



**John T. Butler**  
**Assistant General Counsel – Regulatory**  
**Florida Power & Light Company**  
**700 Universe Boulevard**  
**Juno Beach, FL 33408-0420**  
**(561) 304-5639**  
**(561) 691-7135 (Facsimile)**  
[John.Butler@fpl.com](mailto:John.Butler@fpl.com)

December 22, 2014

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 140001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures  
cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 140001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22<sup>nd</sup> day of December 2014, to the following:

Martha F. Barrera, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
mbarrera@psc.state.fl.us

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
Counsel for FIPUG  
jmoyle@moylelaw.com

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for FPUC  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

John T. Burnett, Esq.  
Dianne M. Triplett, Esq.  
Attorneys for DEF  
299 First Avenue North  
St. Petersburg, Florida 33701  
john.burnett@duke-energy.com  
dianne.triplett@duke-energy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ashley M. Daniels, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
adaniels@ausley.com

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
jas@beggslane.com  
rab@beggslane.com  
srg@beggslane.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

James W. Brew, Esq.  
F. Alvin Taylor, Esq.  
Attorney for White Springs  
Brickfield, Burchette, Ritts & Stone, P.C  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@bbrslaw.com  
ataylor@bbrslaw.com

J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Erik L. Sayler, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
sayler.erik@leg.state.fl.us

Michael Barrett  
Division of Economic Regulation  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
mbarrett@psc.state.fl.us

