



November 20, 2014

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 1 of 3	
		FOR THE PERIOD: JANUARY 14 through DECEMBER 14							
		CURRENT MONTH: OCTOBER 2014				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$27,002	\$29,305	\$2,303	7.86	\$188,836	\$131,398	(\$57,438)	(43.71)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$259,114	\$259,115	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$6,245,541	\$872,513	(\$5,373,028)	(615.81)	\$61,264,101	\$34,575,414	(\$26,688,687)	(77.19)
5	DEMAND	\$4,854,325	\$4,288,166	(\$566,159)	(13.20)	\$37,709,722	\$35,522,579	(\$2,187,143)	(6.16)
6	OTHER	\$186,480	\$191,010	\$4,530	2.37	\$1,702,215	\$1,939,125	\$236,910	12.22
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$295,298	\$272,797	(\$22,501)	(8.25)	\$2,991,911	\$3,054,811	\$62,900	2.06
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,043,976	\$5,134,124	(\$5,909,852)	(115.11)	\$98,132,076	\$69,372,820	(\$28,759,256)	(41.46)
12	NET UNBILLED	\$99,125	\$0	(\$99,125)	0.00	(\$1,166,171)	\$0	\$1,166,171	0.00
13	COMPANY USE	\$23,558	\$0	(\$23,558)	0.00	\$90,350	\$0	(\$90,350)	0.00
14	TOTAL THERM SALES (11)	\$9,031,153	\$5,134,124	(\$3,897,029)	(75.90)	\$103,674,854	\$69,372,820	(\$34,302,034)	(49.45)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	13,778,480	12,014,291	(1,764,189)	(14.68)	140,734,729	134,181,084	(6,553,645)	(4.88)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	66,610,000	66,610,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	15,582,471	6,013,182	(9,569,289)	(159.14)	141,206,726	80,243,648	(60,963,078)	(75.97)
19	DEMAND	94,773,750	85,067,470	(9,706,280)	(11.41)	736,622,290	699,592,867	(37,029,423)	(5.29)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	15,582,471	6,013,182	(9,569,289)	(159.14)	141,206,726	80,243,648	(60,963,078)	(75.97)
25	NET UNBILLED	164,488	0	(164,488)	0.00	(1,642,090)	0	1,642,090	0.00
26	COMPANY USE	21,971	0	(21,971)	0.00	179,025	0	(179,025)	0.00
27	TOTAL THERM SALES (24)	14,211,360	6,013,182	(8,198,178)	(136.34)	148,475,943	80,243,648	(68,232,295)	(85.03)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00196	0.00244	0.00048	19.66	0.00134	0.00098	(0.00036)	(37.02)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40081	0.14510	(0.25571)	(176.23)	0.43386	0.43088	(0.00298)	(0.69)
32	DEMAND (5/19)	0.05122	0.05041	(0.00081)	(1.61)	0.05119	0.05078	(0.00042)	(0.82)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.70874	0.85382	0.14508	16.99	0.69495	0.86453	0.16957	19.61
38	NET UNBILLED (12/25)	0.60263	0.00000	(0.60263)	0.00	0.71017	0.00000	(0.71017)	0.00
39	COMPANY USE (13/26)	1.07223	0.00000	(1.07223)	0.00	0.50468	0.00000	(0.50468)	0.00
40	TOTAL THERM SALES (11/27)	0.77712	0.85382	0.07670	8.98	0.66093	0.86453	0.20360	23.55
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.77706	0.85376	0.07670	8.98	0.66087	0.86447	0.20360	23.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78097	0.85805	0.07708	8.98	0.66419	0.86882	0.20462	23.55
45	PGA FACTOR ROUNDED TO NEAREST .001	78.097	85.805	7.70800	8.98	66.419	86.882	20.46300	23.55

