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September 19, 2014



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of August 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

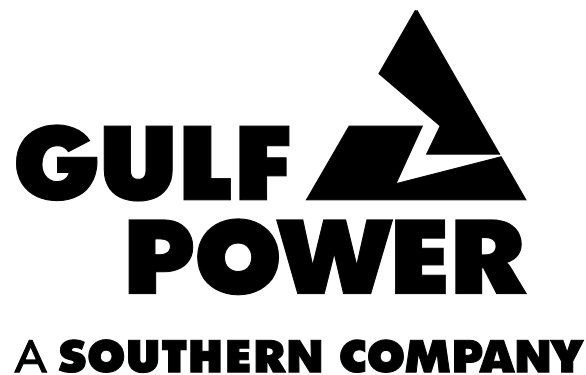
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

August 2014



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2014**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	37,670,446	43,065,987	(5,395,541)	(12.53)	964,887,000	1,091,408,000	(126,521,000)	(11.59)	3.9041	3.9459	(0.04)	(1.06)
2 Hedging Settlement Costs (A2)	1,121,690	123,525	998,165	808.07	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5 TOTAL COST OF GENERATED POWER	38,792,136	43,189,512	(4,397,376)	(10.18)	964,887,000	1,091,408,000	(126,521,000)	(11.59)	4.0204	3.9572	0.06	1.60
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,338,067	19,816,000	(1,477,933)	(7.46)	764,938,607	547,650,900	217,287,707	39.68	2.3973	3.6184	(1.22)	(33.75)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	381,459	0	381,459	100.00	11,101,000	0	11,101,000	100.00	3.4363	0.0000	3.44	0.00
12 TOTAL COST OF PURCHASED POWER	18,719,526	19,816,000	(1,096,474)	(5.53)	776,039,607	547,650,900	228,388,707	41.70	2.4122	3.6184	(1.21)	(33.34)
13 Total Available MWH (Line 5 + Line 12)	57,511,662	63,005,512	(5,493,850)	(8.72)	1,740,926,607	1,639,058,900	101,867,707	6.22				
14 Fuel Cost of Economy Sales (A6)	(513,850)	(302,000)	(211,850)	70.15	(16,735,931)	(8,637,000)	(8,098,931)	93.77	(3.0703)	(3.4966)	0.43	12.19
15 Gain on Economy Sales (A6)	(24,097)	(39,200)	15,103	(38.53)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(5,663,130)	(12,131,000)	6,467,870	(53.32)	(427,356,112)	(324,665,000)	(102,691,112)	31.63	(1.3252)	(3.7365)	2.41	64.53
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(6,201,077)	(12,472,200)	6,271,123	(50.28)	(444,092,043)	(333,302,000)	(110,790,043)	33.24	(1.3963)	(3.7420)	2.35	62.69
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	51,310,585	50,533,312	777,273	1.54	1,296,834,564	1,305,756,900	(8,922,336)	(0.68)	3.9566	3.8700	0.09	2.24
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	80,352	79,374	978	1.23	2,030,827	2,051,000	(20,173)	(0.98)	3.9566	3.8700	0.09	2.24
22 T & D Losses *	2,656,464	3,502,307	(845,843)	(24.15)	67,140,064	90,498,900	(23,358,836)	(25.81)	3.9566	3.8700	0.09	2.24
23 TERRITORIAL KWH SALES	51,310,585	50,533,312	777,273	1.54	1,227,663,673	1,213,207,000	14,456,673	1.19	4.1795	4.1653	0.01	0.34
24 Wholesale KWH Sales	1,341,104	1,460,362	(119,258)	(8.17)	32,087,806	35,060,000	(2,972,194)	(8.48)	4.1795	4.1653	0.01	0.34
25 Jurisdictional KWH Sales	49,969,481	49,072,950	896,531	1.83	1,195,575,867	1,178,147,000	17,428,867	1.48	4.1795	4.1653	0.01	0.34
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	50,044,435	49,146,559	897,876	1.83	1,195,575,867	1,178,147,000	17,428,867	1.48	4.1858	4.1715	0.01	0.34
28 TRUE-UP	1,333,230	1,333,230	0	0.00	1,195,575,867	1,178,147,000	17,428,867	1.48	0.1115	0.1132	(0.00)	(1.50)
29 TOTAL JURISDICTIONAL FUEL COST	51,377,665	50,479,789	897,876	1.78	1,195,575,867	1,178,147,000	17,428,867	1.48	4.2973	4.2847	0.01	0.29
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.3004	4.2878	0.01	0.29
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	1,195,575,867	1,178,147,000	17,428,867	1.48	0.0116	0.0118	(0.00)	(1.69)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3120	4.2996	0.01	0.29
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.312	4.300		

