December  
16 2014?

17

18 **A.** The estimated PGA true-up amount for 2014 is an over-  
19 recovery of \$3,655,983.

20

21 **Q.** What is the total purchased gas adjustment true-up  
22 amount to be refunded during the period January 2015  
23 through December 2015?

24

25 **A.** The total PGA true-up amount to be refunded in 2015 is

1 an over-recovery of \$619,770.

2  
3 **Q.** Have you prepared or caused to be prepared certain  
4 schedules for use in this proceeding?

5  
6 **A.** Yes. Composite Exhibit KMF-2 was prepared by me or  
7 under my supervision.

8  
9 **Q.** Please describe how Peoples will obtain its gas supplies  
10 during the projected period of January 2015 through  
11 December 2015.

12  
13 **A.** All natural gas delivered through Peoples' distribution  
14 system is received through three interstate pipelines.  
15 Gas is delivered through Florida Gas Transmission  
16 Company ("FGT"), through Southern Natural Gas Company  
17 ("Southern") in Peoples' Jacksonville Division, and  
18 through Gulfstream Natural Gas System ("Gulfstream") in  
19 Peoples' Lakeland, Tampa, Sarasota, and Orlando  
20 Divisions. Receiving gas supply through multiple  
21 interstate pipelines provides valuable flexibility and  
22 reliability to serve customers.

23  
24 **Q.** In general, how does Peoples determine its sources of  
25 supply?

1 **A.** Peoples evaluates, selects and utilizes sources of  
2 natural gas supply on the basis of its "best value" gas  
3 acquisition strategy. For a source of supply to be  
4 identified as a "best value," it must offer the best  
5 combination of price, reliability of supply, and  
6 flexibility, consistent with Peoples' obligation as a  
7 public utility to provide safe, adequate and efficient  
8 service to the general public. Through a competitive  
9 bidding process, Peoples has a portfolio of supply  
10 sources from numerous third-party suppliers that reflect  
11 balance between cost, reliability and operational  
12 flexibility.

13  
14 **Q.** Could Peoples purchase all third party supplies in  
15 advance for a long term at the lowest available fixed  
16 price in order to provide increased stability to its  
17 cost of gas?

18  
19 **A.** No. Peoples' quantity requirements for system supply  
20 gas vary significantly from year to year, season to  
21 season, month to month and, in particular, from day to  
22 day. The demand for gas on the Peoples system can often  
23 vary dramatically within a month from the lowest to the  
24 highest requirement of its customers. The actual takes  
25 of gas out of the Peoples system by transport customers

1 varies significantly from day to day. Since significant  
2 portions of the total transportation volumes are  
3 received by Peoples at a uniform daily rate, Peoples is  
4 forced to increase or decrease the volumes purchased for  
5 its own system supply by significant increments in order  
6 to maintain a balance between receipts and deliveries of  
7 gas each day. As a consequence, Peoples must buy a  
8 portion of its total system requirements under swing  
9 contract arrangements, and meet extreme variations in  
10 delivered volumes by relying on swing gas, peaking gas,  
11 pipeline balancing volumes and pipeline no notice  
12 service at the prevailing rates for such services.

13  
14 **Q.** How did Peoples estimate the amount of gas to be  
15 purchased from various sources during the projected  
16 period of January 2015 through December 2015?

17  
18 **A.** Peoples' projected gas purchases are based on the  
19 Company's preliminary total throughput of therms  
20 delivered to customers projected for 2015, including  
21 both sales of Peoples' system supply and transportation  
22 deliveries of third party gas purchased by end-users of  
23 Peoples. The throughput was then adjusted for the  
24 anticipated level of transportation service.

25

1 Q. How are revenues derived from Peoples' Swing Service  
2 Charge accounted for through the PGA?

3

4 A. Customers who participate in the NaturalChoice program  
5 pay a Swing Service Charge. The Swing Service Charge  
6 covers costs included in the PGA for balancing the  
7 difference between marketer-supplied gas and the  
8 customers' actual consumption. The revenues from the  
9 Swing Service Charge are credited to the PGA to offset  
10 this expense.

11

12 Q. Is Peoples seeking a change in the Swing Service Charge?

13

14 A. Not at this time. However, to the extent a portion of  
15 the swing costs are assigned to the PGA, Peoples may  
16 seek to readdress its Swing Service Charge expenses and  
17 the allocation thereof in a subsequent docket before the  
18 Commission.

19

20 Q. How did you estimate the purchase price to be paid by  
21 Peoples for each of its available sources of gas supply?

22

23 A. The price to be paid for natural gas is estimated based  
24 on an evaluation of historical prices for gas delivered  
25 to the FGT, Southern, and Gulfstream systems, futures

1 contracts as reported on the New York Mercantile  
2 Exchange and forecasts of market prices for the  
3 projection period of January 2015 through December 2015.  
4 These prices are then adjusted to reflect the potential  
5 for implied volatility increases and unexpected and  
6 unforeseen increases due to market forces particularly  
7 in the monthly and daily markets for natural gas prices  
8 in the projection period.

9  
10 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
11 Exhibit KMF-2, please explain the components of these  
12 schedules and the assumptions that were made in  
13 developing the Company's projections.