By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2014

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	233,906,503	237,029,921	(3,123,418)	(1.3%)	7,939,822	8,398,892	(459,070)	(5.5%)	2.9460	2.8222	0.1238	4.4%
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,374,027	0	2,374,027	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	313,706	0	313,706	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	234,220,209	237,029,921	(2,809,712)	(1.2%)	7,939,822	8,398,892	(459,070)	(5.5%)	2.9499	2.8222	0.1277	4.5%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,133,876	11,267,133	3,866,743	34.3%	363,472	337,211	26,261	7.8%	4.1637	3.3413	0.8224	24.6%
7	Energy Cost of Economy/OS Purchases (A9)	388,516	192,600	195,916	101.7%	10,249	7,800	2,449	31.4%	3.7908	2.4692	1.3215	53.5%
8	Energy Payments to Qualifying Facilities (A8)	8,280,003	4,697,720	3,582,283	76.3%	158,386	137,246	21,140	15.4%	5.2277	3.4228	1.8049	52.7%
9	TOTAL COST OF PURCHASED POWER	23,802,395	16,157,453	7,644,942	47.3%	532,107	482,257	49,850	10.3%	4.4732	3.3504	1.1228	33.5%
10	TOTAL AVAILABLE (LINE 5+9)	258,022,604	253,187,374	4,835,230	1.9%	8,471,929	8,881,149	(409,220)	(4.6%)	3.0456	2.8508	0.1948	6.8%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(12,090,020)	(5,562,000)	(6,528,020)	117.4%	(394,455)	(160,000)	(234,455)	146.5%	3.0650	3.4763	(0.4113)	(11.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(391,174)	(340,729)	(50,445)	14.8%	(54,100)	(47,197)	(6,903)	14.6%	0.7231	0.7219	0.0012	0.2%
14	Gains from Off-System Sales (A6)	(3,551,312)	(1,140,000)	(2,411,312)	211.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(16,032,506)	(7,042,729)	(8,989,777)	127.6%	(448,555)	(207,197)	(241,358)	116.5%	3.5743	3.3990	0.1753	5.2%
16	Incremental Personnel, Software, and Hardware Costs	42,044	46,310	(4,266)	(9.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	471,831	241,600	230,231	95.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	513,875	287,910	225,965	78.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(4)</sup>	0	375	(375)	(100.0%)	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	242,503,973	246,432,930	(3,928,957)	(1.6%)	8,023,374	8,673,951	(650,577)	(7.5%)	3.0225	2.8411	0.1814	6.4%
21													
22	Net Unbilled Sales <sup>(1)</sup>	(19,515,886)	(9,238,190)	(10,277,696)	111.3%	(645,687)	(325,166)	(320,521)	98.6%	(0.2333)	(0.1080)	(0.1253)	116.1%
23	Company Use <sup>(1)</sup>	287,511	270,980	16,531	6.1%	9,512	9,538	(26)	(0.3%)	0.0034	0.0032	0.0002	7.4%
24	T & D Losses <sup>(1)</sup>	8,874,396	12,320,581	(3,446,185)	(28.0%)	293,611	433,660	(140,049)	(32.3%)	0.1061	0.1440	(0.0379)	(26.3%)
25	SYSTEM SALES KWH	242,503,973	246,432,930	(3,928,957)	(1.6%)	8,365,937,397	8,555,919,408	(189,982,011)	(2.2%)	2.8987	2.8803	0.0184	0.6%
26	Wholesale Sales KWH	14,901,554	13,696,496	1,205,058	8.8%	514,076,111	475,529,454	38,546,657	8.1%	2.8987	2.8803	0.0184	0.6%
27	Jurisdictional KWH Sales	227,602,419	232,736,434	(5,134,015)	(2.2%)	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	2.8987	2.8803	0.0184	0.6%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	227,987,067	233,129,759	(5,142,692)	(2.2%)	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	2.9036	2.8851	0.0185	0.6%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	0.1568	0.1524	0.0044	2.9%
31	TOTAL JURISDICTIONAL FUEL COST	240,300,868	245,443,560	(5,142,692)	(2.1%)	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	3.0604	3.0375	0.0229	0.8%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0626	3.0397	0.0229	0.8%
34	GPIF <sup>(3)</sup>	1,723,331	1,723,331	0	N/A	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	0.0219	0.0213	0.0006	2.8%
35	Fuel Factor Including GPIF									3.0845	3.0610	0.0235	0.8%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.085	3.061	0.024	0.8%