* Included for Informational Purposes Only

**(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: AUGUST 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 37,670,446
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	0
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,121,690
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	18,338,067
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	381,459
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,201,077)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 51,310,585</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	293,811,940	272,132,753	21,679,187	7.97	6,956,189,000	6,744,929,000	211,260,000	3.13	4.2237	4.0346	0.19	4.69
2 Hedging Settlement Costs (A2)	(6,579,791)	(469,010)	(6,110,781)	1,302.91	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,519)	0	(8,519)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	287,223,630	271,663,743	15,559,887	5.73	6,956,189,000	6,744,929,000	211,260,000	3.13	4.1290	4.0277	0.10	2.52
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	143,578,755	118,124,492	25,454,263	21.55	4,861,114,745	3,551,674,000	1,309,440,745	36.87	2.9536	3.3259	(0.37)	(11.19)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	6,191,613	0	6,191,613	100.00	127,162,000	0	127,162,000	100.00	4.8691	0.0000	4.87	0.00
12 TOTAL COST OF PURCHASED POWER	149,770,368	118,124,492	31,645,876	26.79	4,988,276,745	3,551,674,000	1,436,602,745	40.45	3.0024	3.3259	(0.32)	(9.73)
13 Total Available MWH (Line 5 + Line 12)	436,993,998	389,788,235	47,205,763	12.11	11,944,465,745	10,296,603,000	1,647,862,745	16.00				
14 Fuel Cost of Economy Sales (A6)	(6,360,960)	(1,750,000)	(4,610,960)	263.48	(182,653,130)	(52,540,000)	(130,113,130)	247.65	(3.4825)	(3.3308)	(0.15)	(4.55)
15 Gain on Economy Sales (A6)	(1,046,843)	(383,200)	(663,643)	173.18	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(79,461,120)	(62,512,000)	(16,949,120)	27.11	(3,445,590,989)	(1,873,684,000)	(1,571,906,989)	83.89	(2.3062)	(3.3363)	1.03	30.88
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(86,868,923)	(64,645,200)	(22,223,723)	34.38	(3,628,244,119)	(1,926,224,000)	(1,702,020,119)	88.36	(2.3942)	(3.3561)	0.96	28.66
17 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	350,125,075	325,143,035	24,982,040	7.68	8,316,221,626	8,370,379,000	(54,157,374)	(0.65)	4.2101	3.8844	0.33	8.38
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	594,803	565,879	28,924	5.11	14,127,995	14,568,000	(440,005)	(3.02)	4.2101	3.8844	0.33	8.38
22 T & D Losses *	17,959,391	18,988,579	(1,029,188)	(5.42)	426,578,730	488,842,000	(62,263,270)	(12.74)	4.2101	3.8844	0.33	8.38
23 TERRITORIAL KWH SALES	350,125,073	325,143,035	24,982,038	7.68	7,875,514,901	7,866,969,000	8,545,901	0.11	4.4457	4.1330	0.31	7.57
24 Wholesale KWH Sales	9,581,463	9,739,190	(157,727)	(1.62)	215,027,904	235,588,000	(20,560,096)	(8.73)	4.4559	4.1340	0.32	7.79
25 Jurisdictional KWH Sales	340,543,610	315,403,845	25,139,765	7.97	7,660,486,997	7,631,381,000	29,105,997	0.38	4.4455	4.1330	0.31	7.56
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	341,054,423	315,876,951	25,177,472	7.97	7,660,486,997	7,631,381,000	29,105,997	0.38	4.4521	4.1392	0.31	7.56
28 TRUE-UP	10,665,840	10,665,840	0	0.00	7,660,486,997	7,631,381,000	29,105,997	0.38	0.1392	0.1398	(0.00)	(0.43)
29 TOTAL JURISDICTIONAL FUEL COST	351,720,263	326,542,791	25,177,472	7.71	7,660,486,997	7,631,381,000	29,105,997	0.38	4.5913	4.2790	0.31	7.30
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5946	4.2821	0.31	7.30
32 GPIF Reward / (Penalty)	1,108,232	1,108,232	0	0.00	7,660,486,997	7,631,381,000	29,105,997	0.38	0.0145	0.0145	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.6091	4.2966	0.31	7.27
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.609	4.297		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	37,426,139.74	42,753,452	(5,327,312.26)	(12.46)	291,948,229.14	269,948,374	21,999,855.14	8.15
1a Other Generation	244,306.58	312,535	(68,228.42)	(21.83)	1,863,711.19	2,184,379	(320,667.81)	(14.68)
2 Fuel Cost of Power Sold	(6,201,077.00)	(12,472,200)	6,271,123.00	50.28	(86,868,923.29)	(64,645,200)	(22,223,723.29)	(34.38)
3 Fuel Cost - Purchased Power	18,338,066.60	19,816,000	(1,477,933.40)	(7.46)	143,578,754.55	118,124,492	25,454,262.55	21.55
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	381,459.35	0	381,459.35	100.00	6,191,613.35	0	6,191,613.35	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,121,690.00	123,525	998,165.00	808.07	(6,579,791.00)	(469,010)	(6,110,781.00)	1,302.91
6 Total Fuel & Net Power Transactions	51,310,585.27	50,533,312	777,273.27	1.54	350,133,593.94	325,143,035	24,990,558.94	7.69
7 Adjustments To Fuel Cost*	0.00	0	0.00	0.00	(8,518.93)	0	(8,518.93)	100.00
8 Adj. Total Fuel & Net Power Transactions	51,310,585.27	50,533,312	777,273.27	1.54	350,125,075.01	325,143,035	24,982,040.01	7.68
B. KWH Sales								
1 Jurisdictional Sales	1,195,575,867	1,178,147,000	17,428,867	1.48	7,660,486,997	7,631,381,000	29,105,997	0.38
2 Non-Jurisdictional Sales	32,087,806	35,060,000	(2,972,194)	(8.48)	215,027,904	235,588,000	(20,560,096)	(8.73)
3 Total Territorial Sales	1,227,663,673	1,213,207,000	14,456,673	1.19	7,875,514,901	7,866,969,000	8,545,901	0.11
4 Juris. Sales as % of Total Terr. Sales	97.3863	97.1101	0.2762	0.28	97.2697	97.0054	0.2643	0.27

