



March 20, 2015

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 15 through FEBRUARY 2015				PERIOD TO DATE					
		CURRENT MONTH:		FEBRUARY 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$318,349	\$31,795	(\$286,554)	(901.25)	\$653,075	\$266,012	(\$387,063)	(145.51)		
2	NO NOTICE SERVICE	\$36,488	\$36,488	\$0	0.00	\$428,912	\$428,915	\$3	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$9,828,139	\$7,477,151	(\$2,350,988)	(31.44)	\$102,093,801	\$54,690,283	(\$47,403,518)	(86.68)		
5	DEMAND	\$5,491,212	\$4,092,759	(\$1,398,453)	(34.17)	\$62,407,870	\$58,411,223	(\$3,996,647)	(6.84)		
6	OTHER	\$135,970	\$296,192	\$160,222	54.09	\$2,755,463	\$2,997,013	\$241,550	8.06		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$403,654	\$387,783	(\$15,871)	(4.09)	\$4,773,317	\$4,604,847	(\$168,470)	(3.66)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,406,504	\$11,546,602	(\$3,859,902)	(33.43)	\$163,565,805	\$112,188,599	(\$51,377,206)	(45.80)		
12	NET UNBILLED	(\$58,223)	\$0	\$58,223	0.00	\$2,032,393	\$0	(\$2,032,393)	0.00		
13	COMPANY USE	\$11,719	\$0	(\$11,719)	0.00	\$140,204	\$0	(\$140,204)	0.00		
14	TOTAL THERM SALES (11)	\$14,917,569	\$11,546,602	(\$3,370,967)	(29.19)	\$165,837,915	\$112,188,599	(\$53,649,316)	(47.82)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	24,731,197	14,238,190	(10,493,007)	(73.70)	239,363,746	213,871,255	(25,492,491)	(11.92)		
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	110,260,000	110,260,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	29,265,438	14,270,461	(14,994,977)	(105.08)	253,345,440	130,933,011	(122,412,429)	(93.49)		
19	DEMAND	98,935,980	81,040,515	(17,895,465)	(22.08)	1,217,202,790	1,148,265,896	(68,936,894)	(6.00)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	29,265,438	14,270,461	(14,994,977)	(105.08)	253,345,440	130,933,011	(122,412,429)	(93.49)		
25	NET UNBILLED	453,891	0	(453,891)	0.00	2,572,250	0	(2,572,250)	0.00		
26	COMPANY USE	25,307	0	(25,307)	0.00	269,344	0	(269,344)	0.00		
27	TOTAL THERM SALES (24)	23,629,030	14,270,461	(9,358,569)	(65.58)	237,966,508	130,933,011	(107,033,497)	(81.75)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.01287	0.00223	(0.01064)	(476.44)	0.00273	0.00124	(0.00148)	(119.36)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.33583	0.52396	0.18813	35.91	0.40298	0.41770	0.01471	3.52	
32	DEMAND	(5/19)	0.05550	0.05050	(0.00500)	(9.90)	0.05127	0.05087	(0.00040)	(0.79)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.52644	0.80913	0.28269	34.94	0.64562	0.85684	0.21122	24.65	
38	NET UNBILLED	(12/25)	(0.12828)	0.00000	0.12828	0.00	0.79012	0.00000	(0.79012)	0.00	
39	COMPANY USE	(13/26)	0.46308	0.00000	(0.46308)	0.00	0.52054	0.00000	(0.52054)	0.00	
40	TOTAL THERM SALES	(11/27)	0.65202	0.80913	0.15711	19.42	0.68735	0.85684	0.16949	19.78	
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.64640	0.80351	0.15711	19.55	0.68173	0.85122	0.16949	19.91	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.64965	0.80755	0.15790	19.55	0.68516	0.85550	0.17034	19.91	
45	PGA FACTOR ROUNDED TO NEAREST .001		64.965	80.755	15.79000	19.55	68.516	85.550	17.03400	19.91	

PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: MARCH 20, 2015

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		JANUARY 15 through FEBRUARY 2015				PERIOD TO DATE					
		CURRENT MONTH:		FEBRUARY 2015							
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$213,771	\$21,595	(\$192,176)	(889.91)	\$421,892	\$164,621	(\$257,271)	(156.28)		
2	NO NOTICE SERVICE	\$24,870	\$24,870	\$0	0.00	\$275,638	\$275,638	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,599,595	\$5,078,481	(\$1,521,114)	(29.95)	\$62,108,964	\$33,419,682	(\$28,689,282)	(85.85)		
5	DEMAND	\$3,742,810	\$2,789,625	(\$953,185)	(34.17)	\$40,189,393	\$37,603,814	(\$2,585,579)	(6.88)		
6	OTHER	\$91,304	\$201,174	\$109,870	54.61	\$1,640,630	\$1,817,058	\$176,428	9.71		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$275,131	\$264,313	(\$10,818)	0.00	\$3,060,670	\$2,942,108	(\$118,562)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,397,219	\$7,851,432	(\$2,545,787)	(32.42)	\$101,575,847	\$70,338,705	(\$31,237,142)	(44.41)		
12	NET UNBILLED	(\$75,315)	\$0	\$75,315	0.00	\$1,661,057	\$0	(\$1,661,057)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$7,760,428	\$7,851,432	\$91,005	1.16	\$76,094,843	\$70,338,705	(\$5,756,138)	(8.18)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,606,999	9,670,579	(6,936,420)	(71.73)	145,679,489	129,059,582	(16,619,907)	(12.88)		
16	NO NOTICE SERVICE	6,393,408	6,393,408	0	0.00	70,858,196	70,858,196	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,651,742	9,692,497	(9,959,245)	(102.75)	154,505,103	79,904,989	(74,600,114)	(93.36)		
19	DEMAND	67,434,764	55,237,215	(12,197,549)	(22.08)	783,905,307	739,299,562	(44,605,745)	(6.03)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,651,742	9,692,497	(9,959,245)	(102.75)	154,505,103	79,904,989	(74,600,114)	(93.36)		
25	NET UNBILLED	353,333	0	(353,333)	0.00	2,205,199	0	(\$2,205,199)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	9,740,618	9,692,497	(48,121)	(0.50)	84,668,203	79,904,989	(4,763,214)	(5.96)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.01287	0.00223	(0.01064)	(476.44)	0.00290	0.00128	(0.00162)	(127.04)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.33583	0.52396	0.18813	35.91	0.40199	0.41824	0.01626	3.89	
32	DEMAND	(5/19)	0.05550	0.05050	(0.00500)	(9.90)	0.05127	0.05086	(0.00040)	(0.79)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.52907	0.81006	0.28099	34.69	0.65743	0.88028	0.22285	25.32	
38	NET UNBILLED	(12/25)	(0.21316)	0.00000	0.21316	0.00	0.75325	0.00000	(0.75325)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.06741	0.81006	(0.25735)	(31.77)	1.19969	0.88028	(0.31941)	(36.29)	
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.06179	0.80444	(0.25735)	(31.99)	1.19407	0.87466	(0.31941)	(36.52)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.06713	0.80848	(0.25865)	(31.99)	1.20008	0.87906	(0.32102)	(36.52)	
45	PGA FACTOR ROUNDED TO NEAREST .001		106.713	80.848	(25.86505)	(31.99)	120.008	87.906	(32.10203)	(36.52)	

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: MARCH 20, 2015

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 15 through FEBRUARY 2015				DECEMBER 15					
		CURRENT MONTH: FEBRUARY 2015				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$104,578	\$10,200	(\$94,378)	(925.27)	\$231,181	\$101,391	(\$129,790)	(128.01)		
2	NO NOTICE SERVICE	\$11,618	\$11,618	\$0	0.00	\$153,275	\$153,277	\$2	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,228,544	\$2,398,670	(\$829,874)	(34.60)	\$39,984,838	\$21,270,601	(\$18,714,237)	(87.98)		
5	DEMAND	\$1,748,402	\$1,303,134	(\$445,268)	(34.17)	\$22,218,477	\$20,807,409	(\$1,411,068)	(6.78)		
6	OTHER	\$44,666	\$95,018	\$50,352	52.99	\$1,114,834	\$1,179,955	\$65,121	5.52		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$128,523	\$123,470	(\$5,053)	0.00	\$1,712,646	\$1,662,739	(\$49,907)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,009,285	\$3,695,170	(\$1,314,115)	(35.56)	\$61,989,959	\$41,849,894	(\$20,140,065)	(48.12)		
12	NET UNBILLED	\$17,092	\$0	(\$17,092)	0.00	\$371,337	\$0	(\$371,337)	0.00		
13	COMPANY USE	\$11,719	\$0	(\$11,719)	0.00	\$140,204	\$0	(\$140,204)	0.00		
14	TOTAL THERM SALES (11)	\$7,157,142	\$3,695,170	(\$3,461,972)	(93.69)	89,743,072.9	\$41,849,894	(\$47,893,179)	(114.44)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	8,124,198	4,567,611	(3,556,587)	(77.87)	93,684,257	84,811,673	(8,872,584)	(10.46)		
16	NO NOTICE SERVICE	2,986,592	2,986,592	0	0.00	39,401,804	39,401,804	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	9,613,696	4,577,964	(5,035,732)	(110.00)	98,840,337	51,028,022	(47,812,315)	(93.70)		
19	DEMAND	31,501,216	25,803,300	(5,697,916)	(22.08)	433,297,483	408,966,334	(24,331,149)	(5.95)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	9,613,696	4,577,964	(5,035,732)	(110.00)	98,840,337	51,028,022	(47,812,315)	(93.70)		
25	NET UNBILLED	100,558	0	(100,558)	0.00	367,051	0	(367,051)	0.00		
26	COMPANY USE	25,307	0	(25,307)	0.00	269,344	0	(269,344)	0.00		
27	TOTAL THERM SALES (24)	13,888,412	4,577,964	(9,310,448)	(203.38)	153,298,305	51,028,022	(102,270,283)	(200.42)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.01287	0.00223	(0.01064)	(476.43)	0.00247	0.00120	(0.00127)	(106.42)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.33583	0.52396	0.18813	35.91	0.40454	0.41684	0.01230	2.95	
32	DEMAND	(5/19)	0.05550	0.05050	(0.00500)	(9.90)	0.05128	0.05088	(0.00040)	(0.79)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.52106	0.80717	0.28612	35.45	0.62717	0.82014	0.19296	23.53	
38	NET UNBILLED	(12/25)	0.16997	0.00000	(0.16997)	0.00	1.01168	0.00000	(1.01168)	0.00	
39	COMPANY USE	(13/26)	0.46308	0.00000	(0.46308)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.36068	0.80717	0.44649	55.32	0.40437	0.82014	0.41576	50.69	
41	TRUE-UP	(E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.35506	0.80155	0.44649	55.70	0.39875	0.81452	0.41576	51.04	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.35685	0.80558	0.44873	55.70	0.40076	0.81861	0.41785	51.04	
45	PGA FACTOR ROUNDED TO NEAREST .001		35.685	80.558	44.87295	55.70	40.076	81.861	41.78521	51.04	

