BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Amendment of Rule 25-6.014, F.A.C., Records and Reports in General, Rule 25-6.015, F.A.C., Location and Preservation of Records, Rule 25-7.014, F.A.C., Records and Reports in General, Rule 25-7.015. F.A.C., Location and Preservation of Records, and Rule 25-7.0461, F.A.C., Capitalization Versus Expensing.

DOCKET NO. 140124-PU ORDER NO. PSC-15-0044-FOF-PU ISSUED: January 13, 2015

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman LISA POLAK EDGAR RONALD A. BRISÉ JULIE I. BROWN JIMMY PATRONIS

BY THE COMMISSION

NOTICE OF ADOPTION OF RULE

NOTICE is hereby given that the Florida Public Service Commission, pursuant to Section 120.54, Florida Statutes, has adopted Rules 25-6.014, 25-6.015, 25-7.014, 25-7.015, and 25-7.0461, Florida Administrative Code.

The rules were filed with the Department of State on January 13, 2015 and will be effective on February 2, 2015. A copy of the rules as filed with the Department is attached to this Notice.

This docket is closed upon issuance of this Notice.

ORDER NO. PSC-15-0044-FOF-PU DOCKET NO. 140124-PU PAGE 2

By ORDER of the Florida Public Service Commission this 13th day of January, 2015.

CARLOTTA S. STAUFFER

Commission Clerk

Florida Public Service Commission

2540 Shumard Oak Boulevard

Tallahassee, Florida 32399

(850) 413-6770

www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

PHP

ORDER NO. PSC-15-0044-FOF-PU DOCKET NO. 140124-PU PAGE 3

25-6.014 Records and Reports in General.

(1) Except as modified in subsection (2), eEach investor-owned electric utility shall maintain its accounts and records in conformity with the Uniform System of Accounts (USOA) for Public Utilities and Licensees as found in the Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities (2013) as revised April 1, 2002, which is hereby incorporated by reference into this rule and may be accessed at http://www.flrules.org/Gateway/reference.asp?No=Ref-04826 and

http://www.flrules.org/Gateway/reference.asp?No=Ref-04827_as modified_below. All inquiries relating to interpretation of the USOA shall be submitted to the Commission's Division of Accounting and Finance in writing.

- (2) For ratemaking purposes only, each investor-owned electric utility shall accrue unbilled base rate revenues, excluding those base rate revenues recoverable through other cost recovery or adjustment mechanisms.
- (3) Each utility shall establish and maintain continuing property records in conformity with the plant accounts prescribed in the USOA. The records shall be compiled on the basis of original cost or other book cost consistent with the provisions of the USOA. The continuing property records or records supplemental thereto shall contain such detailed description and classification of property record units that will permit their ready identification and verification. They shall be maintained in such manner as will meet the following basic objectives:
- (a) An inventory of property record units which may be readily checked for proof of physical existence;
- (b) The association of costs with such property record units to assure accurate accounting for retirements; and
- (c) The determination of dates of installation and removal of plant to provide data for use in connection with depreciation studies.
- (4) Each utility shall furnish to the Commission at such time and in such form as the Commission may require, the results of any required tests and summaries of any required records. The utility shall also furnish the Commission with any information concerning the utility's facilities or operation which the Commission may request and require for determining rates and judging the practices of the utility. For each utility providing data to the Commission, aAll such data, unless otherwise specified, shall be consistent with and reconcilable with the utility's Annual Report to the Commission.
- (5) Upon direction of the Commission, or in the performance of delegated staff duties, any member of the Commission staff may make at any reasonable time a personal visit to the utility's offices or other places of

business, and may inspect any facility, records, accounts, books, reports, and papers of the utility which may appear necessary in the discharge of Commission duties. During such visits authorized by Section 366.08, F.S., the utility shall provide staff members with adequate and comfortable working and filing space, consistent with prevailing conditions and climate and comparable with the accommodations provided to the utility's outside auditors.

(6) The Commission prescribes the Uniform System of Accounts for Public Utilities and Licensees, as found in the

Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities (2013) as revised April 1, 2002, to be used by Rural Electric Cooperative and Municipal Electric Utilities operating within the State. All inquiries relating to interpretations of the <u>USOA</u> Uniform System of Accounts shall be submitted to the Commission's Division of Accounting and Finance in writing.