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 14 through DECEMBER 14							
		CURRENT MONTH: OCTOBER 2014				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$14,943	\$18,846	\$3,903	20.71	\$116,882	\$78,321	(\$38,561)	(49.23)
2	NO NOTICE SERVICE	\$17,672	\$17,672	\$0	0.00	\$161,459	\$161,459	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$3,456,283	\$561,113	(\$2,895,170)	(515.97)	\$36,722,676	\$20,402,633	(\$16,320,043)	(79.99)
5	DEMAND	\$3,308,708	\$2,922,814	(\$385,894)	(13.20)	\$23,564,460	\$22,185,929	(\$1,378,531)	(6.21)
6	OTHER	\$103,198	\$122,839	\$19,641	15.99	\$996,541	\$1,145,432	\$148,891	13.00
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$201,275	\$185,938	(\$15,337)	0.00	\$1,864,493	\$1,903,017	\$38,524	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,699,529	\$3,457,346	(\$3,242,183)	(93.78)	\$59,697,525	\$42,070,757	(\$17,626,768)	(41.90)
12	NET UNBILLED	\$137,236	\$0	(\$137,236)	0.00	(\$754,243)	\$0	\$754,243	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,282,344	\$3,457,346	\$175,002	5.06	\$44,224,104	\$42,070,757	(\$2,153,347)	(5.12)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	7,625,011	7,726,391	101,380	1.31	83,893,626	79,044,923	(4,848,703)	(6.13)
16	NO NOTICE SERVICE	4,542,864	4,542,864	0	0.00	41,506,256	41,506,256	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	8,623,339	3,867,077	(4,756,262)	(122.99)	84,376,155	47,458,590	(36,917,565)	(77.79)
19	DEMAND	64,597,788	57,981,988	(6,615,800)	(11.41)	460,293,408	436,927,139	(23,366,269)	(5.35)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	8,623,339	3,867,077	(4,756,262)	(122.99)	84,376,155	47,458,590	(36,917,565)	(77.79)
25	NET UNBILLED	153,513	0	(153,513)	0.00	(1,017,598)	0	1,017,598	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,518,096	3,867,077	348,981	9.02	50,805,973	47,458,590	(3,347,383)	(7.05)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00196	0.00244	0.00048	19.66	0.00139	0.00099	(0.00040)	(40.61)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40081	0.14510	(0.25571)	(176.23)	0.43523	0.42990	(0.00532)	(1.24)
32	DEMAND (5/19)	0.05122	0.05041	(0.00081)	(1.61)	0.05119	0.05078	(0.00042)	(0.82)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.77691	0.89404	0.11713	13.10	0.70752	0.88647	0.17896	20.19
38	NET UNBILLED (12/25)	0.89397	0.00000	(0.89397)	0.00	0.74120	0.00000	(0.74120)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.90431	0.89404	(1.01027)	(113.00)	1.17501	0.88647	(0.28854)	(32.55)
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.90425	0.89398	(1.01027)	(113.01)	1.17495	0.88641	(0.28854)	(32.55)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.91382	0.89848	(1.01534)	(113.01)	1.18086	0.89087	(0.28999)	(32.55)
45	PGA FACTOR ROUNDED TO NEAREST .001	191.382	89.848	(101.53407)	(113.01)	118.086	89.087	(28.99884)	(32.55)

