



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.

January 29, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket No. 150001-EI*

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc. ("DEF"), are DEF's revised A1 schedules for the months of July through December of 2014. The revisions are on both pages of each month's A1, specifically the MWH on line 26 of page 1 and 2. DEF is only refiling the A1 schedule because it is the only schedule that is impacted by these revisions.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier
Matthew R. Bernier
Senior Counsel

MRB/mw
Enclosures

cc: Parties of record

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Revised A1 Schedule for the months of July through December of 2014 has been furnished via electronic mail to the following this 29th day of January, 2015.

s/Matthew R. Bernier

Attorney

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JULY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,593,307	139,588,791	13,004,516	9.3	3,423,328	3,489,833	(66,505)	(1.9)	4.4575	3.9999	0.4576
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(18,919)	(10,817,889)	10,798,970	(99.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	152,574,388	128,770,902	23,803,486	18.5	3,423,328	3,489,833	(66,505)	(1.9)	4.4569	3.6899	0.7670	20.8
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,521,698	23,165,512	(3,643,814)	(15.7)	395,881	423,291	(27,410)	(6.5)	4.9312	5.4727	(0.5415)	(9.9)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	6,370	0	6,370	0.0	175	0	175	0.0	3.6400	0.0000	3.6400	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,835,509	1,302,455	3,533,054	271.3	100,126	16,455	83,671	508.5	4.8294	7.9153	(3.0859)	(39.0)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,481,450	11,730,800	(1,249,349)	(10.7)	228,959	256,488	(27,529)	(10.7)	4.5779	4.5736	0.0043	0.1
2 TOTAL COST OF PURCHASED POWER	34,845,027	36,198,767	(1,353,740)	(3.7)	725,141	696,234	28,907	4.2	4.8053	5.1992	(0.3939)	(7.6)
3 TOTAL AVAILABLE MWH					4,148,469	4,186,067	(37,598)	(0.9)				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(112,825)	(124,621)	11,796	(9.5)	(3,735)	(3,085)	(650)	21.1	3.0207	4.0396	(1.0189)	(25.2)
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(12,640)	(26,170)	13,530	(51.7)	(3,735)	(3,085)	(650)	21.1	0.3384	0.8483	(0.5099)	(60.1)
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	8,046	0	8,046	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(4,330,292)	(4,263,386)	(66,905)	1.6	(91,633)	(114,965)	23,332	(20.3)	4.7257	3.7084	1.0173	27.4
3 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,447,710)	(4,414,177)	(33,533)	0.8	(95,368)	(118,050)	22,682	(19.2)	4.6637	3.7392	0.9245	24.7
3 NET INADVERTENT AND WHEELED INTERCHANGE					21,028	0	21,028					
3 TOTAL FUEL AND NET POWER TRANSACTIONS	182,971,705	160,555,492	22,416,214	14.0	4,074,129	4,068,017	6,112	0.2	4.4911	3.9468	0.5443	13.8
1 NET UNBILLED	8,876,002	5,266,920	3,609,082	68.5	(197,637)	(133,449)	(64,188)	48.1	0.2443	0.1424	0.1019	71.6
2 COMPANY USE	824,848	473,613	351,235	74.2	(18,366)	(12,000)	(6,366)	53.1	0.0227	0.0128	0.0099	77.3
3 T & D LOSSES	10,109,786	8,839,486	1,270,300	14.4	(225,109)	(223,967)	(1,142)	0.5	0.2783	0.2390	0.0393	16.4
4 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	182,971,705	160,555,492	22,416,214	14.0	3,633,017	3,698,601	(65,584)	(1.8)	5.0364	4.3410	0.6954	16.0
5 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,701,637)	(1,027,555)	(674,082)	65.6	(33,841)	(23,785)	(10,056)	42.3	5.0283	4.3202	0.7081	16.4
6 JURISDICTIONAL KWH SALES	181,270,068	159,527,936	21,742,132	13.6	3,599,176	3,674,816	(75,640)	(2.1)	5.0364	4.3411	0.6953	16.0
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	181,538,348	159,767,228	21,771,120	13.6	3,599,176	3,674,816	(75,640)	(2.1)	5.0439	4.3476	0.6963	16.0
8 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,599,176	3,674,816	(75,640)	(2.1)	0.0769	0.0753	0.0016	2.1
9a MARKET PRICE TRUE-UP	0	0	0	0.0	3,599,176	3,674,816	(75,640)	(2.1)	0.0000	0.0000	0.0000	0.0
9b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,599,176	3,674,816	(75,640)	(2.1)	0.0000	0.0000	0.0000	0.0
1 TOTAL JURISDICTIONAL FUEL COST	184,304,613	162,533,493	21,771,120	13.4	3,599,176	3,674,816	(75,640)	(2.1)	5.1208	4.4229	0.6979	15.8
1 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									5.1245	4.4261	0.6984	15.8
2 GPIF	271,871	271,871			3,599,176	3,674,816			0.0076	0.0074	0.0002	2.7
1 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.132	4.434	0.699	15.8