14  
15 **A.** Schedule E-3 (G) is a compilation of the monthly data  
16 that appears on Schedules E-3 (A) through (F) for the  
17 corresponding months of January 2015 through December  
18 2015. In Schedules E-3 (A) through (F), Column (A)  
19 indicates the applicable month for all data on the page.  
20 In Column (B), "FGT" indicates that the volumes are to  
21 be purchased from third party suppliers for delivery via  
22 FGT interstate pipeline transportation. "SOUTHERN"  
23 indicates that the volumes are to be purchased from a  
24 third party supplier for delivery via Southern  
25 interstate pipeline transportation. "GULFSTREAM"

1 indicates that the volumes are to be purchased from a  
2 third party supplier for delivery via Gulfstream  
3 interstate pipeline transportation. "THIRD PARTY"  
4 indicates that the volumes are to be purchased directly  
5 from various third party suppliers for delivery into  
6 FGT, Southern, or Gulfstream.

7  
8 In Column (C), "PGS" means the purchase will be for  
9 Peoples' system supply and will become part of Peoples'  
10 total WACOG. None of the costs of gas or transportation  
11 for end-use purchases made by end-use customers of  
12 Peoples are included in Peoples' WACOG. In Column (D),  
13 purchases of pipeline transportation services from FGT  
14 under Rate Schedules FTS-1 and FTS-2 are split into two  
15 components, commodity (or "usage") and demand (or  
16 "reservation"). Both Peoples and end-users pay the  
17 usage charge based on the actual amount of gas  
18 transported. The FTS-1 and FTS-2 commodity costs shown  
19 include all related transportation charges including  
20 usage, fuel and ACA charges. The FTS-1 and FTS-2 demand  
21 component is a fixed charge based on the maximum daily  
22 quantity of FTS-1 and FTS-2 firm transportation capacity  
23 reserved. Similarly, the transportation rates of  
24 Southern and Gulfstream also consist of two components,  
25 a usage charge and a reservation charge. Individual



1           Transportation Service customers reimburse Peoples or  
2           directly pay FGT for all pipeline reservation charges  
3           associated with the transportation capacity that Peoples  
4           reserves and uses on their behalf.

5  
6           Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE"  
7           (or "NNTS") means FGT's no notice service provided to  
8           Peoples on a fixed charge basis for use when Peoples'  
9           actual use exceeds scheduled quantities. "SWING  
10           SERVICE" means the demand and commodity component of the  
11           cost of third party supplies purchased to meet Peoples  
12           "swing" requirements for supply that fluctuate on a day-  
13           to-day basis. "COMMODITY" means third party purchases of  
14           gas transported on FGT, Southern or Gulfstream and does  
15           not include any purchases of sales volumes from FGT.

16  
17           Column (E) shows the monthly quantity in therms of gas  
18           purchased by Peoples for each category of system supply.  
19           Column (F) shows the gas purchased by end-users for  
20           transportation.

21           Column (G) is the total of Columns (E) and (F) in each  
22           row.

23           Columns (H), (I), (J) and (K) show the corresponding  
24           third party supplier commodity costs, pipeline  
25           transportation commodity costs, pipeline transportation

1 reservation costs, and other charges (e.g., balancing  
2 charges), respectively. These costs are determined  
3 using the actual amounts paid by Peoples. In the case  
4 of end-user transportation, these costs are reimbursed  
5 to Peoples or paid directly to FGT. All ACA and fuel  
6 charges are included in the commodity costs in Column  
7 (I) and, therefore, are not shown in Column (K). Column  
8 (L) in each row is the sum of Columns (H), (I), (J) and  
9 (K) divided by Column (G).

10  
11 **Q.** Please explain the components of these schedules and the  
12 assumptions that were made in developing the Company's  
13 projections.

14  
15 **A.** Schedule E-1 is shown in three versions. Page 18  
16 relates to Cost of Gas Purchased, Therms Purchased, and  
17 Cents Per Therm for Combined Rate Classes, Page 19  
18 relates to Residential Customers, and Page 20 relates to  
19 Commercial Customers.

20  
21 The costs associated with various categories or items  
22 are shown on lines 1 through 14. Line 6 on Schedule E-1  
23 includes legal expenses associated with various  
24 interstate pipeline dockets such as tariff filings,  
25 seasonal fuel filings and certification proceedings. In

1 addition, legal and consulting expenses have been  
2 included because FGT is scheduled to file a rate  
3 proceeding no later than November 1, 2014. The  
4 increased rates will be effective as of May 2015. These  
5 expenses have historically been included for recovery  
6 through the Purchased Gas Adjustment Clause because they  
7 are fuel related expenses. The volumes consumed for  
8 similar categories or items are shown on lines 15  
9 through 27, and the resulting effective cost per therm  
10 rate for each similar category or item is contained on  
11 lines 28 through 45.

12  
13 The data shown on Schedule E-1 are taken directly from  
14 Schedules E-3 (A) through (F) for the months of January  
15 2015 through December 2015.

16  
17 **Q.** What information is presented on Schedule E-1/R of  
18 Composite Exhibit KMF-2?

19  
20 **A.** Schedule E-1/R of Composite Exhibit KMF-2 shows seven  
21 months actual and five months estimated data for the  
22 current period from January 2014 through December 2014  
23 for all combined customer classes.

24  
25 **Q.** What information is presented on Schedule E-2 of

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25

Composite Exhibit KMF-2?

**A.** Schedule E-2 of Composite Exhibit KMF-2 shows the amount of the prior period over/under recoveries of gas costs that are included in the current PGA calculation.

**Q.** What is the purpose of Schedule E-4 of Composite Exhibit KMF-2?

**A.** Schedule E-4 of Composite Exhibit KMF-2 simply shows the calculation of the estimated true-up amount for the January 2014 through December 2014 period. It is based on actual data for seven months and projected data for five months.