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: NOVEMBER 20, 2014

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 3 of 3		
FOR THE PERIOD OF:		JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: OCTOBER 2014				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$12,059	\$10,459	(\$1,600)	(15.30)	\$71,953	\$53,077	(\$18,876)	(35.56)	
2	NO NOTICE SERVICE	\$8,255	\$8,255	\$0	0.00	\$97,655	\$97,656	\$1	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,789,259	\$311,400	(\$2,477,859)	(795.72)	\$24,541,426	\$14,172,781	(\$10,368,645)	(73.16)	
5	DEMAND	\$1,545,617	\$1,365,352	(\$180,265)	(13.20)	\$14,145,262	\$13,336,650	(\$808,612)	(6.06)	
6	OTHER	\$83,282	\$68,171	(\$15,111)	(22.17)	\$705,673	\$793,693	\$88,020	11.09	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$94,023	\$86,859	(\$7,164)	0.00	\$1,127,418	\$1,151,794	\$24,376	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,344,449	\$1,676,778	(\$2,667,671)	(159.10)	\$38,434,551	\$27,302,063	(\$11,132,488)	(40.78)	
12	NET UNBILLED	(\$38,111)	\$0	\$38,111	0.00	(\$411,927)	\$0	\$411,927	0.00	
13	COMPANY USE	\$23,558	\$0	(\$23,558)	0.00	\$90,350	\$0	(\$90,350)	0.00	
14	TOTAL THERM SALES (11)	5,748,809.4	\$1,676,778	(\$4,072,031)	(242.85)	59,450,749.7	\$27,302,063	(\$32,148,687)	(117.75)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	6,153,469	4,287,900	(1,865,569)	(43.51)	56,841,103	55,136,161	(1,704,942)	(3.09)	
16	NO NOTICE SERVICE	2,122,136	2,122,136	0	0.00	25,103,744	25,103,744	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	6,959,132	2,146,105	(4,813,027)	(224.27)	56,830,571	32,785,058	(24,045,513)	(73.34)	
19	DEMAND	30,175,962	27,085,482	(3,090,480)	(11.41)	276,328,882	262,665,728	(13,663,154)	(5.20)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,959,132	2,146,105	(4,813,027)	(224.27)	56,830,571	32,785,058	(24,045,513)	(73.34)	
25	NET UNBILLED	10,975	0	(10,975)	0.00	(624,492)	0	624,492	0.00	
26	COMPANY USE	21,971	0	(21,971)	0.00	179,025	0	(179,025)	0.00	
27	TOTAL THERM SALES (24)	10,693,264	2,146,105	(8,547,159)	(398.26)	97,669,970	32,785,058	(64,884,912)	(197.91)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00196	0.00244	0.00048	19.66	0.00127	0.00096	(0.00030)	(31.50)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00000	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40081	0.14510	(0.25571)	(176.23)	0.43183	0.43229	0.00046	0.11
32	DEMAND	(5/19)	0.05122	0.05041	(0.00081)	(1.61)	0.05119	0.05077	(0.00042)	(0.82)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62428	0.78131	0.15703	20.10	0.67630	0.83276	0.15646	18.79
38	NET UNBILLED	(12/25)	(3.47253)	0.00000	3.47253	0.00	0.65962	0.00000	(0.65962)	0.00
39	COMPANY USE	(13/26)	1.07223	0.00000	(1.07223)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.40628	0.78131	0.37503	48.00	0.39351	0.83276	0.43924	52.75
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.40622	0.78125	0.37503	48.00	0.39345	0.83270	0.43924	52.75
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.40826	0.78518	0.37692	48.00	0.39543	0.83689	0.44145	52.75
45	PGA FACTOR ROUNDED TO NEAREST .001		0.40826	0.78518	0.3769196	48.00	0.39543	0.83689	0.44145	52.75