*Line 15a MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JULY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	935,390,921	824,228,605	111,162,316	13.5	20,491,688	20,172,041	319,647	1.6	4.5647	4.0860	0.4787	11.7
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,932,563)	(74,564,484)	61,631,922	(82.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	922,458,358	749,664,121	172,794,237	23.1	20,491,688	20,172,041	319,647	1.6	4.5016	3.7164	0.7852	21.1
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	77,737,516	109,125,358	(31,387,842)	(28.8)	1,469,422	1,842,387	(372,965)	(20.2)	5.2903	5.9230	(0.6327)	(10.7)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	63,229	0	63,229	0.0	1,394	0	1,394	0.0	4.5358	0.0000	4.5358	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	15,705,269	7,605,617	8,099,652	106.5	294,184	111,585	182,599	163.6	5.3386	6.8160	(1.4774)	(21.7)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	66,517,638	79,856,056	(13,338,418)	(16.7)	1,493,671	1,769,195	(275,524)	(15.6)	4.4533	4.5137	(0.0604)	(1.3)
TOTAL COST OF PURCHASED POWER	160,023,652	196,587,031	(36,563,380)	(18.6)	3,258,671	3,723,167	(464,496)	(12.5)	4.9107	5.2801	(0.3694)	(7.0)
TOTAL AVAILABLE MWH					23,750,359	23,895,208	(144,849)	(0.6)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(4,403,561)	(2,325,986)	(2,077,575)	89.3	(116,417)	(60,808)	(55,609)	91.5	3.7826	3.8251	(0.0425)	(1.1)
a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,422,610)	(488,457)	(4,934,153)	1,010.2	(116,417)	(60,808)	(55,609)	91.5	4.6579	0.8033	3.8546	479.9
b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,012,617	0	1,012,617	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(23,103,595)	(18,680,558)	(4,423,037)	23.7	(535,675)	(493,572)	(42,103)	8.5	4.3130	3.7848	0.5282	14.0
TOTAL FUEL COST AND GAINS ON POWER SALES	(31,917,149)	(21,495,001)	(10,422,147)	48.5	(652,092)	(554,380)	(97,712)	17.6	4.8946	3.8773	1.0173	26.2
NET INADVERTENT AND WHEELED INTERCHANGE					126,817	0	126,817					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,050,564,861	924,756,151	125,808,710	13.6	23,225,085	23,340,828	(115,743)	(0.5)	4.5234	3.9620	0.5614	14.2
NET UNBILLED	43,054,592	35,252,677	7,801,915	22.1	(951,818)	(875,736)	(76,082)	8.7	0.2068	0.1671	0.0397	23.8
COMPANY USE	4,521,225	3,326,708	1,194,517	35.9	(99,952)	(84,000)	(15,952)	19.0	0.0217	0.0158	0.0059	37.3
T & D LOSSES	61,049,877	50,937,483	10,112,394	19.9	(1,349,644)	(1,285,696)	(63,948)	5.0	0.2932	0.2415	0.0517	21.4
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,050,564,861	924,756,151	125,808,710	13.6	20,823,671	21,095,396	(271,725)	(1.3)	5.0451	4.3837	0.6614	15.1
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,582,591)	(5,007,773)	(5,574,818)	111.3	(211,202)	(115,254)	(95,948)	83.3	5.0106	4.3450	0.6656	15.3
JURISDICTIONAL KWH SALES	1,039,982,270	919,748,379	120,233,892	13.1	20,612,469	20,980,142	(367,673)	(1.8)	5.0454	4.3839	0.6615	15.1
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,041,524,191	921,128,001	120,396,189	13.1	20,612,469	20,980,142	(367,673)	(1.8)	5.0529	4.3905	0.6624	15.1
PRIOR PERIOD TRUE-UP	19,363,857	19,363,855	2	0.0	20,612,469	20,980,142	(367,673)	(1.8)	0.0939	0.0923	0.0016	1.7
1a MARKET PRICE TRUE-UP	0	0	0	0.0	20,612,469	20,980,142	(367,673)	(1.8)	0.0000	0.0000	0.0000	0.0
1b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,612,469	20,980,142	(367,673)	(1.8)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,060,888,047	940,491,856	120,396,191	12.8	20,612,469	20,980,142	(367,673)	(1.8)	5.1468	4.4828	0.6640	14.8
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									5.1505	4.4860	0.6645	14.8
2 GPIF	1,903,094	1,903,097			20,612,469	20,980,142			0.0092	0.0091	0.0001	98.9
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.160	4.495	0.665	14.8

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,791,406	143,678,496	9,112,910	6.3	3,607,492	3,589,413	18,079	0.5	4.2354	4.0028	0.2326	5.8
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,375,972)	(10,824,426)	9,448,453	(87.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	151,415,434	132,854,070	18,561,364	14.0	3,607,492	3,589,413	18,079	0.5	4.1972	3.7013	0.4959	13.4
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,287,759	23,634,893	(1,347,134)	(5.7)	442,763	432,941	9,822	2.3	5.0338	5.4591	(0.4253)	(7.8)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	4,631	0	4,631	0.0	148	0	148	0.0	3.1289	0.0000	3.1289	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,920,246	1,234,821	2,685,425	217.5	79,970	13,228	66,742	504.6	4.9022	9.3349	(4.4327)	(47.5)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,227,341	11,857,186	(1,629,845)	(13.8)	230,621	259,087	(28,466)	(11.0)	4.4347	4.5765	(0.1418)	(3.1)
2 TOTAL COST OF PURCHASED POWER	36,439,977	36,726,900	(286,923)	(0.8)	753,501	705,256	48,245	6.8	4.8361	5.2076	(0.3715)	(7.1)
3 TOTAL AVAILABLE MWH					4,360,993	4,294,669	66,324	1.5				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(171,620)	(1,087,424)	915,804	(84.2)	(4,768)	(27,843)	23,075	(82.9)	3.5994	3.9056	(0.3062)	(7.8)
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(68,964)	(228,359)	159,395	(69.8)	(4,768)	(27,843)	23,075	(82.9)	1.4464	0.8202	0.6262	76.4
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	13,793	0	13,793	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(3,999,505)	(4,681,223)	681,718	(14.6)	(98,553)	(126,297)	27,744	(22.0)	4.0582	3.7065	0.3517	9.5
8 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,226,295)	(5,997,006)	1,770,710	(29.5)	(103,321)	(154,140)	50,819	(33.0)	4.0905	3.8906	0.1999	5.1
9 NET INADVERTENT AND WHEELED INTERCHANGE					22,984	0	22,984					
10 TOTAL FUEL AND NET POWER TRANSACTIONS	183,629,115	163,583,964	20,045,151	12.3	4,280,656	4,140,529	140,127	3.4	4.2897	3.9508	0.3389	8.6
11 NET UNBILLED	(52,635)	2,188,214	(2,240,849)	(102.4)	1,227	(55,387)	56,614	(102.2)	(0.0013)	0.0569	(0.0582)	(102.3)
12 COMPANY USE	734,162	474,096	260,066	54.9	(17,114)	(12,000)	(5,114)	42.6	0.0182	0.0123	0.0059	48.0
13 T & D LOSSES	9,502,079	9,033,990	468,089	5.2	(221,507)	(228,662)	7,155	(3.1)	0.2350	0.2350	0.0000	0.0
14 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	183,629,115	163,583,964	20,045,151	12.3	4,043,262	3,844,480	198,782	5.2	4.5416	4.2550	0.2866	6.7
15 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,689,388)	(1,145,088)	(544,300)	47.5	(37,113)	(26,898)	(10,215)	38.0	4.5520	4.2571	0.2949	6.9
16 JURISDICTIONAL KWH SALES	181,939,727	162,438,876	19,500,851	12.0	4,006,149	3,817,582	188,567	4.9	4.5415	4.2550	0.2865	6.7
17 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	182,208,998	162,682,534	19,526,464	12.0	4,006,149	3,817,582	188,567	4.9	4.5482	4.2614	0.2868	6.7
18 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	4,006,149	3,817,582	188,567	4.9	0.0691	0.0725	(0.0034)	(4.7)
19a MARKET PRICE TRUE-UP	0	0	0	0.0	4,006,149	3,817,582	188,567	4.9	0.0000	0.0000	0.0000	0.0
19b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,006,149	3,817,582	188,567	4.9	0.0000	0.0000	0.0000	0.0
20 TOTAL JURISDICTIONAL FUEL COST	184,975,263	165,448,799	19,526,464	11.8	4,006,149	3,817,582	188,567	4.9	4.6173	4.3339	0.2834	6.5
21 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.6206	4.3370	0.2836	6.5
GPIF	271,871	271,871			4,006,149	3,817,582			0.0068	0.0071	(0.0003)	(4.2)
22 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.627	4.344	0.283	6.5

