



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

March 18, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RECEIVED FPSC  
15 MAR 19 AM 9:35  
COMMISSION  
CLERK

RE: Docket Number 150003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the Original and Seven (7) copies of **February 2015** Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

  
Curtis D. Young  
Senior Regulatory Analyst

Enclosure

CC: Administrative Office/FPSC  
Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2015 PGA Filings

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO 4 \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL 3 \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	CURRENT MONTH: FEBRUARY				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$ 73,483	\$ 78,815	\$ 5,332	6.76	\$ 143,493	\$ 157,922	\$ 14,429	9.14	
2 NO NOTICE SERVICE	\$ 12,409	\$ 5,174	\$ (7,235)	-139.84	\$ 12,409	\$ 12,409	\$ (0)	0.00	
3 SWING SERVICE	\$ 72,520	\$ -	\$ (72,520)		\$ 72,520	\$ -	\$ (72,520)		
4 COMMODITY (Other)	\$ 1,503,847	\$ 3,483,090	\$ 1,979,243	56.82	\$ 2,423,074	\$ 6,992,708	\$ 4,569,634	65.35	
5 DEMAND	\$ 603,238	\$ 1,137,201	\$ 533,963	46.95	\$ 1,224,705	\$ 2,365,661	\$ 1,140,956	48.23	
6 OTHER	\$ 24,596	\$ 11	\$ (24,585)	-223,499.27	\$ 24,805	\$ 21	\$ (24,784)	#####	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
8 DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
9 COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,290,093	\$ 4,704,291	\$ 2,414,198	51.32	\$ 3,901,005	\$ 9,528,721	\$ 5,627,716	59.06	
12 NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
13 COMPANY USE	\$ 1,074	\$ 1,600	\$ 526	32.85	\$ 2,272	\$ 2,700	\$ 428	15.84	
14 TOTAL THERM SALES	\$ 2,546,758	\$ 4,702,691	\$ 2,155,933	45.84	\$ 4,729,918	\$ 9,526,021	\$ 4,796,103	50.35	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	4,419,446	4,598,560	179,114	3.90	9,182,686	9,400,320	217,634	2.32	
16 NO NOTICE SERVICE	3,190,000	0	(3,190,000)		3,190,000	0	(3,190,000)		
17 SWING SERVICE	0	0	0		0	0	0		
18 COMMODITY (Other)	4,393,640	4,598,560	204,920	4.46	8,505,630	9,400,320	894,690	9.52	
19 DEMAND	4,883,650	14,646,240	9,762,590	66.66	14,223,840	30,861,720	16,637,880	53.91	
20 OTHER	0	0	0		0	0	0		
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0		0	0	0		
22 DEMAND	0	0	0		0	0	0		
23 COMMODITY (Other)	0	0	0		0	0	0		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,393,640	4,598,560	204,920	4.46	8,505,630	9,400,320	894,690	9.52	
25 NET UNBILLED	0	0	0		0	0	0		
26 COMPANY USE	1,963	2,091	128	6.11	4,152	3,655	(497)	-13.60	
27 TOTAL THERM SALES (For Estimated, 24 - 26)	4,970,161	4,596,469	(373,692)	-8.13	9,366,900	9,396,665	895,187	9.53	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	1.663	1.714	0.051	2.98	1.563	1.680	0.117	6.96	
29 NO NOTICE SERVICE (2/16)	0.389	0.000	(0.389)		0.389	0.000	(0.389)		
30 SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000		
31 COMMODITY (Other) (4/18)	34.228	75.743	41.515	54.81	28.488	74.388	45.900	61.70	
32 DEMAND (5/19)	12.352	7.764	(4.588)	-59.09	8.610	7.665	(0.945)	-12.33	
33 OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000		
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000		
35 DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000		
36 COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000		
37 TOTAL COST OF PURCHASES (11/24)	52.123	102.299	50.176	49.05	45.864	101.366	55.502	54.75	
38 NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000		
39 COMPANY USE (13/26)	54.725	76.518	21.793	28.48	54.725	73.871	19.146	25.92	
40 TOTAL COST OF THERM SOLD (11/27)	46.077	102.346	56.269	54.98	41.647	101.405	59.758	58.93	
41 TRUE-UP (E-2)	(1.961)	(1.961)	0.000	0.00	(1.961)	(1.961)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	44.116	100.385	56.269	56.05	39.686	99.444	59.758	60.09	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	44.33790	100.88994	56.552	56.05	39.88562	99.94420	60.059	60.09	
45 PGA FACTOR ROUNDED TO NEAREST .001	44.338	100.890	56.552	56.05	39.886	99.944	60.058	60.09	

