



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, Fl. 33013

December 19, 2014

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", is written over a large, hand-drawn oval. Below the signature is a horizontal line.

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL. 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
O: (305) 835-3601  
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		JANUARY 2014 THROUGH				DECEMBER 2014			
		CURRENT MONTH: 11/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,164	9,164	100.00	-	97,189	97,189	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,271,015	1,746,607	475,592	27.23	14,808,527	18,227,911	3,419,384	18.76
5	DEMAND (Line 32 A-1 support detail)	957,692	1,497,394	539,702	36.04	9,483,472	10,883,141	1,399,669	12.86
6	OTHER (Line 40 A-1 support detail)	154,216	35,149	(119,067)	(338.75)	1,232,351	314,246	(918,105)	(292.16)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,382,923	3,288,314	905,391	27.53	25,524,350	28,722,487	3,198,137	11.13
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(26)	(904)	(878)	97.16	(3,652)	(8,105)	(4,453)	54.94
14	TOTAL THERM SALES	1,928,614	3,287,410	1,358,796	41.33	25,354,925	28,714,382	3,359,457	11.70
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,441,534	3,636,551	1,195,017	32.86	33,400,970	37,567,268	4,166,298	11.09
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,519,974	3,591,551	1,071,577	29.84	32,858,107	38,162,368	5,304,261	13.90
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,688,240	23,444,400	1,756,160	7.49	172,604,790	167,398,760	(5,206,030)	(3.11)
20	OTHER Commodity (Line 40 A-1 support detail)	300,888	46,000	(254,888)	(554.11)	1,920,930	415,900	(1,505,030)	(361.87)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,820,862	3,637,551	816,689	22.45	34,779,038	38,578,268	3,799,230	9.85
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(56)	(1,000)	(944)	94.41	(7,940)	(11,000)	(3,060)	27.82
27	TOTAL THERM SALES (24-26 Estimated only)	3,185,933	3,636,551	450,618	12.39	37,008,054	38,567,268	1,559,215	4.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00259	0.00259	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.50438	0.48631	(0.01807)	(3.72)	0.45068	0.47764	0.02696	5.64
32	DEMAND (5/19)	0.04416	0.06387	0.01971	30.86	0.05494	0.06501	0.01007	15.49
33	OTHER (6/20)	0.51254	0.78411	0.25157	32.92	0.64154	0.75558	0.11404	15.09
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84475	0.90399	0.05924	6.55	0.73390	0.74453	0.01063	1.43
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.90400	0.44400	49.12	0.46000	0.73682	0.27682	37.57
40	TOTAL THERM SALES (11/27)	0.74795	0.90424	0.15629	17.28	0.68970	0.74474	0.05504	7.39
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.74570	0.90199	0.15629	17.33	0.68745	0.74249	0.05504	7.41
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74945	0.90653	0.15708	17.33	0.69091	0.74622	0.05531	7.41
45	PGA FACTOR ROUNDED TO NEAREST .001	0.749	0.90700	0.158	17.42	0.691	0.746	0.055	7.37