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FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: OCTOBER 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	10,327,340	\$17,103.54	\$0.00166
2 Commodity Pipeline (SNG)	616,220	\$3,845.21	\$0.00624
3 Commodity Pipeline (Gulfstream)	2,828,910	\$6,053.94	\$0.00214
4 Commodity Pipeline (FGT) - Sep'14 Accrual Adj.	6,040	(\$0.73)	(\$0.00012)
5 Commodity Pipeline (SNG) - Sep'14 Accrual Adj.	(30)	(\$0.19)	\$0.00633
6 Pool Mgr Performance	0	\$0.00	\$0.00000
7 TOTAL COMMODITY (Pipeline)	13,778,480	\$27,001.77	\$0.00196
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	13,223,500	\$ 5,342,915.53	\$0.40405
11	43,365	\$49,869.62	\$1.15000
12	1,224	(\$338.68)	(\$0.27670)
13	19,696	\$12,880.76	\$0.65398
14	42	\$19.91	\$0.47405
15	31,270	\$12,070.22	\$0.38600
16	0	(\$313.20)	\$0.00000
17 Purchases from 3rd Party Suppliers - Sep'14 Accrual Adj	0	(\$0.23)	\$0.00000
18 Cashouts-Peoples' Transportation Customers	179,670	\$42,203.01	\$0.23489
19 Cashouts-NCTS Program	5,924	\$2,292.23	\$0.38694
20	52,190	\$21,625.09	\$0.41435
21	(432,330)	(\$174,228.99)	\$0.40300
22	(444,420)	(\$178,923.49)	\$0.40260
23 Commodity Other (SNG)	9,550	\$3,619.45	\$0.37900
24 Commodity Other (SNG)- Sep'14 Accrual Adj.	(30)	(\$7.76)	\$0.25867
25 Commodity Other (Gulfstream)	121,190	\$49,668.34	\$0.40984
26 Imbalance Cashout (FGT)	(91,940)	(\$57,437.37)	\$0.62473
27 Imbalance Cashout (FGT)-Sep'14 Accrual Adj.	2,452,800	\$951,867.91	\$0.38807
28	0	\$0.04	\$0.00000
29	381,250	\$155,416.06	\$0.40765
30	3,760	\$1,819.84	\$0.48400
31	25,760	\$10,522.96	\$0.40850
32 TOTAL COMMODITY (Other)	15,582,471	\$ 6,245,541.25	\$0.40081
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (FGT)	99,438,700	\$5,119,781.54	\$0.05149
34 Demand (SNG)	10,192,350	\$394,219.07	\$0.03868
35 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
36 Temporary Relinquishment Credit - (FGT)	(40,046,710)	(\$1,970,216.28)	\$0.04920
37 Temporary Acquisition	14,065,940	\$660,255.23	\$0.04694
38	232,500	\$32,550.00	\$0.14000
39 FGT - Volume not Recalled	40,970	\$1,923.13	\$0.04694
40	2,500,000	\$54,000.00	\$0.02160
41	(2,500,000)	(\$42,750.00)	\$0.01710
42 TOTAL DEMAND	94,773,750	\$4,854,324.69	\$0.05122
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$106,282.28	\$0.00000
44 Legal	0	\$16,950.00	\$0.00000
45 LNG/CNG	0	\$63,247.50	\$0.00000
46 Odorant	0	\$0.00	\$0.00000
47 TOTAL OTHER	0	\$186,479.78	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

Page 1 of 1

	CURRENT MONTH: OCTOBER 2014		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,221,983	872,513	(\$5,349,470)	(\$6.13111)	\$61,173,752	\$34,575,414	(\$26,598,338)	(\$0.76928)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,798,435	4,261,611	(536,824)	(0.12597)	\$36,867,974.97	\$34,797,406.00	(2,070,569)	(0.05950)
3 TOTAL	11,020,418	5,134,124	(5,886,294)	(1.14650)	\$98,041,726.64	\$69,372,820.00	(28,668,907)	(0.41326)
4 FUEL REVENUES (NET OF REVENUE TAX)	9,031,153	5,134,124	(3,897,029)	(0.75904)	\$103,674,854.10	\$69,372,820.00	(34,302,034)	(0.49446)
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$5,427	\$5,427	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,031,756	5,134,727	(3,897,029)	(0.75896)	\$103,680,281.10	\$69,378,247.00	(34,302,034)	(0.49442)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,988,662)	603	1,989,265	3,298.94706	\$5,638,554.46	\$5,427.00	(5,633,127)	(1,037.98184)
8 INTEREST PROVISION-THIS PERIOD (21)	185	(26)	(211)	8.19609	\$1,042.74	(\$229.77)	(1,273)	5.53811
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,415,621	(400,660)	(4,816,281)	12.02087	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$5,427)	(\$5,427)	0	0.00000
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,426,541	(400,686)	(2,827,227)	7.05597	\$2,605,200	(\$400,890)	(3,006,090)	7.49854
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,426,541	(400,686)	(2,827,227)	7.05597	\$2,696,225	(\$400,686)	(\$2,827,227)	\$7.05597
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,415,621	(400,660)	(4,816,281)	12.02087	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,426,356	(400,660)	(2,827,016)	7.05590				
15 TOTAL (13+14)	6,841,977	(950,791)	(7,792,768)	8.19609				
16 AVERAGE (50% OF 15)	3,420,988	(475,395)	(3,896,384)	8.19609				
17 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000				
19 TOTAL (17+18)	0.130	0.130	0	0.00000				
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000				
22 INTEREST PROVISION (16x21)	\$185	(\$26)	(\$211)	\$8.19609				