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PEOPLES GAS SYSTEM
DOCKET NO. 150003-GU
MONTHLY PGA
FILED: MARCH 20, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: FEBRUARY 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,523,637	36,113.96	\$0.00195
2 Commodity Pipeline (SNG)	1,048,650	8,984.85	\$0.00857
3 Commodity Pipeline (SNG) - Jan'15 Adjustment	0	(257.36)	\$0.00000
4 Commodity Pipeline (Gulfstream)	4,274,920	9,148.44	\$0.00214
5 Commodity Pipeline (FGT) - Jan'15 Accrual Adj.	(30,160)	(75.53)	\$0.00250
6 Commodity Pipeline (SNG) - Jan'15 Accrual Adj.	9,730	60.71	\$0.00624
7 Commodity Pipeline (Gulfstream) - Jan'15 Accrual Adj.	0	0.08	\$0.00000
8 Commodity Pipeline (VPEM/Baygas)	728,900	1,093.38	\$0.00150
9 Pool Mgr Performance	0	0.00	\$0.00000
10 Commodity Pipeline Penalty (SNG)	175,520	263,280.00	\$1.50000
11 TOTAL COMMODITY (Pipeline)	24,731,197	318,348.53	\$0.01287
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
13 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	26,402,160	9,005,687.93	\$0.34110
15	59,862	58,664.51	\$0.98000
16	0	(804.11)	\$0.00000
17	11,849	7,930.69	\$0.66931
18	1,448	40,392.20	\$27.89517
19	0	(1,081.99)	\$0.00000
20	0	(13,255.99)	\$0.00000
21 Purchases from 3rd Party Suppliers - Jan'15 Accrual Adj.	0	(0.01)	\$0.00000
22 Cashouts-Peoples' Transportation Customers	287,689	69,199.11	\$0.24053
23 Cashouts-NCTS Program	3,000	878.88	\$0.29296
24	0	325.47	\$0.00000
25	76,450	22,311.93	\$0.29185
26 Commodity Other (SNG)	169,460	47,957.18	\$0.28300
27 Commodity Other (Gulfstream)	217,050	69,060.97	\$0.31818
28 Imbalance Cashout (FGT)	587,650	267,164.48	\$0.45463
29 Imbalance Cashout (FGT)-Jan'15 Accrual Adj.	934,120	272,612.88	\$0.29184
30 Imbalance Cashout (SNG)-Jan'15 Accrual Adj.	9,730	2,899.54	\$0.29800
31 Commodity Other (Gulfstream)-Jan'15 Accrual Adj.	19,120	5,483.27	\$0.28678
32	(415,860)	(126,382.67)	\$0.30391
33	644,470	54,663.95	\$0.08482
34	210,000	29,400.00	\$0.14000
35	47,240	15,030.82	\$0.31818
36 TOTAL COMMODITY (Other)	29,265,438	9,828,139.04	\$0.33583
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
37 Demand (FGT)	117,614,000	6,422,524.08	\$0.05461
38 Demand (SNG)	3,724,910	161,384.52	\$0.04333
39 Demand (SNG) - Jan'15 Adjustment	0	257.36	\$0.00000
40 Demand (SNG) - Jan'15 Accrual Adj.	0	(13.58)	\$0.00000
41 Demand (Gulfstream)	9,700,000	540,484.00	\$0.05572
42 Temporary Relinquishment Credit - (FGT)	(43,973,810)	(2,201,894.08)	\$0.05007
43 Temporary Acquisition	11,870,880	557,219.09	\$0.04694
44 FGT- Jan'15 Accrual Adj.	0	0.13	\$0.00000
45	2,500,000	54,000.00	\$0.02160
46	(2,500,000)	(42,750.00)	\$0.01710
47 TOTAL DEMAND	98,935,980	5,491,211.52	\$0.05550
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
48 Administrative Costs	0	97,156.03	\$0.00000
49 Legal	0	38,814.43	\$0.00000
50 LNG/CNG	0	0.00	\$0.00000
51 Odorant	0	0.00	\$0.00000
52 TOTAL OTHER	0	135,970.46	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 1				
	CURRENT MONTH: FEBRUARY 2015	ACTUAL	ESTIMATE	DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,816,420	7,477,151	(\$2,339,269)	(\$0.31286)	\$18,418,080	\$14,480,317	(\$3,937,763)	(\$0.27194)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,578,365	4,069,451	(1,508,914)	(0.37079)	\$11,481,827.04	\$9,447,397.00	(2,034,430)	(0.21534)
3	TOTAL	15,394,785	11,546,602	(3,848,183)	(0.33327)	\$29,899,906.75	\$23,927,714.00	(5,972,193)	(0.24959)
4	FUEL REVENUES (NET OF REVENUE TAX)	14,917,569	11,546,602	(3,370,967)	(0.29194)	\$30,198,106.41	\$23,927,714.00	(6,270,392)	(0.26206)
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	0.00000	\$103,296	\$103,296	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,969,217	11,598,250	(3,370,967)	(0.29064)	\$30,301,402.41	\$24,031,010.00	(6,270,392)	(0.26093)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(425,568)	51,648	477,216	9.23977	\$401,495.66	\$103,296.00	(298,200)	(2.88685)
8	INTEREST PROVISION-THIS PERIOD (21)	(23)	(38)	(15)	0.39850	(\$58.89)	(\$77.25)	(18)	0.23770
