



955th E 25th Street
Hialeah, FL 33013

September 19, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1 (REVISED 6/08/94)	
	ESTIMATED FOR THE PERIOD OF:							PAGE 1 OF 12	
	JANUARY 2014 THROUGH		DECEMBER 2014						
	CURRENT MONTH: 08/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,072	8,072	100.00	-	72,002	72,002	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	937,054	1,518,364	581,310	38.29	11,246,759	13,455,870	2,209,111	16.42
5	DEMAND (Line 32 A-1 support detail)	604,814	604,780	(34)	(0.01)	6,955,540	7,618,210	662,670	8.70
6	OTHER (Line 40 A-1 support detail)	229,843	29,085	(200,758)	(690.25)	1,008,938	223,538	(785,400)	(351.35)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,771,711	2,160,301	388,590	17.99	19,211,237	20,569,620	1,358,383	6.60
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(370)	(674)	(304)	45.05	(2,371)	(5,682)	(3,311)	58.28
14	TOTAL THERM SALES	1,927,196	2,159,627	232,431	10.76	19,652,608	20,563,938	911,330	4.43
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,655,965	3,203,164	547,199	17.08	25,017,566	28,572,156	3,554,590	12.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,745,535	3,165,764	420,229	13.27	24,371,334	28,283,456	3,912,122	13.83
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,968,950	9,193,980	(1,774,970)	(19.31)	125,148,230	117,581,640	(7,566,590)	(6.44)
20	OTHER Commodity (Line 40 A-1 support detail)	67,952	38,400	(29,552)	(76.96)	1,393,754	296,700	(1,097,054)	(369.75)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,813,487	3,204,164	390,677	12.19	25,765,088	28,580,156	2,815,068	9.85
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(805)	(1,000)	(195)	19.49	(5,154)	(8,000)	(2,846)	35.58
27	TOTAL THERM SALES (24-26 Estimated only)	2,921,882	3,203,164	281,282	8.78	28,075,377	28,572,156	496,779	1.74
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.34130	0.47962	0.13832	28.84	0.46147	0.47575	0.01428	3.00
32	DEMAND (5/19)	0.05514	0.06578	0.01064	16.18	0.05558	0.06479	0.00921	14.22
33	OTHER (6/20)	3.38242	0.75742	(2.62500)	(346.57)	0.72390	0.75341	0.02951	3.92
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.62972	0.67422	0.04450	6.60	0.74563	0.71972	(0.02591)	(3.60)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.67400	0.21400	31.75	0.46000	0.71025	0.25025	35.23
40	TOTAL THERM SALES (11/27)	0.60636	0.67443	0.06807	10.09	0.68427	0.71992	0.03565	4.95
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.60411	0.67218	0.06807	10.13	0.68202	0.71767	0.03565	4.97
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60715	0.67556	0.06841	10.13	0.68545	0.72128	0.03583	4.97
45	PGA FACTOR ROUNDED TO NEAREST .001	0.607	0.67600	0.069	10.21	0.685	0.721	0.036	4.99

