



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

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April 8, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
15 APR - 8 PM 2:12
COMMISSION
CLERK

Re: **Docket No. 150001-EI**

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Third Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 08-003-4-3. The original includes Third Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Third Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Third Revised Exhibit B is an edited version of Third Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains three affidavits in support of FPL's Third Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Third Request for Extension of Confidential Classification and Third Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,


Maria J. Moncada

COM _____
AFD 2 + cc + Redacted

APA _____
ECO 1 Enclosure

ENG 1 cc: Counsel for Parties of Record (w/ copy of FPL's Third Request for Extension of
GCL 2 Confidential Classification)

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2174040

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CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: April 8, 2015

**FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
INFORMATION PROVIDED PURSUANT TO AUDIT NO. 08-003-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 08-003-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 27, 2008 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 27, 2008 Request"). FPL adopts and incorporates by reference the June 27, 2008 Request.
2. By Order No. PSC-12-0110-CFO-EI, dated March 13, 2012, the Commission granted FPL's Renewed Request for Confidential Classification.
3. On September 3, 2013 FPL filed a Second Request for Extension of Confidential Classification of the Confidential Information, which included Second Revised Exhibits A, B, C and D ("September 3, 2013 Request"). By Order No. PSC-13-0589-CFO-EI, dated November 1, 2013 ("Order 0589"), the Commission granted FPL's September 3, 2013 Request. FPL adopts and incorporates by reference the September 3, 2013 Request and Order 0589.
4. The period of confidential treatment granted by Order 0589 will soon expire. Some of the Confidential Information that was the subject of FPL's September 3, 2013 Request and Order 0589 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

5. Included herewith and made a part hereof are Third Revised Exhibit A, Third Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

6. Third Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Third Revised Exhibit B.

7. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

8. Also included herewith and made a part hereof is Third Revised Exhibit D. Third Revised Exhibit D contains the affidavits of Lisa Fuca, Damaris Rodriguez and Gerard J. Yupp in support of this request.

9. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

10. As the affidavits included in Third Revised Exhibit D indicate, the Confidential Information includes data related to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

11. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

12. Additionally, some documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL. This information is protected by Section 366.093(3)(e), Fla. Stat.

13. Lastly, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e), Fla. Stat.

14. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
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By: 

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Third Request for Extension of Confidential Classification has been furnished by electronic service on this 8th day of April, 2015 to the following:

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J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Third Revised Exhibits B, C and D are available upon request.

**THIRD REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**THIRD REVISED
EXHIBIT B**

REDACTED COPIES

AUDIT FINDING NO. 1

SUBJECT: SECURITY OFFICERS

AUDIT ANALYSIS: The utility provided a factual summary from the U.S. Nuclear Regulatory Commission's (NRC) Office of Investigations Report No. 2-2006-013. On March 8, 2006 the NRC initiated an investigation to determine if security officers employed with The Wackenhut Corporation were willfully inattentive to duty. This occurred at the Turkey Point Nuclear plant during 2004 through 2006. This report explains that five officers admitted to being inattentive at times during 2004 through 2006.

One officer was observed by other security officers to be inattentive to duty on several occasions. No specific dates could be established.

One officer admitted that he stood lookout for two other security officers so they could be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer stated that two security officers stood as lookouts for him so he was able to be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer was observed by an NRC inspector to be inattentive to duties on April 6, 2006. He was on duty on a vital area compensatory post.

The utility provided the payroll recap for four individuals associated with the inattentiveness from date of incident to date of separation. This information was provided to the utility by The Wackenhut Corporation. The total related payroll is \$21,443.72 from 2004 through 2007 charged to Account 524.22 - Incremental Security, included in the capacity clause.

(A)

| | | | |
|---|--|--------------------|---------------------|
| 1 | | \$19,344.30 | 4/06/06 – 8/11/06 |
| 2 | | \$858.33 | 11/13/04 – 11/14/04 |
| 3 | | \$776.02 | 1/03/07 – 1/09/07 |
| 4 | | \$465.07 | 12/22/07 – 12/22/07 |
| | | <u>\$21,443.72</u> | |

The utility provided payroll information for four individuals, however, the factual summary mentioned above made reference to five security officers. The utility explained that the information was provided by The Wackenhut Corporation and that FPL does not have adequate information to substantiate that any officer was inattentive. The Wackenhut Corporation did not substantiate that there was a fifth officer alleged to have been inattentive.

AUDIT FINDING NO. 2

SUBJECT: SECURITY VIOLATIONS

AUDIT ANALYSIS: The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

According to the Nuclear Regulatory Commission, in April 2004 the utility failed to ensure that two armed responders had operable weapons. The contract security officer willfully removed the firing pins from two weapons. In August 2005 a contract security lieutenant willfully removed the firing pin from a weapon.

The Nuclear Regulatory Commission stated that during a February 2006 onsite inspection, the security contractor documented information in a report provided to the Nuclear Regulatory Commission which inaccurately or incompletely characterized a re-creation of the events regarding the firing pins. FPL also failed to make a required report within one hour of discovery, followed by a written report within 60 days.

The utility provided the payroll recap for the individuals associated with this incident from date of incident to date of separation. The total related payroll is \$107,005.92 from 2004 through 2006 charged to Account 524.22 - Incremental Security, included in the capacity clause.

| | | | |
|---|-----|-------------------|-------------------|
| 1 | (A) | \$17,273.14 | 4/24/04 - 9/18/04 |
| 2 | | \$85,214.02 | 4/24/04 - 4/16/06 |
| 3 | | <u>\$4,518.76</u> | 8/28/05 - 9/16/05 |
| | | \$107,005.92 | |

Payroll information for two other individuals mentioned in the NRC violation News Letter was provided by the utility. We verified that Mr. Fernandez's payroll was charged to a base rate account, 524 - Miscellaneous Nuclear Power Expense. He was a contract employee. We also verified that Mr. Williams' payroll was charged to various base rate accounts 517- Operation Supervision and Engineering, 524 - Miscellaneous Nuclear Power Expense and 528 - Maintenance Supervision and Engineering. He was an FPL employee. These charges were not included in the Capacity clause.

The utility determined that \$590,958.58 are the costs related to this incident. This includes the \$208,000 related to the fine discussed above which the utility has recorded in a below the line account 426.300 - Penalties. The remaining amount of \$382,958.58 has been recorded in account 524 - Miscellaneous Nuclear Power Expense. It relates to payroll charges, payroll loadings, charges related to the Turkey Point Nuclear Augmented Inspection Team and Vice President and attorney fees. These charges were not included in the Capacity clause. The \$382,958.58 does not include the payroll of \$107,005.92 for the Wackenhut Corporation employees or the payroll for the other

be deferred to the 2008 fuel proceeding.

We tried to determine if there were any other costs related to this event by requesting "score cards" for the contractor. These score cards were provided in another audit for other contractors and they disclose total costs. The company explained that the score cards are not applicable to this contractor because they are kept for vendors that support very large projects only.

When reviewing the documentation provided for this event, we found a few work orders that were used to capture costs other than work order 9753 mentioned above. The company explained these task work orders were created in case there was a potential need for material and supplies. The task work orders translate to plant work orders, which ultimately translate to a BUCS work order such as 9753. The company found that they inadvertently translated some task work orders to BUCS work order 5235. The total amount that should have been translated to BUCS work order 9753 is \$2,818.66. Due to time limits we were not able to verify if other task work orders did not translate to the proper BUCS work order 9753.

In summary, the costs the utility says were incurred for this event are \$961,278.02 which were recorded in base rates and \$6.1 million, which were recovered through the 2007 fuel clause. The \$961,278.02 is not inclusive of the additional costs of \$2,818.66 which were inadvertently recorded in another work order.

Internal Controls –

The Nuclear Regulatory Commission's Augmented Inspection Team (AIT) report was reviewed. This inspection was performed from April 2, 2006 through April 6, 2006. The Team's observations and findings were

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only. 16

EFFECT ON THE FILING: This finding is for informational purposes only. 17

AUDIT FINDING NO. 1

SUBJECT: SECURITY OFFICERS

FCI
AUDIT ANALYSIS: The utility provided a factual summary from the U.S. Nuclear Regulatory Commission's (NRC) Office of Investigations Report No. 2-2006-013. On March 8, 2006 the NRC initiated an investigation to determine if security officers employed with The Wackenhut Corporation were willfully inattentive to duty. This report explains that five officers admitted to being inattentive at times during 2004 through 2006.

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|------------|------------|-------------------------------|
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40-7
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AUDIT FINDING NO. 2

SUBJECT: SECURITY VIOLATIONS

AUDIT ANALYSIS: The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

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When reviewing the documentation provided for this event, we found a few work orders that were used to capture costs other than work order 9753 mentioned above. The company explained these task work orders were created in case there was a potential need for material and supplies. The task work orders translate to plant work orders, which ultimately translate to a BUCS work order such as 9753. The company found that they inadvertently translated some task work orders to BUCS work order 5235. The total amount that should have been translated to BUCS work order 9753 is \$2,818.66. Due to time limits we were not able to verify if other task work orders did not translate to the proper BUCS work order 9753.

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In summary, the costs the utility says were incurred for this event are \$961,278.02, which were recorded in base rates and \$6.1 million, which were recovered through the 2007 fuel clause. The \$961,278.02 is not inclusive of the additional costs of \$2,818.66 which were inadvertently recorded in another work order.