**Q.** What information is contained on Schedule E-5 of Composite Exhibit KMF-2?

**A.** Schedule E-5 of Composite Exhibit KMF-2 is statistical data that includes the projected therm sales and numbers of customers by customer class for the period from January 2015 through December 2015.

**Q.** How have you incorporated the Residential PGA factor and the Commercial PGA factor in the derivation of the PGA

1 cap for which the company seeks approval?  
2

3 **A.** On April 5, 1998, the Commission issued Order No. PSC-  
4 99-0634-FOF-GU as a Proposed Agency Action in Docket No.  
5 981698-GU, and the Order subsequently became final.  
6 This Order approved Peoples Gas' request for approval of  
7 a methodology for charging separate Purchased Gas  
8 Adjustment factors for different customer classes.  
9 Under the approved methodology, separate PGA factors are  
10 derived by assigning the fixed, interstate pipeline  
11 reservation costs to each customer class according to  
12 the class' contribution to the company's peak month  
13 demand for the winter season and the summer season.  
14 Exhibit KMF-2, Page 39, labeled Attachment, contains the  
15 seasonal peak allocation factors based on the most  
16 recent peak month data available, February 2014 and  
17 April 2014. These allocation factors are then applied  
18 to Schedule E-1 to derive the Residential, Commercial  
19 and Combined for All Rate Classes. The WACOG for which  
20 Peoples seeks approval as the annual cap is the  
21 Residential factor of \$.98354 per therm as shown in  
22 Schedule E-1. This annual cap will be applicable to all  
23 rate classes.

24  
25 **Q.** Does this conclude your testimony?

1 **A.** Yes, it does.

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

**PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2015 - December 2015**

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

SCHEDULE	TITLE	PAGE
E-1	Original Estimate for the Period - Jan-Dec 2015	18
E1/R	Revised Estimate for the Period - Jan-Dec 2014	21
E-2	Calculation of True-Up Amount for Current Period - Jan-Dec 2014	24
E-3	Transportation Purchases System Supply and End Use	25
E-4	Calculation of True-Up Amount for Projected Period - Jan-Dec 2015	37
E-5	Therm Sales and Customer Data	38
Attachment	Demand Allocation Factors for Summer and Winter	39



COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15												
Combined For All Rate Classes														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$88,584	\$72,810	\$55,343	\$56,091	\$23,435	\$30,449	\$33,736	\$31,163	\$36,412	\$39,324	\$48,876	\$70,569	\$586,792
2	NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$27,606	\$28,526	\$27,606	\$28,526	\$28,526	\$27,606	\$28,526	\$30,174	\$44,448	\$376,769
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$7,880,541	\$7,397,353	\$4,514,323	\$3,988,652	\$2,763,846	\$2,798,488	\$2,560,089	\$2,680,173	\$2,812,626	\$3,111,013	\$3,568,347	\$5,516,074	\$49,591,526
5	DEMAND	\$4,726,868	\$4,583,328	\$5,046,204	\$5,671,710	\$4,050,315	\$3,552,479	\$3,628,422	\$3,183,334	\$3,240,482	\$4,864,097	\$5,472,785	\$5,412,634	\$53,432,658
6	OTHER	\$296,192	\$296,192	\$296,192	\$296,192	\$296,192	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$3,686,604
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$398,541	\$387,783	\$365,750	\$352,797	\$312,347	\$316,378	\$290,221	\$326,924	\$316,378	\$326,924	\$316,378	\$326,924	\$4,037,345
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
THERMS PURCHASED														
15	COMMODITY Pipeline	16,764,952	15,939,808	9,850,453	9,216,693	6,542,885	6,547,766	5,972,154	6,163,689	6,407,879	7,076,734	8,021,815	12,087,366	110,592,194
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
19	DEMAND	91,535,280	89,184,050	98,327,800	87,687,060	63,226,590	56,081,810	57,117,390	50,468,700	50,749,290	75,286,210	84,198,270	83,486,870	887,349,320
20	OTHER													
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00531
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00416
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.44999
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06022
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.75625	0.75537	0.97542	1.05477	1.05061	0.98205	1.05451	0.96243	0.95778	1.13885	1.14075	0.91589	0.94040
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.75625	0.75537	0.97542	1.05477	1.05061	0.98205	1.05451	0.96243	0.95778	1.13885	1.14075	0.91589	0.94040
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS (40+41)	0.75062	0.74975	0.96979	1.04914	1.04499	0.97643	1.04888	0.95681	0.95215	1.13323	1.13513	0.91026	0.93478
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75440	0.75352	0.97467	1.05442	1.05024	0.98134	1.05416	0.96162	0.95694	1.13893	1.14084	0.91484	0.93948
45	PGA FACTOR ROUNDED TO NEAREST .001	75.440	75.352	97.467	105.442	105.024	98.134	105.416	96.162	95.694	113.893	114.084	91.484	93.948

