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September 17, 2014

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for August 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	-\$99.55	-\$99.55	0	0.00	-\$490.88	-\$490.99	0	0.02	
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4 COMMODITY (Other)	\$23,244.74	\$23,626.84	382	1.62	\$348,208.91	\$303,939.76	-44,269	-14.57	
5 DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$60,785.10	\$60,785.10	0	0.00	
6 OTHER	\$3,463.24	\$1,528.00	-1,935	-126.65	\$36,370.58	-\$16,946.50	-53,317	314.62	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$31,063.13	\$29,509.99	-1,553	-5.26	\$444,873.71	\$347,287.37	-97,586	-28.10	
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13 COMPANY USE	\$20.55	\$0.00	-21	0.00	\$187.32	\$0.00	-187	0.00	
14 TOTAL THERM SALES	\$32,890.55	\$29,509.99	-3,381	-11.46	\$420,248.38	\$347,287.37	-72,961	-21.01	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	51,580	51,580	0	0.00	613,060	607,020	-6,040	-1.00	
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	52,471	53,310	839	1.57	710,404	625,960	-84,444	-13.49	
19 DEMAND	62,000	62,000	0	0.00	846,000	846,000	0	0.00	
20 OTHER	0	334	334	0.00	0	-2,934	-2,934	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (15-21+23)	51,580	51,580	0	0.00	613,060	607,020	-6,040	-1.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	38	0	-38	0.00	342	0	-342	0.00	
27 TOTAL THERM SALES	60,102	51,580	-8,522	-16.52	764,750	607,020	-157,730	-25.98	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	-\$0.00193	-\$0.00193	\$0.00000	0.00	-\$0.00080	-\$0.00081	0	1.01	
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	\$0.44300	\$0.44320	\$0.00020	0.04	\$0.49016	\$0.48556	-0.00460	-0.95	
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00	
33 OTHER (6/20)	#DIV/0!	\$4.57485	#DIV/0!	#DIV/0!	#DIV/0!	\$5.77590	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	\$0.60223	\$0.57212	-\$0.03011	-5.26	\$0.58172	\$0.57212	-0.00961	-1.68	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.51684	0.57212	\$0.05528	9.66	0.58172	0.57212	-0.00961	-1.68	
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000	
42 TOTAL COST OF GAS (40+41)	\$0.49197	\$0.54725	\$0.05528	10.10	\$0.55685	\$0.54725	-0.00961	-1.76	
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.49445	\$0.55000	\$0.05555	10.10	\$0.55966	\$0.55000	-0.00965	-1.76	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.494	\$0.550	\$0.056	10.18	\$0.560	\$0.550	-\$0.010	-1.82	

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2014 THROUGH:  
AUGUST

DECEMBER 2014

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	51,580	-\$99.55	-0.00193
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	51,580	-\$99.55	-0.00193
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	53,310	\$23,626.84	0.44320
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-2,260	(\$880.50)	0.38960
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,421	\$498.40	0.35064
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	52,471	\$23,244.74	0.44300
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$3,463.24	
39 Other			
40 TOTAL OTHER	0	\$3,463.24	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$23,245	\$23,627	382	0.016172	\$348,209	\$303,940	-44,269	-0.14565	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,818	\$5,883	-1,935	-0.32895	\$96,665	\$43,348	-53,317	-1.22999	
3 TOTAL	\$31,063	\$29,510	-1,553	-0.05263	\$444,874	\$347,287	-97,586	-0.281	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,891	\$29,510	-3,381	-0.11456	\$420,248	\$347,287	-72,961	-0.21009	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$22,919	\$22,919	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$35,755	\$32,375	-3,381	-0.10442	\$443,167	\$370,206	-72,961	-0.19708	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,692	\$2,865	-1,827	-0.63788	-\$1,707	\$22,919	24,625	1.074466	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.967681	\$0	-\$24	-24	1.006808	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$2,839	(\$59,587)	-56,748	0.952347	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(22,919)	(22,919)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$1,012	-\$59,590	-58,578	0.983014	-\$1,012	-\$59,590	-58,578	0.983014	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,839)	(59,587)	(56,748)	0.952347	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,012)	(59,587)	(58,575)	0.983015					
14 TOTAL (12+13)	(3,852)	(119,174)	(115,323)	0.967681					
15 AVERAGE (50% OF 14)	(1,926)	(59,587)	(57,661)	0.967681					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	0.967681					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		JANUARY 2014						Through				
PRESENT MONTH:		AUGUST						DECEMBER 2014				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$38 17	\$4 454 70	-\$137 72		
2	"	PRIOR	SJNG	FT	53.310	53,310	\$23 626 84				44 32	
3	"	SJNG	FGT	CO	-2.260	-2,260	-\$880 50				38 96	
4	"	INFINITE ENERGY	SJNG	BO	1.421	1,421	\$498 40				35 06	
5												
6												
7												
8												
9												
10												
11												
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21												
22												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					52.471	0	52,471	\$23,244 74	\$38 17	\$4,454 70	-\$137 72	52 60

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	147	142	4,557	4,409	4.50	4.65
2.	PRIOR	43	42	774	749	4.03	4.17
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	190	184	5,331	5,158		
20.				WEIGHTED AVERAGE		4.27	4.41

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	98,821	62,958	54,134	38,989	24,640	20,733	24,689	23,245	0	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	7,544	7,671	7,815	7,818	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>123,684</b>	<b>76,762</b>	<b>68,477</b>	<b>51,795</b>	<b>32,184</b>	<b>28,405</b>	<b>32,504</b>	<b>31,063</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	25,466	30,039	0	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	24,002	30,100	0	0	0
15	Interruptible	3,369				74				0	0	0
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>63,199</b>	<b>49,468</b>	<b>60,139</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
21	Interruptible	0.77				0.70						
22												
23												
<b>PGA REVENUES</b>												
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	14,006	16,521	0	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	13,201	16,555	0	0	0
26	Interruptible						0	0		0	0	
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>76,526</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,714</b>	<b>34,759</b>	<b>27,207</b>	<b>33,076</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,722	2,718	2,714	2,729	2,685	2,692	2,744	2,713			
47	Commercial	206	207	210	208	207	208	205	205			
48	Interruptible *	1				1						

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2014			through				DECEMBER 2014				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.01799	1.016759	1.016657	1.016441	1.02014	1.024023	1.023556	1.025306				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035267	1.034015	1.033912	1.033692	1.037454	1.041403	1.040928	1.042707	0	0	0	0