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Internal Controls –

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The Nuclear Regulatory Commission's Augmented Inspection Team (AIT) report was reviewed. This inspection was performed from April 2, 2006 through April 6, 2006. The Team's observations and findings were

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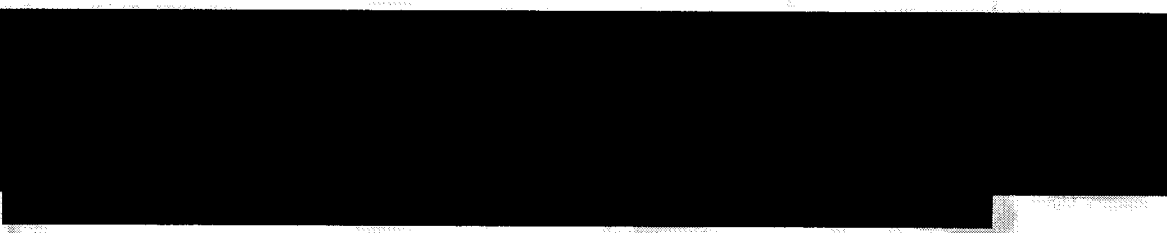
1 ANNOTATED



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EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only. 16

EFFECT ON THE FILING: This finding is for informational purposes only. 17

1 Annotated

FPSC CAPACITY AUDIT REQUEST NO. 15

OL CONFIDENTIAL *PBC*

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) CAPACITY CHARGE PER CIS II | (6) APPROVED FACTOR PER ORDER (cents per kWh) | (7) CALCULATED CAPACITY CHARGE COL (4) x COL (6) | |
|---|---------------------|-------------------------|-----------------------------------|---|--|---|--------|
| A  | | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| | | 11 | 200709 | 336 | \$0.29 | \$0.00085 | \$0.29 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| | | 11 | 200709 | 140 | \$0.12 | \$0.00085 | \$0.12 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 672 | \$0.57 | \$0.00085 | \$0.57 |
| | | 11 | 200709 | 386 | \$0.33 | \$0.00085 | \$0.33 |
| | | 11 | 200709 | 164 | \$0.14 | \$0.00085 | \$0.14 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 148 | \$0.13 | \$0.00085 | \$0.13 |
| | | 11 | 200709 | 58 | \$0.05 | \$0.00085 | \$0.05 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| | | 11 | 200709 | 480 | \$0.41 | \$0.00085 | \$0.41 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 77 | \$0.07 | \$0.00085 | \$0.07 |
| | | 11 | 200709 | 123 | \$0.10 | \$0.00085 | \$0.10 |
| | | 11 | 200709 | 168 | \$0.14 | \$0.00085 | \$0.14 |
| | | 11 | 200709 | 168 | \$0.14 | \$0.00085 | \$0.14 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| | | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| | | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| | | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
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| | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 | |
| | 11 | 200709 | 11 | \$0.01 | \$0.00085 | \$0.01 | |
| | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 | |
| | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 | |
| | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 | |
| | 11 | 200709 | 77 | \$0.07 | \$0.00085 | \$0.07 | |
| | 11 | 200709 | 77 | \$0.07 | \$0.00085 | \$0.07 | |
| | 11 | 200709 | 226 | \$0.19 | \$0.00085 | \$0.19 | |
| | 11 | 200709 | 77 | \$0.07 | \$0.00085 | \$0.07 | |
| | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 | |
| | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 | |
| | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 | |
| | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 | |
| | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 | |
| | 11 | 200709 | 256 | \$0.22 | \$0.00085 | \$0.22 | |

4-2/2

4-2/3

TYE 12/31/07
Title: *Rat Code 11 Verification*

Handwritten notes and signatures in top right corner.

FPSC CAPACITY AUDIT, REQUEST NO. 15 CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) CAPACITY CHARGE PER CIS II | (6) APPROVED FACTOR PER ORDER (cents per kWh) | (7) CALCULATED CAPACITY CHARGE (4) x COL (6) |
|-------------------|------------------|----------------------|-----------------------------|-----------------------------------|--|---|
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 145 | \$0.12 | \$0.00085 | \$0.12 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 77 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 336 | \$0.29 | \$0.00085 | \$0.29 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 168 | \$0.14 | \$0.00085 | \$0.14 |
| A [REDACTED] | 11 | 200709 | 352 | \$0.30 | \$0.00085 | \$0.30 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 168 | \$0.14 | \$0.00085 | \$0.14 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 422 | \$0.36 | \$0.00085 | \$0.36 |
| A [REDACTED] | 11 | 200709 | 41 | \$0.03 | \$0.00085 | \$0.03 |
| A [REDACTED] | 11 | 200709 | 168 | \$0.14 | \$0.00085 | \$0.14 |
| A [REDACTED] | 11 | 200709 | 29 | \$0.02 | \$0.00085 | \$0.02 |
| A [REDACTED] | 11 | 200709 | 672 | \$0.57 | \$0.00085 | \$0.57 |
| A [REDACTED] | 11 | 200709 | 88 | \$0.07 | \$0.00085 | \$0.07 |
| A [REDACTED] | 11 | 200709 | 60 | \$0.05 | \$0.00085 | \$0.05 |

Note: A sample of 100 accounts billed on rate code 11 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-08-1057-EI.

The difference of .00002 on 41-2 could be related to adpts made from other months and rounded.

*41-2
3*

| | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|------|
| 41 | | | | | | | | | |
| 42 | | | | | | | | | 41-2 |
| 43 | | | | | | | | | 3 |

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL PBC

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) CAPACITY CHARGE PER CIS II | (6) APPROVED FACTOR PER ORDER | (7) CALCULATED CAPACITY CHARGE (4) x COL (6) |
|-------------------|---------------------|-------------------------|--------------------------------|---|--|--|
| A | | 78 | 200709 | 20 | \$0.10 | 651 651 \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | | 78 | 200709 | 20 | \$0.10 | \$0.00521 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | |

41-2
2

41-2
4

Florida Power & Light
Capacity Audit
Dckt 080001-EI Audit 08-003-4-3
TYE 12/31/07
Title: Rate Code 78

*KW 5/19/08
KW 4/22/08
JP*

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) CAPACITY CHARGE PER CIS II | (6) APPROVED FACTOR PER ORDER | (7) CALCULATED CAPACITY CHARGE COL (4) x COL (6) |
|-------------------|---------------------|-------------------------|--------------------------------|---|--|--|
| A [REDACTED] | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |
| | 78 | 200709 | 20 | \$0.10 | \$0.00521 | \$0.10 |

Note: A sample of 100 accounts billed on rate code 78 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

*Total base renew charge on 41-2 is \$ 740.
Co. has not asked to explain diff of .00006
due to \$ immateriality.*

*41-2
4*

| | | | | | | | | | |
|----|--------|--------|--|--|--|--|--|--|------|
| 41 | | | | | | | | | |
| 42 | Source | leg 15 | | | | | | | 41-2 |
| 43 | | | | | | | | | 4 |

request IS -

ILCD

CONFIDENTIAL ^{request} PDC

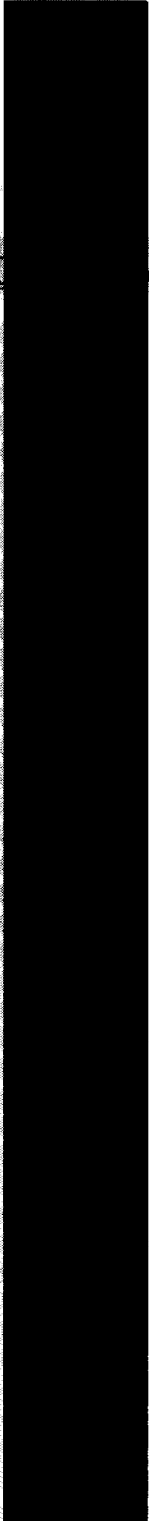
| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) ON PEAK KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|-----------------------------------|------------------------------------|---|--|
|-------------------|---------------------|-------------------------|-----------------------------------|------------------------------------|---|--|

CONFIDENTIAL

(A)