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 2 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15												
For Residential Customers														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$59,192	\$50,210	\$32,719	\$32,376	\$12,999	\$16,921	\$17,448	\$14,538	\$17,634	\$20,287	\$26,232	\$45,418	\$345,973
2	NO NOTICE SERVICE	\$27,535	\$24,870	\$19,316	\$16,724	\$17,281	\$16,724	\$17,281	\$17,281	\$16,724	\$19,443	\$20,567	\$30,296	\$244,041
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$5,265,777	\$5,101,215	\$2,668,868	\$2,302,250	\$1,533,105	\$1,555,120	\$1,324,078	\$1,250,301	\$1,362,155	\$1,604,972	\$1,915,132	\$3,550,145	\$29,433,118
5	DEMAND	\$3,221,833	\$3,123,996	\$3,439,493	\$3,435,922	\$2,453,681	\$2,152,092	\$2,198,098	\$1,928,464	\$1,963,084	\$3,315,369	\$3,730,250	\$3,689,251	\$34,651,533
6	OTHER	\$197,915	\$204,254	\$175,109	\$170,962	\$164,298	\$175,097	\$162,966	\$146,990	\$152,599	\$162,556	\$169,110	\$202,793	\$2,084,649
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$271,646	\$264,313	\$249,295	\$213,724	\$189,220	\$191,662	\$175,816	\$198,051	\$191,662	\$222,831	\$215,643	\$222,831	\$2,606,694
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
THERMS PURCHASED														
15	COMMODITY Pipeline	11,202,341	10,992,092	5,823,588	5,319,875	3,629,338	3,638,594	3,088,798	2,875,361	3,103,336	3,650,887	4,305,308	7,779,429	65,408,946
16	NO NOTICE SERVICE	7,078,416	6,393,408	4,965,456	3,907,410	4,037,657	3,907,410	4,037,657	4,037,657	3,907,410	4,542,864	4,805,280	7,078,416	58,699,041
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
19	DEMAND	62,390,447	60,787,848	67,020,228	53,120,821	38,302,668	33,974,360	34,601,715	30,573,938	30,743,920	51,315,081	57,389,541	56,904,651	577,125,219
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00529
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00416
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.45157
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06004
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.76149	0.75228	1.04877	1.08361	1.10383	1.02715	1.15142	1.10269	1.07375	1.34680	1.31593	0.94103	0.98424
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.76149	0.75228	1.04877	1.08361	1.10383	1.02715	1.15142	1.10269	1.07375	1.34680	1.31593	0.94103	0.98424
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS (40+41)	0.75587	0.74666	1.04314	1.07799	1.09820	1.02152	1.14580	1.09706	1.06812	1.34117	1.31030	0.93541	0.97861
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75967	0.75042	1.04839	1.08341	1.10373	1.02666	1.15156	1.10258	1.07350	1.34792	1.31690	0.94011	0.98354
45	PGA FACTOR ROUNDED TO NEAREST .001	75.967	75.042	104.839	108.341	110.373	102.666	115.156	110.258	107.350	134.792	131.690	94.011	98.354

19

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 3 of 3		
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15														
For Commercial Customers																
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC			
1	COMMODITY Pipeline	\$29,392	\$22,600	\$22,624	\$23,715	\$10,436	\$13,528	\$16,288	\$16,625	\$18,778	\$19,037	\$22,644	\$25,151	\$240,819		
2	NO NOTICE SERVICE	\$12,863	\$11,618	\$9,023	\$10,882	\$11,245	\$10,882	\$11,245	\$11,245	\$10,882	\$9,083	\$9,607	\$14,152	\$132,728		
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4	COMMODITY Other	\$2,614,764	\$2,296,138	\$1,845,455	\$1,686,402	\$1,230,741	\$1,243,368	\$1,236,011	\$1,429,872	\$1,450,471	\$1,506,041	\$1,653,215	\$1,965,929	\$20,158,408		
5	DEMAND	\$1,505,035	\$1,459,332	\$1,606,711	\$2,235,788	\$1,596,634	\$1,400,387	\$1,430,324	\$1,254,870	\$1,277,398	\$1,548,728	\$1,742,535	\$1,723,383	\$18,781,125		
6	OTHER	\$98,277	\$91,938	\$121,083	\$125,230	\$131,894	\$139,995	\$152,126	\$168,102	\$162,493	\$152,536	\$145,982	\$112,299	\$1,601,955		
LESS END-USE CONTRACT:																
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
9	SWING SERVICE REVENUE	\$126,895	\$123,470	\$116,455	\$139,073	\$123,127	\$124,716	\$114,405	\$128,873	\$124,716	\$104,093	\$100,735	\$104,093	\$1,430,651		
10																
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384		
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
14	TOTAL THERM SALES	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384		
THERMS PURCHASED																
15	COMMODITY Pipeline	5,562,611	4,947,716	4,026,865	3,896,818	2,913,547	2,909,172	2,883,356	3,288,328	3,304,543	3,425,847	3,716,507	4,307,937	45,183,248		
16	NO NOTICE SERVICE	3,306,584	2,986,592	2,319,544	2,542,590	2,627,343	2,542,590	2,627,343	2,627,343	2,542,590	2,122,136	2,244,720	3,306,584	31,795,959		
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18	COMMODITY Other	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106		
19	DEMAND	29,144,833	28,396,202	31,307,572	34,566,239	24,923,922	22,107,450	22,515,675	19,894,762	20,005,370	23,971,129	26,808,729	26,582,219	310,224,101		
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
LESS END-USE CONTRACT:																
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
24	TOTAL PURCHASES (17+18)	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106		
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0		
27	TOTAL THERM SALES (24-26)	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106		
CENTS PER THERM																
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00533		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00417		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.44771		
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06054		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
LESS END-USE CONTRACT:																
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
37	TOTAL COST OF PURCHASES (11/24)	0.74568	0.76224	0.86934	1.01539	0.98432	0.92565	0.95069	0.83979	0.84887	0.91724	0.93783	0.87047	0.87694		
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000		
40	TOTAL COST OF THERMS SOLD (11/27)	0.74568	0.76224	0.86934	1.01539	0.98432	0.92565	0.95069	0.83979	0.84887	0.91724	0.93783	0.87047	0.87694		
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)		
42	TOTAL COST OF GAS (40+41)	0.74006	0.75662	0.86371	1.00977	0.97870	0.92002	0.94507	0.83417	0.84325	0.91162	0.93221	0.86485	0.87132		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74378	0.76042	0.86806	1.01485	0.98362	0.92465	0.94982	0.83836	0.84749	0.91620	0.93689	0.86920	0.87570		
45	PGA FACTOR ROUNDED TO NEAREST .001	74.378	76.042	86.806	101.485	98.362	92.465	94.982	83.836	84.749	91.620	93.689	86.920	87.570		

