AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

February 16, 2015

HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2014. Portions of Forms 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

OBer Ly

James D. Beasley

COM _____ AFD <u>b</u> APA _____ ECO _____ ENG ____ GCL <u>H</u> IDM _____ TEL ____ CLK

Enclosures

JDB/ne

cc: All Parties of Record (w/o enc.)

FILED FEB 16, 2015 DOCUMENT NO. 00980-15 FPSC - COMMISSION CLERK

RECEIVED-FPSC

16 PH 12:

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
Signature of Official Submitting Report:

-

Adrienne S. Lewis, Manager Regulatory Accounting

-

5. Date Completed: February 16, 2015

Line No. (a)	Plant Name	Supplier Name	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (I)
				<u></u>							

None

1.

* No Analysis Taken FPSC FORM 423-1 (2/87)

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Page 1 of 1

and an other states

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

un 4. Signature of Official Submitting Report. \$Q

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: February 16, 2015

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(q)	(q)	(r)
											-						

1. None

* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

FPSC Form 423-1(a)

1. Reporting Month: December Year: 2014 2. Reporting Company: Tampa Electric Company FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulator Accounting

5. Date Completed: February 16, 2015

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

FPSC Form 423-1(b)

Page 1 of 1

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December Year: 2014

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 16, 2015

						Elle aller	Tatal	Delivered			d Coal Quali	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	8,410.41	**************		\$54.08	3.03	11,292	8.45	12.37
2	Armstrong Coal	10, KY, 183	LTC	RB	13,060.00			\$65.22	2.77	11,620	8.43	11.57
3.	Alliance Coal	8,IL,193	LTC	RB	23,398.60			\$62.84	2.83	11,585	7.33	12.53
4.	Knight Hawk	8,IL,145	S	RB	32,498.15			\$53.35	2.92	11,148	8.49	13.28
5.	Alliance Coal	10,KY,225	LTC	RB	78,144.90			\$60.46	3.03	11,417	8.23	12.39
6.	Peabody	8,IL,165	S	RB	35,157.20			\$64.22	2.63	12,057	7.64	10.22
7.	Trafigura	10,KY,225	S	RB	13,257.80			\$58.05	2.98	11,459	8.49	12.20
8.	Trafigura	10,KY, 225	S	RB	31,610.30			\$64.71	2.65	12,414	10.42	7.18
9.	Knight Hawk	8,IL,145	LTC	RB	50,693.34			\$52.09	2.97	11,146	8.45	13.27
10.	Knight Hawk	8,IL,145	LTC	RB	13,537.95			\$52.45	3.08	11,204	8.57	12.92
11.	White Oak	8,IL, 65	S	RB	35,052.40			\$55.40	2.35	11,682	8,13	11.73
12.	Glencore	Columbia	LTC	OB	35,220.94			\$65.58	0.55	11,540	7,91	11.32

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form:

Retro-

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 16, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	8,410.41	N/A			\$0.08		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	13,060.00	N/A			\$0.00		\$1.49	
3.	Alliance Coal	8,IL,193	LTC	23,398.60	N/A			\$0.00		\$0.00	
4.	Knight Hawk	8,IL,145	S	32,498.15	N/A			\$0.00		\$0.00	
5.	Alliance Coal	10,KY,225	LTC	78,144.90	N/A			\$0.00		\$0.00	
6.	Peabody	8,IL,165	S	35,157.20	N/A			\$0.00		\$0.18	
7.	Trafigura	10,KY,225	S	13,257.80	N/A			\$0.00		(\$0.16)	
8.	Trafigura	10,KY, 225	S	31,610.30	N/A			\$0.00		(\$0.41)	
9.	Knight Hawk	8,IL,145	LTC	50,693.34	N/A			\$0.00		\$0.00	
10.	Knight Hawk	8,IL,145	LTC	13,537.95	N/A			\$0.00		\$0.00	
11.	White Oak	8,IL, 65	S	35,052.40	N/A			\$0.00		(\$0.06)	
12.	Glencore	Columbia	LTC	35,220.94	N/A			\$0.00		\$0.26	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

6. Date Completed: February 16, 2015

							6 al al 1		Rail Charges			rborne Ch			Tatal	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	8,410.41											\$54.08
2	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	13,060.00											\$65.22
З.	Alliance Coal	8,IL,193	Union Cnty., KY	RB	23,398.60											\$62.84
4	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	32,498.15											\$53.35
5.	Alliance Coal	10,KY,225	Union Cnty., KY	RB	78,144.90											\$60.46
6.	Peabody	8,IL,165	Saline County, IL	RB	35,157.20											\$64.22
7.	Trafigura	10,KY,225	Union Cnty., KY	RB	13,257.80											\$58.05
8.	Trafigura	10,KY, 225	Union Cnty., KY	RB	31,610.30											\$64.71
9.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	50,693.34											\$52.09
10.	Knight Hawk	8,IL.145	Jackson & Perry Cnty., IL	RB	13,537.95											\$52.45
11.	White Oak	8,IL, 65	Union Cnty., KY	RB	35,052.40											\$55.40
12.	Glencore	Columbia	N/A	OB	35,220.94											\$65.58