4-2
2

12/5-3



| | | | | | |
|----|--------|---------|------|-------------|--------|
| 54 | 200709 | 672000 | 3565 | \$7,450.85 | \$2.09 |
| 54 | 200709 | 3840 | 17 | \$35.53 | \$2.09 |
| 54 | 200709 | 788400 | 1358 | \$2,838.22 | \$2.09 |
| 54 | 200709 | 1526240 | 2927 | \$6,117.43 | \$2.09 |
| 54 | 200709 | 457641 | 643 | \$1,343.87 | \$2.09 |
| 54 | 200709 | 337920 | 554 | \$1,157.86 | \$2.09 |
| 54 | 200709 | 916400 | 1717 | \$3,588.53 | \$2.09 |
| 54 | 200709 | 594400 | 1230 | \$2,570.70 | \$2.09 |
| 54 | 200709 | 418560 | 642 | \$1,341.78 | \$2.09 |
| 54 | 200709 | 1153600 | 3116 | \$6,512.44 | \$2.09 |
| 54 | 200709 | 303120 | 539 | \$1,126.51 | \$2.09 |
| 54 | 200709 | 247200 | 351 | \$733.59 | \$2.09 |
| 54 | 200709 | 1047900 | 1460 | \$3,051.40 | \$2.09 |
| 54 | 200709 | 406000 | 662 | \$1,383.58 | \$2.09 |
| 54 | 200709 | 423600 | 710 | \$1,483.90 | \$2.09 |
| 54 | 200709 | 377520 | 625 | \$1,306.25 | \$2.09 |
| 54 | 200709 | 298800 | 486 | \$1,015.74 | \$2.09 |
| 54 | 200709 | 1239840 | 1774 | \$3,707.66 | \$2.09 |
| 54 | 200709 | 2106000 | 3259 | \$6,811.31 | \$2.09 |
| 54 | 200709 | 4148030 | 6036 | \$12,615.24 | \$2.09 |
| 54 | 200709 | 1133600 | 1882 | \$3,933.38 | \$2.09 |
| 54 | 200709 | 1456800 | 2373 | \$4,959.57 | \$2.09 |
| 54 | 200709 | 1150800 | 1959 | \$4,094.31 | \$2.09 |
| 54 | 200709 | 417600 | 749 | \$1,565.41 | \$2.09 |
| 54 | 200709 | 665000 | 2043 | \$4,269.87 | \$2.09 |
| 54 | 200709 | 479600 | 739 | \$1,544.51 | \$2.09 |
| 54 | 200709 | 859200 | 1365 | \$2,852.85 | \$2.09 |
| 54 | 200709 | 2541200 | 3826 | \$7,996.34 | \$2.09 |
| 54 | 200709 | 107800 | 584 | \$1,178.76 | \$2.09 |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 54 | 200709 | 656000 | 1367 | \$2,857.03 | \$2.09 |
| 54 | 200709 | 7200 | 52 | \$108.68 | \$2.09 |
| 54 | 200709 | 2313600 | 6122 | \$12,794.98 | \$2.09 |
| 54 | 200709 | 302640 | 587 | \$1,226.83 | \$2.09 |
| 54 | 200709 | 886400 | 1629 | \$3,404.61 | \$2.09 |
| 54 | 200709 | 410800 | 669 | \$1,398.21 | \$2.09 |
| 54 | 200709 | 538080 | 884 | \$1,847.56 | \$2.09 |
| 54 | 200709 | 1391200 | 3372 | \$7,047.48 | \$2.09 |
| 54 | 200709 | 314160 | 588 | \$1,228.92 | \$2.09 |
| 54 | 200709 | 3603600 | 5876 | \$11,862.84 | \$2.09 |
| 54 | 200709 | 554640 | 1046 | \$2,186.14 | \$2.09 |
| 54 | 200709 | 370080 | 605 | \$1,264.45 | \$2.09 |
| 54 | 200709 | 602000 | 1093 | \$2,284.37 | \$2.09 |
| 54 | 200709 | 4185600 | 4196 | \$8,769.64 | \$2.09 |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 54 | 200709 | 344400 | 614 | \$1,283.26 | \$2.09 |
| 54 | 200709 | 297600 | 651 | \$1,360.59 | \$2.09 |
| 54 | 200709 | 636400 | 984 | \$2,056.56 | \$2.09 |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 54 | 200709 | 453600 | 778 | \$1,626.02 | \$2.09 |
| 54 | 200709 | 252720 | 587 | \$1,226.83 | \$2.09 |
| 54 | 200709 | 115920 | 473 | \$988.57 | \$2.09 |

#- Recalculated.

Source: last 11 of 2

41-2
5 ST1

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) ON PEAK KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|-----------------------------------|------------------------------------|---|--|
| 54 | 200709 | 177960 | 816 | \$1,287.44 | \$2.09 | |
| 54 | 200709 | 644000 | 1510 | \$3,155.90 | \$2.09 | |
| 54 | 200709 | 100800 | 140 | \$292.60 | \$2.09 | |
| 54 | 200709 | 669520 | 1217 | \$2,543.53 | \$2.09 | |
| 54 | 200709 | 523200 | 1032 | \$2,156.88 | \$2.09 | |
| 54 | 200709 | 1196400 | 1927 | \$4,027.43 | \$2.09 | |
| 54 | 200709 | 242400 | 1121 | \$2,342.89 | \$2.09 | |
| 54 | 200709 | 411600 | 810 | \$1,692.90 | \$2.09 | |
| 54 | 200709 | 426800 | 709 | \$1,481.81 | \$2.09 | |
| 54 | 200709 | 1508000 | 2440 | \$5,099.60 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 1022400 | 1418 | \$2,963.62 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 509200 | 891 | \$1,862.19 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 277680 | 503 | \$1,051.27 | \$2.09 | |
| 54 | 200709 | 444800 | 682 | \$1,425.38 | \$2.09 | |
| 54 | 200709 | 489200 | 754 | \$1,575.86 | \$2.09 | |
| 54 | 200709 | 286800 | 679 | \$1,419.11 | \$2.09 | |
| 54 | 200709 | 384000 | 829 | \$1,732.61 | \$2.09 | |
| 54 | 200709 | 94800 | 647 | \$1,352.23 | \$2.09 | |
| 54 | 200709 | 305280 | 605 | \$1,264.45 | \$2.09 | |
| 54 | 200709 | 3340800 | 5196 | \$10,859.64 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 511360 | 876 | \$1,830.84 | \$2.09 | |
| 54 | 200709 | 212160 | 530 | \$1,107.70 | \$2.09 | |
| 54 | 200709 | 548880 | 864 | \$1,805.76 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 482160 | 704 | \$1,471.36 | \$2.09 | |
| 54 | 200709 | 687840 | 1039 | \$2,171.51 | \$2.09 | |
| 54 | 200709 | 636240 | 1002 | \$2,094.18 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 2732800 | 4378 | \$9,150.02 | \$2.09 | |
| 54 | 200709 | 709040 | 1087 | \$2,271.83 | \$2.09 | |
| 54 | 200709 | 193600 | 385 | \$804.65 | \$2.09 | |
| 54 | 200709 | 445200 | 697 | \$1,456.73 | \$2.09 | |
| 54 | 200709 | 496000 | 1104 | \$2,307.36 | \$2.09 | |
| 54 | 200709 | 2089600 | 3348 | \$6,997.32 | \$2.09 | |
| 54 | 200709 | 2256400 | 4153 | \$8,679.77 | \$2.09 | |
| 54 | 200709 | 2480000 | 3846 | \$8,038.14 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 116400 | 1136 | \$2,374.24 | \$2.09 | |
| 54 | 200709 | 877920 | 1556 | \$3,252.04 | \$2.09 | |
| 54 | 200709 | 217200 | 555 | \$1,159.95 | \$2.09 | |
| 54 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 54 | 200709 | 1742400 | 3607 | \$7,538.63 | \$2.09 | |
| 54 | 200709 | 235440 | 421 | \$879.89 | \$2.09 | |
| 54 | 200709 | 222761 | 465 | \$971.85 | \$2.09 | |

Note: A sample of 100 accounts billed on rate code 54 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2
5