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,088,182,327	967,907,101	120,275,226	12.4	24,099,179	23,761,454	337,725	1.4	4.5154	4.0734	0.4420	10.9
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,308,535)	(85,388,910)	71,080,375	(83.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,073,873,792	882,518,191	191,355,601	21.7	24,099,179	23,761,454	337,725	1.4	4.4561	3.7141	0.7420	20.0
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	100,025,275	132,760,251	(32,734,976)	(24.7)	1,912,185	2,275,328	(363,143)	(16.0)	5.2309	5.8348	(0.6039)	(10.4)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	67,860	0	67,860	0.0	1,542	0	1,542	0.0	4.4008	0.0000	4.4008	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	19,625,515	8,840,438	10,785,077	122.0	374,154	124,813	249,341	199.8	5.2453	7.0829	(1.8376)	(25.9)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	76,744,979	91,713,242	(14,968,263)	(16.3)	1,724,292	2,028,282	(303,990)	(15.0)	4.4508	4.5217	(0.0709)	(1.6)
TOTAL COST OF PURCHASED POWER	196,463,629	233,313,931	(36,850,302)	(15.8)	4,012,173	4,428,423	(416,250)	(9.4)	4.8967	5.2686	(0.3719)	(7.1)
TOTAL AVAILABLE MWH					28,111,352	28,189,877	(78,525)	(0.3)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(4,575,181)	(3,413,410)	(1,161,771)	34.0	(121,185)	(88,651)	(32,534)	36.7	3.7754	3.8504	(0.0750)	(2.0)
a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,491,573)	(716,816)	(4,774,757)	666.1	(121,185)	(88,651)	(32,534)	36.7	4.5316	0.8086	3.7230	460.4
c GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,026,410	0	1,026,410	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(27,103,100)	(23,361,781)	(3,741,319)	16.0	(634,228)	(619,869)	(14,359)	2.3	4.2734	3.7688	0.5046	13.4
TOTAL FUEL COST AND GAINS ON POWER SALES	(36,143,444)	(27,492,007)	(8,651,437)	31.5	(755,413)	(708,520)	(46,893)	6.6	4.7846	3.8802	0.9044	23.3
NET INADVERTENT AND WHEELED INTERCHANGE					149,802	0	149,802					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,234,193,976	1,088,340,115	145,853,861	13.4	27,505,741	27,481,357	24,384	0.1	4.4870	3.9603	0.5267	13.3
NET UNBILLED COMPANY USE	42,653,412	37,440,891	5,212,521	13.9	(950,591)	(931,122)	(19,469)	2.1	0.1715	0.1501	0.0214	14.3
T & D LOSSES	5,252,807	3,800,804	1,452,003	38.2	(117,066)	(96,000)	(21,066)	21.9	0.0211	0.0152	0.0059	38.8
	70,498,196	59,971,473	10,526,723	17.6	(1,571,151)	(1,514,359)	(56,792)	3.8	0.2835	0.2405	0.0430	17.9
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,234,193,976	1,088,340,115	145,853,861	13.4	24,866,933	24,939,876	(72,943)	(0.3)	4.9632	4.3639	0.5993	13.7
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,271,979)	(6,152,860)	(6,119,118)	99.5	(248,315)	(142,152)	(106,163)	74.7	4.9421	4.3284	0.6137	14.2
JURISDICTIONAL KWH SALES	1,221,921,998	1,082,187,255	139,734,743	12.9	24,618,618	24,797,724	(179,106)	(0.7)	4.9634	4.3641	0.5993	13.7
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,223,733,189	1,083,810,536	139,922,653	12.9	24,618,618	24,797,724	(179,106)	(0.7)	4.9708	4.3706	0.6002	13.7
PRIOR PERIOD TRUE-UP	22,130,122	22,130,120	2	0.0	24,618,618	24,797,724	(179,106)	(0.7)	0.0899	0.0892	0.0007	0.8
a MARKET PRICE TRUE-UP	0	0	0	0.0	24,618,618	24,797,724	(179,106)	(0.7)	0.0000	0.0000	0.0000	0.0
b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	24,618,618	24,797,724	(179,106)	(0.7)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,245,863,311	1,105,940,656	139,922,655	12.7	24,618,618	24,797,724	(179,106)	(0.7)	5.0607	4.4598	0.6009	13.5
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									5.0643	4.4630	0.6013	13.5
GPIF	2,174,965	2,174,968			24,618,618	24,797,724			0.0088	0.0088	0.0000	100.0
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.073	4.472	0.601	13.5