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2015 THROUGH DECEMBER 2015  
Feb-15**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,914,330	8,732.89	0.223
2 No Notice Commodity Adjustment - System Supply	35,170	88.28	0.251
3 Commodity Pipeline - Scheduled FTS -	28,440	71.39	0.251
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	451,506	64,590.82	14.306
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,429,446	73,483.38	1.659
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	72,519.87	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	72,519.87	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	4,004,920	1,593,627.52	39.792
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	388,720	(85,213.89)	0.000
21 Imbalance Cashout - Other Shippers	0	(4,566.86)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,393,640	1,503,846.77	34.228
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,161,400	322,579.62	7.752
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	121,650	241,990.06	198.923
30 Other - Marlin	0	0.00	0.000
31 Other - Ft. Meade	180,040	8,451.07	4.694
32 TOTAL DEMAND	4,463,090	573,020.75	12.839
<b>OTHER</b>			
33 Company Use of Natural Gas	0	222.15	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	24,373.77	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	24,595.92	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
January 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2015 ACCRUAL		January 2015 ACTUAL				January 2015 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$6,584.21	2,623,190	\$6,389.88	2,545,770	000352235		(\$194.33)	(77,420)
COMMODITY (PIPELINE)	FGT	\$726.22	289,330	\$705.06	280,900	000352178		(\$21.16)	(8,430)
COMMODITY (PIPELINE)	FGT	\$647.69	938,680	\$628.66	911,090	000352296		(\$19.03)	(27,590)
COMMODITY (PIPELINE)	FGT	\$328.12	475,540	\$318.50	461,590	000352110		(\$9.62)	(13,950)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$168.85	67,270	\$164.18	65,410	000352378		(\$4.67)	(1,860)
COMMODITY (PIPELINE)	FGT	\$46.42	67,270	\$45.13	65,410	000352380		(\$1.29)	(1,860)
COMMODITY (PIPELINE)	FGT	\$0.00	0	(\$739.47)	(294,610)	000352402		(\$739.47)	(294,610)
COMMODITY (PIPELINE)	FCG	\$15,224.94	107,145	\$6,520.62	35,944	201502-140697		(\$8,704.32)	(71,201)
COMMODITY (PIPELINE)	FCG	\$47,610.38	333,415	\$57,192.45	410,089	201502-140698		\$9,582.07	76,674
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$71,336.83</b>	<b>4,901,840</b>	<b>\$71,225.01</b>	<b>4,481,593</b>			<b>(\$111.82)</b>	<b>(420,247)</b>
NO NOTICE	FGT	\$0.00	0	\$7,235.40	1,860,000	0		\$7,235.40	1,860,000
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$7,235.40</b>	<b>1,860,000</b>			<b>\$7,235.40</b>	<b>1,860,000</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	REMC	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,054,742.74	4,329,670	\$1,430,020.94	4,329,670	40362		\$375,278.20	0
COMMODITY (OTHER)	FGT	(\$156,300.17)	(284,681)	(\$156,300.17)	(279,203)	FGT CICO report		\$0.00	5,478
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$3,631.46	0	\$3,631.46	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCQ	(\$7,495.09)	0	(\$7,495.09)	0	2014501-139731		\$0.00	0
COMMODITY (OTHER)	FCQ	\$0.00	0	(\$297.33)	0	201105-46701		(\$297.33)	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$46,205.13	46,605	\$46,205.13	46,605	16733305 0115		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$501.80	356	\$962.36	848	18846584 0115		\$460.56	492
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27590		\$0.00	0
COMMODITY (OTHER)		0	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$941,285.87</b>	<b>4,091,950</b>	<b>\$1,316,727.30</b>	<b>4,097,920</b>			<b>\$375,441.43</b>	<b>5,970</b>
DEMAND	FGT	\$197,771.40	5,919,140	\$190,536.00	4,059,140	000352234		(\$7,235.40)	(1,860,000)
DEMAND	FGT	\$146,381.42	2,037,320	\$146,381.42	2,037,320	000352295		\$0.00	0
DEMAND	FGT	\$21,594.29	460,040	\$21,594.29	460,040	000352177		\$0.00	0
DEMAND	FGT	\$33,521.62	466,550	\$33,521.62	466,550	000352109		\$0.00	0
DEMAND	FGT	\$3,070.35	65,410	\$3,070.35	65,410	000352377		\$0.00	0
DEMAND	FGT	\$4,699.71	65,410	\$4,699.71	65,410	000352380		\$0.00	0
DEMAND	PPC	\$205,071.21	126,990	\$205,071.21	126,990	375223-0115		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$612,110.00</b>	<b>9,140,860</b>	<b>\$604,874.60</b>	<b>7,280,860</b>			<b>(\$7,235.40)</b>	<b>(1,860,000)</b>
OTHER	FPUC	\$209.31	0	\$209.31	0	N/A		\$0.00	0
OTHER	AGDF	\$0.00	0	\$3,954.28	0	87		\$3,954.28	0
OTHER	PIERMONT & MCLELLAND	\$0.00	0	\$12,510.93	0	5		\$12,510.93	0
<b>OTHER TOTAL</b>		<b>\$209.31</b>	<b>0</b>	<b>\$16,674.52</b>	<b>0</b>			<b>\$16,465.21</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
January 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January 2015 ACCRUAL		January 2015 ACTUAL			January 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$101.15	40,300	\$98.04	39,060	000352369		(\$3.11)	(1,240)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$101.15</b>	<b>40,300</b>	<b>\$98.04</b>	<b>39,060</b>			<b>(\$3.11)</b>	<b>(1,240)</b>
<hr/>									
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<hr/>									
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<hr/>									
COMMODITY (OTHER)	CONOCO	\$17,316.91	39,110	\$12,912.12	39,110	30760		(\$4,404.79)	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$5,783.78)	(20,070)	(\$5,783.78)	(20,070)	409878-0115		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$11,533.13</b>	<b>19,040</b>	<b>\$7,128.34</b>	<b>19,040</b>			<b>(\$4,404.79)</b>	<b>0</b>
<hr/>									
DEMAND	FGT	\$9,356.55	199,330	\$9,356.55	199,330	000352368		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$9,356.55</b>	<b>199,330</b>	<b>\$9,356.55</b>	<b>199,330</b>			<b>\$0.00</b>	<b>0</b>
<hr/>									
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<hr/>									
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$7,314.74	2,914,240
COMMODITY (PIPELINE)	FGT	\$1,061.23	422,800
COMMODITY (PIPELINE)	FGT	\$102.78	148,960
COMMODITY (PIPELINE)	FGT	\$296.37	429,520
COMMODITY (PIPELINE)	FGT	\$163.05	64,960
COMMODITY (PIPELINE)	FGT	\$44.82	64,960
COMMODITY (PIPELINE)	FGT	\$827.75	329,780
COMMODITY (PIPELINE)	FCG	\$6,520.62	35,944
COMMODITY (PIPELINE)	FCG	\$57,192.45	410,089
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$73,523.81</b>	<b>4,821,253</b>
NO NOTICE	FGT	\$5,173.70	1,330,000
<b>NO NOTICE TOTAL</b>		<b>\$5,173.70</b>	<b>1,330,000</b>
SWING SERVICE	FGT	\$72,519.87	0
<b>SWING SERVICE TOTAL</b>		<b>\$72,519.87</b>	<b>0</b>
COMMODITY (OTHER)	REMC	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,166,299.96	3,926,100
COMMODITY (OTHER)	FGT	(\$83,126.23)	391,392
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$221.10	0
COMMODITY (OTHER)	FCG	(\$4,566.86)	0
COMMODITY (OTHER)	FCG	\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$46,777.75	48,680
COMMODITY (OTHER)	PEOPLES GAS	\$962.36	848
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)		0	\$0.00
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,126,568.08</b>	<b>4,367,020</b>
DEMAND	FGT	\$171,400.42	3,651,480
DEMAND	FGT	\$131,531.48	1,830,640
DEMAND	FGT	\$19,399.35	413,280
DEMAND	FGT	\$30,217.23	420,560
DEMAND	FGT	\$2,957.22	63,000
DEMAND	FGT	\$4,526.55	63,000
DEMAND	PPC	\$241,990.06	121,650
DEMAND	MARLIN	\$0.00	0
DEMAND	MARLIN	\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$602,022.31</b>	<b>6,563,610</b>
OTHER	FPUC	\$222.15	0
OTHER	AGDF	\$7,908.56	0
OTHER	PIERMONT & MCLELLAND	0.00	0
<b>OTHER TOTAL</b>		<b>\$8,130.71</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
February 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$74.50	29,680
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$74.50</b>	<b>29,680</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$8,550.81	28,800
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,308.76)	(8,150)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$6,242.05</b>	<b>20,650</b>
DEMAND	FGT	\$8,451.07	180,040
<b>DEMAND TOTAL</b>		<b>\$8,451.07</b>	<b>180,040</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