588

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) ON PEAK KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|----------------------|---------------------|-------------------------|--------------------------------|------------------------------------|---|---|
| 55 | | 200709 | 5577600 | 8775 | \$17,637.75 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 3578400 | 6698 | \$13,462.98 | \$2.01 |
| 55 | | 200709 | 11059143 | 19824 | \$39,846.24 | \$2.01 |
| 55 | | 200709 | 12520000 | 21672 | \$43,560.72 | \$2.01 |
| 55 | | 200709 | 8299200 | 14450 | \$29,044.50 | \$2.01 |
| 55 | | 200709 | 5392800 | 9488 | \$19,070.88 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 2044800 | 4666 | \$9,378.66 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 16080400 | 26767 | \$53,801.67 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 882000 | 1401 | \$2,816.01 | \$2.01 |
| 55 | | 200709 | 6764000 | 9872 | \$19,842.72 | \$2.01 |
| 55 | | 200709 | 3148800 | 5973 | \$12,005.73 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 2154600 | 3174 | \$6,379.74 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 6367200 | 9284 | \$18,620.64 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 5443000 | 10424 | \$20,952.24 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 9352000 | 16418 | \$33,000.18 | \$2.01 |
| 55 | | 200709 | 13273000 | 21395 | \$43,003.95 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 2579200 | 8861 | \$17,810.61 | \$2.01 |
| 55 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 55 | | 200709 | 19600000 | 34912 | \$70,173.12 | \$2.01 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) ON PEAK KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|----------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| 56 | | 200709 | 172440 | 292 | \$610.28 | \$2.09 |
| 56 | | 200709 | 229200 | 426 | \$890.34 | \$2.09 |
| 56 | | 200709 | 126720 | 227 | \$474.43 | \$2.09 |
| 56 | | 200709 | 214800 | 335 | \$700.15 | \$2.09 |
| 56 | | 200709 | 222840 | 414 | \$865.26 | \$2.09 |
| 56 | | 200709 | 84000 | 226 | \$472.34 | \$2.09 |
| 56 | | 200709 | 83200 | 154 | \$321.86 | \$2.09 |
| 56 | | 200709 | 268800 | 450 | \$940.50 | \$2.09 |
| 56 | | 200709 | 49440 | 230 | \$480.70 | \$2.09 |
| 56 | | 200709 | 190800 | 300 | \$627.00 | \$2.09 |
| 56 | | 200709 | 99960 | 173 | \$361.57 | \$2.09 |
| 56 | | 200709 | 126480 | 237 | \$495.33 | \$2.09 |
| 56 | | 200709 | 37920 | 291 | \$608.19 | \$2.09 |
| 56 | | 200709 | 94200 | 212 | \$443.08 | \$2.09 |
| 56 | | 200709 | 290800 | 469 | \$980.21 | \$2.09 |
| 56 | | 200709 | 198720 | 394 | \$823.46 | \$2.09 |
| 56 | | 200709 | 187680 | 343 | \$716.87 | \$2.09 |
| 56 | | 200709 | 34440 | 65 | \$135.85 | \$2.09 |
| 56 | | 200709 | 182400 | 292 | \$610.28 | \$2.09 |
| 56 | | 200709 | 54720 | 350 | \$731.50 | \$2.09 |
| 56 | | 200709 | 213600 | 304 | \$635.36 | \$2.09 |
| 56 | | 200709 | 55200 | 420 | \$877.80 | \$2.09 |
| 56 | | 200709 | 156400 | 248 | \$518.32 | \$2.09 |
| 56 | | 200709 | 218400 | 361 | \$754.49 | \$2.09 |
| 56 | | 200709 | 212160 | 341 | \$712.69 | \$2.09 |
| 56 | | 200709 | 130560 | 258 | \$539.22 | \$2.09 |
| 56 | | 200709 | 69840 | 185 | \$386.65 | \$2.09 |
| 56 | | 200709 | 300800 | 461 | \$963.49 | \$2.09 |
| 56 | | 200709 | 264000 | 484 | \$1,011.56 | \$2.09 |
| 56 | | 200709 | 147200 | 244 | \$509.96 | \$2.09 |
| 56 | | 200709 | 172560 | 284 | \$593.56 | \$2.09 |
| 56 | | 200709 | 96480 | 157 | \$328.13 | \$2.09 |
| 56 | | 200709 | 146400 | 246 | \$514.14 | \$2.09 |
| 56 | | 200709 | 152880 | 441 | \$921.69 | \$2.09 |
| 56 | | 200709 | 78720 | 219 | \$457.71 | \$2.09 |
| 56 | | 200709 | 213120 | 392 | \$819.28 | \$2.09 |
| 56 | | 200709 | 93120 | 265 | \$553.85 | \$2.09 |
| 56 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 56 | | 200709 | 123120 | 251 | \$524.59 | \$2.09 |
| 56 | | 200709 | 165840 | 335 | \$700.15 | \$2.09 |
| 56 | | 200709 | 205680 | 348 | \$727.32 | \$2.09 |
| 56 | | 200709 | 166560 | 272 | \$568.48 | \$2.09 |
| 56 | | 200709 | 81420 | 127 | \$265.43 | \$2.09 |
| 56 | | 200709 | 227520 | 360 | \$752.40 | \$2.09 |
| 56 | | 200709 | 212040 | 333 | \$695.97 | \$2.09 |
| 56 | | 200709 | 124080 | 218 | \$455.62 | \$2.09 |
| 56 | | 200709 | 38640 | 246 | \$514.14 | \$2.09 |
| 56 | | 200709 | 91920 | 219 | \$457.71 | \$2.09 |
| 56 | | 200709 | 172320 | 350 | \$731.50 | \$2.09 |
| 56 | | 200709 | 267600 | 459 | \$969.31 | \$2.09 |
| 56 | | 200709 | 207600 | 333 | \$695.97 | \$2.09 |
| 56 | | 200709 | 183000 | 322 | \$672.98 | \$2.09 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) ON PEAK KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|----------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| 56 | 200709 | 151440 | 268 | \$560.12 | \$2.09 | |
| 56 | 200709 | 260880 | 441 | \$921.69 | \$2.09 | |
| 56 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 56 | 200709 | 238080 | 452 | \$944.68 | \$2.09 | |
| 56 | 200709 | 238320 | 358 | \$748.22 | \$2.09 | |
| 56 | 200709 | 207840 | 321 | \$670.89 | \$2.09 | |
| 56 | 200709 | 190080 | 365 | \$741.95 | \$2.09 | |
| 56 | 200709 | 256000 | 377 | \$787.93 | \$2.09 | |
| 56 | 200709 | 202320 | 332 | \$693.88 | \$2.09 | |
| 56 | 200709 | 195360 | 292 | \$610.28 | \$2.09 | |
| 56 | 200709 | 128760 | 236 | \$493.24 | \$2.09 | |
| 56 | 200709 | 94000 | 251 | \$524.59 | \$2.09 | |
| 56 | 200709 | 142800 | 218 | \$455.62 | \$2.09 | |
| 56 | 200709 | 212160 | 358 | \$748.22 | \$2.09 | |
| 56 | 200709 | 198960 | 325 | \$679.25 | \$2.09 | |
| 56 | 200709 | 147200 | 349 | \$729.41 | \$2.09 | |
| 56 | 200709 | 175200 | 308 | \$643.72 | \$2.09 | |
| 56 | 200709 | 218220 | 293 | \$612.37 | \$2.09 | |
| 56 | 200709 | 87480 | 165 | \$344.85 | \$2.09 | |
| 56 | 200709 | 204800 | 357 | \$746.13 | \$2.09 | |
| 56 | 200709 | 177120 | 280 | \$585.20 | \$2.09 | |
| 56 | 200709 | 108000 | 445 | \$930.05 | \$2.09 | |
| 56 | 200709 | 145606 | 234 | \$489.06 | \$2.09 | |
| 56 | 200709 | 182400 | 283 | \$591.47 | \$2.09 | |
| 56 | 200709 | 228120 | 362 | \$735.68 | \$2.09 | |
| 56 | 200709 | 271680 | 426 | \$890.34 | \$2.09 | |
| 56 | 200709 | 132480 | 265 | \$553.85 | \$2.09 | |
| 56 | 200709 | 174000 | 350 | \$731.50 | \$2.09 | |
| 56 | 200709 | 107220 | 328 | \$685.52 | \$2.09 | |
| 56 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 56 | 200709 | 266160 | 396 | \$827.64 | \$2.09 | |
| 56 | 200709 | 141780 | 392 | \$819.28 | \$2.09 | |
| 56 | 200709 | 181320 | 360 | \$752.40 | \$2.09 | |
| 56 | 200709 | 154500 | 265 | \$553.85 | \$2.09 | |
| 56 | 200709 | 114240 | 414 | \$865.26 | \$2.09 | |
| 56 | 200709 | 224520 | 414 | \$865.26 | \$2.09 | |
| 56 | 200709 | 130800 | 430 | \$898.70 | \$2.09 | |
| 56 | 200709 | 156960 | 265 | \$553.85 | \$2.09 | |
| 56 | 200709 | 60120 | 117 | \$244.53 | \$2.09 | |
| 56 | 200709 | 211920 | 339 | \$708.51 | \$2.09 | |
| 56 | 200709 | 144720 | 243 | \$507.87 | \$2.09 | |
| 56 | 200709 | 102240 | 177 | \$369.93 | \$2.09 | |
| 56 | 200709 | 167400 | 309 | \$645.81 | \$2.09 | |
| 56 | 200709 | 150960 | 241 | \$503.69 | \$2.09 | |
| 56 | 200709 | 147360 | 328 | \$685.52 | \$2.09 | |
| 56 | 200709 | 245600 | 474 | \$990.66 | \$2.09 | |
| 56 | 200709 | 141120 | 301 | \$629.09 | \$2.09 | |
| 56 | 200709 | 241695 | 428 | \$894.52 | \$2.09 | |