37													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to a correction of 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation in October 2014.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	3,230,411,535	3,270,304,063	(39,892,528)	(1.2%)	102,443,003	103,371,837	(928,834)	(0.9%)	3.1534	3.1636	(0.0103)	(0.3%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	24,285,415	0	24,285,415	0.0%	0.0362	0.0362	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,213,599)	(1,116,465)	(97,134)	8.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,237,987,648	3,277,977,310	(39,989,662)	(1.2%)	102,443,003	103,371,837	(928,834)	(0.9%)	3.1608	3.1711	(0.0103)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	196,640,914	173,406,446	23,234,468	13.4%	5,208,069	4,723,337	484,732	10.3%	3.7757	3.6713	0.1044	2.8%
7	Energy Cost of Economy/OS Purchases (A9)	20,443,518	13,419,341	7,024,177	52.3%	413,035	269,624	143,411	53.2%	4.9496	4.9771	(0.0275)	(0.6%)
8	Energy Payments to Qualifying Facilities (A8)	96,596,816	108,968,969	(12,372,153)	(11.4%)	2,359,991	2,645,409	(285,418)	(10.8%)	4.0931	4.1192	(0.0261)	(0.6%)
9	TOTAL COST OF PURCHASED POWER	313,681,248	295,794,755	17,886,493	6.0%	7,981,095	7,638,371	342,724	4.5%	3.9303	3.8725	0.0578	1.5%
10	TOTAL AVAILABLE (LINE 5+9)	3,551,668,896	3,573,772,065	(22,103,169)	(0.6%)	110,424,098	111,010,208	(586,110)	(0.5%)	3.2164	3.2193	(0.0029)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(70,659,965)	(71,202,182)	542,217	(0.8%)	(2,205,908)	(1,912,832)	(293,076)	15.3%	3.2032	3.7223	(0.5191)	(13.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(4,642,891)	(4,235,600)	(407,291)	9.6%	(616,061)	(550,752)	(65,309)	11.9%	0.7536	0.7691	(0.0154)	(2.0%)
14	Gains from Off-System Sales (A6)	(44,018,080)	(41,573,431)	(2,444,649)	5.9%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(119,320,936)	(117,011,213)	(2,309,723)	2.0%	(2,821,969)	(2,463,584)	(358,385)	14.5%	4.2283	4.7496	(0.5213)	(11.0%)
16	Incremental Personnel, Software, and Hardware Costs	409,306	414,160	(4,853)	(1.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,836,614	1,553,305	283,309	18.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	2,245,921	1,967,465	278,456	14.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(4)</sup>	5,148	5,523	(375)	(6.8%)				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,434,599,029	3,458,733,841	(24,134,812)	(0.7%)	107,602,129	108,546,623	(944,494)	(0.9%)	3.1919	3.1864	0.0055	0.2%
21													
22	Net Unbilled Sales <sup>(1)</sup>	3,530,752	9,255,510	(5,724,758)	(61.9%)	110,616	290,469	(179,853)	(61.9%)	0.0035	0.0091	(0.0056)	(61.7%)
23	Company Use <sup>(1)</sup>	3,615,518	3,694,929	(79,411)	(2.1%)	113,272	115,959	(2,688)	(2.3%)	0.0035	0.0036	(0.0001)	(1.8%)
24	T & D Losses <sup>(1)</sup>	176,192,043	187,172,918	(10,980,875)	(5.9%)	5,519,974	5,874,119	(354,145)	(6.0%)	0.1730	0.1830	(0.0100)	(5.5%)
25	SYSTEM SALES KWH	3,434,599,029	3,458,733,841	(24,134,812)	(0.7%)	101,858,267,547	102,266,076,263	(407,808,716)	(0.4%)	3.3719	3.3821	(0.0102)	(0.3%)
26	Wholesale Sales KWH	168,525,895	161,328,642	7,197,253	4.5%	4,989,565,724	4,740,513,869	249,051,855	5.3%	3.3719	3.3821	(0.0102)	(0.3%)
27	Jurisdictional KWH Sales	3,266,073,134	3,297,405,199	(31,332,065)	(1.0%)	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)	3.3719	3.3821	(0.0102)	(0.3%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,271,592,800	3,302,977,815	(31,385,015)	(1.0%)	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)	3.3773	3.3868	(0.0094)	(0.3%)
30	TRUE-UP	135,451,811	135,451,811	0	N/A	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)	0.1398	0.1389	0.0009	0.7%
31	TOTAL JURISDICTIONAL FUEL COST	3,407,044,611	3,438,429,626	(31,385,015)	(0.9%)	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)	3.5172	3.5257	(0.0085)	(0.2%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.5197	3.5282	(0.0085)	(0.002)
34	GPIF <sup>(3)</sup>	18,956,641	18,956,641	0	N/A	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)	0.0196	0.0194	0.0001	0.7%
35	Fuel Factor Including GPIF									3.5393	3.5476	(0.0084)	(0.2%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.539	3.548	(0.008)	(0.2%)
37													