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	50,858,191.98	49,086,319	1,771,873.11	3.61	320,045,210.43	317,953,873	2,091,337.80	0.66
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(10,665,840.00)	(10,665,840)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(1,107,432.00)	(1,107,432)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	49,386,532.98	47,614,660	1,771,872.98	3.72	308,271,938.43	306,180,601	2,091,337.43	0.68
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	51,310,585.27	50,533,312	777,273.27	1.54	350,125,074.68	325,143,035	24,982,039.68	7.68
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3863	97.1101	0.2762	0.28	97.2697	97.0054	0.2643	0.27
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	50,044,434.72	49,146,559	897,875.72	1.83	341,054,423.38	315,876,951	25,177,472.38	7.97
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(657,901.74)	(1,531,899)	873,997.26	57.05	(32,782,484.95)	(9,696,350)	(23,086,134.95)	(238.09)
8 Interest Provision for the Month	(2,518.46)	(866)	(1,652.46)	(190.82)	(16,665.22)	(7,497)	(9,168.22)	(122.29)
9 Beginning True-Up & Interest Provision	(43,759,395.75)	(14,837,233)	(28,922,162.75)	(194.93)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	10,665,840.00	10,665,840	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(43,086,585.95)	(15,036,768)	(28,049,817.95)	(186.54)	(43,086,585.95)	(15,036,768)	(28,049,817.95)	(186.54)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(43,086,585.95)	(15,036,768)	(28,049,817.95)	(186.54)	(43,086,585.95)	(15,036,768)	(28,049,817.95)	(186.54)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(43,759,395.75)	(14,837,233)	(28,922,162.75)	194.93
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(43,084,067.49)	(15,035,902)	(28,048,165.49)	186.54
3 Total of Beginning & Ending True-Up Amts.	(86,843,463.24)	(29,873,135)	(56,970,328.24)	190.71
4 Average True-Up Amount	(43,421,731.62)	(14,936,568)	(28,485,163.62)	190.71
Interest Rate				
5 1st Day of Reporting Business Month	0.06	0.06	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.08	0.08	0.0000	
7 Total (D5+D6)	0.14	0.14	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0058	0.0058	0.0000	
10 Interest Provision (D4*D9)	(2,518.46)	(866)	(1,652.46)	190.82
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>FUEL COST-NET GEN.(\$)</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 LIGHTER OIL (B.L.)	94,968	148,560	(53,592)	(36.07)	1,366,845	1,189,087	177,758	14.95
2 COAL	24,547,511	29,867,324	(5,319,813)	(17.81)	195,807,737	181,450,905	14,356,832	7.91
3 GAS	12,710,105	12,732,628	(22,523)	(0.18)	94,546,909	87,651,217	6,895,692	7.87
4 GAS (B.L.)	237,012	254,160	(17,148)	(6.75)	1,372,939	1,377,574	(4,635)	(0.34)
5 LANDFILL GAS	53,271	63,315	(10,044)	(15.86)	484,752	463,970	20,782	4.48
6 OIL - C.T.	<u>27,579</u>	<u>0</u>	<u>27,579</u>	<u>100.00</u>	<u>232,760</u>	<u>0</u>	<u>232,760</u>	<u>100.00</u>
7 TOTAL (\$)	<u>37,670,446</u>	<u>43,065,987</u>	<u>(5,395,541)</u>	<u>(12.53)</u>	<u>293,811,940</u>	<u>272,132,753</u>	<u>21,679,187</u>	<u>7.97</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	618,537	739,958	(121,421)	(16.41)	4,206,613	4,094,767	111,846	2.73
