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-M-E-M-O-R-A-N-D-U-M-

DATE: September 8, 2014

TO: Marguerite McLean, Records Technician, Office of Commission Clerk

FROM: Lynn M. Deamer, Chief of Auditing, Office of Auditing and Performance Analysis

RE: Docket No.: 140001-EI Company Name: Duke Energy Florida, Inc. Company Code: EI804 Audit Purpose: Hedging Activities Audit Control No: 14-083-2-1

\$30+3 NHM

Volume 2 of the audit working papers are forwarded for confidential treatment pursuant to Rule 25-22.006, Florida Administrative Code. The audit report and volume 1 of the work papers are public and held by the Bureau of Auditing. The audit exit conference was held August 29, 2014.

LD Attachments: Confidential Document Index Confidential Binder(s) Listed Above HECEWED-FPSC

cc: Bureau of Auditing (File copy)

Att. To Confidential Letter

Duke Energy Florida Index of Confidential Work-papers

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