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

October'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	October'14	FGT	PGS	FTS-1 COMM. PIPELINE	7,001,240		7,001,240		\$14,808.53			\$0.21
2	October'14	FGT	PGS	FTS-2 COMM. PIPELINE	3,326,100		3,326,100		2,295.01			\$0.07
3	October'14	FGT	PGS	FTS-1 DEMAND	57,418,520		57,418,520			\$2,694,909.05		\$4.69
4	October'14	FGT	PGS	FTS-2 DEMAND	16,039,410		16,039,410			1,114,911.44		\$6.95
5	October'14	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	October'14	SONAT	PGS	COMM. PIPELINE	616,220		616,220		3,845.21			\$0.62
7	October'14	SONAT	PGS	DEMAND	10,192,350		10,192,350			394,219.07		\$3.87
8	October'14	SONAT	PGS	COMM. OTHER	9,550		9,550	3,619.45				\$37.90
9	October'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,828,910		2,828,910		6,053.94			\$0.21
10	October'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	October'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	121,190		121,190	49,668.34				\$40.98
12	October'14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
13	October'14		PGS	COMM. OTHER	43,365		43,365	49,869.62				\$115.00
14	October'14		PGS	COMM. OTHER	19,696		19,696	12,880.76				\$65.40
15	October'14		PGS	COMM. OTHER	49,450		49,450	19,384.40				\$39.20
16	October'14		PGS	COMM. OTHER	1,705,000		1,705,000	690,525.00				\$40.50
17	October'14		PGS	COMM. OTHER	860,490		860,490	345,859.08				\$40.19
18	October'14		PGS	COMM. OTHER	422,510		422,510	166,150.43				\$39.32
19	October'14		PGS	COMM. OTHER	620,000		620,000	234,360.00				\$37.80
20	October'14		PGS	COMM. OTHER	775,000		775,000	313,100.00				\$40.40
21	October'14		PGS	COMM. OTHER	253,980		253,980	91,469.36				\$36.01
22	October'14		PGS	COMM. OTHER	88,820		88,820	30,376.44				\$34.20
23	October'14		PGS	COMM. OTHER	202,290		202,290	77,840.08				\$38.48
24	October'14		PGS	COMM. OTHER	305,580		305,580	107,350.40				\$35.13
25	October'14		PGS	COMM. OTHER	820,430		820,430	338,528.47				\$41.26
26	October'14		PGS	COMM. OTHER	453,380		453,380	182,258.76				\$40.20
27	October'14		PGS	COMM. OTHER	1,515,500		1,515,500	563,990.40				\$37.21
28	October'14		PGS	COMM. OTHER	50,490		50,490	19,438.65				\$38.50
29	October'14		PGS	COMM. OTHER	326,100		326,100	126,903.47				\$0.00
30	October'14		PGS	COMM. OTHER	257,600		257,600	103,091.52				\$0.00
31	October'14		PGS	COMM. OTHER	3,551,670		3,551,670	1,413,830.64				\$0.00
32	October'14		PGS	COMM. OTHER	48,500		48,500	18,902.88				\$0.00
33	October'14		PGS	COMM. OTHER	103,040		103,040	42,658.56				\$0.00
34	October'14		PGS	COMM. OTHER	250,000		250,000	103,500.00				\$41.40
35	October'14		PGS	COMM. OTHER	563,670		563,670	229,396.99				\$40.70
36	October'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	179,670		179,670	42,203.01				\$23.49
37	Total	**This report excludes prior month/period adjustments.			128,767,221	-	128,767,221	5,377,157	27,003	4,867,078	-	\$7.98