10 GAS	344,552	349,350	(4,798)	(1.37)	2,732,684	2,633,704	98,980	3.76
11 LANDFILL GAS	1,774	2,100	(326)	(15.52)	16,385	16,458	(73)	(0.44)
12 OIL - C.T.	<u>24</u>	<u>0</u>	<u>24</u>	<u>100.00</u>	<u>507</u>	<u>0</u>	<u>507</u>	<u>100.00</u>
13 TOTAL (MWH)	<u>964,887</u>	<u>1,091,408</u>	<u>(126,521)</u>	<u>(11.59)</u>	<u>6,956,189</u>	<u>6,744,929</u>	<u>211,260</u>	<u>3.13</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	747	1,165	(418)	(35.88)	10,695	9,366	1,329	14.19
15 COAL (TONS)	300,764	351,219	(50,455)	(14.37)	2,180,089	1,951,633	228,456	11.71
16 GAS (MCF) (1)	2,406,129	2,403,007	3,122	0.13	16,519,391	17,595,846	(1,076,455)	(6.12)
17 OIL - C.T. (BBL)	<u>235</u>	<u>0</u>	<u>235</u>	<u>100.00</u>	<u>2,023</u>	<u>0</u>	<u>2,023</u>	<u>100.00</u>
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	6,694,370	7,988,491	(1,294,121)	(16.20)	48,959,398	45,111,134	3,848,264	8.53
19 GAS - Generation (1)	2,468,600	2,445,097	23,503	0.96	16,804,143	17,853,722	(1,049,579)	(5.88)
20 OIL - C.T.	<u>1,371</u>	<u>0</u>	<u>1,371</u>	<u>100.00</u>	<u>11,840</u>	<u>0</u>	<u>11,840</u>	<u>100.00</u>
21 TOTAL (MMBTU)	<u>9,164,341</u>	<u>10,433,588</u>	<u>(1,269,247)</u>	<u>(12.17)</u>	<u>65,775,381</u>	<u>62,964,856</u>	<u>2,810,525</u>	<u>4.46</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	64.11	67.80	(3.69)	(5.44)	60.47	60.71	(0.24)	(0.40)
24 GAS	35.71	32.01	3.70	11.56	39.28	39.05	0.23	0.59
25 LANDFILL GAS	0.18	0.19	(0.01)	(5.26)	0.24	0.24	0.00	0.00
26 OIL - C.T.	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.01</u>	<u>0.00</u>	<u>0.01</u>	<u>100.00</u>
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	127.20	127.52	(0.32)	(0.25)	127.81	126.96	0.85	0.67
29 COAL (\$/TON)	81.62	85.04	(3.42)	(4.02)	89.82	92.97	(3.15)	(3.39)
30 GAS (\$/MCF) (1)	5.28	5.27	0.01	0.19	5.69	4.94	0.75	15.18
31 OIL - C.T. (\$/BBL)	<u>117.36</u>	<u>0.00</u>	<u>117.36</u>	<u>100.00</u>	<u>115.06</u>	<u>0.00</u>	<u>115.06</u>	<u>100.00</u>
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.72	3.79	(0.07)	(1.85)	4.06	4.08	(0.02)	(0.49)
33 GAS - Generation (1)	5.05	5.08	(0.03)	(0.59)	5.52	4.79	0.73	15.24
34 OIL - C.T.	<u>20.11</u>	<u>0.00</u>	<u>20.11</u>	<u>100.00</u>	<u>19.66</u>	<u>0.00</u>	<u>19.66</u>	<u>100.00</u>
35 TOTAL (\$/MMBTU)	<u>4.08</u>	<u>4.09</u>	<u>(0.01)</u>	<u>(0.24)</u>	<u>4.43</u>	<u>4.28</u>	<u>0.15</u>	<u>3.50</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,823	10,796	27	0.25	11,639	11,017	622	5.65
37 GAS - Generation (1)	7,307	7,175	132	1.84	6,266	6,927	(661)	(9.54)
38 OIL - C.T.	<u>57,140</u>	<u>0</u>	<u>57,140</u>	<u>100.00</u>	<u>23,354</u>	<u>0</u>	<u>23,354</u>	<u>100.00</u>
39 TOTAL (BTU/KWH)	<u>9,582</u>	<u>9,654</u>	<u>(72)</u>	<u>(0.75)</u>	<u>9,548</u>	<u>9,437</u>	<u>111</u>	<u>1.18</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	4.02	4.09	(0.07)	(1.71)	4.72	4.49	0.23	5.12
41 GAS	3.69	3.64	0.05	1.37	3.46	3.33	0.13	3.90
42 LANDFILL GAS	3.00	3.02	(0.02)	(0.66)	2.96	2.82	0.14	4.96
43 OIL - C.T.	<u>114.91</u>	<u>0.00</u>	<u>114.91</u>	<u>100.00</u>	<u>45.91</u>	<u>0.00</u>	<u>45.91</u>	<u>100.00</u>
44 TOTAL (¢/KWH)	<u>3.90</u>	<u>3.95</u>	<u>(0.05)</u>	<u>(1.27)</u>	<u>4.22</u>	<u>4.03</u>	<u>0.19</u>	<u>4.71</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2014