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to a correction of 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather

than Net Generation in October 2014.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(5)</sup>	\$233,906,503	\$237,029,921	(\$3,123,418)	(1.3%)	\$3,230,411,536	\$3,270,304,063	(\$39,892,527)	(1.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(12,481,194)	(5,902,729)	(6,578,464)	111.4%	(75,302,855)	(75,437,782)	134,927	(0.2%)
5	Gains from Off-System Sales (Per A6)	(3,551,312)	(1,140,000)	(2,411,312)	211.5%	(44,018,078)	(41,573,430)	(2,444,648)	5.9%
6	Fuel Cost of Purchased Power (Per A7)	15,133,876	11,267,133	3,866,743	34.3%	196,640,914	173,406,445	23,234,469	13.4%
7	Energy Payments to Qualifying Facilities (Per A8)	8,280,003	4,697,720	3,582,283	76.3%	96,596,814	108,968,968	(12,372,154)	(11.4%)
8	Energy Cost of Economy Purchases (Per A9)	388,516	192,600	195,916	101.7%	20,443,519	13,419,341	7,024,178	52.3%
9	Total Fuel Costs & Net Power Transactions	<u>\$241,676,392</u>	<u>\$246,144,645</u>	<u>(\$4,468,253)</u>	(1.8%)	<u>\$3,433,561,560</u>	<u>\$3,457,877,317</u>	<u>(\$24,315,757)</u>	(0.7%)
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	42,044	46,310	(4,266)	(9.2%)	409,306	414,160	(4,854)	(1.2%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	471,831	241,600	230,231	95.3%	1,836,614	1,553,305	283,309	18.2%
14	Total	513,875	287,910	225,965	78.5%	2,245,921	1,967,465	278,456	14.2%
15									
16	Dodd Frank Fees <sup>(4)</sup>	0	375	(375)	(100.0%)	5,148	5,523	(375)	(6.8%)
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(244,835)	0	(244,835)	N/A	(1,575,570)	(662,934)	(912,636)	N/A
20	Inventory Adjustments	184,951	0	184,951	N/A	(167,577)	255,266	(422,843)	N/A
21	Non Recoverable Oil/Tank Bottoms	373,591	0	373,591	N/A	529,547	(708,798)	1,238,345	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$242,503,973</u>	<u>\$246,432,930</u>	<u>(\$3,928,957)</u>	(1.6%)	<u>\$3,434,599,029</u>	<u>\$3,458,733,841</u>	<u>(\$24,134,812)</u>	(0.7%)
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	7,851,861,286	8,080,389,954	(228,528,668)	(2.8%)	96,868,701,823	97,525,562,394	(656,860,571)	(0.7%)
26	Sale for Resale	514,076,111	475,529,454	38,546,657	8.1%	4,989,565,724	4,740,513,869	249,051,855	5.3%
27	Sub-Total Sales	<u>8,365,937,397</u>	<u>8,555,919,408</u>	<u>(189,982,011)</u>	(2.2%)	<u>101,858,267,547</u>	<u>102,266,076,263</u>	<u>(407,808,716)</u>	(0.4%)
28	Total Sales	<u>8,365,937,397</u>	<u>8,555,919,408</u>	<u>(189,982,011)</u>	(2.2%)	<u>101,858,267,547</u>	<u>102,266,076,263</u>	<u>(407,808,716)</u>	(0.4%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>93.85513%</u>	<u>94.44210%</u>	<u>(0.58697%)</u>	(0.6%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	252,400,364	263,473,287	(11,072,923)	(4.2%)	3,176,441,551	3,191,971,259	(15,529,708)	(0.5%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(135,451,812)	(135,451,811)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2014

Line No.		Current Month				Year To Date			
		(1) Actual	(2) Estimate	(3) \$ Diff	(4) % Diff	(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(1,722,090)	(1,722,090)	(0)	0.0%	(18,942,990)	(18,942,990)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$238,364,473	\$249,437,396	(\$11,072,923)	(4.4%)	\$3,022,046,748	\$3,037,576,458	(\$15,529,710)	(0.5%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$242,503,973	\$246,432,930	(\$3,928,957)	(1.6%)	\$3,434,599,029	\$3,458,733,839	(\$24,134,810)	(0.7%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	242,503,973	246,432,930	(3,928,957)	(1.6%)	3,434,599,029	3,458,733,841	(24,134,812)	(0.7%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	93.85513%	94.44210%	(0.58697%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$227,987,067	\$233,129,759	(\$5,142,691)	(2.2%)	\$3,271,592,798	\$3,302,977,814	(\$31,385,016)	(1.0%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$10,377,405	\$16,307,637	(\$5,930,232)	(36.4%)	(\$249,546,050)	(\$265,401,356)	\$15,855,306	(6.0%)
8	Interest Provision for the Month (Line 24)	(17,089)	(14,612)	(2,477)	17.0%	(136,537)	(131,466)	(5,071)	3.9%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(284,670,506)	(306,453,448)	21,782,943	(7.1%)	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	135,451,812	135,451,812	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$262,094,870)	(\$277,945,104)	\$15,850,234	(5.7%)	(\$262,094,870)	(\$277,945,104)	\$15,850,234	(5.7%)
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lns 9+10)	(\$284,768,988)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$262,077,781)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$546,846,769)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$273,423,384)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00625%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$17,089)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to a correction of 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation in October 2014.

NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		12					221	1.033	228	1,219	10.1563	5.52
4	Plant Unit Info	448		0.0	26.5	9.8	19,000						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		209,993					1,703,386	1.033	1,759,598	9,405,818	4.4791	5.52
8	Plant Unit Info	448		67.6	99.6	67.6	8,379						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.313	4	44	0.0000	63.45
11	Gas		13,924					250,172	1.016	254,150	1,358,542	9.7572	5.43
12	Plant Unit Info	797		2.5	100	32.3	18,254						
13	<u>Manatee 2</u>												
14	Heavy Oil		1					3	6.313	17	171	17.1315	63.45
15	Gas		26,802					353,318	1.016	358,936	1,918,669	7.1586	5.43
16	Plant Unit Info	797		4.8	100.0	32.8	13,392						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		582,284					3,814,042	1.016	3,874,685	20,711,879	3.5570	5.43
20	Plant Unit Info	1,153		75.8	94.8	79.4	6,654						
21	<u>Martin 1</u>												
22	Heavy Oil		1					1	6.320	8	113	22.5980	94.16
23	Gas		17,333					278,498	1.033	287,688	1,537,818	8.8725	5.52
24	Plant Unit Info	812		3.0	74.4	26.4	16,598						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	807		0.0	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		74,043					563,768	1.016	572,788	3,061,801	4.1352	5.43
31	Plant Unit Info	451		24.7	48.2	46.0	7,736						
32	<u>Martin 4</u>												
33	Gas		144,943					1,088,120	1.016	1,105,530	5,909,539	4.0771	5.43
34	Plant Unit Info	451		48.3	99.7	75.0	7,627						







FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	49,581
3	MCF	36,475,904
4	MMBTU (Coal - Scherer)	2,975,003
5	Tons (Coal - SJRPP)	68,749
6	MMBTU (Nuclear)	26,146,953
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,593
9	Fuel Cost Per KWH (Cents/KWH)	2.9457
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		