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 140003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2015

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$67,732	\$25,437	\$28,182	\$7,306	\$17,173	\$6,392	\$1,208	\$2,951	\$2,855	\$2,951	\$2,855	\$2,951	\$167,973
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
4 COMMODITY Other (THIRD PARTY)	\$12,792,780	\$6,626,525	\$7,151,157	\$7,206,782	\$5,572,248	\$2,689,099	\$5,183,634	\$2,465,108	\$2,574,657	\$2,644,978	\$3,168,380	\$4,266,459	\$62,341,806
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$5,070,505	\$4,911,972	\$5,389,112	\$4,807,960	\$3,737,896	\$3,002,167	\$3,016,581	\$3,033,391	\$2,945,994	\$4,182,566	\$4,756,881	\$4,898,472	\$49,753,497
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$229,669	\$89,230	\$226,315	\$189,713	\$168,044	\$137,831	\$284,222	\$201,593	\$201,593	\$201,593	\$201,593	\$201,593	\$2,332,988
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$398,541	\$387,783	\$365,750	\$352,797	\$312,347	\$316,378	\$290,221	\$326,924	\$316,378	\$326,924	\$316,378	\$326,924	\$4,037,345
10													
11 TOTAL COST	\$17,802,543	\$11,301,870	\$12,457,336	\$11,884,055	\$9,208,940	\$5,544,202	\$8,221,351	\$5,402,045	\$5,433,812	\$6,731,090	\$7,840,756	\$9,082,948	\$110,910,947
12 NET UNBILLED	\$2,435,729	\$346,218	(\$1,654,934)	(\$607,673)	(\$1,057,246)	(\$171,614)	(\$317,710)	\$0	\$0	\$0	\$0	\$0	(\$1,027,230)
13 COMPANY USE	-\$5,032	-\$1,759	\$12,864	\$24,443	(\$3,936)	\$362	\$20,625	\$0	\$0	\$0	\$0	\$0	\$47,567
14 TOTAL THERM SALES	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$8,964,135	\$4,793,287	\$5,162,486	\$5,276,450	\$6,404,404	\$8,977,459	\$114,419,840

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 140003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2015

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	28,253,690	14,016,620	14,644,009	15,864,620	13,564,060	7,614,790	14,511,480	14,948,039	14,465,844	14,948,039	14,465,844	14,948,039	182,245,074
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	28,580,349	14,798,760	15,897,444	16,085,276	12,011,318	6,333,653	12,513,358	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	140,061,422
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	99,474,220	96,303,890	106,303,090	95,220,060	71,978,740	56,485,610	59,074,890	58,103,724	56,764,900	82,902,174	94,711,900	97,438,074	974,761,272
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	28,580,349	14,798,760	15,897,444	16,085,276	12,011,318	6,333,653	12,513,358	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	140,061,422
25 NET UNBILLED	2,445,948	499,192	(1,803,553)	(827,550)	(1,145,635)	(329,511)	(357,490)	0	0	0	0	0	(1,518,599)
26 COMPANY USE	11,930	15,306	15,582	31,672	7,406	33,264	23,691	0	0	0	0	0	138,851
27 TOTAL THERM SALES (24-26)	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	15,040,678	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	148,140,202

22

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 140003-GU		
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2015		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '14 Through DECEMBER '14											Exhibit KMF-2, Page 3 of 3		
Combined For All Rate Classes															
CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00240	0.00181	0.00192	0.00046	0.00127	0.00084	0.00008	0.00020	0.00020	0.00020	0.00020	0.00020	0.00020	0.00082
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.44761	0.44778	0.44983	0.44804	0.46392	0.42457	0.41425	0.43875	0.44208	0.43986	0.45190	0.45511	0.44510	0.44510
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05097	0.05100	0.05070	0.05049	0.05193	0.05315	0.05106	0.05221	0.05190	0.05045	0.05022	0.05027	0.05104	0.05104
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT															
34	COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.62289	0.76370	0.78361	0.73882	0.76669	0.87536	0.65701	0.96149	0.93300	1.11939	1.11832	0.96890	0.79187	0.79187
38	NET UNBILLED (12/25)	0.99582	0.69356	0.91760	0.73430	0.92285	0.52081	0.88872	0.00000	0.00000	0.00000	0.00000	0.00000	0.67643	0.67643
39	COMPANY USE (13/26)	-0.42177	-0.11493	0.82562	0.77175	(0.53152)	0.01088	0.87058	0.00000	0.00000	0.00000	0.00000	0.00000	0.34258	0.34258
40	TOTAL COST OF THERMS SOLD (11/27)	0.84272	0.60252	0.75858	0.55521	0.81056	0.54419	0.54661	0.96149	0.93300	1.11939	1.11832	0.96890	0.74869	0.74869
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)
42	TOTAL COST OF GAS (40+41)	0.84266	0.60246	0.75852	0.55515	0.81050	0.54413	0.54655	0.96143	0.93294	1.11933	1.11826	0.96884	0.74863	0.74863
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84690	0.60549	0.76234	0.55795	0.81458	0.54687	0.54930	0.96626	0.93764	1.12496	1.12389	0.97371	0.75239	0.75239
45	PGA FACTOR ROUNDED TO NEAREST .001	84.690	60.549	76.234	55.795	81.458	54.687	54.930	96.626	93.764	112.496	112.389	97.371	75.239	75.239