Note: A sample of 100 accounts billed on rate code 56 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II <i>on peak</i> | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---|---|---|
| 62 | | 200709 | 236400 | \$485.00 | \$950.60 | \$1.96 |
| 62 | | 200709 | 156720 | \$250.00 | \$490.00 | \$1.96 |
| 62 | | 200709 | 197040 | \$768.00 | \$1,505.28 | \$1.96 |
| 62 | | 200709 | 608000 | \$1,351.00 | \$2,647.96 | \$1.96 |
| 62 | | 200709 | 252720 | \$677.00 | \$1,326.92 | \$1.96 |
| 62 | | 200709 | 244000 | \$689.00 | \$1,350.44 | \$1.96 |
| 62 | | 200709 | 494160 | \$1,246.00 | \$2,442.16 | \$1.96 |
| 62 | | 200709 | 272000 | \$740.00 | \$1,450.40 | \$1.96 |
| 62 | | 200709 | 100800 | \$295.00 | \$578.20 | \$1.96 |
| 62 | | 200709 | 335520 | \$763.00 | \$1,495.48 | \$1.96 |
| 62 | | 200709 | 357840 | \$718.00 | \$1,407.28 | \$1.96 |
| 62 | | 200709 | 35040 | \$101.00 | \$197.96 | \$1.96 |
| 62 | | 200709 | 211200 | \$976.00 | \$1,912.96 | \$1.96 |
| 62 | | 200709 | 237600 | \$494.00 | \$968.24 | \$1.96 |
| 62 | | 200709 | 359200 | \$668.00 | \$1,309.28 | \$1.96 |
| 62 | | 200709 | 240240 | \$730.00 | \$1,430.80 | \$1.96 |
| 62 | | 200709 | 249840 | \$796.00 | \$1,560.16 | \$1.96 |
| 62 | | 200709 | 120 | \$0.00 | \$0.00 | \$0.00 |
| 62 | | 200709 | 166320 | \$521.00 | \$1,021.16 | \$1.96 |
| 62 | | 200709 | 278400 | \$574.00 | \$1,125.04 | \$1.96 |
| 62 | | 200709 | 402800 | \$1,400.00 | \$2,744.00 | \$1.96 |
| 62 | | 200709 | 1920 | \$5.00 | \$9.80 | \$1.96 |
| 62 | | 200709 | 340320 | \$662.00 | \$1,297.52 | \$1.96 |
| 62 | | 200709 | 169320 | \$576.00 | \$1,128.96 | \$1.96 |
| 62 | | 200709 | 276400 | \$535.00 | \$1,048.60 | \$1.96 |
| 62 | | 200709 | 51200 | \$464.00 | \$909.44 | \$1.96 |
| 62 | | 200709 | 508560 | \$818.00 | \$1,603.28 | \$1.96 |
| 62 | | 200709 | 237960 | \$426.00 | \$834.96 | \$1.96 |
| 62 | | 200709 | 417600 | \$1,081.00 | \$2,118.76 | \$1.96 |
| 62 | | 200709 | 279840 | \$582.00 | \$1,140.72 | \$1.96 |
| 62 | | 200709 | 310320 | \$686.00 | \$1,344.56 | \$1.96 |
| 62 | | 200709 | 50400 | \$118.00 | \$231.28 | \$1.96 |
| 62 | | 200709 | 77880 | \$388.00 | \$760.48 | \$1.96 |
| 62 | | 200709 | 223680 | \$491.00 | \$962.36 | \$1.96 |
| 62 | | 200709 | 605600 | \$1,068.00 | \$2,093.28 | \$1.96 |
| 62 | | 200709 | 383760 | \$977.00 | \$1,914.92 | \$1.96 |
| 62 | | 200709 | 300720 | \$659.00 | \$1,291.64 | \$1.96 |
| 62 | | 200709 | 473520 | \$1,272.00 | \$2,493.12 | \$1.96 |
| 62 | | 200709 | 0 | \$0.00 | \$0.00 | \$0.00 |
| 62 | | 200709 | 288480 | \$871.00 | \$1,707.16 | \$1.96 |
| 62 | | 200709 | 460905 | \$1,077.00 | \$2,110.92 | \$1.96 |
| 62 | | 200709 | 1000000 | \$1,436.00 | \$2,814.56 | \$1.96 |
| 62 | | 200709 | 0 | \$0.00 | \$0.00 | \$0.00 |
| 62 | | 200709 | 125760 | \$512.00 | \$1,003.52 | \$1.96 |
| 62 | | 200709 | 303600 | \$784.00 | \$1,536.64 | \$1.96 |
| 62 | | 200709 | 299400 | \$649.00 | \$1,272.04 | \$1.96 |
| 62 | | 200709 | 586800 | \$977.00 | \$1,914.92 | \$1.96 |
| 62 | | 200709 | 171360 | \$574.00 | \$1,125.04 | \$1.96 |
| 62 | | 200709 | 40800 | \$100.00 | \$196.00 | \$1.96 |
| 62 | | 200709 | 474480 | \$766.00 | \$1,501.36 | \$1.96 |
| 62 | | 200709 | 57600 | \$389.00 | \$762.44 | \$1.96 |
| 62 | | 200709 | 205680 | \$705.00 | \$1,381.80 | \$1.96 |
| 62 | | 200709 | 6120 | \$34.00 | \$66.64 | \$1.96 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 62 | 200709 | 574560 | \$1,191.00 | \$2,334.36 | \$1.96 |
| | 62 | 200709 | 171600 | \$763.00 | \$1,495.48 | \$1.96 |
| | 62 | 200709 | 173200 | \$388.00 | \$760.48 | \$1.96 |
| | 62 | 200709 | 537600 | \$1,142.00 | \$2,238.32 | \$1.96 |
| | 62 | 200709 | 235680 | \$661.00 | \$1,295.56 | \$1.96 |
| | 62 | 200709 | 94400 | \$212.00 | \$415.52 | \$1.96 |
| | 62 | 200709 | 253400 | \$559.00 | \$1,095.64 | \$1.96 |
| | 62 | 200709 | 25680 | \$62.00 | \$121.52 | \$1.96 |
| | 62 | 200709 | 162480 | \$523.00 | \$1,025.08 | \$1.96 |
| | 62 | 200709 | 300960 | \$588.00 | \$1,152.48 | \$1.96 |
| | 62 | 200709 | 206400 | \$563.00 | \$1,103.48 | \$1.96 |
| | 62 | 200709 | 293520 | \$534.00 | \$1,046.64 | \$1.96 |
| | 62 | 200709 | 201360 | \$498.00 | \$976.08 | \$1.96 |
| | 62 | 200709 | 158280 | \$517.00 | \$1,013.32 | \$1.96 |
| | 62 | 200709 | 185600 | \$800.00 | \$1,568.00 | \$1.96 |
| | 62 | 200709 | 304000 | \$892.00 | \$1,748.32 | \$1.96 |
| | 62 | 200709 | 276000 | \$476.00 | \$932.96 | \$1.96 |
| | 62 | 200709 | 258480 | \$792.00 | \$1,552.32 | \$1.96 |
| | 62 | 200709 | 1200 | \$2.00 | \$3.92 | \$1.96 |
| | 62 | 200709 | 989760 | \$1,824.00 | \$3,575.04 | \$1.96 |
| | 62 | 200709 | 146880 | \$538.00 | \$1,054.48 | \$1.96 |
| | 62 | 200709 | 594720 | \$1,405.00 | \$2,753.80 | \$1.96 |
| | 62 | 200709 | 176640 | \$680.00 | \$1,332.80 | \$1.96 |
| | 62 | 200709 | 157920 | \$454.00 | \$889.84 | \$1.96 |
| | 62 | 200709 | 348800 | \$1,040.00 | \$2,038.40 | \$1.96 |
| | 62 | 200709 | 282240 | \$779.00 | \$1,526.84 | \$1.96 |
| | 62 | 200709 | 163680 | \$557.00 | \$1,091.72 | \$1.96 |
| | 62 | 200709 | 649440 | \$1,135.00 | \$2,224.60 | \$1.96 |
| | 62 | 200709 | 274320 | \$466.00 | \$913.36 | \$1.96 |
| | 62 | 200709 | 106080 | \$307.00 | \$601.72 | \$1.96 |
| | 62 | 200709 | 419600 | \$772.00 | \$1,513.12 | \$1.96 |
| | 62 | 200709 | 31920 | \$180.00 | \$352.80 | \$1.96 |
| | 62 | 200709 | 208400 | \$921.00 | \$1,805.16 | \$1.96 |
| | 62 | 200709 | 230400 | \$323.00 | \$633.08 | \$1.96 |
| | 62 | 200709 | 309600 | \$841.00 | \$1,648.36 | \$1.96 |
| | 62 | 200709 | 402400 | \$758.00 | \$1,485.68 | \$1.96 |
| | 62 | 200709 | 320400 | \$930.00 | \$1,822.80 | \$1.96 |
| | 62 | 200709 | 369600 | \$1,030.00 | \$2,018.80 | \$1.96 |
| | 62 | 200709 | 14400 | \$401.00 | \$785.96 | \$1.96 |
| | 62 | 200709 | 244480 | \$746.00 | \$1,462.16 | \$1.96 |
| 62 | 200709 | 334000 | \$787.00 | \$1,542.52 | \$1.96 | |
| 62 | 200709 | 665280 | \$1,516.00 | \$2,971.36 | \$1.96 | |
| 62 | 200709 | 380000 | \$883.00 | \$1,730.68 | \$1.96 | |
| 62 | 200709 | 480400 | \$864.00 | \$1,693.44 | \$1.96 | |
| 62 | 200709 | 452640 | \$1,098.00 | \$2,152.08 | \$1.96 | |
| 62 | 200709 | 244800 | \$545.00 | \$1,068.20 | \$1.96 | |
| 62 | 200709 | 427440 | \$1,085.00 | \$2,126.60 | \$1.96 | |

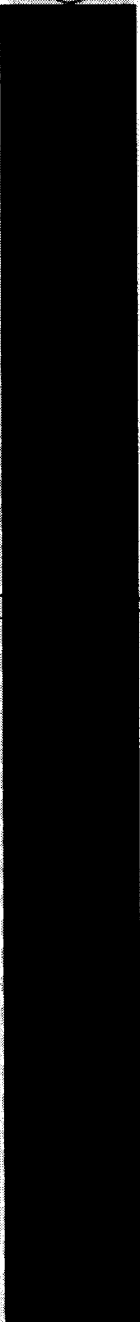
Note: A sample of 100 accounts billed on rate code 62 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| 63 | 200709 | 1027600 | 3018 | \$5,764.38 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 731400 | 1283 | \$2,450.53 | \$1.91 | |
| 63 | 200709 | 903440 | 2160 | \$4,125.60 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 2126400 | 3182 | \$6,077.62 | \$1.91 | |
| 63 | 200709 | 1394400 | 4430 | \$8,461.30 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 1293600 | 2803 | \$5,353.73 | \$1.91 | |
| 63 | 200709 | 756000 | 2480 | \$4,736.80 | \$1.91 | |
| 63 | 200709 | 1286400 | 3129 | \$5,976.39 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 856800 | 2106 | \$4,022.46 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 688800 | 6300 | \$12,033.00 | \$1.91 | |
| 63 | 200709 | 1076000 | 2370 | \$4,526.70 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 6279840 | 10821 | \$20,668.11 | \$1.91 | |
| 63 | 200709 | 1515840 | 2274 | \$4,343.34 | \$1.91 | |
| 63 | 200709 | 1166800 | 2010 | \$3,839.10 | \$1.91 | |
| 63 | 200709 | 710400 | 2473 | \$4,723.43 | \$1.91 | |
| 63 | 200709 | 1247600 | 3555 | \$6,790.05 | \$1.91 | |
| 63 | 200709 | 1046734 | 2319 | \$4,429.29 | \$1.91 | |
| 63 | 200709 | 662800 | 1704 | \$3,254.64 | \$1.91 | |
| 63 | 200709 | 1324400 | 2140 | \$4,087.40 | \$1.91 | |
| 63 | 200709 | 1254400 | 1887 | \$3,604.17 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 4219600 | 6786 | \$12,961.26 | \$1.91 | |
| 63 | 200709 | 1139600 | 2029 | \$3,875.39 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 1396000 | 4298 | \$8,209.18 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 3571000 | 7262 | \$13,870.42 | \$1.91 | |
| 63 | 200709 | 1201200 | 2491 | \$4,757.81 | \$1.91 | |
| 63 | 200709 | 1317600 | 2035 | \$3,886.85 | \$1.91 | |
| 63 | 200709 | 1171800 | 2855 | \$5,453.05 | \$1.91 | |
| 63 | 200709 | 2311520 | 5819 | \$11,114.29 | \$1.91 | |
| 63 | 200709 | 1614000 | 3096 | \$5,913.36 | \$1.91 | |
| 63 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 63 | 200709 | 2798400 | 6307 | \$12,046.37 | \$1.91 | |
| 63 | 200709 | 645360 | 1956 | \$3,735.96 | \$1.91 | |
| 63 | 200709 | 734400 | 2337 | \$4,463.67 | \$1.91 | |
| 63 | 200709 | 1264800 | 2023 | \$3,863.93 | \$1.91 | |
| 63 | 200709 | 276000 | 2219 | \$4,238.29 | \$1.91 | |
| 63 | 200709 | 955920 | 2888 | \$5,477.88 | \$1.91 | |