<u>Rulemaking Specific</u> Authority 350.127(2), 366.05(1) FS. Law Implemented 350.115, 366.02(2), 366.04(2)(a), (f), 366.05(1), 366.08 FS. History—Amended 7-29-69, 2-4-76, 8-21-79, 1-2-80, 11-18-82, Formerly 25-6.14, Amended 10-1-86, 11-2-87, 7-20-89, 12-27-94, 4-22-96, 3-30-04, _______

25-6.015 Location and Preservation of Records.

- (1) All records that a utility is required to keep by reason of these or other rules prescribed by the Commission shall be kept at the office or offices of the utility within this state, unless otherwise authorized by the Commission.
- (2) Any utility that keeps its records outside of the state shall reimburse the Commission for the reasonable travel expenses incurred by each Commission representative during any review of the out-of-state records of the utility or its affiliates. Reasonable travel expenses are those travel expenses that are equivalent to travel expenses paid by the Commission in the ordinary course of its business.
- (a) The utility shall remit reimbursement for out-of-state travel expenses within 30 days from the date the Commission mails the invoice.
- (b) The reimbursement requirement in subsection (2) shall be waived:
- 4. <u>f</u>For any utility that makes its out-of-state records available at the utility's office located in Florida or at another mutually agreed upon location in Florida within 10 working days from the Commission's initial request. If <u>the utility demonstrates that</u> 10 working days is not reasonable because of the complexity and nature of the issues involved or the volume and type of material requested, the Commission <u>will</u> may establish a different time frame for the utility to bring records into the state. For individual data requests made during an audit, the response time frame in Rule

ORDER NO. PSC-15-0044-FOF-PU DOCKET NO. 140124-PU PAGE 5

25-6.0151, F.A.C., shall control.; or

- 2. For a utility whose records are located within 50 miles of the Florida state line.
- (3) All records shall be preserved in accordance with the Federal Energy Regulatory Commission's regulations, Title 18, Subchapter C, Part 125, Code of Federal Regulations, entitled "Preservation of Records of Public Utilities and Licensees" (2013) as revised, April 1, 2002, which is hereby incorporated by reference into this rule, with the exception of the records listed in paragraph (3)(a) of this rule- and may be accessed at http://www.flrules.org/Gateway/reference.asp?No=Ref-04828. Instead, utilities shall retain records listed in paragraph (3)(a) of this rule for the periods indicated.
- (a) The Code of Federal Regulations items listed below are exceptions to the Schedule of Records and Periods of Retention contained in Title 18, Subchapter C, Section 125.3, Code of Federal Regulations:
- 1. Item 2(a), minute books of stockholders', directors', and directors' committee meetings, earlier of 20 years or termination of the corporation's existence;
- 2. Item 6(a)(1), general ledgers, 20 years;
- 3. Item 6(a)(2), ledgers: subsidiary or auxiliary, 20 years;
- 4. Item 7, journals: general and subsidiary, 20 years;
- 5. Item 8(a), journal vouchers and journal entries, 20 years; and
- 6. Item 20(a), appraisals and valuations made by the company of its properties or investments or of the properties or investments of any associated companies (includes all records essential thereto), 10 years after appraisal.
- (b) The utility shall not be required to retain original source documents once the documents have been added to a storage and retrieval system that consistently produces clear, readable copies of source documents and the content of the documents is identical to the originals including any handwritten notations on the documents. However, all source documents retained as required by Title 18, Subchapter C, Part 125, Code of Federal Regulations shall be maintained in their original form for a minimum of three years, or for any lesser period of time specified for that type of record in Title 18, Subchapter C, Part 125, Code of Federal Regulations, after the date the document was created or received by the utility. This paragraph does not require the utility to create paper copies of documents where the utility would not otherwise do so in the ordinary course of its business. The Commission will waive the requirement that documents be retained in their original form upon a showing by a utility that it employs a storage

and retrieval system that consistently produces clear, readable copies that are substantially equivalent to the originals, and clearly reproduces handwritten notations on documents.

(c) The utility shall maintain written procedures governing the conversion of source documents to a storage and retrieval system, which procedures ensure the authenticity of documents and the completeness of records. Records maintained in the storage and retrieval system must be searchable easy to search and readable easy to read.

Rulemaking Specific Authority 350.127(2), 366.05(1) FS. Law Implemented 366.05(1), (9), (11), 366.08, 366.093(1) FS. History—Amended 7-29-69, 7-19-72, 1-11-76, 9-28-81, 11-18-82, Formerly 25-6.15, Amended 10-1-86, 11-2-87, 6-23-93, 11-13-95, 6-6-04, ________.

25-7.014 Records and Reports in General.