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(677)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,020	0	0	0.00	0.00
3								Gas-S	0	1,020	0	0	0.00	0.00
4								Oil-S	0	137,660	0	0	0.00	0.00
5	Crist 5	75	(678)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
6								Gas-G	0	1,020	0	0	0.00	0.00
7								Gas-S	0	1,020	0	0	0.00	0.00
8								Oil-S	0	137,660	1	22		129.41
9	Crist 6	299	144,982	65.2	100.0	65.2	10,670	Coal	65,248	11,854	1,546,900	5,815,970	4.01	89.14
10			0					Gas-G	0	1,020	0	0	0.00	0.00
11								Gas-S	2,414	1,020	2,463	235,588		97.59
12								Oil-S	3	137,660	16	361		120.33
13	Crist 7	475	185,596	52.5	99.2	52.9	10,763	Coal	84,187	11,864	1,997,589	7,504,123	4.04	89.14
14			0					Gas-G	0	1,020	0	0	0.00	0.00
15								Gas-S	15	1,020	15	1,424		94.96
16								Oil-S	254	137,660	1,467	32,433		127.69
17	Scholz 1	46	8,359	24.4	100.0	61.0	12,738	Coal	4,663	11,418	106,476	405,398	4.85	86.94
18								Oil-S	13	11,418	73	1,663		127.92
19	Scholz 2	46	8,094	23.7	94.7	57.6	13,403	Coal	4,726	11,477	108,485	410,922	5.08	86.95
20								Oil-S	32	11,418	185	4,203		131.34
21	Smith 1	162	39,694	32.9	89.5	44.0	11,134	Coal	18,543	11,917	441,957	1,706,253	4.30	92.02
22								Oil-S	409	138,649	2,384	51,737		126.50
23	Smith 2	195	20,148	13.9	100.0	38.3	11,751	Coal	9,764	12,124	236,753	898,419	4.46	92.02
24								Oil-S	34	138,649	199	4,312		126.82
25	Smith 3	556	337,845	81.7	96.5	97.2	7,307	Gas-G	2,403,700	1,027	2,468,599	12,465,799	3.69	5.19
26	Smith A (2)	32	24	0.1	99.0	66.2	57,125	Oil	235	138,732	1,371	27,579	114.91	117.36
27	Other Generation		6,707											
28	Perdido		1,774					Landfill Gas				244,307	3.64	0.00
29	Daniel 1 (1)	255	102,902	54.2	99.9	54.2	10,577	Coal	54,837	9,924	1,088,384	3,769,148	3.66	68.73
30								Oil-S	1	138,024	4	88		88.00
31	Daniel 2 (1)	255	110,117	58.0	99.9	58.0	10,543	Coal	58,797	9,873	1,161,013	4,041,336	3.67	68.73
32								Oil-S	1	138,024	7	149		149.00
33	Total	2,471	964,887	52.5	98.2	60.5	9,582				9,164,341	37,674,505	3.90	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
 (2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	37,670,446	3.90