(A)

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| 64 | | 200709 | 77760 | 490 | \$960.40 | \$1.96 |
| 64 | | 200709 | 211200 | 887 | \$1,738.52 | \$1.96 |
| 64 | | 200709 | 238400 | 751 | \$1,471.96 | \$1.96 |
| 64 | | 200709 | 783840 | 1322 | \$2,591.12 | \$1.96 |
| 64 | | 200709 | 382320 | 624 | \$1,223.04 | \$1.96 |
| 64 | | 200709 | 371200 | 846 | \$1,658.16 | \$1.96 |
| 64 | | 200709 | 519120 | 1293 | \$2,534.28 | \$1.96 |
| 64 | | 200709 | 321960 | 527 | \$1,032.92 | \$1.96 |
| 64 | | 200709 | 179520 | 421 | \$825.16 | \$1.96 |
| 64 | | 200709 | 372480 | 912 | \$1,787.52 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 254640 | 559 | \$1,095.64 | \$1.96 |
| 64 | | 200709 | 183480 | 317 | \$621.32 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 190440 | 422 | \$827.12 | \$1.96 |
| 64 | | 200709 | 192720 | 619 | \$1,213.24 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 760800 | 1135 | \$2,224.60 | \$1.96 |
| 64 | | 200709 | 377280 | 636 | \$1,246.56 | \$1.96 |
| 64 | | 200709 | 654080 | 1837 | \$3,600.52 | \$1.96 |
| 64 | | 200709 | 376560 | 685 | \$1,342.60 | \$1.96 |
| 64 | | 200709 | 138000 | 920 | \$1,803.20 | \$1.96 |
| 64 | | 200709 | 427920 | 647 | \$1,268.12 | \$1.96 |
| 64 | | 200709 | 336800 | 1033 | \$2,024.68 | \$1.96 |
| 64 | | 200709 | 293600 | 724 | \$1,419.04 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 619200 | 994 | \$1,948.24 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 137040 | 978 | \$1,916.88 | \$1.96 |
| 64 | | 200709 | 56400 | 272 | \$533.12 | \$1.96 |
| 64 | | 200709 | 239880 | 745 | \$1,460.20 | \$1.96 |
| 64 | | 200709 | 266800 | 516 | \$1,011.36 | \$1.96 |
| 64 | | 200709 | 418400 | 707 | \$1,385.72 | \$1.96 |
| 64 | | 200709 | 320400 | 636 | \$1,246.56 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 269280 | 457 | \$895.72 | \$1.96 |
| 64 | | 200709 | 409680 | 721 | \$1,413.16 | \$1.96 |
| 64 | | 200709 | 294400 | 876 | \$1,716.96 | \$1.96 |
| 64 | | 200709 | 336960 | 586 | \$1,148.56 | \$1.96 |
| 64 | | 200709 | 263280 | 778 | \$1,524.88 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 924000 | 1751 | \$3,431.96 | \$1.96 |
| 64 | | 200709 | 156000 | 76 | \$148.96 | \$1.96 |
| 64 | | 200709 | 359800 | 668 | \$1,309.28 | \$1.96 |
| 64 | | 200709 | 262800 | 500 | \$980.00 | \$1.96 |
| 64 | | 200709 | 541600 | 1311 | \$2,589.56 | \$1.96 |
| 64 | | 200709 | 391920 | 834 | \$1,634.64 | \$1.96 |
| 64 | | 200709 | 553600 | 770 | \$1,509.20 | \$1.96 |
| 64 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 64 | | 200709 | 227520 | 450 | \$882.00 | \$1.96 |
| 64 | | 200709 | 326400 | 602 | \$1,179.92 | \$1.96 |
| 64 | | 200709 | 309840 | 628 | \$1,230.88 | \$1.96 |
| 64 | | 200709 | 235200 | 566 | \$1,109.36 | \$1.96 |
| 64 | | 200709 | 368160 | 502 | \$983.92 | \$1.96 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 64 | 200709 | 510000 | 903 | \$1,769.88 | \$1.96 |
| [REDACTED] | 64 | 200709 | 288720 | 574 | \$1,125.04 | \$1.96 |
| [REDACTED] | 64 | 200709 | 566400 | 996 | \$1,952.16 | \$1.96 |
| [REDACTED] | 64 | 200709 | 770400 | 1394 | \$2,732.24 | \$1.96 |
| [REDACTED] | 64 | 200709 | 164000 | 288 | \$564.48 | \$1.96 |
| [REDACTED] | 64 | 200709 | 248640 | 500 | \$980.00 | \$1.96 |
| [REDACTED] | 64 | 200709 | 198360 | 529 | \$1,036.84 | \$1.96 |
| [REDACTED] | 64 | 200709 | 174400 | 491 | \$962.36 | \$1.96 |
| [REDACTED] | 64 | 200709 | 399200 | 947 | \$1,856.12 | \$1.96 |
| [REDACTED] | 64 | 200709 | 315600 | 948 | \$1,858.08 | \$1.96 |
| [REDACTED] | 64 | 200709 | 138000 | 24 | \$47.04 | \$1.96 |
| [REDACTED] | 64 | 200709 | 240480 | 1007 | \$1,973.72 | \$1.96 |
| [REDACTED] | 64 | 200709 | 738400 | 1781 | \$3,490.76 | \$1.96 |
| [REDACTED] | 64 | 200709 | 157200 | 461 | \$903.56 | \$1.96 |
| [REDACTED] | 64 | 200709 | 335400 | 564 | \$1,105.44 | \$1.96 |
| [REDACTED] | 64 | 200709 | 217920 | 804 | \$1,575.84 | \$1.96 |
| [REDACTED] | 64 | 200709 | 234000 | 573 | \$1,123.08 | \$1.96 |
| [REDACTED] | 64 | 200709 | 567600 | 1032 | \$2,022.72 | \$1.96 |
| [REDACTED] | 64 | 200709 | 318800 | 559 | \$1,095.64 | \$1.96 |
| [REDACTED] | 64 | 200709 | 157320 | 492 | \$964.32 | \$1.96 |
| [REDACTED] | 64 | 200709 | 290000 | 1107 | \$2,169.72 | \$1.96 |
| [REDACTED] | 64 | 200709 | 50800 | 16 | \$31.36 | \$1.96 |
| [REDACTED] | 64 | 200709 | 310400 | 1013 | \$1,985.48 | \$1.96 |
| [REDACTED] | 64 | 200709 | 506800 | 1236 | \$2,422.56 | \$1.96 |
| [REDACTED] | 64 | 200709 | 798160 | 1186 | \$2,324.56 | \$1.96 |
| [REDACTED] | 64 | 200709 | 132960 | 223 | \$437.08 | \$1.96 |
| [REDACTED] | 64 | 200709 | 824000 | 1427 | \$2,796.92 | \$1.96 |
| [REDACTED] | 64 | 200709 | 226800 | 759 | \$1,487.64 | \$1.96 |
| [REDACTED] | 64 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 64 | 200709 | 162900 | 284 | \$556.64 | \$1.96 |
| [REDACTED] | 64 | 200709 | 320880 | 922 | \$1,807.12 | \$1.96 |
| [REDACTED] | 64 | 200709 | 805200 | 1416 | \$2,775.36 | \$1.96 |
| [REDACTED] | 64 | 200709 | 114000 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 64 | 200709 | 188000 | 615 | \$1,205.40 | \$1.96 |
| [REDACTED] | 64 | 200709 | 733600 | 1194 | \$2,340.24 | \$1.96 |
| [REDACTED] | 64 | 200709 | 318560 | 640 | \$1,254.40 | \$1.96 |
| [REDACTED] | 64 | 200709 | 136800 | 19 | \$37.24 | \$1.96 |
| [REDACTED] | 64 | 200709 | 629280 | 1044 | \$2,046.24 | \$1.96 |
| [REDACTED] | 64 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 64 | 200709 | 37920 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 64 | 200709 | 35280 | 30 | \$58.80 | \$1.96 |
| [REDACTED] | 64 | 200709 | 150000 | 509 | \$997.64 | \$1.96 |
| [REDACTED] | 64 | 200709 | 146520 | 356 | \$697.76 | \$1.96 |
| [REDACTED] | 64 | 200709 | 269040 | 4 | \$7.84 | \$1.96 |
| [REDACTED] | 64 | 200709 | 376000 | 656 | \$1,285.76 | \$1.96 |
| [REDACTED] | 64 | 200709 | 465200 | 1360 | \$2,665.60 | \$1.96 |