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(47,341)	(400,696)	(353,355)	0.88185	(\$822,720)	(\$400,696)	422,024	(1.05323)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	0.00000	(\$103,296)	(\$103,296)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(524,579)	(400,733)	123,846	(0.30905)	(\$524,579)	(\$400,773)	123,806	(0.30892)
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0.00	\$0.00	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(524,579)	(400,733)	123,846	(0.30905)	(\$524,579)	(\$400,733)	\$123,846	(\$0.30905)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(47,341)	(400,696)	(353,355)	0.88185	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(524,557)	(400,696)	123,861	(0.30911)				
15	TOTAL (13+14)	(571,898)	(950,791)	(378,893)	0.39850				
16	AVERAGE (50% OF 15)	(285,949)	(475,395)	(189,447)	0.39850				
17	INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0.00000				
19	TOTAL (17+18)	0.190	0.190	0	0.00000				
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$23)	(\$38)	(\$15)	\$0.39850				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 2	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			February 2015								JANUARY 15 through DECEMBER 15	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	February 2015	FGT	PGS	FTS-1 COMM. PIPELINE		12,805,067			\$32,144.18		\$0.25	
2	February 2015	FGT	PGS	FTS-2 COMM. PIPELINE		5,118,570		3,531.76			\$0.07	
3	February 2015	FGT	PGS	FTS-3 COMM. PIPELINE		600,000		438.02			\$0.07	
4	February 2015	FGT	PGS	FTS-1 DEMAND		56,629,470			\$2,658,186.15		\$4.69	
5	February 2015	FGT	PGS	FTS-2 DEMAND		20,481,600			1,288,062.94		\$6.29	
6	February 2015	FGT	PGS	FTS-3 DEMAND		8,400,000			831,600.00		\$9.90	
7	February 2015	FGT	PGS	NO NOTICE		9,380,000			36,488.20		\$0.39	
8	February 2015	SONAT	PGS	COMM. PIPELINE		1,048,650		8,727.49			\$0.83	
9	February 2015	SONAT	PGS	DEMAND		3,724,910			161,641.88		\$4.34	
10	February 2015	SONAT	PGS	COMM. OTHER		169,460	47,957.18				\$28.30	
11	February 2015	SONAT	PGS	COMM. PPLN-OTHER		175,520	263,280.00				\$150.00	
12	February 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		4,274,920		9,148.44			\$0.21	
13	February 2015	GULFSTREAM PIPELINE	PGS	DEMAND		9,700,000			540,484.00		\$5.57	
14	February 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER		217,050	69,060.97				\$31.82	
15	February 2015		PGS	DEMAND		210,000			29,400.00		\$14.00	
16	February 2015		PGS	COMM. OTHER		59,862	58,664.51				\$98.00	
17	February 2015		PGS	COMM. OTHER		11,849	7,930.69				\$66.93	
18	February 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		287,689	69,199.11				\$24.05	
19	February 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER		3,000	878.88				\$29.30	
20	February 2015		PGS	DEMAND		2,500,000			54,000.00		\$2.16	
21	February 2015		PGS	DEMAND		(2,500,000)			(42,750.00)		\$1.71	
22	February 2015		PGS	COMM. PIPELINE		728,900		1,093.38			\$0.15	
23	February 2015		PGS	COMM. OTHER		(415,860)	(126,382.67)				\$30.39	
24	February 2015		PGS	COMM. OTHER		2,022,640	591,841.72				\$29.26	
25	February 2015		PGS	COMM. OTHER		378,110	110,391.79				\$29.20	
26	February 2015		PGS	COMM. OTHER		2,684,610	743,691.20				\$27.70	
27	February 2015		PGS	COMM. OTHER		1,680,000	489,720.00				\$29.15	
28	February 2015		PGS	COMM. OTHER		211,800	62,429.20				\$29.48	
29	February 2015		PGS	COMM. OTHER		33,000	9,751.50				\$29.55	
30	February 2015		PGS	COMM. OTHER		1,249,270	343,528.19				\$27.50	
31	February 2015		PGS	COMM. OTHER		412,390	108,146.79				\$26.22	
32	February 2015		PGS	COMM. OTHER		1,862,560	527,290.74				\$28.31	
33	February 2015		PGS	COMM. OTHER		1,120,000	318,920.00				\$28.48	
34	February 2015		PGS	COMM. OTHER		346,370	104,992.85				\$30.31	
35	February 2015		PGS	COMM. OTHER		4,096,990	1,174,837.88				\$28.68	
36	February 2015		PGS	COMM. OTHER		100,000	29,450.00				\$29.45	
37	Total	**This report excludes prior month/period adjustments.				149,808,397	-	5,005,581	55,083	5,557,113	-	\$7.09