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>LIGHT OIL</u>								
1 PURCHASES :								
2 UNITS (BBL)	716	1,063	(347)	(32.64)	13,201	8,312	4,889	58.82
3 UNIT COST (\$/BBL)	126.15	125.78	0.37	0.29	127.97	125.41	2.56	2.04
4 AMOUNT (\$)	90,321	133,709	(43,388)	(32.45)	1,689,284	1,042,413	646,871	62.06
5 BURNED :								
6 UNITS (BBL)	789	1,165	(376)	(32.27)	11,069	9,366	1,703	18.18
7 UNIT COST (\$/BBL)	127.37	127.52	(0.15)	(0.12)	127.87	126.96	0.91	0.72
8 AMOUNT (\$)	100,491	148,560	(48,069)	(32.36)	1,415,349	1,189,087	226,262	19.03
9 ENDING INVENTORY :								
10 UNITS (BBL)	7,183	8,561	(1,378)	(16.10)	7,183	8,561	(1,378)	(16.10)
11 UNIT COST (\$/BBL)	126.98	128.39	(1.41)	(1.10)	126.98	128.39	(1.41)	(1.10)
12 AMOUNT (\$)	912,121	1,099,185	(187,064)	(17.02)	912,121	1,099,185	(187,064)	(17.02)
13 DAYS SUPPLY	N/A	N/A						
<u>COAL</u>								
14 PURCHASES :								
15 UNITS (TONS)	292,711	345,052	(52,341)	(15.17)	1,930,931	1,979,268	(48,337)	(2.44)
16 UNIT COST (\$/TON)	78.43	85.43	(7.00)	(8.19)	84.05	90.28	(6.23)	(6.90)
17 AMOUNT (\$)	22,956,192	29,476,122	(6,519,930)	(22.12)	162,293,668	178,689,024	(16,395,356)	(9.18)
18 BURNED :								
19 UNITS (TONS)	300,764	351,219	(50,455)	(14.37)	2,180,089	1,951,633	228,456	11.71
20 UNIT COST (\$/TON)	81.63	85.04	(3.41)	(4.01)	89.72	92.97	(3.25)	(3.50)
21 AMOUNT (\$)	24,551,570	29,867,324	(5,315,754)	(17.80)	195,600,899	181,450,905	14,149,994	7.80
22 ENDING INVENTORY :								
23 UNITS (TONS)	460,730	504,283	(43,553)	(8.64)	460,730	504,283	(43,553)	(8.64)
24 UNIT COST (\$/TON)	83.23	87.58	(4.35)	(4.97)	83.23	87.58	(4.35)	(4.97)
25 AMOUNT (\$)	38,344,943	44,167,021	(5,822,078)	(13.18)	38,344,943	44,167,021	(5,822,078)	(13.18)
26 DAYS SUPPLY	22	24	(2)	(8.33)				
<u>GAS</u> (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,522,775	2,403,007	119,768	4.98	17,087,626	17,978,870	(891,244)	(4.96)
29 UNIT COST (\$/MMBTU)	5.00	5.27	(0.27)	(5.12)	5.57	4.83	0.74	15.32
30 AMOUNT (\$)	12,612,213	12,674,253	(62,040)	(0.49)	95,139,114	86,844,412	8,294,702	9.55
31 BURNED :								
32 UNITS (MMBTU)	2,499,896	2,403,007	96,889	4.03	16,905,570	17,978,870	(1,073,300)	(5.97)
33 UNIT COST (\$/MMBTU)	5.08	5.27	(0.19)	(3.61)	5.56	4.83	0.73	15.11
34 AMOUNT (\$)	12,702,325	12,674,253	28,072	0.22	94,052,248	86,844,412	7,207,836	8.30
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	1,015,654	0	1,015,654	100.00	1,015,654	0	1,015,654	100.00
37 UNIT COST (\$/MMBTU)	5.05	0.00	5.05	100.00	5.05	0.00	5.05	100.00
38 AMOUNT (\$)	5,128,593	0	5,128,593	100.00	5,128,593	0	5,128,593	100.00
<u>OTHER - C.T. OIL</u>								
39 PURCHASES :								
40 UNITS (BBL) *	0	0	0	0.00	1,931	0	1,931	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	128.78	0.00	129.00	100.00
42 AMOUNT (\$)	0	0	0	0.00	248,667	0	248,667	100.00
43 BURNED :								
44 UNITS (BBL)	235	0	235	100.00	2,023	0	2,023	100.00
45 UNIT COST (\$/BBL)	117.36	0.00	117.36	100.00	115.06	0.00	115.06	100.00
46 AMOUNT (\$)	27,579	0	27,579	100.00	232,761	0	232,761	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,131	5,673	458	8.07	6,131	5,673	458	8.07
49 UNIT COST (\$/BBL)	117.17	116.13	1.04	0.90	117.17	116.13	1.04	0.90
50 AMOUNT (\$)	718,390	658,779	59,611	9.05	718,390	658,779	59,611	9.05
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
ESTIMATED								
1	Southern Company Interchange	324,665,000	0	324,665,000	3.74	4.05	12,131,000	13,146,000
2	Various Economy Sales	8,637,000	0	8,637,000	3.50	3.87	302,000	334,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	39,200	49,000
4	TOTAL ESTIMATED SALES	333,302,000	0	333,302,000	3.74	4.06	12,472,200	13,529,000
ACTUAL								
5	Southern Company Interchange	174,852,929	0	174,852,929	3.52	3.53	6,159,520	6,164,142
6	A.E.C. External	9,144,121	0	9,144,121	3.48	4.02	318,151	367,853
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	26,976	0	26,976	12.61	2.90	3,403	782
12	DUKE PWR External	0	0	0	0.00	0.00	0	0
13	EAGLE EN External	173,792	0	173,792	2.45	2.93	4,252	5,090
14	ENDURE External	0	0	0	0.00	0.00	(11)	0
15	EXELON External	189,034	0	189,034	2.49	3.07	4,710	5,795
16	FPC External	25,156	0	25,156	3.64	4.30	916	1,082
17	FPL External	9,307	0	9,307	4.49	5.00	418	465
18	JPMVEC External	4,046	0	4,046	4.48	5.20	181	210
19	MISO External	10,116	0	10,116	3.97	3.61	402	366
20	MORGAN External	202,657	0	202,657	2.59	3.19	5,241	6,461