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

SEPTEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	136,179,503	131,196,571	4,982,933	3.8	3,125,662	3,291,823	(166,161)	(5.1)	4.3568	3.9855	0.3713	9.3
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	459,489	(10,827,697)	11,287,186	(104.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	136,638,992	120,368,874	16,270,119	13.5	3,125,662	3,291,823	(166,161)	(5.1)	4.3715	3.6566	0.7149	19.6
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,666,091	20,625,684	(5,959,593)	(28.9)	302,655	366,154	(63,499)	(17.3)	4.8458	5.6331	(0.7873)	(14.0)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,692	0	2,692	0.0	75	0	75	0.0	3.5897	0.0000	3.5897	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,245,857	1,429,756	1,816,101	127.0	67,065	23,519	43,546	185.2	4.8398	6.0792	(1.2394)	(20.4)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
0 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,657,193	11,445,495	(1,788,303)	(15.6)	207,238	249,411	(42,173)	(16.9)	4.6600	4.5890	0.0710	1.6
2 TOTAL COST OF PURCHASED POWER	27,571,832	33,500,935	(5,929,103)	(17.7)	577,033	639,084	(62,051)	(9.7)	4.7782	5.2420	(0.4638)	(8.9)
3 TOTAL AVAILABLE MWH					3,702,695	3,930,907	(228,212)	(5.8)				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(120,129)	(6,071)	(114,058)	1,878.7	(4,640)	(206)	(4,434)	2,152.4	2.5890	2.9471	(0.3581)	(12.2)
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(27,913)	(1,275)	(26,638)	2,089.3	(4,640)	(206)	(4,434)	2,152.4	0.6016	0.6189	(0.0173)	(2.8)
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	5,583	0	5,583	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(5,396,582)	(4,688,095)	(708,487)	15.1	(134,518)	(125,722)	(8,796)	7.0	4.0118	3.7289	0.2829	7.6
8 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,539,042)	(4,695,441)	(843,601)	18.0	(139,158)	(125,928)	(13,230)	10.5	3.9804	3.7287	0.2517	6.8
9 NET INADVERTENT AND WHEELED INTERCHANGE					26,364	0	26,364					
0 TOTAL FUEL AND NET POWER TRANSACTIONS	158,671,783	149,174,368	9,497,415	6.4	3,589,901	3,804,979	(215,078)	(5.7)	4.4199	3.9205	0.4994	12.7
1 NET UNBILLED	(21,237,896)	(10,778,052)	(10,459,844)	97.1	480,501	274,915	205,586	74.8	(0.5560)	(0.2794)	(0.2766)	99.0
2 COMPANY USE	488,593	470,461	18,132	3.9	(11,054)	(12,000)	946	(7.9)	0.0128	0.0122	0.0006	4.9
3 T & D LOSSES	10,584,406	8,264,539	2,319,867	28.1	(239,469)	(210,803)	(28,666)	13.6	0.2771	0.2143	0.0628	29.3
4 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	158,671,783	149,174,368	9,497,415	6.4	3,819,879	3,857,091	(37,212)	(1.0)	4.1538	3.8675	0.2863	7.4
5 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,157,936)	(1,088,973)	(1,068,963)	98.2	(51,819)	(28,347)	(23,472)	82.8	4.1644	3.8416	0.3228	8.4
5 JURISDICTIONAL KWH SALES	156,513,846	148,085,395	8,428,452	5.7	3,768,060	3,828,744	(60,684)	(1.6)	4.1537	3.8677	0.2860	7.4
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	156,745,487	148,307,523	8,437,964	5.7	3,768,060	3,828,744	(60,684)	(1.6)	4.1598	3.8735	0.2863	7.4
3 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,768,060	3,828,744	(60,684)	(1.6)	0.0734	0.0722	0.0012	1.7
3a MARKET PRICE TRUE-UP	0	0	0	0.0	3,768,060	3,828,744	(60,684)	(1.6)	0.0000	0.0000	0.0000	0.0
3b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,768,060	3,828,744	(60,684)	(1.6)	0.0000	0.0000	0.0000	0.0
3 TOTAL JURISDICTIONAL FUEL COST	159,511,752	151,073,788	8,437,964	5.6	3,768,060	3,828,744	(60,684)	(1.6)	4.2332	3.9457	0.2875	7.3
0 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
1 FUEL COST ADJUSTED FOR TAXES									4.2362	3.9485	0.2877	7.3
2 GPIF	271,871	271,871			3,768,060	3,828,744			0.0072	0.0071	0.0001	1.4
3 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.243	3.956	0.288	7.3

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - SEPTEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,224,361,830	1,099,103,671	125,258,159	11.4	27,224,841	27,053,277	171,564	0.6	4.4972	4.0627	0.4345	10.7
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,849,046)	(96,216,607)	82,367,561	(85.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,210,512,784	1,002,887,064	207,625,720	20.7	27,224,841	27,053,277	171,564	0.6	4.4464	3.7071	0.7393	19.9
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	114,691,365	153,385,935	(38,694,570)	(25.2)	2,214,840	2,641,482	(426,642)	(16.2)	5.1783	5.8068	(0.6285)	(10.8)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	70,552	0	70,552	0.0	1,617	0	1,617	0.0	4.3631	0.0000	4.3631	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	22,871,371	10,270,194	12,601,177	122.7	441,219	148,332	292,887	197.5	5.1837	6.9238	(1.7401)	(25.1)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	86,402,172	103,158,737	(16,756,565)	(16.2)	1,931,529	2,277,693	(346,164)	(15.2)	4.4733	4.5291	(0.0558)	(1.2)
TOTAL COST OF PURCHASED POWER	224,035,461	266,814,866	(42,779,405)	(16.0)	4,589,206	5,067,507	(478,301)	(9.4)	4.8818	5.2652	(0.3834)	(7.3)
TOTAL AVAILABLE MWH					31,814,047	32,120,784	(306,737)	(1.0)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(4,695,310)	(3,419,481)	(1,275,829)	37.3	(125,825)	(88,857)	(36,968)	41.6	3.7316	3.8483	(0.1167)	(3.0)
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,519,487)	(718,091)	(4,801,396)	668.6	(125,825)	(88,857)	(36,968)	41.6	4.3866	0.8081	3.5785	442.8
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,031,993	0	1,031,993	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(32,499,682)	(28,049,876)	(4,449,806)	15.9	(768,746)	(745,591)	(23,155)	3.1	4.2276	3.7621	0.4655	12.4
TOTAL FUEL COST AND GAINS ON POWER SALES	(41,682,486)	(32,187,448)	(9,495,038)	29.5	(894,571)	(834,448)	(60,123)	7.2	4.6595	3.8573	0.8022	20.8
NET INADVERTENT AND WHEELED INTERCHANGE					176,166	0	176,166					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,392,865,759	1,237,514,482	155,351,276	12.6	31,095,642	31,286,336	(190,694)	(0.6)	4.4793	3.9554	0.5239	13.3
NET UNBILLED	21,056,721	26,662,839	(5,606,118)	(21.0)	(470,090)	(656,208)	186,118	(28.4)	0.0734	0.0926	(0.0192)	(20.7)
COMPANY USE	5,738,893	4,271,265	1,467,628	34.4	(128,120)	(108,000)	(20,120)	18.6	0.0200	0.0148	0.0052	35.1
T & D LOSSES	81,103,024	68,236,012	12,867,012	18.9	(1,810,620)	(1,725,161)	(85,459)	5.0	0.2827	0.2370	0.0457	19.3
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,392,865,759	1,237,514,482	155,351,276	12.6	28,686,812	28,796,967	(110,155)	(0.4)	4.8554	4.2974	0.5580	13.0
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(14,429,915)	(7,241,833)	(7,188,082)	99.3	(300,134)	(170,499)	(129,635)	76.0	4.8078	4.2474	0.5604	13.2
JURISDICTIONAL KWH SALES	1,378,435,844	1,230,272,649	148,163,195	12.0	28,386,677	28,626,468	(239,791)	(0.8)	4.8559	4.2977	0.5582	13.0
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,380,478,676	1,232,118,058	148,360,617	12.0	28,386,677	28,626,468	(239,791)	(0.8)	4.8631	4.3041	0.5590	13.0
PRIOR PERIOD TRUE-UP	24,896,387	24,896,385	2	0.0	28,386,677	28,626,468	(239,791)	(0.8)	0.0877	0.0870	0.0007	0.8
MARKET PRICE TRUE-UP	0	0	0	0.0	28,386,677	28,626,468	(239,791)	(0.8)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,386,677	28,626,468	(239,791)	(0.8)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,405,375,063	1,257,014,443	148,360,619	11.8	28,386,677	28,626,468	(239,791)	(0.8)	4.9508	4.3911	0.5597	12.8
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.9544	4.3943	0.5601	12.8
GPIF	2,446,835	2,446,839			28,386,677	28,626,468			0.0086	0.0085	0.0001	98.8
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.963	4.403	0.560	12.7