Note: A sample of 100 accounts billed on rate code 64 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|----------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| [REDACTED] | 65 | 200709 | 772000 | 1372 | \$2,620.52 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1353200 | 2110 | \$4,030.10 | \$1.91 |
| [REDACTED] | 65 | 200709 | 502400 | 745 | \$1,422.95 | \$1.91 |
| [REDACTED] | 65 | 200709 | 834400 | 1979 | \$3,779.89 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 1344400 | 2007 | \$3,833.37 | \$1.91 |
| [REDACTED] | 65 | 200709 | 499200 | 3076 | \$5,875.16 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1283120 | 2119 | \$4,047.29 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1485200 | 686 | \$1,310.26 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1507600 | 2040 | \$3,896.40 | \$1.91 |
| [REDACTED] | 65 | 200709 | 196000 | 474 | \$905.34 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 762000 | 329 | \$628.39 | \$1.91 |
| [REDACTED] | 65 | 200709 | 441600 | 3223 | \$6,155.93 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1262000 | 2028 | \$3,873.48 | \$1.91 |
| [REDACTED] | 65 | 200709 | 634000 | 778 | \$1,485.98 | \$1.91 |
| [REDACTED] | 65 | 200709 | 990080 | 2045 | \$3,905.95 | \$1.91 |
| [REDACTED] | 65 | 200709 | 850800 | 1692 | \$3,231.72 | \$1.91 |
| [REDACTED] | 65 | 200709 | 2202200 | 3457 | \$6,602.87 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 1951500 | 3828 | \$7,311.48 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 1172400 | 1809 | \$3,455.19 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 968800 | 2322 | \$4,435.02 | \$1.91 |
| [REDACTED] | 65 | 200709 | 825600 | 1981 | \$3,783.71 | \$1.91 |
| [REDACTED] | 65 | 200709 | 648720 | 142 | \$271.22 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 823600 | 2699 | \$5,155.09 | \$1.91 |
| [REDACTED] | 65 | 200709 | 675600 | 2001 | \$3,821.91 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 65 | 200709 | 667800 | 125 | \$238.75 | \$1.91 |
| [REDACTED] | 65 | 200709 | 1835520 | 2141 | \$4,089.31 | \$1.91 |
| [REDACTED] | 65 | 200709 | 340800 | 840 | \$1,604.40 | \$1.91 |
| [REDACTED] | 65 | 200709 | 884400 | 2412 | \$4,606.92 | \$1.91 |
| [REDACTED] | 65 | 200709 | 906800 | 2172 | \$4,148.52 | \$1.91 |
| [REDACTED] | 65 | 200709 | 0 | 0 | \$0.00 | \$0.00 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 70 | 200709 | 2802 | 15 | \$23.70 | \$1.58 |
| [REDACTED] | 70 | 200709 | 89700 | 353 | \$557.74 | \$1.58 |
| [REDACTED] | 70 | 200709 | 6297 | 17 | \$26.86 | \$1.58 |
| [REDACTED] | 70 | 200709 | 22228 | 207 | \$327.06 | \$1.58 |
| [REDACTED] | 70 | 200709 | 5940 | 38 | \$60.04 | \$1.58 |
| [REDACTED] | 70 | 200709 | 53040 | 193 | \$304.94 | \$1.58 |
| [REDACTED] | 70 | 200709 | 2076 | 17 | \$26.86 | \$1.58 |
| [REDACTED] | 70 | 200709 | 4680 | 38 | \$60.04 | \$1.58 |
| [REDACTED] | 70 | 200709 | 15623 | 63 | \$99.54 | \$1.58 |
| [REDACTED] | 70 | 200709 | 1740 | 30 | \$47.40 | \$1.58 |
| [REDACTED] | 70 | 200709 | 5425 | 87 | \$137.46 | \$1.58 |
| [REDACTED] | 70 | 200709 | 5040 | 29 | \$45.82 | \$1.58 |
| [REDACTED] | 70 | 200709 | 12120 | 206 | \$325.48 | \$1.58 |
| [REDACTED] | 70 | 200709 | 25320 | 54 | \$85.32 | \$1.58 |
| [REDACTED] | 70 | 200709 | 7260 | 63 | \$99.54 | \$1.58 |
| [REDACTED] | 70 | 200709 | 33360 | 173 | \$273.34 | \$1.58 |
| [REDACTED] | 70 | 200709 | 45360 | 218 | \$344.44 | \$1.58 |
| [REDACTED] | 70 | 200709 | 41340 | 112 | \$176.96 | \$1.58 |
| [REDACTED] | 70 | 200709 | 2090 | 18 | \$28.44 | \$1.58 |
| [REDACTED] | 70 | 200709 | 10020 | 89 | \$140.62 | \$1.58 |
| [REDACTED] | 70 | 200709 | 3728 | 44 | \$69.52 | \$1.58 |
| [REDACTED] | 70 | 200709 | 18540 | 104 | \$164.32 | \$1.58 |
| [REDACTED] | 70 | 200709 | 16961 | 61 | \$96.38 | \$1.58 |
| [REDACTED] | 70 | 200709 | 4440 | 22 | \$34.76 | \$1.58 |
| [REDACTED] | 70 | 200709 | 13740 | 83 | \$131.14 | \$1.58 |
| [REDACTED] | 70 | 200709 | 208 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 70 | 200709 | 5360 | 43 | \$67.94 | \$1.58 |
| [REDACTED] | 70 | 200709 | 2485 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 70 | 200709 | 162800 | 271 | \$428.18 | \$1.58 |
| [REDACTED] | 70 | 200709 | 19380 | 77 | \$121.66 | \$1.58 |
| [REDACTED] | 70 | 200709 | 14788 | 103 | \$162.74 | \$1.58 |
| [REDACTED] | 70 | 200709 | 2757 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 70 | 200709 | 671 | 3 | \$4.74 | \$1.58 |
| [REDACTED] | 70 | 200709 | 15960 | 76 | \$120.08 | \$1.58 |
| [REDACTED] | 70 | 200709 | 9180 | 51 | \$80.58 | \$1.58 |
| [REDACTED] | 70 | 200709 | 52020 | 91 | \$143.78 | \$1.58 |
| [REDACTED] | 70 | 200709 | 7257 | 35 | \$55.30 | \$1.58 |
| [REDACTED] | 70 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 70 | 200709 | 6046 | 14 | \$22.12 | \$1.58 |
| [REDACTED] | 70 | 200709 | 143 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 70 | 200709 | 23518 | 157 | \$248.06 | \$1.58 |
| [REDACTED] | 70 | 200709 | 3660 | 31 | \$48.98 | \$1.58 |
| [REDACTED] | 70 | 200709 | 25560 | 138 | \$218.04 | \$1.58 |
| [REDACTED] | 70 | 200709 | 12420 | 56 | \$88.48 | \$1.58 |
| [REDACTED] | 70 | 200709 | 249 | 3 | \$4.74 | \$1.58 |
| [REDACTED] | 70 | 200709 | 11197 | 20 | \$31.60 | \$1.58 |
| [REDACTED] | 70 | 200709 | 19914 | 183 | \$289.14 | \$1.58 |
| [REDACTED] | 70 | 200709 | 12740 | 33 | \$52.14 | \$1.58 |
| [REDACTED] | 70 | 200709 | 12420 | 54 | \$85.32 | \$1.58 |
| [REDACTED] | 70 | 200709 | 4099 | 28 | \$44.24 | \$1.58 |
| [REDACTED] | 70 | 200709 | 113200 | 194 | \$306.62 | \$1.58 |
| [REDACTED] | 70 | 200709 | 441 | 11 | \$17.38 | \$1.58 |
| [REDACTED] | 70 | 200709 | 1731 | 28 | \$44.24 | \$1.58 |
| [REDACTED] | 70 | 200709 | 22080 | 82 | \$129.56 | \$1.58 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| (A) | 70 | 200709 | 9120 | 82 | \$129.56 | \$1.58 |
| | 70 | 200709 | 292 | 9 | \$14.22 | \$1.58 |
| | 70 | 200709 | 139920 | 365 | \$576.70 | \$1.58 |
| | 70 | 200709 | 70 | 34 | \$53.72 | \$1.58 |
| | 70 | 200709 | 18360 | 79 | \$124.82 | \$1.58 |
| | 70 | 200709 | 7000 | 89 | \$140.62 | \$1.58 |
| | 70 | 200709 | 20040 | 86 | \$135.88 | \$1.58 |
| | 70 | 200709 | 4862 | 65 | \$102.70 | \$1.58 |
| | 70 | 200709 | 26872 | 103 | \$162.74 | \$1.58 |
| | 70 | 200709 | 21840 | 53 | \$83.74 | \$1.58 |
| | 70 | 200709 | 5059 | 17 | \$26.86 | \$1.58 |
| | 70 | 200709 | 5171 | 26 | \$41.08 | \$1.58 |
| | 70 | 200709 | 14040 | 70 | \$110.60 | \$1.58 |
| | 70 | 200709 | 11424 | 62 | \$97.96 | \$1.58 |
| | 70 | 200709 | 8024 | 30 | \$47.40 | \$1.58 |
| | 70 | 200709 | 7075 | 41 | \$64.78 | \$1.58 |
| | 70 | 200709 | 5880 | 26 | \$41.08 | \$1.58 |
| | 70 | 200709 | 1753 | 15 | \$23.70 | \$1.58 |
| | 70 | 200709 | 8640 | 73 | \$115.34 | \$1.58 |
| | 70 | 200709 | 3894 | 27 | \$42.66 | \$1.58 |
| | 70 | 200709 | 20399 | 128 | \$199.08 | \$1.58 |
| | 70 | 200709 | 1560 | 32 | \$50.56 | \$1.58 |
| | 70 | 200709 | 1768 | 17 | \$26.86 | \$1.58 |
| | 70 | 200709 | 22200 | 110 | \$173.80 | \$1.58 |
| | 70 | 200709 | 834 | 82 | \$129.56 | \$1.58 |
| | 70 | 200709 | 20340 | 81 | \$127.98 | \$1.58 |
| | 70 | 200709 | 3600 | 30 | \$47.40 | \$1.58 |
| | 70 | 200709 | 8277 | 80 | \$126.40 | \$1.58 |
| | 70 | 200709 | 4500 | 28 | \$44.24 | \$1.58 |
| | 70 | 200709 | 69240 | 138 | \$218.04 | \$1.58 |
| | 70 | 200709 | 5280 | 12 | \$18.96 | \$1.58 |
| | 70 | 200709 | 3296 | 67 | \$105.86 | \$1.58 |
| | 70 | 200709 | 139 | 22 | \$34.76 | \$1.58 |
| | 70 | 200709 | 4567 | 24 | \$37.92 | \$1.58 |
| | 70 | 200709 | 5254 | 36 | \$56.88 | \$1.58 |
| | 70 | 200709 | 4860 | 8 | \$12.64 | \$1.58 |
| | 70 | 200709 | 6960 | 66 | \$104.28 | \$1.58 |
| | 70 | 200709 | 22431 | 27 | \$42.66 | \$1.58 |
| | 70 | 200709 | 114 | 1 | \$1.58 | \$1.58 |
| | 70 | 200709 | 21000 | 86 | \$135.88 | \$1.58 |
| | 70 | 200709 | 18121 | 63 | \$99.54 | \$1.58 |
| | 70 | 200709 | 7980 | 41 | \$64.78 | \$1.58 |
| | 70 | 200709 | 163440 | 262 | \$413.96 | \$1.58 |
| | 70 | 200709 | 24900 | 148 | \$233.84 | \$1.58 |
| | 70 | 200709 | 56160 | 192 | \$303.36 | \$1.58 |
| | 70 | 200709 | 677 | 6 | \$9.48 | \$1.58 |