			CURRENT MONTH: FEBRUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	1,503,847	\$ 3,483,090	\$ 1,979,243	56.8	2,423,074	\$ 6,992,708	\$ 4,569,634	65.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	786,246	\$ 1,221,201	\$ 434,955	35.6	1,477,931	\$ 2,536,013	\$ 1,058,082	41.7
3	TOTAL COST		2,290,093	\$ 4,704,291	\$ 2,414,198	51.3	3,901,005	\$ 9,528,721	\$ 5,627,716	59.1
4	FUEL REVENUES (NET OF REVENUE TAX)		2,546,758	\$ 4,702,691	\$ 2,155,933	45.8	4,729,918	\$ 9,526,021	\$ 4,796,103	50.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,640	\$ 68,640	\$ -	0.0	137,289	\$ 137,289	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,615,398	\$ 4,771,331	\$ 2,155,933	45.2	4,867,207	\$ 9,663,310	\$ 4,796,103	49.6
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	<b>325,305</b>	\$ 67,040	\$ (258,265)	(385.2)	966,202	\$ 134,589	\$ (831,613)	(617.9)
8	INTEREST PROVISION -THIS PERIOD	Line 21	154	\$ 44	\$ (110)	(250.0)	279	\$ 88	\$ (191)	(217.1)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,076,754	\$ 623,681	\$ (1,453,073)	(233.0)	<b>1,504,380</b>	<b>\$ 624,737</b>	\$ (879,643)	(140.8)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,640)	\$ (68,640)	\$ -	0.0	(137,289)	\$ (137,289)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>2,333,573</b>	<b>\$ 622,125</b>	<b>\$ (1,711,448)</b>	(275.1)	<b>2,333,572</b>	<b>\$ 622,125</b>	<b>\$ (1,711,447)</b>	(275.1)
MEMO: Unbilled Over-recovery			<u>855,447</u>							
Over/(under)-recovery Book Balance			<u>3,189,020</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,076,754	\$ 623,681	\$ (1,453,073)	(233.0)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,333,419	\$ 622,081	\$ (1,711,338)	(275.1)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,410,173	\$ 1,245,762	\$ (3,164,411)	(254.0)				
15	AVERAGE	50% of Line 14	\$ 2,205,087	\$ 622,881	\$ (1,582,206)	(254.0)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00090	0.00090	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00080	0.00080	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00170	0.00170	-	0.0				
19	AVERAGE	50% of Line 18	0.00085	0.00085	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00007	0.00007	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 154</b>	<b>\$ 44</b>	<b>\$ (110)</b>	(250.0)				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-3