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

OCTOBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT				AMOUNT				AMOUNT			
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	122,023,670	114,775,399	7,248,271	6.3	2,762,584	2,756,705	5,879	0.2	4.4170	4.1635	0.2535	6.1
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(266,100)	(10,829,879)	10,563,779	(97.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	121,757,570	103,945,520	17,812,050	17.1	2,762,584	2,756,705	5,879	0.2	4.4074	3.7706	0.6368	16.9
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,019,567	17,745,201	(5,725,634)	(32.3)	327,918	292,902	35,016	12.0	3.6654	6.0584	(2.3930)	(39.5)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,883	0	2,883	0.0	84	0	84	0.0	3.4323	0.0000	3.4323	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,220,256	1,484,812	(264,556)	(17.8)	19,576	22,749	(3,173)	(14.0)	6.2335	6.5269	(0.2934)	(4.5)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
0 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,031,253	11,414,923	(2,383,671)	(20.9)	201,677	246,276	(44,599)	(18.1)	4.4781	4.6350	(0.1569)	(3.4)
2 TOTAL COST OF PURCHASED POWER	22,273,959	30,644,936	(8,370,977)	(27.3)	549,255	561,927	(12,672)	(2.3)	4.0553	5.4535	(1.3982)	(25.6)
3 TOTAL AVAILABLE MWH					3,311,839	3,318,632	(6,793)	(0.2)				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(100,995)	(47,591)	(53,404)	112.2	(3,495)	(1,439)	(2,056)	142.9	2.8897	3.3072	(0.4175)	(12.6)
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(17,824)	(9,994)	(7,830)	78.4	(3,495)	(1,439)	(2,056)	142.9	0.5100	0.6945	(0.1845)	(26.6)
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	3,565	0	3,565	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(2,765,639)	(4,327,789)	1,562,150	(36.1)	(79,599)	(113,336)	33,737	(29.8)	3.4745	3.8185	(0.3440)	(9.0)
8 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,880,893)	(4,385,374)	1,504,480	(34.3)	(83,094)	(114,775)	31,681	(27.6)	3.4670	3.8208	(0.3538)	(9.3)
9 NET INADVERTENT AND WHEELED INTERCHANGE					24,249	0	24,249					
0 TOTAL FUEL AND NET POWER TRANSACTIONS	141,150,636	130,205,083	10,945,553	8.4	3,252,994	3,203,857	49,137	1.5	4.3391	4.0640	0.2751	6.8
1 NET UNBILLED	(9,016,127)	(15,076,548)	6,060,421	(40.2)	207,788	370,977	(163,189)	(44.0)	(0.2780)	(0.4455)	0.1675	(37.6)
2 COMPANY USE	419,729	487,681	(67,952)	(13.9)	(9,673)	(12,000)	2,327	(19.4)	0.0129	0.0144	(0.0015)	(10.4)
3 T & D LOSSES	9,034,482	7,268,243	1,766,239	24.3	(208,211)	(178,844)	(29,367)	16.4	0.2786	0.2148	0.0638	29.7
4 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	141,150,636	130,205,083	10,945,553	8.4	3,242,898	3,383,990	(141,092)	(4.2)	4.3526	3.8477	0.5049	13.1
5 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,651,462)	(976,538)	(674,924)	69.1	(37,998)	(25,523)	(12,475)	48.9	4.3462	3.8261	0.5201	13.6
3 JURISDICTIONAL KWH SALES	139,499,174	129,228,545	10,270,629	8.0	3,204,900	3,358,467	(153,567)	(4.6)	4.3527	3.8478	0.5049	13.1
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	139,705,633	129,422,388	10,283,245	8.0	3,204,900	3,358,467	(153,567)	(4.6)	4.3591	3.8536	0.5055	13.1
3 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,204,900	3,358,467	(153,567)	(4.6)	0.0863	0.0824	0.0039	4.7
3a MARKET PRICE TRUE-UP	0	0	0	0.0	3,204,900	3,358,467	(153,567)	(4.6)	0.0000	0.0000	0.0000	0.0
3b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,204,900	3,358,467	(153,567)	(4.6)	0.0000	0.0000	0.0000	0.0
3 TOTAL JURISDICTIONAL FUEL COST	142,471,898	132,188,653	10,283,245	7.8	3,204,900	3,358,467	(153,567)	(4.6)	4.4454	3.9360	0.5094	12.9
0 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
1 FUEL COST ADJUSTED FOR TAXES									4.4486	3.9388	0.5098	12.9
2 GPIF	271,871	271,871			3,204,900	3,358,467			0.0085	0.0081	0.0004	4.9
3 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.457	3.947	0.510	12.9

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - OCTOBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,346,385,500	1,213,879,070	132,506,430	10.9	29,987,426	29,809,982	177,444	0.6	4.4898	4.0721	0.4177	10.3
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,115,146)	(107,046,486)	92,931,340	(86.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,332,270,354	1,106,832,585	225,437,770	20.4	29,987,426	29,809,982	177,444	0.6	4.4428	3.7130	0.7298	19.7
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	126,710,933	171,131,136	(44,420,203)	(26.0)	2,542,758	2,934,384	(391,626)	(13.4)	4.9832	5.8319	(0.8487)	(14.6)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	73,435	0	73,435	0.0	1,701	0	1,701	0.0	4.3172	0.0000	4.3172	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	24,091,628	11,755,006	12,336,622	105.0	460,795	171,081	289,714	169.3	5.2283	6.8710	(1.6427)	(23.9)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	95,433,425	114,573,661	(19,140,236)	(16.7)	2,133,206	2,523,969	(390,763)	(15.5)	4.4737	4.5394	(0.0657)	(1.5)
TOTAL COST OF PURCHASED POWER	246,309,420	297,459,803	(51,150,383)	(17.2)	5,138,461	5,629,434	(490,973)	(8.7)	4.7934	5.2840	(0.4906)	(9.3)
TOTAL AVAILABLE MWH					35,125,886	35,439,416	(313,530)	(0.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(4,796,305)	(3,467,072)	(1,329,233)	38.3	(129,320)	(90,296)	(39,024)	43.2	3.7089	3.8397	(0.1308)	(3.4)
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,537,311)	(728,085)	(4,809,226)	660.5	(129,320)	(90,296)	(39,024)	43.2	4.2819	0.8063	3.4756	431.1
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,035,558	0	1,035,558	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(35,265,321)	(32,377,665)	(2,887,656)	8.9	(848,345)	(858,927)	10,582	(1.2)	4.1570	3.7695	0.3875	10.3
TOTAL FUEL COST AND GAINS ON POWER SALES	(44,563,379)	(36,572,822)	(7,990,557)	21.9	(977,665)	(949,223)	(28,442)	3.0	4.5581	3.8529	0.7052	18.3
NET INADVERTENT AND WHEELED INTERCHANGE					200,415	0	200,415					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,534,016,395	1,367,719,566	166,296,830	12.2	34,348,636	34,490,193	(141,557)	(0.4)	4.4660	3.9655	0.5005	12.6
NET UNBILLED	11,714,455	11,586,291	128,164	1.1	(262,302)	(285,230)	22,928	(8.0)	0.0367	0.0360	0.0007	1.9
COMPANY USE	6,153,887	4,758,946	1,394,941	29.3	(137,794)	(120,000)	(17,794)	14.8	0.0193	0.0148	0.0045	30.4
T & D LOSSES	90,161,319	75,504,255	14,657,064	19.4	(2,018,830)	(1,904,006)	(114,824)	6.0	0.2824	0.2346	0.0478	20.4
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,534,016,395	1,367,719,566	166,296,830	12.2	31,929,710	32,180,957	(251,247)	(0.8)	4.8044	4.2501	0.5543	13.0
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(16,081,377)	(8,218,371)	(7,863,006)	95.7	(338,132)	(196,022)	(142,110)	72.5	4.7559	4.1926	0.5633	13.4
JURISDICTIONAL KWH SALES	1,517,935,018	1,359,501,194	158,433,824	11.7	31,591,578	31,984,935	(393,357)	(1.2)	4.8049	4.2504	0.5545	13.1
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,520,184,308	1,361,540,446	158,643,862	11.7	31,591,578	31,984,935	(393,357)	(1.2)	4.8120	4.2568	0.5552	13.0
PRIOR PERIOD TRUE-UP	27,662,653	27,662,650	3	0.0	31,591,578	31,984,935	(393,357)	(1.2)	0.0876	0.0865	0.0011	1.3
MARKET PRICE TRUE-UP	0	0	0	0.0	31,591,578	31,984,935	(393,357)	(1.2)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	31,591,578	31,984,935	(393,357)	(1.2)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,547,846,961	1,389,203,096	158,643,865	11.4	31,591,578	31,984,935	(393,357)	(1.2)	4.8996	4.3433	0.5563	12.8
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.9031	4.3464	0.5567	12.8
GPIF	2,718,706	2,718,710			31,591,578	31,984,935			0.0086	0.0085	0.0001	98.8
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.912	4.355	0.557	12.8