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: February 2015

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
38	February 2015		PGS	COMM. OTHER	665,670		665,670	196,981.11				\$29.59
39	February 2015		PGS	COMM. OTHER	400,000		400,000	112,800.00				\$28.20
40	February 2015		PGS	COMM. OTHER	902,210		902,210	241,097.81				\$26.72
41	February 2015		PGS	COMM. OTHER	4,049,430		4,049,430	1,145,394.41				\$28.29
42	February 2015		PGS	COMM. OTHER	355,120		355,120	103,959.81				\$29.27
43	February 2015		PGS	COMM. OTHER	23,340		23,340	6,185.10				\$26.50
44	February 2015		PGS	COMM. OTHER	1,147,880		1,147,880	321,669.53				\$28.02
45	February 2015		PGS	COMM. OTHER	1,485,070		1,485,070	446,932.85				\$30.10
46	February 2015		PGS	COMM. OTHER	60,000		60,000	15,870.00				\$26.45
47	February 2015		PGS	COMM. OTHER	819,000		819,000	236,856.21				\$28.92
48	February 2015		PGS	COMM. OTHER	296,700		296,700	88,119.24				\$29.70
49	February 2015		PGS	COMM. OTHER	0		0	423,600.00				
50	February 2015		PGS	COMM. OTHER	0		0	148,400.00				
51	February 2015		PGS	COMM. OTHER	0		0	228,200.00				
52	February 2015		PGS	COMM. OTHER	0		0	322,800.00				
53	February 2015		PGS	COMM. OTHER	0		0	351,830.00				
54	Total	**This report excludes prior month/period adjustments.			160,012,817	-	160,012,817	9,396,277	55,083	5,557,113	-	\$9.38