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 08/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(149)	(149)	100.00	-	27,195	27,195	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	937,054	1,245,254	308,200	24.75	11,246,759	13,285,353	2,038,594	15.34
5 DEMAND (Line 25 + Line 31 A-1 support detail)	604,814	534,815	(69,999)	(13.09)	6,955,540	5,763,251	(1,192,289)	(20.69)
6 OTHER (Line 40 A-1 support detail)	229,843	29,085	(200,758)	(690.25)	1,008,938	223,539	(785,399)	(351.35)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	1,771,711	1,809,005	37,294	2.06	19,211,237	19,299,338	88,101	0.46
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(370)	(659)	(289)	43.80	(2,371)	(5,689)	(3,318)	58.33
14 TOTAL THERM SALES	1,927,196	1,808,346	(118,850)	(6.57)	19,652,608	19,293,649	(358,959)	(1.86)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,655,965	2,707,850	51,885	1.92	25,017,566	26,793,110	1,775,544	6.63
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,745,535	2,707,850	(37,685)	(1.39)	24,371,334	26,793,110	2,421,776	9.04
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,968,950	9,193,980	(1,774,970)	(19.31)	125,148,230	101,456,940	(23,691,290)	(23.35)
20 OTHER Commodity (Line 40 A-1 support detail)	67,952	38,400	(29,552)	(76.96)	1,393,754	296,700	(1,097,054)	(369.75)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,813,487	2,746,250	(67,237)	(2.45)	25,765,088	27,089,810	1,324,722	4.89
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(805)	(1,000)	(195)	-	(5,154)	(8,000)	(2,846)	35.58
27 TOTAL THERM SALES (24-26 Estimated only)	2,921,882	2,745,250	(176,632)	(6.43)	28,075,377	27,081,810	(993,567)	(3.67)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	(0.00006)	(0.00006)	100.00	-	0.00101	0.00101	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.34130	0.45987	0.11857	25.78	0.46147	0.49585	0.03438	6.93
32 DEMAND (5/19)	0.05514	0.05817	0.00303	5.21	0.05558	0.05680	0.00122	2.15
33 OTHER (6/20)	3.38242	0.75742	(2.62500)	(346.57)	0.72390	0.75342	0.02952	3.92
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.62972	0.65872	0.02900	4.40	0.74563	0.71242	(0.03321)	(4.66)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.65896	0.19896	30.19	0.46000	0.71114	0.25114	35.32
40 TOTAL THERM SALES (11/27)	0.60636	0.65896	0.05260	7.98	0.68427	0.71263	0.02836	3.98
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42 TOTAL COST OF GAS (40+41)	0.60411	0.65671	0.0526	8.01	0.68202	0.71038	0.02836	3.99
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60715	0.66001	0.05286	8.01	0.68545	0.71395	0.02850	3.99
45 PGA FACTOR ROUNDED TO NEAREST .001	0.607	0.660	0.053	8.03	0.685	0.714	0.029	4.06

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1 COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)	(149)				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950	1,245,254				
5 DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815	534,815				
6 OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144	29,085				
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751	1,809,005				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)	(659)				
14 TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033	1,808,346				
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850				
19 DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400				
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390	2,746,250				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390	2,745,250				
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)	(0.00006)				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112	0.45987				
32 DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817	0.05817				
33 OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562	0.75742				
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839	0.65872				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896				
40 TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896				
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)				
42 TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639	0.65671				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999	0.66001				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000	0.66000				

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 08/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,990,070	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(333,300)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(805)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,655,965	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,656,770	1,033,874.78	0.38915
18 Bay Gas Storage	0	975.92	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(64,600.00)	(29,082.92)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	154,170	59,556.26	
22 Other Shippers (Line 85 Page 10)	0.00	(127,899.21)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(805)	(370.34)	0.46000
24 TOTAL COMMODITY (Other)	2,745,535	937,054.49	0.34130
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	501,064.33	0.05450
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,774,970	33,750.00	
32 TOTAL DEMAND	10,968,950	604,814.33	0.05514
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,952	33,267.10	1.00956
34 Storage Purchases	0	121,261.77	
35 Storage withdrawal	35,000	129.95	
36 Storage Activity	0	75,183.79	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	67,952	229,842.61	3.38242
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