	MONTH OF NOVEMBER 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>			<b>COAL SCHERER</b>					
44 UNITS (MMBTU)	3,616,939	4,709,625	(1,092,686)	(23)	34,776,635	42,158,719	(7,382,084)	(18)
45 U. COST (\$/MMBTU)	2.6779	2.4171	0.2608	10.8000	2.6808	2.3781	0.3027	12.7000
46 AMOUNT (\$)	9,685,805	11,383,527	(1,697,722)	(15)	93,230,902	100,258,425	(7,027,523)	(7)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,975,003	4,543,444	(1,568,441)	(35)	30,662,513	37,595,783	(6,933,270)	(18)
49 U. COST (\$/MMBTU)	2.6723	2.4292	0.2431	10.0000	2.6729	2.4313	0.2416	9.9000
50 AMOUNT (\$)	7,950,085	11,036,982	(3,086,897)	(28)	81,956,755	91,406,162	(9,449,407)	(10)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,200,276	4,989,509	3,210,767	64	8,200,276	4,989,509	3,210,767	64
53 U. COST (\$/MMBTU)	2.6723	2.4292	0.2431	10.0000	2.6723	2.4292	0.2431	10.0000
54 AMOUNT (\$)	21,913,595	12,120,567	9,793,028	81	21,913,595	12,120,567	9,793,028	81
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>			<b>GAS</b>					
58 UNITS (MMBTU)	37,314,975	-	37,314,975	100	543,917,418	-	543,917,418	100
59 U. COST (\$/MMBTU)	5.6071	-	5.6071	100.0000	5.5416	-	5.5416	100.0000
60 AMOUNT (\$)	209,228,423	-	209,228,423	100	3,014,172,347	-	14,172,347	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	37,304,667	36,287,303	1,017,364	3	542,973,039	517,545,418	25,427,621	5
63 U. COST (\$/MMBTU)	5.6117	5.6196	(0.0079)	(0.1000)	5.5420	5.2308	0.3112	5.9000
64 AMOUNT (\$)	209,342,603	203,919,131	5,423,472	3	3,009,159,425	2,707,196,094	301,963,331	11
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,927,079	-	2,927,079	100	2,927,079	-	2,927,079	100
67 U. COST (\$/MMBTU)	4.0736	-	4.0736	100.0000	4.0736	-	4.0736	100.0000
68 AMOUNT (\$)	11,923,708	-	11,923,708	100	11,923,708	-	11,923,708	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>			<b>NUCLEAR</b>					
72 UNITS (MMBTU)	26,146,953	26,177,533	(30,580)	(0)	269,983,264	270,123,296	(140,032)	(0)
73 U. COST (\$/MMBTU)	0.6349	0.6569	(0.0220)	(3.3000)	0.6257	0.6402	(0.0145)	(2.3000)
74 AMOUNT (\$)	16,600,729	17,196,900	(596,171)	(4)	168,930,369	172,941,800	(4,011,431)	(2)
<b>75 BURNED</b>			<b>PROPANE</b>					
76 UNITS (GAL)	193	-	193	100	5,772	-	5,772	100
77 UNIT COST (\$/GAL)	1.7047	-	1.7047	100.0000	1.7086	-	1.7086	100.0000
78 AMOUNT (\$)	329	-	329	100	9,862	-	9,862	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>4,000 BARRELS,</b>		<b>\$ 373,590.71</b>	<b>CURRENT MONTH AND</b>		<b>(4,000) BARRELS,</b>	<b>\$ 527,949</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$ -</b>	<b>CURRENT MONTH AND</b>		<b>\$ 8,789,710.63</b>	<b>PERIOD-TO-DATE.</b>	



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14	65,795	179,104.63
Nov-14		
Dec-14		

**SCHEDULE A - NOTES  
NOV 2014**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
5	\$467.43	
1,192	\$112,249.61	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,897	\$177,175.39	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>3,094</b>	<b>\$289,892.43</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 3,094</b>	<b>\$289,892.43</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	118,932	0	118,932	118,932	0	118,932	3.998	\$4,754,932	\$0	\$4,754,932
3	SJRPP		173,314	0	173,314	173,314	0	173,314	3.599	\$6,237,000	\$0	\$6,237,000
4	St Lucie Reliability		44,965	0	44,965	44,965	0	44,965	0.612	\$275,201	\$0	\$275,201
5	Total Estimated		337,211	0	337,211	337,211	0	337,211	3.341	\$11,267,133	\$0	\$11,267,133
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	12,482	58	12,540	12,482	58	12,540	0.696	\$87,074	\$212	\$87,286
9	Jacksonville Electric Authority UPS	UPS	214,035	0	214,035	214,035	0	214,035	3.846	\$7,752,878	\$479,679	\$8,232,557
10	OUC (SL 2)	SL 2	8,631	40	8,671	8,631	40	8,671	0.641	\$56,105	(\$504)	\$55,601
11	Southern Company - Franklin PPA	PPA	23,073	(879)	22,194	23,073	(879)	22,194	6.054	\$1,264,662	\$78,929	\$1,343,591
12	Southern Company - Harris PPA	PPA	78,844	(9,494)	69,350	78,844	(9,494)	69,350	5.766	\$4,085,579	(\$87,122)	\$3,998,457
13	Southern Company - Scherer3 PPA	PPA	36,761	(79)	36,682	36,761	(79)	36,682	3.861	\$1,328,975	\$87,410	\$1,416,384
14	Total Actual		373,826	(10,354)	363,472	373,826	(10,354)	363,472	4.164	\$14,575,272	\$558,604	\$15,133,876