23

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AMOUNT											Docket No. 140003-GU	
SCHEDULE E-2		FOR THE CURRENT PERIOD: JANUARY '14 Through DECEMBER '14											PGA CAP 2015	
													Exhibit KMF-2, Page 1 of 1	
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>TRUE-UP CALCULATION</b>														
1 PURCHASED GAS COST	\$12,797,812	\$6,628,284	\$7,138,293	\$7,182,339	\$5,576,184	\$2,688,737	\$5,163,009	\$2,465,108	\$2,574,657	\$2,644,978	\$3,168,380	\$4,266,459	\$62,294,240	
2 TRANSPORTATION COST	5,009,763	4,675,345	5,306,178	4,677,273	3,636,692	2,855,103	3,037,717	2,936,937	2,859,155	4,086,112	4,672,376	4,816,489	48,569,140	
3 TOTAL	17,807,575	11,303,629	12,444,471	11,859,612	9,212,876	5,543,840	8,200,726	5,402,045	5,433,812	6,731,090	7,840,756	9,082,948	110,863,380	
4 FUEL REVENUES (NET OF REVENUE TAX)	18,486,958	16,322,317	11,625,154	13,744,143	7,198,592	7,464,455	8,964,135	4,793,287	5,162,486	5,276,450	6,404,404	8,977,459	114,419,840	
5 TRUE-UP REFUNDED/(COLLECTED)	603	603	603	603	603	603	603	603	603	603	603	607	7,240	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	18,487,561	16,322,920	11,625,757	13,744,746	7,199,195	7,465,058	8,964,738	4,793,890	5,163,089	5,277,053	6,405,007	8,978,066	114,427,080	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	679,986	5,019,291	(818,714)	1,885,134	(2,013,681)	1,921,218	764,011	(608,155)	(270,724)	(1,454,036)	(1,435,749)	(104,883)	3,563,698	
8 INTEREST PROVISION-THIS PERIOD (21)	(167)	10	124	178	142	117	206	210	188	144	72	34	1,256	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,028,973)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227	(3,028,973)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(607)	(7,240)	
10a OVER EARNINGS REFUND	2	0	0	0	0	1	0	0	0	0	0	0	3	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,349,756)	2,690,383	1,871,189	3,755,898	1,811,341	3,792,120	4,495,688	3,887,140	3,616,001	2,161,506	725,227	619,770	528,744	
11a REFUNDS FROM PIPELINE	21,441	0	0	69,585	60,046	(60,046)	0	0	0	0	0	0	91,026	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227	619,770	\$619,770	
<b>INTEREST PROVISION</b>														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,028,973)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(2,328,147)	2,690,373	1,871,066	3,825,305	1,871,245	3,731,957	4,495,482	3,886,931	3,615,813	2,161,362	725,154	619,737		
14 TOTAL (12+13)	(5,357,120)	362,058	4,561,449	5,696,494	5,696,728	5,603,344	8,227,556	8,382,620	7,502,953	5,777,362	2,886,660	1,344,962		
15 AVERAGE (50% OF 14)	(2,678,560)	181,029	2,280,724	2,848,247	2,848,364	2,801,672	4,113,778	4,191,310	3,751,476	2,888,681	1,443,330	672,481		
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.07	0.06	0.07	0.08	0.04	0.06	0.06	0.06	0.06	0.06	0.06		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.06	0.07	0.08	0.04	0.06	0.06	0.06	0.06	0.06	0.06	0.06		
18 TOTAL (16+17)	0.150	0.130	0.130	0.150	0.120	0.100	0.120	0.120	0.120	0.120	0.120	0.120		
19 AVERAGE (50% OF 18)	0.075	0.065	0.065	0.075	0.060	0.050	0.060	0.060	0.060	0.060	0.060	0.060		
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00542	0.00542	0.00625	0.00500	0.00417	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500		
21 INTEREST PROVISION (15x20)	(\$167)	\$10	\$124	\$178	\$142	\$117	\$206	210	188	144	72	\$34		

24

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE				
1 JAN 2015	FGT	PGS	FTS-1 COMM	476,952		476,952			\$1,221			\$0.256
2	FGT	PGS	FTS-1 COMM	0	0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	4,785,690		4,785,690			\$35,414			\$0.740
4	FGT	PGS	FTS-1 DEMAND	61,795,120		61,795,120				\$2,900,663		\$4.694
5	FGT	PGS	FTS-1 DEMAND	0	0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	14,845,280		14,845,280				\$1,066,633		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000				\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,725,080		6,725,080			\$41,821			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880				\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,777,230		4,777,230			\$10,128			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000				\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	16,706,275		16,706,275	\$7,880,541					\$47.171
16	FGT	PGS	BAL. CHGS./OTHER	0		0					\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.			0					\$398,541	\$0.000
18 JANUARY TOTAL				135,391,507	0	135,391,507	\$7,880,541	\$88,584	\$4,767,266	\$694,733		\$9.920