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) ( Flex Down ) PAGE 2 OF 12			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 THROUGH		DECEMBER 2014					
		CURRENT MONTH: 11/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
<b>COST OF GAS PURCHASED</b>		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	3,998	3,998	100.00	-	30,897	30,897	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,271,015	986,971	(284,044)	(28.78)	14,808,527	16,715,567	1,907,040	11.41
5	DEMAND (Line 25 + Line 31 A-1 support detail)	957,692	910,039	(47,653)	(5.24)	9,483,472	7,766,248	(1,717,224)	(22.11)
6	OTHER (Line 40 A-1 support detail)	154,216	35,149	(119,067)	(338.75)	1,232,351	314,247	(918,104)	(292.16)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,382,923	1,936,157	(446,766)	(23.07)	25,524,350	24,826,959	(697,391)	(2.81)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(26)	(599)	(574)	95.71	(3,652)	(7,606)	(3,953)	51.98
14	TOTAL THERM SALES	1,928,614	1,935,558	6,944	0.36	25,354,925	24,819,353	(535,572)	(2.16)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,441,534	3,186,000	744,466	23.37	33,400,970	35,360,080	1,959,110	5.54
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,519,974	3,186,000	666,026	20.90	32,858,107	35,360,080	2,501,973	7.08
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,688,240	16,244,400	(5,443,840)	(33.51)	172,604,790	136,634,060	(35,970,730)	(26.33)
20	OTHER Commodity (Line 40 A-1 support detail)	300,888	46,000	(254,888)	(554.11)	1,920,930	415,900	(1,505,030)	(361.87)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,820,862	3,232,000	411,138	12.72	34,779,038	35,775,980	996,942	2.79
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(56)	(1,000)	(944)	-	(7,940)	(11,000)	(3,060)	27.82
27	TOTAL THERM SALES (24-26 Estimated only)	3,185,933	3,231,000	45,067	1.39	37,008,054	35,764,980	(1,243,074)	(3.48)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00125	0.00125	100.00	-	0.00087	0.00087	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.50438	0.30978	(0.19460)	(62.82)	0.45068	0.47272	0.02204	4.66
32	DEMAND (5/19)	0.04416	0.05602	0.01186	21.17	0.05494	0.05684	0.00190	3.34
33	OTHER (6/20)	0.51254	0.76411	0.25157	32.92	0.64154	0.75558	0.11404	15.09
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84475	0.59906	(0.24569)	(41.01)	0.73390	0.69396	(0.03994)	(5.76)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.59924	0.13924	23.24	0.46000	0.69144	0.23144	33.47
40	TOTAL THERM SALES (11/27)	0.74795	0.59924	(0.14871)	(24.82)	0.68970	0.69417	0.00447	0.64
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.74570	0.59699	-0.14871	(24.91)	0.68745	0.69192	0.00447	0.65
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74945	0.59999	(0.14946)	(24.91)	0.69091	0.69540	0.00449	0.65
45	PGA FACTOR ROUNDED TO NEAREST .001	0.749	0.600	(0.149)	(24.83)	0.691	0.695	0.004	0.58

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1 COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)	(149)	(143)	(153)	3,998	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950	1,245,254	1,187,488	1,255,755	986,971	
5 DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815	534,815	518,651	574,307	910,039	
6 OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144	29,085	25,606	29,953	35,149	
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751	1,809,005	1,731,602	1,859,862	1,936,157	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)	(659)	(659)	(659)	(599)	
14 TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033	1,808,346	1,730,943	1,859,204	1,935,558	
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970	3,186,000	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970	3,186,000	
19 DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	
20 OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400	33,800	39,400	46,000	
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23 Other	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390	2,746,250	2,628,800	2,825,370	3,232,000	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390	2,745,250	2,627,800	2,824,370	3,231,000	
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00005)	0.00125	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112	0.45987	0.45761	0.45074	0.30978	
32 DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723	0.05602	
33 OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562	0.75742	0.75756	0.76023	0.76411	
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839	0.65872	0.65870	0.65827	0.59906	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851	0.59924	
40 TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851	0.59924	
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	
42 TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639	0.65671	0.65670	0.65626	0.59699	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999	0.66001	0.66000	0.65956	0.59999	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000	0.66000	0.66000	0.66000	0.60000	