21	NCEMC External	0	0	0	0.00	0.00	0	0
22	NRG External	0	0	0	0.00	0.00	0	0
23	OPC External	26,774	0	26,774	3.67	4.44	983	1,188
24	ORLANDO External	9,711	0	9,711	4.48	5.60	435	544
25	PJM External	150,664	0	150,664	3.92	4.37	5,908	6,582
26	SCE&G External	351,392	0	351,392	3.89	4.63	13,675	16,261
27	SEC External	21,648	0	21,648	4.23	5.42	916	1,174
28	SEPA External	5,428,652	0	5,428,652	2.38	2.91	129,084	157,790
29	SPP External	0	0	0	0.00	0.00	0	0
30	TAL External	41,476	0	41,476	3.31	4.86	1,373	2,015
31	TEA External	711,693	0	711,693	2.56	3.23	18,191	23,015
32	TECO External	19,355	0	19,355	4.47	5.07	866	981
33	TENASKA External	0	0	0	0.00	0.00	0	0
34	TVA External	17,265	0	17,265	4.71	5.40	814	932
35	WRI External	172,096	0	172,096	2.29	2.72	3,941	4,685
36	Less: Flow-Thru Energy	(16,360,193)	0	(16,360,193)	3.03	3.03	(496,390)	(496,390)
37	SEPA	1,018,336	1,018,336	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	24,097	30,121
39	Other transactions including adj.	267,845,040	203,263,319	64,581,721	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	444,092,043	204,281,655	239,810,388	1.40	1.41	6,201,077	6,271,024
41	Difference in Amount	110,790,043	204,281,655	(93,491,612)	(2.34)	(2.65)	(6,271,123)	(7,257,976)
42	Difference in Percent	33.24	0.00	(28.05)	(62.57)	(65.27)	(50.28)	(53.65)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	1,873,684,000	0	1,873,684,000	3.34	3.67	62,512,000	68,772,000
2	Various Economy Sales	52,540,000	0	52,540,000	3.33	3.70	1,750,000	1,944,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	383,200	403,000
4	TOTAL ESTIMATED SALES	<u>1,926,224,000</u>	<u>0</u>	<u>1,926,224,000</u>	<u>3.36</u>	<u>3.69</u>	<u>64,645,200</u>	<u>71,119,000</u>
<i>ACTUAL</i>								
5	Southern Company Interchange	2,213,708,284	0	2,213,708,284	3.85	4.03	85,193,130	89,237,751
6	A.E.C. External	65,845,986	0	65,845,986	3.57	4.25	2,349,835	2,797,099
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,279	34,705
9	BAM External	0	0	0	0.00	0.00	60	0
10	CALPINE External	2,050,176	0	2,050,176	4.19	4.08	85,916	83,708
11	CARGILE External	14,888,049	0	14,888,049	3.41	4.91	507,093	730,967
12	DUKE PWR External	556,313	0	556,313	3.18	4.51	17,702	25,069
13	EAGLE EN External	5,128,359	0	5,128,359	3.21	4.64	164,552	238,163
14	ENDURE External	624,494	0	624,494	3.16	5.73	19,743	35,808
15	EXELON External	10,261,516	0	10,261,516	3.22	4.30	330,718	441,300
16	FPC External	1,080,726	0	1,080,726	3.13	4.42	33,826	47,789
17	FPL External	1,096,169	0	1,096,169	3.91	5.59	42,897	61,296
18	JPMVEC External	3,655,863	0	3,655,863	3.70	5.17	135,357	189,001
19	MISO External	3,890,369	0	3,890,369	3.26	5.52	126,789	214,761
20	MORGAN External	5,356,095	0	5,356,095	3.34	4.15	178,902	222,526
21	NCEMC External	1,000,405	0	1,000,405	3.57	5.73	35,756	57,316
22	NRG External	160,912	0	160,912	3.61	3.91	5,808	6,298
23	OPC External	2,283,915	0	2,283,915	3.15	4.80	71,840	109,646
24	ORLANDO External	503,915	0	503,915	3.80	5.34	19,157	26,917
25	PJM External	12,052,740	0	12,052,740	3.45	6.40	415,926	770,849
26	SCE&G External	14,917,571	0	14,917,571	4.61	5.54	687,918	826,902
27	SEC External	205,148	0	205,148	3.41	4.69	6,991	9,615
28	SEPA External	8,997,288	0	8,997,288	2.46	3.04	221,700	273,791
29	SPP External	11,129	0	11,129	3.22	4.93	358	549
30	TAL External	172,648	0	172,648	2.96	4.30	5,107	7,423
31	TEA External	9,181,989	0	9,181,989	3.24	4.73	297,639	434,407
32	TECO External	976,668	0	976,668	3.14	4.54	30,675	44,344
33	TENASKA External	64,001	0	64,001	2.88	4.48	1,840	2,867
34	TVA External	6,256,455	0	6,256,455	3.45	6.68	216,032	418,095
35	WRI External	9,749,913	0	9,749,913	3.08	4.20	300,257	409,951
36	Less: Flow-Thru Energy	(169,140,637)	0	(169,140,637)	3.39	3.39	(5,732,010)	(5,732,010)
37	SEPA	12,779,536	12,779,536	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	1,046,843	1,210,392
39	Other transactions including adj.	<u>1,388,243,806</u>	<u>1,172,509,723</u>	<u>215,734,083</u>	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	<u>3,628,244,119</u>	<u>1,185,289,259</u>	<u>2,442,954,860</u>	<u>2.39</u>	<u>2.54</u>	<u>86,868,923</u>	<u>92,057,916</u>
41	Difference in Amount	1,702,020,119	1,185,289,259	516,730,860	(0.97)	(1.15)	22,223,723	20,938,916
42	Difference in Percent	88.36	0.00	26.83	(28.87)	(31.17)	34.38	29.44