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 4	
		PRESENT MONTH:		February 2015				
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	241390-Destin P/L/FGT	714	693	20,000	19,410	3.00000	3.09119
2	FGT	716-Cs #11 Mt Vernon Zone 3	357	347	10,000	9,705	2.85750	2.94436
3	FGT	716-Cs #11 Mt Vernon Zone 3	666	647	18,653	18,103	2.85750	2.94436
4	FGT	696661-Tres Palacios Storage (Rec)	536	520	15,000	14,558	2.54000	2.61721
5	FGT	696661-Tres Palacios Storage (Rec)	590	573	16,520	16,033	2.58500	2.66358
6	FGT	696661-Tres Palacios Storage (Rec)	179	173	5,000	4,853	2.61000	2.68934
7	FGT	696661-Tres Palacios Storage (Rec)	536	520	15,000	14,558	2.65000	2.73055
8	FGT	696661-Tres Palacios Storage (Rec)	1,030	1,000	28,852	28,001	2.66000	2.74086
9	FGT	696661-Tres Palacios Storage (Rec)	37	36	1,049	1,018	2.76000	2.84389
10	FGT	696661-Tres Palacios Storage (Rec)	6,680	6,483	187,040	181,522	2.83600	2.92221
11	FGT	179851-Columbia Gulf-Lafayette FGT	185	180	5,180	5,027	2.94000	3.02937
12	FGT	50026-Trunkline-Manchester FGT	179	173	5,000	4,853	2.64000	2.72025
13	FGT	50026-Trunkline-Manchester FGT	360	350	10,092	9,794	2.84000	2.92633
14	FGT	50026-Trunkline-Manchester FGT	291	283	8,155	7,914	2.93000	3.01906
15	FGT	742101-Enbridge-Orange Co	250	243	7,000	6,794	2.55000	2.62751
16	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.59500	2.67388
17	FGT	742101-Enbridge-Orange Co	179	173	5,000	4,853	2.63000	2.70994
18	FGT	742101-Enbridge-Orange Co	350	340	9,800	9,511	2.68000	2.76146
19	FGT	742101-Enbridge-Orange Co	1,141	1,107	31,952	31,009	2.68500	2.76662
20	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.78000	2.86450
21	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.79500	2.87996
22	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.88500	2.97269
23	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.90000	2.98815
24	FGT	742101-Enbridge-Orange Co	285	277	7,988	7,752	2.91000	2.99845
25	FGT	23422-Sabine Pass Plt	296	288	8,300	8,055	2.52500	2.60175
26	FGT	23422-Sabine Pass Plt	601	583	16,834	16,337	2.59500	2.67388
27	FGT	23422-Sabine Pass Plt	427	415	11,959	11,606	2.65500	2.73570
28	FGT	23422-Sabine Pass Plt	148	144	4,146	4,024	2.83500	2.92117
29	FGT	1187589-Frisco Acadian	109	107	3,046	3,000	2.83100	2.87411
30	FGT	1187589-Frisco Acadian	6,543	6,350	183,210	177,805	2.83100	2.91705
31	FGT	337605-Crosstex Energy/FGT Refugio	4,000	3,882	112,000	108,696	2.84750	2.93405
32	FGT	25219-Hpl-Texoma (Rec)	179	173	5,000	4,853	2.92000	3.00876
33	FGT	25219-Hpl-Texoma (Rec)	1,058	1,027	29,637	28,763	3.05000	3.14271
34	FGT	12740-Carnes Tn FGT (Rec)	232	225	6,500	6,308	2.86000	2.94693
35	FGT	624615-Southern Pines Citronelle (Rec)	7,429	7,209	208,000	201,864	2.73000	2.81298
36		SUBTOTAL	36,995	35,905	1,035,853	1,005,340	2.85152	11.70806