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,163,949	96,807,605	3,356,344	3.5	2,310,375	2,383,347	(72,972)	(3.1)	4.3354	4.0618	0.2736	6.7
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,428)	(10,821,157)	10,799,729	(99.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	100,142,521	85,986,448	14,156,073	16.5	2,310,375	2,383,347	(72,972)	(3.1)	4.3345	3.6078	0.7267	20.1
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,703,759	12,332,688	4,371,071	35.4	268,808	201,946	66,862	33.1	6.2140	6.1069	0.1071	1.8
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,128	0	5,128	0.0	147	0	147	0.0	3.4882	0.0000	3.4882	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,182,448	1,024,770	157,678	15.4	22,922	17,723	5,199	29.3	5.1586	5.7821	(0.6235)	(10.8)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
0 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,749,937	10,688,803	(1,938,867)	(18.1)	209,495	229,238	(19,743)	(8.6)	4.1767	4.6628	(0.4861)	(10.4)
2 TOTAL COST OF PURCHASED POWER	26,641,271	24,046,261	2,595,009	10.8	501,372	448,907	52,465	11.7	5.3137	5.3566	(0.0429)	(0.8)
3 TOTAL AVAILABLE MWH					2,811,747	2,832,254	(20,507)	(0.7)				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	(943,702)	(41,270)	(902,432)	2,186.7	(22,609)	(1,261)	(21,348)	1,692.9	4.1740	3.2728	0.9012	27.5
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(105,801)	(8,667)	(97,134)	1,120.7	(22,609)	(1,261)	(21,348)	1,692.9	0.4680	0.6873	(0.2193)	(31.9)
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	21,160	0	21,160	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
6 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(2,576,840)	(3,176,820)	599,979	(18.9)	(61,107)	(74,028)	12,921	(17.5)	4.2169	4.2914	(0.0745)	(1.7)
8 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,605,184)	(3,226,757)	(378,427)	11.7	(83,716)	(75,289)	(8,427)	11.2	4.3064	4.2858	0.0206	0.5
9 NET INADVERTENT AND WHEELED INTERCHANGE					17,626	0	17,626					
0 TOTAL FUEL AND NET POWER TRANSACTIONS	123,178,608	106,805,953	16,372,656	15.3	2,745,657	2,756,965	(11,308)	(0.4)	4.4863	3.8740	0.6123	15.8
1 NET UNBILLED	(12,656,590)	(12,955,983)	299,393	(2.3)	282,116	334,431	(52,315)	(15.6)	(0.4352)	(0.4429)	0.0077	(1.7)
2 COMPANY USE	868,900	464,885	404,015	86.9	(19,368)	(12,000)	(7,368)	61.4	0.0299	0.0159	0.0140	88.1
3 T & D LOSSES	4,496,087	5,961,170	(1,465,083)	(24.6)	(100,218)	(153,875)	53,657	(34.9)	0.1546	0.2038	(0.0492)	(24.1)
4 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,178,608	106,805,953	16,372,656	15.3	2,908,187	2,925,521	(17,334)	(0.6)	4.2356	3.6508	0.5848	16.0
5 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,391,918)	(715,600)	(676,318)	94.5	(32,823)	(19,658)	(13,165)	67.0	4.2407	3.6402	0.6005	16.5
6 JURISDICTIONAL KWH SALES	121,786,690	106,090,353	15,696,337	14.8	2,875,365	2,905,863	(30,498)	(1.1)	4.2355	3.6509	0.5846	16.0
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	121,966,934	106,249,488	15,717,446	14.8	2,875,365	2,905,863	(30,498)	(1.1)	4.2418	3.6564	0.5854	16.0
8 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,875,365	2,905,863	(30,498)	(1.1)	0.0962	0.0952	0.0010	1.1
8a MARKET PRICE TRUE-UP	0	0	0	0.0	2,875,365	2,905,863	(30,498)	(1.1)	0.0000	0.0000	0.0000	0.0
8b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,875,365	2,905,863	(30,498)	(1.1)	0.0000	0.0000	0.0000	0.0
9 TOTAL JURISDICTIONAL FUEL COST	124,733,200	109,015,753	15,717,446	14.4	2,875,365	2,905,863	(30,498)	(1.1)	4.3380	3.7516	0.5864	15.6
0 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
1 FUEL COST ADJUSTED FOR TAXES									4.3411	3.7543	0.5868	15.6
2 GPIF	271,871	271,871			2,875,365	2,905,863			0.0095	0.0094	0.0001	1.1
3 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.351	3.764	0.587	15.6