PAGE 5 OF 12

		CURRENT MONTH: 08/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,166,897	1,274,339	107,442	8.43%	12,255,697	13,508,892	1,253,195	9.28%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	604,814	534,666	(70,148)	-13.12%	6,955,540	5,790,446	(1,165,094)	-20.12%
3	TOTAL	1,771,711	1,809,005	37,294	2.06%	19,211,237	19,299,338	88,101	0.46%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,927,196	1,808,346	(118,850)	-6.57%	19,652,608	19,293,649	(358,959)	-1.86%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	63,903	63,903	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,935,184	1,816,334	(118,850)	-6.54%	19,716,511	19,357,552	(358,959)	-1.85%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	163,473	7,329	(156,144)	-2130.53%	505,274	58,214	(447,060)	-767.97%
8	INTEREST PROVISION-THIS PERIOD (21)	123	(26)	(149)	573.08%	440	(187)	(627)	335.29%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,385,727	(518,321)	(2,904,047)	560.28%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(63,903)	(63,903)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,541,335	(519,005)	(3,060,340)	589.65%	2,541,335	(519,005)	(3,060,340)	589.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,385,727	(518,321)	(2,904,047)	560.28%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,541,212	(518,979)	(3,060,191)	589.66%				
14	TOTAL (12+13)	4,926,938	(1,037,300)	(5,964,238)	574.98%				
15	AVERAGE (50% OF 14)	2,463,469	(518,650)	(2,982,119)	574.98%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	123	(26)	(149)	573.08%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 08/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						501,064.33		16.88
2	Sequent Energy Management	System Supply	FTS	2,990,070		2,990,070	1,033,874.78			3,588.08	34.58
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,990,070	-	2,990,070	1,033,875	-	501,064	3,588	51.45

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:		JANUARY 2014		THROUGH		DECEMBER 2014		
	CURRENT MONTH: 08/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,045,207	1,177,213	132,006	12.63%	11,282,335	11,601,481	319,146	2.83%	
2 GAS LIGHTS	1,260	1,900	640	50.79%	10,304	15,200	4,896	47.51%	
3 COMMERCIAL	1,788,960	1,960,501	171,541	9.59%	16,076,284	16,383,550	307,266	1.91%	
4 LARGE COMMERCIAL	86,211	63,250	(22,961)	-26.63%	704,433	568,425	(136,008)	-19.31%	
5 NATURAL GAS VEHICLES	244	300	57	23.20%	2,021	2,400	379	18.75%	
6 TOTAL FIRM	2,921,882	3,203,164	281,282	9.63%	28,075,377	28,571,056	495,679	1.77%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,493,208	1,946,332	(1,546,876)	-44.28%	31,675,975	17,913,834	(13,762,141)	-43.45%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,071,014	1,773,050	(297,964)	-14.39%	17,853,341	15,223,205	(2,630,136)	-14.73%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	8,000	8,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	11,731	58,300	46,569	396.97%	5,286,061	855,000	(4,431,061)	-83.83%	
19 TOTAL TRANSPORTATION	5,575,954	3,778,682	(1,797,272)	-32.23%	54,815,377	34,000,039	(20,815,338)	-37.97%	
TOTAL THERMS SALES & TRANSP.	8,497,836	6,981,846	(1,515,989)	-17.84%	82,890,756	62,571,095	(20,319,660)	-24.51%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,832	96,348	(1,484)	-1.52%	97,867	96,865	(1,002)	-1.02%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,986	4,909	(77)	-1.54%	5,017	4,891	(126)	-2.51%	
23 LARGE COMMERCIAL	10	11	1	10.00%	9	11	2	22.22%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,829	101,466	(1,363)	-1.33%	102,894	101,965	(929)	-0.90%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	89	323	234	262.92%	89	323	234	262.92%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,035	1,390	(645)	-31.70%	1,961	1,398	(563)	-28.71%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,125	1,738	(387)	-18.21%	2,051	1,746	(305)	-14.87%	
TOTAL CUSTOMERS	104,954	103,204	(1,750)	-1.67%	104,945	103,711	(1,234)	-1.18%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	12	1	9.09%	14	15	1	7.14%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	359	399	40	11.14%	401	419	18	4.49%	
42 LARGE COMMERCIAL	8,621	5,750	(2,871)	-33.30%	9,784	6,459	(3,325)	-33.98%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	39,250	6,026	(33,224)	-84.65%	44,489	6,933	(37,556)	-84.42%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,018	1,276	258	25.34%	1,138	1,361	223	19.60%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	11,731	2,650	(9,081)	-77.41%	660,758	4,858	(655,900)	-99.26%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 08/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