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 11/14

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,343,890	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(902,300)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(56)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,441,534	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line87 Page 10)	2,441,590	1,411,661.50	0.57817
18 Bay Gas Storage	0	1,229.73	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(118,150.00)	(45,854.01)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	196,590	40,277.15	
22 Other Shippers (Line 85 Page 10)	0.00	(136,274.10)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(56)	(25.70)	0.46000
24 TOTAL COMMODITY (Other)	2,519,974	1,271,014.57	0.50438
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,844,400	1,133,942.49	0.05714
26 FPU - Capacity Indian River		(210,000.00)	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,843,840	33,750.00	
32 TOTAL DEMAND	21,688,240	957,692.49	0.04416
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	30,868	29,213.39	0.94639
34 Storage Purchases	0	123,816.14	
35 Storage withdrawal	270,020	1,007.28	
36 Storage Activity	0	179.49	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	300,888	154,216.30	0.51254
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: 11/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,425,231	1,022,120	(403,111)	-39.44%	16,040,878	17,029,814	988,936	5.81%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	957,692	914,037	(43,655)	-4.78%	9,483,472	7,797,145	(1,686,327)	-21.63%
3	TOTAL	2,382,923	1,936,157	(446,766)	-23.07%	25,524,350	24,826,959	(697,391)	-2.81%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,928,614	1,935,558	6,944	0.36%	25,354,925	24,819,353	(535,572)	-2.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	87,866	87,866	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,936,602	1,943,546	6,944	0.36%	25,442,791	24,907,219	(535,572)	-2.15%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(446,321)	7,389	453,710	6140.68%	(81,559)	80,260	161,819	201.62%
8	INTEREST PROVISION-THIS PERIOD (21)	108	(26)	(134)	515.38%	769	(255)	(1,024)	401.57%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,385,069	(520,365)	(2,905,433)	558.35%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(87,866)	(87,866)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,930,868	(520,990)	(2,451,858)	470.61%	1,930,868	(520,990)	(2,451,858)	470.61%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,385,069	(520,365)	(2,905,433)	558.35%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,930,760	(520,964)	(2,451,724)	470.61%				
14	TOTAL (12+13)	4,315,828	(1,041,329)	(5,357,157)	514.45%				
15	AVERAGE (50% OF 14)	2,157,914	(520,665)	(2,678,579)	514.45%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00070	0.00070	-	0.00%				
18	TOTAL (16+17)	0.00130	0.00130	-	0.00%				
19	AVERAGE (50% OF 18)	0.00065	0.00065	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	108	(26)	(134)	515.38%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 11/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,133,942.49		34.03
2	Sequent Energy Management	System Supply	FTS	3,343,890		3,343,890	1,411,661.50			4,012.67	42.22
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,343,890</b>	<b>-</b>	<b>3,343,890</b>	<b>1,411,662</b>	<b>-</b>	<b>1,133,942</b>	<b>4,013</b>	<b>76.25</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
FLORIDA CITY GAS	FOR THE PERIOD OF:				JANUARY 2014 THROUGH DECEMBER 2014			
	CURRENT MONTH: 11/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,209,987	1,486,029	276,042	22.81%	14,503,617	15,462,152	958,535	6.61%
2 GAS LIGHTS	1,242	1,900	658	52.98%	14,035	20,900	6,865	48.91%
3 COMMERCIAL	1,974,735	2,075,442	100,707	5.10%	21,562,785	22,303,991	741,206	3.44%
4 LARGE COMMERCIAL	(32)	72,880	72,912	-229282.39%	925,595	775,825	(149,770)	-16.18%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	2,021	3,300	1,279	63.28%
<b>6 TOTAL FIRM</b>	<b>3,185,933</b>	<b>3,636,551</b>	<b>450,618</b>	<b>14.14%</b>	<b>37,008,054</b>	<b>38,566,168</b>	<b>1,558,114</b>	<b>4.21%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,994,134	2,017,719	(1,976,415)	-49.48%	44,002,701	23,875,767	(20,126,934)	-45.74%
11 SMALL COMMERCIAL TRANSP. FIRM	2,326,379	2,020,485	(305,894)	-13.15%	24,141,843	20,787,110	(3,354,733)	-13.90%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	12,500	12,500	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	2,431,035	108,000	(2,323,035)	-95.56%	9,782,004	1,119,500	(8,662,504)	-88.56%
<b>19 TOTAL TRANSPORTATION</b>	<b>8,751,547</b>	<b>4,147,704</b>	<b>(4,603,843)</b>	<b>-52.61%</b>	<b>77,926,548</b>	<b>45,794,877</b>	<b>(32,131,671)</b>	<b>-41.23%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>11,937,480</b>	<b>7,784,255</b>	<b>(4,153,225)</b>	<b>-34.79%</b>	<b>114,934,601</b>	<b>84,361,045</b>	<b>(30,573,556)</b>	<b>-26.60%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	98,317	96,594	(1,723)	-1.75%	97,950	96,740	(1,210)	-1.24%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,982	4,935	(47)	-0.94%	5,003	4,900	(103)	-2.06%
23 LARGE COMMERCIAL	-	11	11	0.00%	8	11	3	37.50%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>103,299</b>	<b>101,738</b>	<b>(1,561)</b>	<b>-1.51%</b>	<b>102,962</b>	<b>101,849</b>	<b>(1,113)</b>	<b>-1.08%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	85	323	238	280.00%	90	323	233	258.89%
30 SMALL COMMERCIAL TRANSP. FIRM	2,105	1,383	(722)	-34.30%	1,994	1,394	(600)	-30.09%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,191	1,731	(460)	-20.99%	2,085	1,742	(343)	-16.45%
<b>TOTAL CUSTOMERS</b>	<b>105,490</b>	<b>103,469</b>	<b>(2,021)</b>	<b>-1.92%</b>	<b>105,047</b>	<b>103,591</b>	<b>(1,456)</b>	<b>-1.39%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	12	15	3	25.00%	13	15	2	15.38%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	396	421	25	6.31%	392	414	22	5.61%
42 LARGE COMMERCIAL	#DIV/0!	6,625	#DIV/0!	#DIV/0!	10,518	6,412	(4,106)	-39.04%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	46,990	6,247	(40,743)	-86.71%	44,447	6,720	(37,727)	-84.88%
47 SMALL COMMERCIAL TRANSP. FIRM	1,105	1,461	356	32.22%	1,101	1,356	255	23.16%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	379	379	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	2,431,035	4,909	(2,426,126)	-99.80%	889,273	4,626	(884,647)	-99.48%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 11/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	3,343,890	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		<b>3,343,890</b>		<b>0.00</b>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.04694	335,010.78	( )
6	" Capacity release		0	---		0	
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58	( )
8	" System supply	Brevard	4,219,500	0.24000387	0.04694	198,063.33	( )
9	" " "	Merritt Sq.	0		0.04694	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>11,676,900</b>			<b>548,114</b>	
11							
12	FTS-2 Demand - System supply	Miami	4,567,500		0.07185	327,169	( )
13	FTS-2 Demand		3,600,000	---		258,660	
14							
15	<b>Total FTS-2 demand</b>		<b>8,167,500</b>			<b>585,828.80</b>	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							
21	<b>Total fixed charges</b>		<b>19,844,400</b>			<b>1,133,942.49</b>	( )
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Sequent Energy Management		3,343,890			1,411,661.50	( )
26	Bay Gas Storage - Injection						( )
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	<b>Total costs:</b>		<b>3,343,890</b>			<b>1,411,661.50</b>	( )
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>2,545,603.99</b>	( )