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,446,549,449	1,310,686,675	135,862,774	10.4	32,297,801	32,193,329	104,472	0.3	4.4788	4.0713	0.4075	10.0
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,136,573)	(117,867,643)	103,731,069	(88.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,432,412,876	1,192,819,033	239,593,843	20.1	32,297,801	32,193,329	104,472	0.3	4.4350	3.7052	0.7298	19.7
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	143,414,691	183,463,824	(40,049,133)	(21.8)	2,811,566	3,136,330	(324,764)	(10.4)	5.1009	5.8496	(0.7487)	(12.8)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	78,563	0	78,563	0.0	1,848	0	1,848	0.0	4.2512	0.0000	4.2512	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	25,274,075	12,779,776	12,494,299	97.8	483,717	188,804	294,913	156.2	5.2250	6.7688	(1.5438)	(22.8)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	104,183,361	125,262,464	(21,079,103)	(16.8)	2,342,702	2,753,207	(410,505)	(14.9)	4.4471	4.5497	(0.1026)	(2.3)
TOTAL COST OF PURCHASED POWER	272,950,691	321,506,064	(48,555,373)	(15.1)	5,639,833	6,078,341	(438,508)	(7.2)	4.8397	5.2894	(0.4497)	(8.5)
TOTAL AVAILABLE MWH					37,937,634	38,271,670	(334,036)	(0.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(5,740,007)	(3,508,342)	(2,231,665)	63.6	(151,929)	(91,557)	(60,372)	65.9	3.7781	3.8319	(0.0538)	(1.4)
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,643,112)	(736,752)	(4,906,360)	665.9	(151,929)	(91,557)	(60,372)	65.9	3.7143	0.8047	2.9096	361.6
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,056,718	0	1,056,718	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(37,842,161)	(35,554,484)	(2,287,677)	6.4	(909,452)	(932,955)	23,503	(2.5)	4.1610	3.8110	0.3500	9.2
TOTAL FUEL COST AND GAINS ON POWER SALES	(48,168,563)	(39,799,578)	(8,368,984)	21.0	(1,061,381)	(1,024,512)	(36,869)	3.6	4.5383	3.8847	0.6536	16.8
NET INADVERTENT AND WHEELED INTERCHANGE					218,040	0	218,040					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,657,195,004	1,474,525,518	182,669,485	12.4	37,094,293	37,247,158	(152,865)	(0.4)	4.4675	3.9588	0.5087	12.9
NET UNBILLED	(885,194)	(1,369,692)	484,498	(35.4)	19,814	49,200	(29,386)	(59.7)	(0.0025)	(0.0039)	0.0014	(35.9)
COMPANY USE	7,021,218	5,223,831	1,797,387	34.4	(157,161)	(132,000)	(25,161)	19.1	0.0202	0.0149	0.0053	35.6
T & D LOSSES	94,668,895	81,465,425	13,203,470	16.2	(2,119,048)	(2,057,880)	(61,168)	3.0	0.2717	0.2321	0.0396	17.1
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,657,195,004	1,474,525,518	182,669,485	12.4	34,837,898	35,106,478	(268,580)	(0.8)	4.7569	4.2002	0.5567	13.3
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(17,473,296)	(8,933,971)	(8,539,325)	95.6	(370,955)	(215,680)	(155,275)	72.0	4.7104	4.1422	0.5682	13.7
JURISDICTIONAL KWH SALES	1,639,721,708	1,465,591,547	174,130,161	11.9	34,466,943	34,890,798	(423,855)	(1.2)	4.7574	4.2005	0.5569	13.3
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,642,151,243	1,467,789,934	174,361,308	11.9	34,466,943	34,890,798	(423,855)	(1.2)	4.7644	4.2068	0.5576	13.3
PRIOR PERIOD TRUE-UP	30,428,918	30,428,915	3	0.0	34,466,943	34,890,798	(423,855)	(1.2)	0.0883	0.0872	0.0011	1.3
MARKET PRICE TRUE-UP	0	0	0	0.0	34,466,943	34,890,798	(423,855)	(1.2)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	34,466,943	34,890,798	(423,855)	(1.2)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,672,580,160	1,498,218,849	174,361,311	11.6	34,466,943	34,890,798	(423,855)	(1.2)	4.8527	4.2940	0.5587	13.0
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.8562	4.2971	0.5591	13.0
GPIF	2,990,576	2,990,581			34,466,943	34,890,798			0.0087	0.0086	0.0001	98.9
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.865	4.306	0.559	13.0

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,468,112	104,617,700	2,850,413	2.7	2,461,194	2,639,049	(177,855)	(6.7)	4.3665	3.9642	0.4023	10.2
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	397,274	(10,805,926)	11,203,200	(103.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	107,865,386	93,811,773	14,053,613	15.0	2,461,194	2,639,049	(177,855)	(6.7)	4.3826	3.5548	0.8278	23.3
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,458,985	10,445,497	(986,512)	(9.4)	259,823	165,504	94,319	57.0	3.6405	6.3113	(2.6708)	(42.3)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	837	0	837	0.0	25	0	25	0.0	3.3480	0.0000	3.3480	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	869,569	778,977	90,592	11.6	17,480	13,056	4,424	33.9	4.9746	5.9664	(0.9918)	(16.6)
ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
0 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
1 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,518,092	12,316,104	(2,798,012)	(22.7)	215,507	266,645	(51,138)	(19.2)	4.4166	4.6189	(0.2023)	(4.4)
2 TOTAL COST OF PURCHASED POWER	19,847,483	23,540,578	(3,693,095)	(15.7)	492,835	445,205	47,630	10.7	4.0272	5.2876	(1.2604)	(23.8)
3 TOTAL AVAILABLE MWH					2,954,029	3,084,254	(130,225)	(4.2)				
4 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 FUEL COST OF OTHER POWER SALES (SCH A6)	0	(2,545)	2,545	(100.0)	3,324	(154)	3,478	(2,258.4)	0.0000	1.6526	(1.6526)	(100.0)
5a GAIN ON OTHER POWER SALES - 100% (SCH A6)	1,149,503	(535)	1,150,038	(214,924.3)	3,324	(154)	3,478	(2,258.4)	34.5819	0.3475	34.2344	9,851.6
5b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	(229,901)	0	(229,901)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 FUEL COST OF STRATIFIED SALES	(1,472,003)	(1,759,753)	287,749	(16.4)	(35,824)	(42,906)	7,082	(16.5)	4.1090	4.1014	0.0076	0.2
3 TOTAL FUEL COST AND GAINS ON POWER SALES	(552,401)	(1,762,833)	1,210,432	(68.7)	(32,500)	(43,060)	10,560	(24.5)	1.6997	4.0939	(2.3942)	(58.5)
3 NET INADVERTENT AND WHEELED INTERCHANGE					13,675	0	13,675					
3 TOTAL FUEL AND NET POWER TRANSACTIONS	127,160,469	115,589,519	11,570,950	10.0	2,935,204	3,041,194	(105,990)	(3.5)	4.3323	3.8008	0.5315	14.0
f NET UNBILLED	(212,930)	2,794,058	(3,006,988)	(107.6)	4,915	(73,468)	78,383	(106.7)	(0.0076)	0.1002	(0.1078)	(107.6)
2 COMPANY USE	605,350	456,372	148,978	32.6	(13,973)	(12,000)	(1,973)	16.4	0.0217	0.0164	0.0053	32.3
3 T & D LOSSES	5,646,010	6,348,777	(702,767)	(11.1)	(130,325)	(166,937)	36,612	(21.9)	0.2019	0.2277	(0.0258)	(11.3)
3 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	127,160,469	115,589,519	11,570,950	10.0	2,795,821	2,788,789	7,032	0.3	4.5482	4.1448	0.4034	9.7
3 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,030,000)	(542,961)	(487,039)	89.7	(22,665)	(14,808)	(7,857)	53.1	4.5445	3.6667	0.8778	23.9
3 JURISDICTIONAL KWH SALES	126,130,469	115,046,558	11,083,911	9.6	2,773,156	2,773,981	(825)	(0.0)	4.5483	4.1473	0.4010	9.7
3 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	126,317,142	115,219,128	11,098,014	9.6	2,773,156	2,773,981	(825)	(0.0)	4.5550	4.1536	0.4014	9.7
3 PRIOR PERIOD TRUE-UP	2,766,265	2,766,268	(3)	0.0	2,773,156	2,773,981	(825)	(0.0)	0.0998	0.0997	0.0001	0.1
3a MARKET PRICE TRUE-UP	0	0	0	0.0	2,773,156	2,773,981	(825)	(0.0)	0.0000	0.0000	0.0000	0.0
3b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,773,156	2,773,981	(825)	(0.0)	0.0000	0.0000	0.0000	0.0
3 TOTAL JURISDICTIONAL FUEL COST	129,083,408	117,985,396	11,098,011	9.4	2,773,156	2,773,981	(825)	(0.0)	4.6548	4.2533	0.4015	9.4
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.6582	4.2564	0.4018	9.4
GPIF	271,871	271,866			2,773,156	2,773,981			0.0098	0.0098	0.0000	0.0
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.668	4.266	0.402	9.4