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2014**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	3,352,000	0	0	0	3.52	3.52	117,914
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	7,735,000	0	0	0	3.40	3.40	263,080
6	International Paper	COG 1	14,000	0	0	0	3.32	3.32	465
7	TOTAL		11,101,000	0	0	0	3.44	3.44	381,459

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	32,596,000	0	0	0	7.00	7.00	2,282,634
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	7
5	Ascend Performance Materials	COG 1	94,316,000	0	0	0	4.13	4.13	3,897,191
6	International Paper	COG 1	250,000	0	0	0	4.71	4.71	11,782
7	TOTAL		127,162,000	0	0	0	4.87	4.87	6,191,613

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2014

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	14,847,900	4.38	650,000	399,557,000	3.79	15,159,000
2	Economy Energy	4,161,000	4.11	171,000	21,056,000	3.90	821,000
3	Other Purchases	528,642,000	3.59	18,995,000	3,131,061,000	3.26	102,144,492
4	TOTAL ESTIMATED PURCHASES	<u>547,650,900</u>	<u>3.62</u>	<u>19,816,000</u>	<u>3,551,674,000</u>	<u>3.33</u>	<u>118,124,492</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	34,257,276	3.11	1,066,634	568,961,753	3.38	19,252,706
6	Non-Associated Companies	82,068,211	1.48	1,213,423	422,548,761	1.70	7,172,333
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	453,235,000	3.65	16,560,840	2,967,714,000	4.15	123,056,456
9	Other Wheeled Energy	84,780,000	0.00	N/A	407,650,000	0.00	N/A
10	Other Transactions	126,958,313	0.02	24,467	663,380,868	0.05	352,331
11	Less: Flow-Thru Energy	(16,360,193)	3.22	(527,297)	(169,140,637)	3.70	(6,255,071)
12	TOTAL ACTUAL PURCHASES	<u>764,938,607</u>	<u>2.40</u>	<u>18,338,067</u>	<u>4,861,114,745</u>	<u>2.95</u>	<u>143,578,755</u>
13	Difference in Amount	217,287,707	(1.22)	(1,477,933)	1,309,440,745	(0.38)	25,454,263
14	Difference in Percent	39.68	(33.70)	(7.46)	36.87	(11.41)	21.55

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)	
SUBTOTAL				(82.5)	\$ (2,318)	(193.7)	\$ 3,659	(34.9)	\$ (1,453)	(217.5)	\$ (7,492)	(119.2)	\$ 549	0.0	\$ -	\$ (7,055)	
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005	19,344,320	
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)	(219,220)	
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160	\$ 19,125,100	
TOTAL					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160	\$ 19,118,045	

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
	CONTRACT	TERM	JUL	AUG	SEP	OCT	NOV	DEC	YTD
A. CONTRACT/COUNTERPARTY	TYPE	Start	End	MW	\$	MW	\$	MW	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	0.0	\$ 0	0	\$ -	0.0	\$ -
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -
									\$ (7,055)
									\$ (7,055)
B. CONFIDENTIAL CAPACITY CONTRACTS									
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,500,372	Varies	7,415,170		34,259,862
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(38,217)	Varies	(38,864)		(296,301)
SUBTOTAL					\$ 7,462,155		\$ 7,376,306		\$ -
									\$ -
									\$ -
									\$ -
TOTAL					\$ 7,462,155		\$ 7,376,306		\$ -
									\$ -
									\$ 33,956,506

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of September, 2014 to the following:

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