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

October'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
40	October'14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	5,924		5,924	2,292.23				\$38.69
41	October'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
42	October'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
42	October'14		PGS	COMM. OTHER	381,250		381,250	155,416.06				\$40.76
42	October'14		PGS	COMM. OTHER				60,100.00				#DIV/0!
44	October'14		PGS	COMM. OTHER				3,780.00				#DIV/0!
45	October'14		PGS	COMM. OTHER				13,440.00				#DIV/0!
46	October'14		PGS	COMM. OTHER				41,580.00				#DIV/0!
47	October'14		PGS	COMM. OTHER				5,100.00				#DIV/0!
48	October'14		PGS									
49	October'14	PGS										
50	October'14	PGS										
48	Total	**This report excludes prior month/period adjustments.			129,154,395	-	129,154,395	5,658,865	27,003	4,878,328	-	\$8.18

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FOR THE PERIOD OF: PRESENT MONTH:		January-14 October-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1	DRN# 23422	160	155	4,945	4,799	3.92000	4.03916
2	DRN# 454599	1,670	1,621	51,770	50,243	3.97900	4.09995
3	DRN# 716	968	939	30,000	29,115	4.13000	4.25554
4	DRN# 716	163	158	5,049	4,900	4.12500	4.25039
5	DRN# 241390	700	679	21,702	21,062	4.15000	4.27615
6	DRN# 337605	153	148	4,736	4,596	3.80500	3.92066
7	DRN# 337605	449	436	13,921	13,510	3.41500	3.51880
8	DRN# 337605	351	340	10,871	10,550	3.49500	3.60124
9	DRN# 337605	33	32	1,030	1,000	3.68500	3.79701
10	DRN# 50026	119	116	3,700	3,591	3.91000	4.02885
11	DRN# 742101	166	161	5,152	5,000	3.83000	3.94642
12	DRN# 742101	50	48	1,546	1,500	3.70000	3.81247
13	DRN# 742101	161	157	5,000	4,853	3.49000	3.59608
14	DRN# 742101	323	313	10,000	9,705	3.41000	3.51365
15	DRN# 12740	287	278	8,882	8,620	3.42000	3.52396
16	DRN# 1187589	74	72	2,296	2,228	3.91000	4.02885
17	DRN# 1187589	578	561	17,933	17,404	3.84000	3.95672
18	DRN# 624615	985	956	30,523	29,623	4.13000	4.25554
19	DRN# 624615	997	968	30,912	30,000	4.18000	4.30706
20	SUBTOTAL	8,386	8,139	259,968	252,299	3.94670	4.06666

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 499,232 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 56 and 288,146 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 thru 55.

FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
October-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21	DRN# 624615	665	645	20,608	20,000	4.04000	4.16280
22	DRN# 716	133	129	4,122	4,000	4.02000	4.14219
23	DRN# 716	1,330	1,290	41,216	40,000	4.02000	4.14219
24	DRN# 1378027	133	129	4,122	4,000	4.08000	4.20402
25	DRN# 1378027	91	88	2,810	2,727	4.10000	4.22463
26	DRN# 742101	139	135	4,300	4,173	4.10000	4.22463
27	DRN# 742101	129	125	4,000	3,882	3.91000	4.02885
28	DRN# 742101	5	5	144	140	3.89000	4.00824
29	DRN# 1378027	484	470	15,000	14,558	3.89000	4.00824
30	DRN# 742101	2	2	48	47	3.81000	3.92581
31	DRN# 1378027	161	157	5,000	4,853	3.81000	3.92581
32	DRN# 1378027	3,746	3,635	116,126	112,700	3.65326	3.76431
33	DRN# 313370	163	158	5,049	4,900	3.85000	3.96703
34	DRN# 32606	332	323	10,304	10,000	3.96000	4.08037
35	DRN# 32606	665	645	20,608	20,000	3.89000	4.00824
36	DRN# 32606	55	53	1,698	1,648	3.49500	3.60124
37	DRN# 163884	665	645	20,608	20,000	4.14000	4.26584
38	DRN# 716	166	161	5,152	5,000	3.45000	3.55487
39	DRN# 12740	3,877	3,763	120,187	116,641	3.99900	4.12056
40	DRN# 179851	5,000	4,853	155,000	150,428	3.96750	4.08810
41	DRN# 179851	2,580	2,504	79,980	77,621	3.97900	4.09995
42	DRN# 3018	78	76	2,425	2,353	3.92500	4.04431
43	DRN# 3018	78	76	2,425	2,353	3.87000	3.98764
44	DRN# 163884	332	323	10,304	10,000	4.14000	4.26584
45	DRN# 241390	806	783	25,000	24,263	4.14000	4.26584
46	DRN# 163884	806	783	25,000	24,263	4.12000	4.24523
47	DRN# 163884	355	344	11,000	10,676	4.14000	4.26584
48	SUBTOTAL	22,975	22,298	712,236	691,225	3.94670	4.06666

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 499,232 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 56 and 288,146 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 thru 55.

6

FOR THE PERIOD OF: PRESENT MONTH:		January-14 October-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
49	DRN# 8205175	5,500	5,338	170,500	165,470	4.05000	4.17311
50	DRN# 8205175	74	71	2,279	2,212	3.75000	3.86399
51	DRN# 8205175	65	63	2,000	1,941	3.71000	3.82277
52	DRN# 8205179	323	313	10,000	9,705	3.48000	3.58578
53	DRN# 8205175	177	172	5,500	5,338	3.72000	3.83308
54	DRN# 8205171	2,500	2,426	77,500	75,214	4.04000	4.16280
55	DRN# 8205177	657	638	20,367	19,766	3.97000	4.09067
56	DRN# 050075	2,000	1,941	62,000	60,171	3.78000	3.89490
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							
67							
68							
69	SUBTOTAL	11,295	10,962	350,146	339,817	3.94670	4.06666
70	TOTAL	42,656	41,398	1,322,350	1,283,341	3.94670	4.06666

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 499,232 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 62,000 dth's moved on the Southern Natural Gas pipeline shown on line 56 and 288,146 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 49 thru 55.