- (1) Except as modified in subsection (4), eEach natural gas utility shall maintain its accounts and records in conformity with the Uniform System of Accounts for Natural Gas Companies (USOA) as found in the Code of Federal Regulations, Title 18, Subchapter F, Part 201, for Major Utilities (2013) as revised, April 1, 2002, which is hereby incorporated by reference, and may be accessed at http://www.flrules.org/Gateway/reference.asp?No=Ref-04830 and http://www.flrules.org/Gateway/reference.asp?No=Ref-04831 as modified below. All inquiries relating to interpretation of the USOA shall be submitted to the Commission's Division of Accounting and Finance in writing.
- (2) Each utility shall establish and maintain continuing property records in conformity with the plant accounts prescribed in the USOA. The records shall be compiled on the basis of original cost or other book cost consistent with the provisions of the USOA. The continuing property records or records supplemental thereto shall contain such detailed description and classification of property record units that will permit their ready identification and verification. They shall be maintained in such manner as will meet the following basic objectives:
- (a) An inventory of property record units which may be readily checked for proof of physical existence;
- (b) The association of costs with such property record units to assure accurate accounting for retirements; and
- (c) The determination of dates of installation and removal of plant to provide data for use in connection with depreciation studies.
- (3) Each gas utility shall maintain its depreciation rates and depreciation reserve by primary account as prescribed in the Uniform System and Classification of Accounts.

- (4) For ratemaking purposes only, each investor-owned natural gas utility shall accrue unbilled base rate revenues, excluding those base rate revenues recoverable through other cost recovery or adjustment mechanisms.
- (5) Each utility shall furnish to the Commission at such time and in such form as the Commission may require, the results of any required tests and summaries of any required records. The utility shall also furnish the Commission with any information concerning the utility's facilities or operation which the Commission may request and require for determining rates and judging the practices of the utility. For each utility providing data to the Commission, aAll such data, unless otherwise specified, shall be consistent with and reconcilable with the utility's Annual Report to the Commission.
- (6) The results of all tests, summaries, records and reports required by the Commission (including the Annual Report) shall, where appropriate, be reported on a therm basis rather than a volumetric or <u>thousand cubic feet (MCF)</u> basis.
- (7) Upon direction of the Commission, or in the performance of delegated staff duties, any member of the Commission staff may make at any reasonable time a personal visit to the utility's offices or other places of business, and may inspect any facility, records, accounts, books, reports, and papers of the utility which may appear necessary in the discharge of Commission duties. During such visits authorized by section 366.08, F.S., the utility shall provide staff members with adequate and comfortable working and filing space, consistent with prevailing conditions and climate and comparable with the accommodations provided to the utility's outside auditors.

 Rulemaking Specific Authority 366.05(1), 350.127(2) FS. Law Implemented 366.05(1), 366.08, FS. History—

 Amended 7-19-72, Repromulgated 1-8-75, 5-4-75, Amended 12-30-75, 9-28-81, 11-18-82, Formerly 25-7.14,

 Amended 10-1-86, 4-3-88, 7-20-89, 12-27-94, 4-22-96, 12-8-03, _______.

25-7.015 Location and Preservation of Records.

- (1) All records that a utility is required to keep, by reason of these or other rules prescribed by the Commission, shall be kept at the office or offices of the utility within the state, unless otherwise authorized by the Commission. Such records shall be open for inspection by the Commission or its authorized representatives at any and all reasonable times.
- (2) Any utility that keeps its records outside of the state shall reimburse the Commission for the reasonable travel expenses incurred by each Commission representative during any review of the out-of-state records of the utility or

its affiliates. Reasonable travel expenses are those travel expenses that are equivalent to travel expenses paid by the Commission in the ordinary course of its business.

- (a) The utility shall remit reimbursement for out-of-state travel expenses within 30 days from the date the Commission mails the invoice.
- (b) The reimbursement requirement in subsection (2) shall be waived:
- 4. <u>fF</u>or any utility that makes its out-of-state records available at the utility's office located in Florida or at another mutually agreed upon location in Florida within 10 working days from the Commission's initial request. If <u>the a</u> utility <u>demonstrates that would like more than</u> 10 working days, is not reasonable because of the complexity and nature of the issues involved or the volume and type of material requested, the Commission will establish a different time frame for the utility to bring records into the state <u>-it must submit a request for approval of a time extension</u> stating the date by which it would like to make the records available. A request for approval of a time extension shall only be granted for good cause. To establish good cause for a time extension, the utility must show that:

 a. The nature of the issues, the volume of the records, or the type of record is such that assembling and providing the records requires more than 10 days;
- b. The utility has worked diligently to assemble the records; and
- e. The additional time requested is both reasonable and necessary given the utility's particular circumstances. For individual data requests made during an audit, the response time frame established in Rule 25-7.0151, F.A.C., shall control.; or
- 2. For a utility whose records are located within 50 miles of the Florida state line.
- (3) All records shall be preserved in accordance with the Federal Energy Regulatory Commission's regulations, Title 18, Subchapter F, Part 225, Code of Federal Regulations, entitled "Preservation of Records of Natural Gas Companies" (2013) as revised, April 1, 2002, which is incorporated by reference into this rule, with the exception of the records listed in paragraph (3)(a) of this rule and may be accessed at
- http://www.flrules.org/Gateway/reference.asp?No=Ref-04829. Instead, utilities shall retain records listed in paragraph (3)(a) of this rule for the periods indicated.
- (a) The Code of Federal Regulations Items listed below are exceptions to the Schedule of Records and Periods of Retention contained in Title 18, Subchapter F, Section 225.3, Code of Federal Regulations:

- 1. Item 2(a), minute books of stockholders', directors', and directors' committee meetings, earlier of 20 years or termination of corporation's existence;
- 2. Item 6(a)(1), general ledgers, 20 years;
- 3. Item 6(a)(2), ledgers subsidiary or auxiliary, 20 years;
- 4. Item 7, journals: general and subsidiary, 20 years;
- 5. Item 8(a), journal vouchers and journal entries, 20 years;
- 6. Item 20(a), appraisals and valuations made by the company of its properties or investments or of the properties or investments of any associated companies (includes all records essential thereto), 10 years after appraisal.
- (b) However, Aall source documents retained as required by Title 18, Subchapter F, Part 225, Code of Federal Regulations, shall be maintained in their original form for a minimum of three years, or for any lesser period of time specified for that type of record in Title 18, Subchapter F, Part 225, Code of Federal Regulations, after the date the document was created or received by the utility. This paragraph does not require the utility to create paper copies of documents where the utility would not otherwise do so in the ordinary course of its business. The A utility may request approval to waive the requirement that documents be retained in their original form. The utility Such request must show that the utility employs a storage and retrieval system that consistently produces clear, readable copies that are identical substantially equivalent to the originals, including any and clearly reproduces handwritten notations on documents.
- (c) The utility shall maintain written procedures governing the conversion of source documents to a storage and retrieval system, which procedures ensure the authenticity of documents and the completeness of records. Records maintained in the storage and retrieval system must be searchable easy to search and readable easy to read.

 Rulemaking Specific Authority 366.05(1), (9), (11), 366.08, 366.093(1), 350.127(2) FS. Law Implemented 366.05(1), (9), (11), 366.08, 366.093(1) FS. History–Amended 7-19-72, Repromulgated 1-8-75, Amended 5-4-75, 12-30-75, 9-28-81, 11-18-82, Formerly 25-7.15, Amended 10-1-86, 4-3-88, 11-13-95, 12-8-03, _______.

25-7.0461 Capitalization Versus Expensing.

(1) Except as provided in subsections (2)-(11) of this rule, the rules and definitions set forth below are intended to establish capitalization versus expensing guidelines and uniform retirement units for natural gas utilities and do not relieve any utility from maintaining its accounts and records in conformity with the Uniform System of Accounts

prescribed by the <u>Code of Federal Regulations</u>, Title 18, Subchapter F, Part 201 (2013), as revised April 1,

1985 which is incorporated by reference in Rule 25-7.014. F.A.C. except as provided in subsections (2) (12) of this rule.

- (2) For the purposes of this part, the following definitions shall apply:
- (a) "Book Cost" means the amount at which a retirement unit is included in a plant account, including all components of labor and installation costs without deduction of related provisions for accrued depreciation. This cost should be determined from the utility's records and if this cannot be done, it should be estimated.
- (b) "Cost" means the original purchased cost plus associated labor and installation costs.
- (c) "Cost of Removal" means the cost of demolishing, removing, tearing down or otherwise disposing of a retirement unit, including the cost of transportation and handling.
- (d) "Cradle-To-Grave Accounting" means an accounting method which treats a unit of plant as being in service from the time it is first purchased until it is finally junked or is otherwise finally disposed of. The period in shop for refurbishing, and in stock/inventory awaiting reinstallation are treated as being in service.
- (e) "Gross Salvage" means the amount received from selling or trading-in a retirement unit; or, if retained, the original (estimated if not known) material cost of the unit. (Original Material Cost = Book Cost Less Labor and Installation Cost)
- (f) "Item" means a single identifiable unit of plant. Where a dollar amount (viz., \$500 minimum for capitalization) is imposed, this amount limit shall apply to the single item and not to a block or group of such items purchased on one order.
- (g) "Minor Item" means any part or element of plant which is not designated as a retirement unit, but is a component part of the retirement unit.
- (h) "Retirement" means a retirement unit or unreplaced minor item which has been removed, sold, abandoned, destroyed, or otherwise removed from service. (Exception see "Cradle-to-Grave")
- (i) "Retirement Unit" means an item of utility plant which, when placed into service, is capitalized and when removed from service, with or without replacement, is always retired. The "List of Retirement Units Gas Utilities Effective August 21, 1986" ("List of Retirement Units") (10/14), is hereby incorporated by reference into this rule and may be accessed at http://www.flrules.org/Gateway/reference.asp?No=Ref-04833.