25

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	5,272,280		5,272,280		\$39,015		\$0.740	
4	FGT	PGS	FTS-1 DEMAND	62,584,610		62,584,610			\$2,937,722	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	13,146,000		13,146,000			\$944,540	\$7.185	
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,130,500		2,130,500		\$13,249		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	3,653,440		3,653,440			\$155,010	\$4.243	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,974,600		2,974,600		\$6,306		\$0.212	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	15,884,019		15,884,019	\$7,397,353			\$46.571	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$387,783	
18 FEBRUARY TOTAL				130,387,877	0	130,387,877	\$7,397,353	\$72,810	\$4,619,816	\$683,975	\$9.797

26

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAR 2015	FGT	PGS	FTS-1 COMM	32,583		32,583		\$83			\$0.255
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	5,577,780		5,577,780		\$41,276			\$0.740
4	FGT	PGS	FTS-1 DEMAND	68,567,800		68,567,800			\$3,218,573		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	14,865,120		14,865,120			\$1,068,059		\$7.185
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,218,770		1,218,770		\$7,579			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,021,320		3,021,320		\$6,405			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,815,976		9,815,976	\$4,514,323				\$45.990
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$365,750	\$0.000
18 MARCH TOTAL				125,279,229	0	125,279,229	\$4,514,323	\$55,343	\$5,074,543	\$661,942	\$8.227

27

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 4 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	4,124,270		4,124,270		\$34,644			\$0.840
4	FGT	PGS	FTS-1 DEMAND	61,321,980		61,321,980			\$4,030,081		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	11,950,680		11,950,680			\$901,559		\$7.544
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,310,320		1,310,320		\$8,148			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,811,390		2,811,390		\$5,960			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,184,435		9,184,435	\$3,988,652				\$43.428
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$352,797	\$0.000
18 APRIL TOTAL				112,538,188	0	112,538,188	\$3,988,652	\$56,091	\$5,699,316	\$648,989	\$9.235

28

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 5 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAY 2015	FGT	PGS	FTS-1 COMM	113,225		113,225		\$856			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	340,680		340,680		\$2,862			\$0.840
4	FGT	PGS	FTS-1 DEMAND	35,958,340		35,958,340			\$2,363,182		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	12,063,370		12,063,370			\$910,061		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,660,910		1,660,910		\$10,329			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,428,070		4,428,070		\$9,388			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,519,985		6,519,985	\$2,763,846				\$42.390
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$312,347	\$0.000
18 MAY TOTAL				82,954,460	0	82,954,460	\$2,763,846	\$23,435	\$4,078,841	\$608,539	\$9.011

29

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 6 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 JUN 2015	FGT	PGS	FTS-1 COMM	319,696		319,696		\$2,417			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	2,033,210		2,033,210		\$17,079			\$0.840
4	FGT	PGS	FTS-1 DEMAND	33,465,410		33,465,410			\$2,199,347		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	7,902,000		7,902,000			\$596,127		\$7.544
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	502,540		502,540		\$3,125			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,692,320		3,692,320		\$7,828			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,524,849		6,524,849	\$2,798,488				\$42.890
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	\$0.000
18 JUNE TOTAL				75,604,425	0	75,604,425	\$2,798,488	\$30,449	\$3,580,085	\$631,470	\$9.312

30

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 7 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
							1 JUL 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,990,820		1,990,820		\$16,723			\$0.840
4	FGT	PGS	FTS-1 DEMAND	31,947,480		31,947,480			\$2,099,588		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	9,965,030		9,965,030			\$751,762		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,210		1,766,210		\$10,983			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,970,080		1,970,080		\$4,177			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	5,951,251		5,951,251	\$2,560,089				\$43.018
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$290,221	\$0.000
18 JULY TOTAL				75,705,795	0	75,705,795	\$2,560,089	\$33,736	\$3,656,948	\$605,313	\$9.056

31

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 8 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2015	FGT	PGS	FTS-1 COMM	244,999		244,999		\$1,852			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,246,810		1,246,810		\$10,473			\$0.840
4	FGT	PGS	FTS-1 DEMAND	26,135,870		26,135,870			\$1,717,649		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$688,613		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,179,580		2,179,580		\$13,554			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,492,300		2,492,300		\$5,284			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,142,116		6,142,116	\$2,680,173				\$43.636
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	\$0.000
18 AUGUST TOTAL				69,439,505	0	69,439,505	\$2,680,173	\$31,163	\$3,211,860	\$642,016	\$9.455

32

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 9 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,676,780		1,676,780		\$14,085			\$0.840
4	FGT	PGS	FTS-1 DEMAND	24,176,490		24,176,490			\$1,588,879		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	11,858,400		11,858,400			\$894,598		\$7.544
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	670,220		670,220		\$4,168			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,305,320		2,305,320		\$4,887			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,385,451		6,385,451	\$2,812,626				\$44.047
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	\$0.000
18	SEPTEMBER TOTAL			69,992,620	0	69,992,620	\$2,812,626	\$36,412	\$3,268,088	\$631,470	\$9.642