								Actual
	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT		Checked:
1	Commodity costs							
2	Contract #5034	FTS 1	2,990,070		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
3A	Back to Back / No Notice				n/a	n/a		
4	Total Firm:		2,990,070			0.00		()
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.04694	228,675.25		()
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	221,340	0.03001259	0.04694	10,389.70		()
8	" System supply	Brevard	1,310,990	0.24000387	0.04694	61,537.87		()
9	" " "	Merritt Sq.	0		0.04694	0.00		()
10	Total FTS-1 demand		6,403,980			300,603		
11								
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462		()
13	FTS-2 Demand		0		---	0		
14								
15	Total FTS-2 demand		2,790,000			200,461.51		
16								
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
19								
20	Total fixed charges		9,193,980			501,064.33		()
21								
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Sequent Energy Management		2,990,070			1,033,874.78		()
26	Bay Gas Storage - Injection							()
27								()
28								()
29								()
30								()
31								()
32								()
33								()
34								()
35								()
36								()
37								()
38								()
39								()
40								()
41								()
42								()
43								()
44								()
45	Total costs:		2,990,070			1,033,874.78		
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,534,939.11		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 08/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
2	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 8/14	2,990,070.0		-	-		
3	Reverse FTS-1 & FTS-2 Commod accr 07/14	(2,951,110.0)		-	-		
4	FTS-1 & FTS-2 Commodity 07/14	2,617,810.0	-				
5		2,656,770.0					
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 8/14	9,193,980.0		501,064.33	501,064.33		
7	Reverse FTS-1 & FTS-2 Demand accr 07/14	(9,193,980.0)		(501,064.33)	(501,064.33)		
8	FTS-1 & FTS-2 Demand 07/14	9,193,980.0	501,064.33		501,064.33	B1 (1)	
9							
10	TOTAL FGT DEMAND	9,193,980.0			501,064.33		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		4,349	4,631.47	4,631.47	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,603	28,635.63	28,635.63	B4	
24	Reverse Sequent - 07/14	(2,951,110.0)		(1,260,662.16)	(1,260,662.16)		
25					-		
26	Sequent - 08/14	2,703,360.0	1,132,762.95		1,132,762.95	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		(121,261.77)		(121,261.77)		
31	Bay Gas Storage Activity		17,018.95		17,018.95		
32	Bay Gas Storage Activity		120,404.19		120,404.19		
33	Bay Gas Storage Activity		(16,967.16)		(16,967.16)		
34	Bay Gas Storage Activity		(16,236.65)		(16,236.65)		
35	Bay Gas Storage Activity		92,226.23		92,226.23		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(247,750.00)			(52,715.42)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,990,070.0		1,033,874.78	1,033,874.78		
50							
51	Total purchases & accruals -		2,689,722.2	1,812,278.17	(226,787.38)	1,585,490.79	

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		154,170.0	59,556.26		59,556.26	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	154,170.0	59,556.26	0.00	59,556.26		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout	(64,600.0)	(29,082.92)		(29,082.92)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Reimbursement	-				B1 (10)		
28	Total book-outs	0.0	(64,600.0)	(29,082.92)	0.00	(29,082.92)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	274,970		121,261.77	121,261.77	B1 (9)		
33	Storage Injections Purch - Bay Gas	262,260		262.26	262.26	B1 (4)		
34	Storage Injections Transp - Bay Gas	266,290		713.66	713.66	B1 (5)		
35	Storage Withdrawals - Bay Gas	36,150		36.15	36.15	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		35,000	93.80	93.80	B1 (7)		
37	Total storage costs	2,339,670.0		166,117.64	0.00	166,117.64		
38								
39			2,814,292.2	1,998,869.15	(226,787.38)	1,772,081.77		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,772,081.77				
43				0.00				
44								
45	Company Use		(805.1)	(370.34)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,813,487.11	1,771,711.43				