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557	\$5,914,478	\$2,914,019	\$5,291,104	\$7,598,796	\$4,864,092	\$6,121,541			\$69,380,789
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321	\$3,532,410	\$2,717,271	\$2,880,504	\$2,744,005	\$3,175,737	\$4,675,203			\$38,915,758
3	Hedging Costs (settlement)	(\$412,350)	(\$1,584,910)	(\$496,480)	(\$405,775)	(\$342,230)	(\$224,920)	(\$107,470)	\$197,540	\$148,290	\$124,000			(\$3,104,305)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)	\$3,936	(\$362)	(\$20,625)	(\$19,225)	(\$9,900)	(\$23,558)			(\$100,250)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347	\$104,282	\$108,713	\$110,297	\$108,574	\$108,439	\$106,282			\$1,064,758
6	Odorant Charges	\$0	\$0	\$63,032	\$0	\$0	\$9,100	\$36,827	\$18,853	\$0	\$0			\$127,812
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604	\$0	\$20,018	\$10,089	\$37	\$27,735	\$16,950			\$71,558
8	<b>Total</b>	<b>\$17,807,575</b>	<b>\$11,303,629</b>	<b>\$12,444,471</b>	<b>\$11,859,612</b>	<b>\$9,212,876</b>	<b>\$5,543,839</b>	<b>\$8,200,726</b>	<b>\$10,648,580</b>	<b>\$8,314,393</b>	<b>\$11,020,419</b>	<b>\$0</b>	<b>\$0</b>	<b>\$106,356,120</b>
<b>PGA THERM SALES</b>														
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932	2,987,997	3,211,070	3,518,096			54,017,042
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096	2,587,558	2,883,795	2,839,234			35,592,776
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650	14,390,090	6,657,790	7,854,030			71,618,780
12	<b>Total</b>	<b>21,125,060</b>	<b>18,757,618</b>	<b>16,421,921</b>	<b>21,404,448</b>	<b>11,361,202</b>	<b>10,188,011</b>	<b>15,040,678</b>	<b>19,965,645</b>	<b>12,752,655</b>	<b>14,211,360</b>	<b>0</b>	<b>0</b>	<b>161,228,598</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848	\$0.91848	\$0.89848	\$0.89848			\$0.89577
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165	\$0.85492	\$0.82136	\$0.78518			\$0.83243
<b>PGA REVENUES</b>														
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192	\$2,730,670	\$2,870,632	\$3,145,108			\$47,848,980
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388	\$2,107,385	\$2,326,186	\$2,153,998			\$28,899,349
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470	\$6,219,794	\$2,761,057	\$3,276,001			\$33,746,949
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794	\$73,164	\$24,013	\$411,921			\$2,822,634
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)			(\$550,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)	(\$150,760)	\$69,981	\$137,236			(\$684,263)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)	(\$87,306)	\$47,594	(\$38,111)			(\$364,333)
22	<b>Total</b>	<b>\$18,486,958</b>	<b>\$16,322,317</b>	<b>\$11,625,154</b>	<b>\$13,744,143</b>	<b>\$7,198,592</b>	<b>\$7,464,455</b>	<b>\$8,964,134</b>	<b>\$10,837,947</b>	<b>\$8,044,463</b>	<b>\$9,031,153</b>	<b>\$0</b>	<b>\$0</b>	<b>\$111,719,316</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392	318,183	318,197	319,181			317,857
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302	14,209	14,140	14,078			14,393
25	Off System Sales	23	11	9	13	9	9	12	14	14	13			13
26	<b>Total</b>	<b>329,673</b>	<b>331,320</b>	<b>332,429</b>	<b>333,005</b>	<b>332,472</b>	<b>332,991</b>	<b>332,706</b>	<b>332,406</b>	<b>332,351</b>	<b>333,272</b>	<b>0</b>	<b>0</b>	<b>332,263</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226	1.0226	1.0246	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040	1.040	1.042	1.041		
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0266	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.044	1.045		
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0256	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.043	1.045		

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236	1.0226	1.0246	1.0285		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041	1.040	1.042	1.046		
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226	1.0217	1.0236	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040	1.039	1.041	1.042		
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236	1.0217	1.0236	1.0256		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041	1.039	1.041	1.043		

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236	1.0246	1.0266	1.0305		
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041	1.042	1.044	1.048		
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246	1.0236	1.0266	1.0276		
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042	1.041	1.044	1.045		

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243	1.0233	1.0262	1.0272		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049	1.048	1.051	1.052		
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187	1.0197	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036	1.037	1.043	1.044		
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042	1.041	1.043	1.045		

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246	1.0236	1.0256	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042	1.041	1.043	1.044		
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236	1.0236	1.0256	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041	1.041	1.043	1.045		
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042	1.041	1.043	1.045		