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,554,017,561	1,415,304,375	138,713,186	9.8	34,758,995	34,832,378	(73,383)	(0.2)	4.4708	4.0632	0.4076	10.0
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,739,299)	(128,673,569)	114,934,269	(89.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,540,278,262	1,286,630,806	253,647,456	19.7	34,758,995	34,832,378	(73,383)	(0.2)	4.4313	3.6938	0.7375	20.0
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	152,873,676	193,909,321	(41,035,645)	(21.2)	3,071,389	3,301,834	(230,445)	(7.0)	4.9773	5.8728	(0.8955)	(15.3)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	79,400	0	79,400	0.0	1,873	0	1,873	0.0	4.2392	0.0000	4.2392	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	26,143,645	13,558,753	12,584,892	92.8	501,197	201,860	299,337	148.3	5.2162	6.7169	(1.5007)	(22.3)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	113,701,454	137,578,588	(23,877,114)	(17.4)	2,558,209	3,019,852	(461,643)	(15.3)	4.4446	4.5558	(0.1112)	(2.4)
TOTAL COST OF PURCHASED POWER	292,798,174	345,046,642	(52,248,468)	(15.1)	6,132,668	6,523,546	(390,878)	(6.0)	4.7744	5.2892	(0.5148)	(9.7)
TOTAL AVAILABLE MWH					40,891,663	41,355,924	(464,261)	(1.1)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(5,740,007)	(3,510,887)	(2,229,120)	63.5	(148,605)	(91,711)	(56,894)	62.0	3.8626	3.8282	0.0344	0.9
a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,493,609)	(737,287)	(3,756,322)	509.5	(148,605)	(91,711)	(56,894)	62.0	3.0239	0.8039	2.2200	276.2
b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	826,817	0	826,817	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(39,314,164)	(37,314,237)	(1,999,927)	5.4	(945,276)	(975,861)	30,585	(3.1)	4.1590	3.8237	0.3353	8.6
TOTAL FUEL COST AND GAINS ON POWER SALES NET INADVERTENT AND WHEELED INTERCHANGE	(48,720,963)	(41,562,411)	(7,158,552)	17.2	(1,093,881)	(1,067,572)	(26,309)	2.5	4.4540	3.8932	0.5608	14.4
TOTAL FUEL AND NET POWER TRANSACTIONS	1,784,355,473	1,590,115,037	194,240,435	12.2	40,029,497	40,288,352	(258,855)	(0.6)	4.4576	3.9468	0.5108	12.9
NET UNBILLED COMPANY USE	(1,102,320)	1,424,366	(2,526,686)	(177.4)	24,729	(24,268)	48,997	(201.9)	(0.0029)	0.0038	(0.0067)	(176.3)
T & D LOSSES	7,628,495	5,680,203	1,948,292	34.3	(171,135)	(144,000)	(27,135)	18.8	0.0203	0.0150	0.0053	35.3
	100,268,086	87,814,202	12,453,884	14.2	(2,249,373)	(2,224,817)	(24,556)	1.1	0.2664	0.2317	0.0347	15.0
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,784,355,473	1,590,115,037	194,240,435	12.2	37,633,718	37,895,267	(261,549)	(0.7)	4.7414	4.1961	0.5453	13.0
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(18,503,295)	(9,476,932)	(9,026,364)	95.3	(393,620)	(230,488)	(163,132)	70.8	4.7008	4.1117	0.5891	14.3
JURISDICTIONAL KWH SALES	1,765,852,177	1,580,638,105	185,214,072	11.7	37,240,099	37,664,779	(424,680)	(1.1)	4.7418	4.1966	0.5452	13.0
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,768,468,385	1,583,009,063	185,459,322	11.7	37,240,099	37,664,779	(424,680)	(1.1)	4.7488	4.2029	0.5459	13.0
PRIOR PERIOD TRUE-UP	33,195,183	33,195,183	(0)	0.0	37,240,099	37,664,779	(424,680)	(1.1)	0.0891	0.0881	0.0010	1.1
MARKET PRICE TRUE-UP	0	0	0	0.0	37,240,099	37,664,779	(424,680)	(1.1)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	37,240,099	37,664,779	(424,680)	(1.1)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,801,663,568	1,616,204,246	185,459,322	11.5	37,240,099	37,664,779	(424,680)	(1.1)	4.8379	4.2910	0.5469	12.8
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.8414	4.2941	0.5473	12.8
GPIF	3,262,447	3,262,447			37,240,099	37,664,779			0.0088	0.0087	0.0001	98.9
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.850	4.303	0.547	12.7

*Line 15a. MWH Data for Informational Purposes Only