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37

FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	363,472	363,472	4.164	\$15,133,876
3	Estimate	337,211	337,211	3.341	\$11,267,133
4	Difference	26,261	26,261	0.8224	\$3,866,743
5	Difference (%)	7.8%	7.8%	24.6%	34.3%
6					
7	<u>Year to Date</u>				
8	Actual	5,208,069	5,208,069	3.776	\$196,640,914
9	Estimate	4,723,337	4,723,337	3.671	\$173,406,445
10	Difference	484,732	484,732	0.1044	\$23,234,469
11	Difference (%)	10.3%	10.3%	2.8%	13.4%
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	137,246	137,246	3.423	\$4,697,720
3	Total Estimated	137,246	137,246	3.423	\$4,697,720
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	5,719	5,719	2.328	\$133,115
7	Broward County Resource Recovery - North QF	7,931	7,931	2.429	\$192,608
8	Broward County Resource Recovery - South QF	2,524	2,524	2.429	\$61,284
9	Broward County Resource Recovery - South AA QF	5,663	5,663	2.434	\$137,835
10	Cedar Bay Generating Company QF	56,578	56,578	3.544	\$2,005,059
11	First Solar Inc. QF	27	27	2.628	\$698
12	Georgia Pacific Corporation QF	1,122	1,122	2.351	\$26,384
13	Indiantown Cogeneration LP. QF	25,058	25,058	17.548	\$4,397,151
14	MMA Bee Ridge QF	18	18	2.561	\$458
15	Okeelanta Power Limited Partnership QF	8,607	8,607	2.431	\$209,229
16	Solid Waste Authority of Palm Beach QF	25,560	25,560	2.494	\$637,491
17	Tropicana Products QF	401	401	2.401	\$9,633
18	WM-Renewable LLC QF	1,196	1,196	2.256	\$26,974
19	WM-Renewables LLC - Naples QF	2,226	2,226	2.446	\$54,441
20	Miami-Dade South District Water Treatment	15,756	15,756	2.460	\$387,642
21	Total Actual	158,386	158,386	5.228	\$8,280,003
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					



ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: November 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	158,386	158,386	5.228	\$8,280,003
3	Estimate	137,246	137,246	3.423	\$4,697,720
4	Difference	21,140	21,140	1.805	\$3,582,283
5	Difference (%)	15.4%	15.4%	52.7%	76.3%
6					
7	<u>Year to Date</u>				
8	Actual	2,359,991	2,359,991	4.093	\$96,596,816
9	Estimate	2,645,409	2,645,409	4.119	\$108,968,969
10	Difference	(285,418)	(285,418)	(0.026)	(\$12,372,153)
11	Difference (%)	(10.8%)	(10.8%)	(0.6%)	(11.4%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					





Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 1 of 2

For the Month of **Nov-14**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595	10,578,541	10,581,658		116,146,409
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575	11,553,575	11,578,811		127,081,236
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390		3,568,290
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215		1,135,365
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600		11,631,600
<b>Total</b>	<b>23,244,820</b>	<b>23,622,928</b>	<b>23,623,265</b>	<b>23,628,645</b>	<b>23,617,296</b>	<b>23,628,851</b>	<b>23,625,996</b>	<b>23,636,729</b>	<b>23,639,375</b>	<b>23,633,321</b>	<b>23,661,673</b>	<b>0</b>	<b>259,562,900</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **Nov-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	-
2	600	600	600	600	600	600	600	600	600	600	600	-
3	190	190	190	190	190	190	190	190	190	190	190	-
4	375	375	375	375	375	375	375	375	375	375	375	-
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	1,328	1,328	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	14,327,837	13,524,020	0

Year-to-date Short Term Capacity Payments	176,024,303
---	-------------