- (3) All depreciable property is considered as consisting of (a) retirement units and (b) minor items of property. Each utility shall implement the list of retirement units referred to in subsection (12) of this rule as of the beginning of the next fiscal year following the adoption of this rule. This list can be expanded by any utility without other authorization from this Commission as long as the cost of the additional item is more than \$500. In the case of such expansion, the utility should notify the <u>Division of Economics</u> Commission Clerk within thirty days as to the nature and justification of the expansion.
- (4) The addition and retirement of retirement units should be accounted for as follows:
- (a) When a retirement unit is added for the first time at a location, the cost should be added to the appropriate plant account along with associated labor and installation costs.
- (b) When a retirement unit is replaced, the cost of the replacing item should be accounted for in the same manner as in paragraph (a) if the item is cost meets the criteria set forth in the "List of Retirement Units" referred to in subsection (12). Otherwise, the charge should be made to the appropriate expense account.
- (c) When a retirement unit is retired, with a replacement that meets the criteria set forth in the "List of Retirement Units," referred to in subsection (12), or without a replacement, the book cost of the retiring unit should be credited to the plant account in which it is included and likewise debited to the associated account reserve. Any cost of removal and gross salvage associated with the retirement should likewise be debited and credited, respectively, to the account reserve. Costs of the retiring unit, removal and salvage should be recorded within one month of the retirement date and may be estimated with corrective adjustment entries made when the transactions are finalized.
- (5) The addition and retirement of minor items of depreciable property should be accounted for as follows:
- (a) When a minor item which did not previously exist as a part of a retirement unit at a given location is added, the cost should be accounted for in the same manner as for the addition of a retirement unit if the cost is more than \$500. Otherwise, the charge should be made to the appropriate maintenance expense account.
- (b) When a minor item having a book cost more than \$500 is retired and not replaced, the book cost along with any associated cost of removal and gross salvage should be accounted for in the same manner as for the retirement of a retirement unit. If, however, the book cost of the minor item retired and not replaced has been accounted for by its inclusion in the retirement unit of which it is a part, no separate credit to the property account or debit to the associated account is required.

(c) When a minor item is replaced independently of the retirement unit of which it is a part, the cost of replacement

should be charged to the maintenance account appropriate for the item, except that if the replacement effects a

substantial betterment (the primary aim of which is to make the property affected more useful, more efficient, of

greater durability, or of greater capacity), the excess cost of the replacement over the estimated cost at current prices

of replacing without betterment should be charged to the appropriate plant account.

(6) The addition and retirement of meters and regulators should be accounted for as cradle-to-grave. Costs for

refurbishing these items should be charged to the appropriate expense accounts.

(7) Overhead construction costs such as engineering, supervision, general office salaries and expenses, construction

engineering, insurance, taxes, relief and pensions, injuries and damages should be capitalized only if they are

directly associated with the construction project.

(8) All maintenance costs, whether the work is done by the utility or under contract, should be expensed. Unusual or

extraordinary expenses can be amortized over a reasonable period of time as determined by the Commission.

(9) Engineering unclassified time should be expensed.

(10) The testing on initial installations of mains and services, meters and regulators should be capitalized.

Subsequent testing should be expensed. The testing on uprating to higher pressure should be capitalized.

(11) The initial purchase and installation of valves and testing thereof should be capitalized. Labor costs associated

with locating existing valves, moving existing valves, maintenance and monitoring should be expensed.

(12) List of Retirement Units: See "List of Retirement Units (Gas Utilities)", Effective August 21, 1986 published

by the Florida Public Service Commission.

Rulemaking Specific Authority 350.127(2), 366.05(1) FS. Law Implemented 350.115 FS. History-New 8-21-86,

Amended .