33

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 10 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 OCT 2015	FGT	PGS	FTS-1 COMM	2,721,084		2,721,084		\$20,571			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,192,780		1,192,780		\$10,019			\$0.840
4	FGT	PGS	FTS-1 DEMAND	46,440,090		46,440,090			\$3,052,043		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	13,951,240		13,951,240			\$1,052,482		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	494,980		494,980		\$3,078			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,667,890		2,667,890		\$5,656			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,051,965		7,051,965	\$3,111,013				\$44.116
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	\$0.000
18 OCTOBER TOTAL				96,079,909	0	96,079,909	\$3,111,013	\$39,324	\$4,892,623	\$642,016	\$9.039

34

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 11 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	3,645,220		3,645,220		\$30,620			\$0.840
4	FGT	PGS	FTS-1 DEMAND	54,709,920		54,709,920			\$3,595,536		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	15,073,950		15,073,950			\$1,137,179		\$7.544
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$30,174		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,710,480		1,710,480		\$10,637			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,304,640		2,304,640		\$4,886			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,993,739		7,993,739	\$3,568,347				\$44.639
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	\$0.000
18 NOVEMBER TOTAL				107,263,824	0	107,263,824	\$3,568,347	\$48,876	\$5,502,959	\$631,470	\$9.091

35

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	JANUARY '15 Through DECEMBER '15		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							COMMODITY COST				
							(H) THIRD PARTY	(I) PIPELINE			
1 DEC 2015	FGT	PGS	FTS-1 COMM	1,131,356		1,131,356		\$8,553			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	4,633,190		4,633,190		\$38,919			\$0.840
4	FGT	PGS	FTS-1 DEMAND	53,654,090		53,654,090			\$3,526,147		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	14,937,900		14,937,900			\$1,126,915		\$7.544
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$44,448		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,364,880		2,364,880		\$14,706			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,957,940		3,957,940		\$8,391			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	12,045,060		12,045,060	\$5,516,074				\$45.795
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	\$0.000
18 DECEMBER TOTAL				118,004,296	0	118,004,296	\$5,516,074	\$70,569	\$5,457,082	\$642,016	\$9.903

36

DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '15 through DECEMBER '15

	PRIOR PERIOD: JAN '13 - DEC '13			CURRENT PERIOD: JAN '14 - DEC '14	
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2)  ACTUAL	(3) (2)-(1)  DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$127,071,764	\$137,487,939	\$10,416,175	\$114,427,080	\$124,843,255
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$518,309)	(\$3,554,197)	(\$3,035,888)	\$3,563,698	\$527,810
2a MISCELLANEOUS ADJUSTMENTS	\$116,324	\$116,323	(\$1)	\$91,029	\$91,028
3 INTEREST PROVISION FOR THIS PERIOD	\$1,325	\$1,001	(\$324)	\$1,256	\$932
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	(\$400,660)	(\$3,436,873)	(\$3,036,213)	\$3,655,983	\$619,770

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'13 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'13  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'13  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
<u>\$619,770</u>	equals	0.00562
110,205,121		

37

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
<b>PGA COST</b>													
1 Commodity Costs	\$7,880,541	\$7,397,353	\$4,514,323	\$3,988,652	\$2,763,846	\$2,798,488	\$2,560,089	\$2,680,173	\$2,812,626	\$3,111,013	\$3,568,347	\$5,516,074	\$49,591,526
2 Transportation Costs	\$4,457,309	\$4,304,843	\$4,764,136	\$5,402,610	\$3,789,929	\$3,294,156	\$3,400,463	\$2,916,099	\$2,988,122	\$4,605,023	\$5,235,457	\$5,200,727	\$50,358,874
3 Administrative Costs	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$2,113,188
4 Odorant Charges	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$192,396
5 Legal	\$104,060	\$104,060	\$104,060	\$104,060	\$104,060	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$1,381,020
6 Total	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
<b>PGA THERM SALES</b>													
7 Residential	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
8 Commercial	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106
9 Total	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
<b>PGA REVENUES</b>													
10 Residential	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
11 Commercial	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384
12 Total	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
<b>NUMBER OF CUSTOMERS (Average for YTD)</b>													
13 Residential	319,147	319,511	319,865	320,238	320,623	321,027	321,422	321,769	322,125	322,467	322,822	323,191	321,184
14 Commercial	14,959	14,985	15,015	15,044	15,075	15,099	15,132	15,162	15,194	15,225	15,260	15,296	15,121
15 Total	334,106	334,496	334,880	335,282	335,698	336,126	336,554	336,931	337,319	337,692	338,082	338,487	336,304

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '15 through DECEMBER '15

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	<u>Peak Month</u> February 2014 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>	<u>Current Month</u> April 2014 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>
<u>Residential</u>	10,311,740.9		5,941,769.8	
Residential PGA Factor	10,311,740.9	68.16%	5,941,769.8	60.58%
Residential Gen 1	496,348.8		414,558.9	
Residential Gen 2	155,105.5		112,485.8	
Residential Gen 3	0.0		0.0	
Natural Gas Vehicles	4,584.9		2,494.7	
Commercial Street Lighting	5,212.9		5,165.3	
Small General Service	663,726.8		460,848.6	
Commercial Stand By Gen	8,866.4		8,251.6	
General Service-1	1,654,533.3		1,399,810.2	
General Service-2	1,219,324.3		995,470.1	
General Service-3	356,093.9		268,323.7	
General Service-4	27,402.2		68,361.9	
General Service-5	29,904.7		25,375.7	
Small Interruptible	48,200.2		11,478.4	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Wholesale	147,032.1		93,489.6	
Commercial PGA Factor	4,816,336.0	31.84%	3,866,114.5	39.42%
Total System	15,128,076.9	100.00%	9,807,884.3	100.00%

39