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 526,050 dth's nominated under FGT FTS-2 and 61,824 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 February 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
37	FGT	624615-Southern Pines Citronelle (Rec)	3,571	3,466	100,000	97,050	3.00000	3.09119
38	FGT	624615-Southern Pines Citronelle (Rec)	1,840	1,786	51,520	50,000	3.15000	3.24575
39	FGT	716-Cs #11 Mt Vernon Zone 3	393	393	11,000	11,000	2.69000	2.69000
40	FGT	716-Cs #11 Mt Vernon Zone 3	87	84	2,426	2,354	2.69000	2.77177
41	FGT	716-Cs #11 Mt Vernon Zone 3	536	520	15,000	14,558	2.97000	3.06028
42	FGT	716-Cs #11 Mt Vernon Zone 3	545	529	15,253	14,803	2.98000	3.07058
43	FGT	716-Cs #11 Mt Vernon Zone 3	357	347	10,000	9,705	2.94500	3.03452
44	FGT	163884-Bay Gas (Rec) Storage Company	357	347	10,000	9,705	2.98500	3.07573
45	FGT	314571-Anr/FGT St Landry Parish Exchnng	179	173	5,000	4,853	2.85500	2.94178
46	FGT	716-Cs #11 Mt Vernon Zone 3	714	693	20,000	19,410	2.85500	2.94178
47	FGT	716-Cs #11 Mt Vernon Zone 3	781	781	21,864	21,864	3.08500	3.08500
48	FGT	696661-Tres Palacios Storage (Rec)	357	347	10,000	9,705	2.61000	2.68934
49	FGT	696661-Tres Palacios Storage (Rec)	536	520	15,000	14,558	2.86000	2.94693
50	FGT	696661-Tres Palacios Storage (Rec)	536	520	15,000	14,558	2.92000	3.00876
51	FGT	1378027-Pledger - Enterprise	264	256	7,400	7,182	2.52500	2.60175
52	FGT	1378027-Pledger - Enterprise	714	693	20,000	19,410	2.59500	2.67388
53	FGT	1378027-Pledger - Enterprise	44	43	1,236	1,200	2.68500	2.76548
54	FGT	1378027-Pledger - Enterprise	1,384	1,344	38,764	37,620	2.68500	2.76662
55	FGT	1378027-Pledger - Enterprise	357	347	10,000	9,705	2.78000	2.86450
56	FGT	1378027-Pledger - Enterprise	357	347	10,000	9,705	2.79500	2.87996
57	FGT	742101-Enbridge-Orange Co	101	98	2,821	2,738	2.61000	2.68934
58	FGT	179851-Columbia Gulf-Lafayette FGT	36	36	1,020	1,000	2.86100	2.91939
59	FGT	179851-Columbia Gulf-Lafayette FGT	2,964	2,876	82,980	80,532	2.86100	2.94796
60	FGT	23703-Ngpl-Jefferson FGT	438	425	12,271	11,909	2.84000	2.92633
61	FGT	23703-Ngpl-Jefferson FGT	3,053	3,053	85,484	85,484	2.85100	2.85100
62	FGT	23703-Ngpl-Jefferson FGT	436	423	12,206	11,846	2.92000	3.00876
63	FGT	23703-Ngpl-Jefferson FGT	436	423	12,206	11,846	2.93000	3.01906
64	FGT	32606-Ngpl Vermilion	758	743	21,224	20,800	2.64000	2.69388
65	FGT	32606-Ngpl Vermilion	2,992	2,904	83,776	81,305	2.64000	2.72025
66	FGT	32606-Ngpl Vermilion	234	227	6,551	6,358	2.70000	2.78207
67	FGT	32606-Ngpl Vermilion	409	396	11,439	11,102	2.85000	2.93663
68	FGT	32606-Ngpl Vermilion	877	851	24,564	23,839	2.94000	3.02937
69	FGT	32606-Ngpl Vermilion	1,829	1,775	51,222	49,711	2.99000	3.08089
70	FGT	314571-Anr/FGT St Landry Parish Exchnng	486	472	13,619	13,217	2.87000	2.95724
71	FGT	314571-Anr/FGT St Landry Parish Exchnng	532	516	14,893	14,454	2.96000	3.04997
72		SUBTOTAL	29,491	28,753	825,739	805,083	2.85152	11.70806