PRESENT MONTH: **FEBRUARY**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,368,780		4,368,780	\$ 1,071,294	N/A	N/A	INCL IN COST	24.521582
2	Jan	FCG	SYS SUPPLY	N/A			0	\$ (32,826)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(303,751)		(303,751)	\$ (162,084)	N/A	N/A	INCL IN COST	53.360796
4	Jan	FGT	SYS SUPPLY	N/A			0	\$ 3,631	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0	\$ (7,495)	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	46,961		46,961	\$ 46,707	N/A	N/A	INCL IN COST	99.458977
7	Feb	CONOCO	SYS SUPPLY	N/A	3,954,900		3,954,900	\$ 1,545,724	N/A	N/A	INCL IN COST	39.083774
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,150)		(8,150)	\$ (2,309)	N/A	N/A	INCL IN COST	28.328344
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (4,864)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	50,020		50,020	\$ 48,201	N/A	N/A	INCL IN COST	96.362795
11	Feb	FGT	SYS SUPPLY	N/A	396,870		396,870	\$ (83,126)	N/A	N/A	INCL IN COST	-20.945456
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 221	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					8,505,630		8,505,630	\$ 2,423,074				28.488



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	919,227	1,503,847	0	0	0	0	0	0	0	0	0
2	Transportation costs	691,685	786,246	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>Total</b>	<b>1,610,912</b>	<b>2,290,093</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	1,762,017	1,898,715	0	0	0	0	0	0	0	0	0
14	Commercial	995,532	1,083,370	0	0	0	0	0	0	0	0	0
18												
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	\$ 0.55000	\$ 0.55000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.55000	\$ 0.55000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>												
24	Residential	965,966	1,043,318	0	0	0	0	0	0	0	0	0
25	Commercial	547,350	595,428	0	0	0	0	0	0	0	0	0
29												
45												
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	50,804	50,937	0	0	0	0	0	0	0	0	0
47	Commercial	3,364	3,369	0	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0329	1.0328	1.0290	1.0272								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04								
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0300	1.0305	1.0259	1.0247								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04								
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		9.8077	1.0480	1.0461	1.0472								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		9.97	1.07	1.06	1.06								
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0272	1.0307	1.0257	1.0251								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.05	1.04	1.04								
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0293	1.0307	1.0280	1.0291								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.05	1.05								
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0325	1.0325	1.0263	1.0273								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05	1.05	1.04	1.04								