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 11/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/14	3,343,890.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/14	(4,180,280.0)		-	-		
3	FTS-1 & FTS-2 Commodity 10/14	3,277,980.0					
4		2,441,590.0					
5							
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 11/14	19,844,400.0		1,133,942.49	1,133,942.49		
7	Reverse FTS-1 & FTS-2 Demand accr 10/14	(13,755,320.0)		(807,838.83)	(807,838.83)		
8	FTS-1 & FTS-2 Demand 10/14	13,755,320.0	807,838.83		807,838.83	B1 (1)	
9							
10	TOTAL FGT DEMAND	19,844,400.0			1,133,942.49		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		(210,000.00)		(210,000.00)		
22	TECO - Peoples Gas		4,524	4,515.32	4,515.32	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		26,345	24,698.07	24,698.07	B4	
24	Reverse Sequent - 10/14	(4,180,280.0)		(1,430,037.32)	(1,430,037.32)		
25					-		
26	Sequent - 11/14	3,377,740.0	1,293,763.22		1,293,763.22	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		(123,816.14)		(123,816.14)		
31	Bay Gas Storage Activity		128,588.61		128,588.61		
32	Bay Gas Storage Activity		125,026.26		125,026.26		
33	Bay Gas Storage Activity		(129,619.24)		(129,619.24)		
34	Bay Gas Storage Activity		-		-		
35	Bay Gas Storage Activity		-		-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(802,540.00)			(136,094.61)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,343,890.0		1,411,661.50	1,411,661.50		
50							
51	Total purchases & accruals -	2,472,458.3	1,920,994.93	307,727.84	2,228,722.77		

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>Cash outs</b>		196,589.5	40,277.15	40,277.15	<b>B5</b>		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>196,589.5</b>	<b>40,277.15</b>	<b>0.00</b>	<b>40,277.15</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout		(118,150.0)	(45,854.01)	(45,854.01)	<b>B1 (3)</b>		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement		-		-	<b>B1 (10)</b>		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(118,150.0)</b>	<b>(45,854.01)</b>	<b>0.00</b>	<b>(45,854.01)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	<b>B1 (1)</b>		
31					0.00			
32	Storage Purchases - Bay Gas	343,840		123,816.14	123,816.14	<b>B1 (9)</b>		
33	Storage Injections Purch. - Bay Gas	328,710		328.71	328.71	<b>B1 (4)</b>		
34	Storage Injections Transp. - Bay Gas	333,710		901.02	901.02	<b>B1 (5)</b>		
35	Storage Withdrawals - Bay Gas	278,230		278.23	278.23	<b>B1 (6)</b>		
36	Storage Withdrawals - Transp. - Bay Gas		270,020	729.05	729.05	<b>B1 (7)</b>		
37	<b>Total storage costs</b>	<b>2,784,490.0</b>		<b>159,803.15</b>	<b>0.00</b>	<b>159,803.15</b>		
38								
39			<b>2,820,917.8</b>	<b>2,075,221.22</b>	<b>307,727.64</b>	<b>2,382,949.06</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,382,949.06</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(55.9)	(25.70)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,820,861.93</b>	<b>2,382,923.36</b>				