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regu

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2014

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 16, 2015

						a marka a san	-			As Received	Coal Quality	1
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	212,763.00			\$81.42	2.83	11,386	8.77	12.73
2.	Transfer Facility - Polk 1	N/A	N/A	OB	7,818.46			\$67.99	3.74	14,378	0.68	5.81
3.	Transfer Facility - Polk 2	N/A	N/A	ОВ	509.54			\$92.65	3.31	13,885	1.44	7.90
4.	Alliance Coal	8,IL,193	LTC	UR	103,504.70			\$78.81	2.80	11,634	7.36	12.22
5.	Consol	2, PA, 59	S	UR	51,820.83			\$86.69	2.50	12,995	7.47	6.36
6.	Armstrong Coal	10, KY, 183	LTC	UR	38,944.48			\$81.16	2.74	11,684	8.20	11,52

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

Adrienne S. Lewis, Manager Regulatory Accounting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2014

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 16, 2015

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (0)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	212,763.00	N/A		**************	\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	7,818.46	N/A			\$0.00		\$0.00	
3.	Transfer Facility - Polk 2	N/A	N/A	509.54	N/A			\$0.00		\$0.00	
4.	Alliance Coal	8,IL,193	LTC	103,504.70	N/A			\$0.00		\$0.00	
5,	Consol	2, PA, 59	S	51,820.83	N/A			\$0.00		\$0.38	
6.	Armstrong Coal	10, KY, 183	LTC	38,944.48	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting. (813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 16, 2015

							Add'l		Rail Charges			rborne Ch			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	212,763.00			*******								\$81.42
2.	Transfer Facility - Polk 1	N/A	Davant, La.	OB	7,818.46											\$67.99
3.	Transfer Facility - Polk 2	N/A	Davant, La.	OB	509.54											\$92.65
4.	Alliance Coal	8,IL,193	White Cnty., IL	UR	103,504.70											\$78.81
5.	Consol	2, PA, 59	Greene Cnty., PA	UR	51,820.83											\$86.69
6.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	UR	38,944.48											\$81.16

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2014

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

ARE

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 16, 2015

										As Received	Coal Quality	/
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	Delivered Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Valero	N/A	LTC	RB	7,818.23			\$52.88	3.74	14,378	0.68	5.81

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

Page 2 of 3

Adrienne S. Lewis, Manager Regulatory Accounting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 16, 2015

5. Signature of Official Submitting Form:

(813) - 228 - 4769

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

Line No.	Supplier Name	Mine	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
INO.	Supplier Marine	Location	Type	10115	(\$71011)	(0/1011)	(prion)	(0/1011)	(0/10/1)	(0/10/1)	(0/10/1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	Valero	N/A	LTC	7,818.23	N/A			(\$2.44)		\$1.12	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 16, 2015

								F	Rail Charges		Wate	rborne Ch	arges			
				Tritory		Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	Delivered Price
Line		Mine	Shipping	Trans- port		Purchase Price	& Loading Charges	Rail Rate	Rail Charges	Barge Rate	loading Rate	Barge Rate	Water	Related Charges	tation Charges	Transfer Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Valero	N/A	N/A	RB	7,818.23							Press and the				\$52.88

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2014

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 16, 2015

										As Received	Coal Quality		
Line		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1.	Transfer facility	N/A	N/A	TR	34,119.69			\$4.95					

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2014

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form: <u>MUKAC FFUL</u> Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 16, 2015

1.	Transfer facility	N/A	N/A	34,119.69	N/A			\$0.00		\$0.00	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1. Reporting Month: December Year: 2014

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Managel Regulatory Accounting

6. Date Completed: February 16, 2015

								Rail Charges		Waterborne Charges						
							Add'l								Total	
Line		Mine	Shipping	Trans-		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation	FOB Plant Price
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (I)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (0)	Charges (\$/Ton) (p)	(\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	34,119.69											\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(c)

1. Reporting Month: December Year. 2014 2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form. Adrienne S. Lewis, Manager Reg Accounting

.

6. Date Completed February 16, 2015

Line No (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1	April 2014	Transfer Facility	Big Bend	Knight Hawk	1	56,231.66	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$52.03	Quality Adjustment
2.	April 2014	Transfer Facility	Big Bend	Knight Hawk	4	24,809.55	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$1.04	\$55.08	Quality Adjustment
3	May 2014	Transfer Facility	Big Bend	Knight Hawk	1	68,742.41	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$0.47	\$51.46	Quality Adjustment
4	May 2014	Transfer Facility	Big Bend	Knight Hawk	4	5,328.40	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$0.00	\$0.47	\$54.27	Quality Adjustment
5	May 2014	Transfer Facility	Big Bend	Alliance	5	47,337.20	423-2(a)	Col. (k). Quality Adjustments (\$/Ton)	\$4.39	\$7.77	\$67.38	Quality Adjustment

FPSC Form 423-2(c)

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