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 526,050 dth's nominated under FGT FTS-2 and 61,824 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 3 of 4		
		PRESENT MONTH:		February 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
73	FGT	314571-Anr/FGT St Landry Parish Exchng	250	243	7,000	6,794	2.97000	3.06028	
74	FGT	179851-Columbia Gulf-Lafayette FGT	83	81	2,334	2,265	2.65000	2.73055	
75	FGT	23422-Sabine Pass Plt	714	693	20,000	19,410	2.68500	2.76662	
76	FGT	23422-Sabine Pass Plt	179	173	5,000	4,853	2.78000	2.86450	
77	FGT	23422-Sabine Pass Plt	179	173	5,000	4,853	2.79500	2.87996	
78	FGT	956597-Golden Triangle Storage (Rec)	357	347	10,000	9,705	2.65000	2.73055	
79	FGT	716-Cs #11 Mt Vernon Zone 3	398	398	11,136	11,136	2.94500	2.94500	
80	FGT	716-Cs #11 Mt Vernon Zone 3	852	827	23,864	23,160	2.94500	3.03452	
81	FGT	716-Cs #11 Mt Vernon Zone 3	714	693	20,000	19,410	2.95000	3.03967	
82	FGT	716-Cs #11 Mt Vernon Zone 3	714	693	20,000	19,410	2.97000	3.06028	
83	FGT	716-Cs #11 Mt Vernon Zone 3	714	693	20,000	19,410	3.00000	3.09119	
84	FGT	179851-Columbia Gulf-Lafayette FGT	214	208	6,000	5,823	2.64500	2.72540	
85	FGT	1378027-Pledger - Enterprise	487	473	13,648	13,245	2.90000	2.98815	
86	FGT	1378027-Pledger - Enterprise	536	520	15,000	14,558	3.03000	3.12210	
87	FGT	255292-Tejas/FGT Calhoun Co lte	184	179	5,152	5,000	2.83500	2.92117	
88	FGT	255292-Tejas/FGT Calhoun Co lte	143	139	3,998	3,880	2.85000	2.93663	
89	FGT	255292-Tejas/FGT Calhoun Co lte	143	139	3,998	3,880	2.92000	3.00876	
90	FGT	255292-Tejas/FGT Calhoun Co lte	184	179	5,152	5,000	2.93000	3.01906	
91	FGT	32606-Ngpl Vermilion	218	212	6,115	5,935	2.70000	2.78207	
92	FGT	32606-Ngpl Vermilion	357	347	10,000	9,705	2.86000	2.94693	
93	FGT	716-Cs #11 Mt Vernon Zone 3	317	308	8,885	8,623	2.74500	2.82844	
94	FGT	716-Cs #11 Mt Vernon Zone 3	355	345	9,952	9,658	2.97000	3.06028	
95	FGT	716-Cs #11 Mt Vernon Zone 3	108	105	3,021	2,932	2.94000	3.02937	
96	FGT	716-Cs #11 Mt Vernon Zone 3	716	695	20,049	19,458	3.00000	3.09119	
97	Gulfstream	8205175-Destin	6,000	5,892	168,000	164,976	2.92000	2.97352	
98	Gulfstream	8205175-Destin	152	150	4,264	4,187	2.98000	3.03462	
99	Gulfstream	8205175-Destin	684	672	19,158	18,813	2.98000	3.03462	
100	Gulfstream	8205175-Destin	6,000	5,892	168,000	164,976	2.91500	2.96843	
101	Gulfstream	8205175-Destin	571	561	16,000	15,712	2.95000	3.00407	
102	Gulfstream	8205171-Williams Mobile Bay	229	225	6,403	6,288	2.89000	2.94297	
103	Gulfstream	8205171-Williams Mobile Bay	286	281	8,000	7,856	2.98000	3.03462	
104	Gulfstream	8205175-Destin	377	370	10,550	10,360	2.98000	3.03462	
105	Gulfstream	8205175-Destin	586	575	16,407	16,112	3.12000	3.17719	
106	Gulfstream	8205175-Destin	663	651	18,550	18,216	3.18000	3.23829	
107	SONAT	PSNG11249	118	115	3,300	3,229	2.95500	3.01993	
108		SUBTOTAL	24,783	24,244	693,936	678,826	2.85152	11.70806	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 526,050 dth's nominated under FGT FTS-2 and 61,824 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 February 2015	Through	December-15		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
73	SONAT	PSNG2995	118	115	3,300	3,229	2.97000	3.03526
74	SONAT	PSNG2569	2,671	2,614	74,788	73,180	2.85600	2.91875
75	SONAT	PSNG1551	118	115	3,300	3,229	2.93500	2.99949
76	SONAT	PSNG2554	118	115	3,300	3,229	2.85000	2.91262
77								
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108		SUBTOTAL	3,025	2,960	84,688	82,867	2.85152	11.70806
109		TOTAL	94,293	91,861	2,640,216	2,572,116	11.40606	46.83224

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 526,050 dth's nominated under FGT FTS-2 and 61,824 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309										\$15,635,208
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394										\$11,280,540
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830										\$2,799,725
4	Company Use	\$ (5,135)	\$ (11,719)										(\$16,854)
5	Administrative Costs	\$ 122,566	\$ 97,156										\$219,722
6	Odorant Charges	\$ -	\$ -										\$0
7	Legal	\$ (57,250)	\$ 38,814										(\$18,436)
8	Total	\$14,505,121	\$15,394,784										\$29,899,905
PGA THERM SALES													
9	Residential	9,033,952	9,740,618										18,774,570
10	Commercial	4,527,544	4,765,682										9,293,226
11	Off System Sales	7,590,600	9,122,730										16,713,330
12	Total	21,152,096	23,629,030										44,781,126
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88848	\$0.80848										\$0.84848
14	Commercial	\$0.83609	\$0.80558										\$0.82084
PGA REVENUES													
15	Residential	\$7,986,375	\$7,835,743										\$15,822,118
16	Commercial	\$3,743,158	\$3,791,338										\$7,534,496
17	Off System Sales	\$2,447,245	\$3,058,021										\$5,505,266
18	Cash Outs-Transportation Customers	\$173,522	\$345,691										\$519,213
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)										(\$110,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)										\$582,559
21	Unbilled Revenues-Commercial	\$327,363	\$17,092										\$344,455
22	Total	\$15,280,537	\$14,917,569										\$30,198,106
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	321,438	323,272										322,355
24	Commercial	14,072	14,103										14,088
25	Off System Sales	11	14										13
26	Total	335,521	337,389										336,455

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047										
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047										
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047										

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047										
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047										
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0276										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045										

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

TRIANGLE:	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048										

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0311										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0305										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048										
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049										

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047										
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047										
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049										

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