Note: A sample of 100 accounts billed on rate code 70 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|------------------------------------|---|---|
| [REDACTED] | 71 | 200709 | 2339400 | 5385 | \$10,285.35 | \$1.91 |
| | 71 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 72 | 200709 | 4519 | 24 | \$37.92 | \$1.58 |
| | 72 | 200709 | 4025 | 21 | \$33.18 | \$1.58 |
| | 72 | 200709 | 27075 | 61 | \$96.38 | \$1.58 |
| | 72 | 200709 | 23633 | 111 | \$87.69 | \$0.79 |
| | 72 | 200709 | 5340 | 22 | \$34.76 | \$1.58 |
| | 72 | 200709 | 15576 | 30 | \$47.40 | \$1.58 |
| | 72 | 200709 | 8884 | 19 | \$30.02 | \$1.58 |
| | 72 | 200709 | 14379 | 14 | \$22.12 | \$1.58 |
| | 72 | 200709 | 282240 | 461 | \$728.38 | \$1.58 |
| | 72 | 200709 | 209640 | 454 | \$717.32 | \$1.58 |
| | 72 | 200709 | 3960 | 13 | \$20.54 | \$1.58 |
| | 72 | 200709 | 8040 | 25 | \$39.50 | \$1.58 |
| | 72 | 200709 | 11611 | 32 | \$50.56 | \$1.58 |
| | 72 | 200709 | 7109 | 17 | \$26.86 | \$1.58 |
| | 72 | 200709 | 9848 | 21 | \$33.18 | \$1.58 |
| | 72 | 200709 | 11822 | 60 | \$37.92 | \$0.63 |
| | 72 | 200709 | 17615 | 23 | \$36.34 | \$1.58 |
| | 72 | 200709 | 168960 | 305 | \$481.90 | \$1.58 |
| | 72 | 200709 | 42120 | 80 | \$126.40 | \$1.58 |
| | 72 | 200709 | 16446 | 33 | \$52.14 | \$1.58 |
| | 72 | 200709 | 86040 | 157 | \$248.06 | \$1.58 |
| | 72 | 200709 | 61920 | 110 | \$173.80 | \$1.58 |
| | 72 | 200709 | 3360 | 8 | \$12.64 | \$1.58 |
| | 72 | 200709 | 12886 | 34 | \$53.72 | \$1.58 |
| | 72 | 200709 | 50880 | 125 | \$197.50 | \$1.58 |
| | 72 | 200709 | 14040 | 32 | \$50.56 | \$1.58 |
| | 72 | 200709 | 6856 | 25 | \$39.50 | \$1.58 |
| | 72 | 200709 | 10188 | 20 | \$31.60 | \$1.58 |
| | 72 | 200709 | 17646 | 50 | \$79.00 | \$1.58 |
| | 72 | 200709 | 2259 | 7 | \$7.74 | \$1.11 |
| | 72 | 200709 | 26000 | 156 | \$73.94 | \$0.47 |
| | 72 | 200709 | 412 | 13 | \$20.54 | \$1.58 |
| | 72 | 200709 | 19680 | 2 | \$3.16 | \$1.58 |
| | 72 | 200709 | 7241 | 21 | \$33.18 | \$1.58 |
| | 72 | 200709 | 5671 | 32 | \$50.56 | \$1.58 |
| | 72 | 200709 | 21118 | 53 | \$83.74 | \$1.58 |
| 72 | 200709 | 2117 | 13 | \$20.54 | \$1.58 | |
| 72 | 200709 | 3729 | 14 | \$14.01 | \$1.00 | |
| 72 | 200709 | 13879 | 2 | \$3.16 | \$1.58 | |
| 72 | 200709 | 3032 | 35 | \$20.28 | \$0.58 | |
| 72 | 200709 | 93480 | 132 | \$208.56 | \$1.58 | |
| 72 | 200709 | 72360 | 167 | \$263.86 | \$1.58 | |
| 72 | 200709 | 90000 | 215 | \$339.70 | \$1.58 | |
| 72 | 200709 | 10754 | 57 | \$33.02 | \$0.58 | |
| 72 | 200709 | 22058 | 111 | \$81.84 | \$0.74 | |
| 72 | 200709 | 0 | 0 | \$0.00 | \$0.00 | |
| 72 | 200709 | 16711 | 42 | \$66.36 | \$1.58 | |
| 72 | 200709 | 13374 | 82 | \$34.55 | \$0.42 | |
| 72 | 200709 | 2326 | 23 | \$12.11 | \$0.53 | |
| 72 | 200709 | 1719 | 54 | \$8.53 | \$0.16 | |
| 72 | 200709 | 7620 | 37 | \$58.46 | \$1.58 | |

See 41-2
5-1
for
#1-18

41-2
5-1
for

(2)

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(4)

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41-2
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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|------------------------------------|---|---|
| [REDACTED] | 72 | 200709 | 6851 | 21 | \$33.18 | \$1.58 |
| [REDACTED] | 72 | 200709 | 19440 | 38 | \$60.04 | \$1.58 |
| [REDACTED] | 72 | 200709 | 16536 | 41 | \$64.78 | \$1.58 |
| [REDACTED] | 72 | 200709 | 852 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 72 | 200709 | 8952 | 29 | \$45.82 | \$1.58 |
| [REDACTED] | 72 | 200709 | 3386 | 42 | \$66.36 | \$1.58 |
| [REDACTED] | 72 | 200709 | 187200 | 477 | \$753.66 | \$1.58 |
| [REDACTED] | 72 | 200709 | 111720 | 231 | \$364.98 | \$1.58 |
| [REDACTED] | 72 | 200709 | 2405 | 21 | \$7.74 | \$0.37 (11) |
| [REDACTED] | 72 | 200709 | 1399 | 18 | \$6.64 | \$0.37 (12) |
| [REDACTED] | 72 | 200709 | 1620 | 17 | \$6.27 | \$0.37 (13) |
| [REDACTED] | 72 | 200709 | 23027 | 50 | \$79.00 | \$1.58 |
| [REDACTED] | 72 | 200709 | 14000 | 26 | \$41.08 | \$1.58 |
| [REDACTED] | 72 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 72 | 200709 | 179600 | 424 | \$669.92 | \$1.58 |
| [REDACTED] | 72 | 200709 | 35280 | 95 | \$150.10 | \$1.58 |
| [REDACTED] | 72 | 200709 | 317 | 11 | \$2.90 | \$0.26 (14) |
| [REDACTED] | 72 | 200709 | 9670 | 24 | \$37.92 | \$1.58 |
| [REDACTED] | 72 | 200709 | 735 | 23 | \$2.42 | \$0.11 (15) |
| [REDACTED] | 72 | 200709 | 88920 | 283 | \$447.14 | \$1.58 |
| [REDACTED] | 72 | 200709 | 75480 | 139 | \$219.62 | \$1.58 |
| [REDACTED] | 72 | 200709 | 10346 | 53 | \$30.70 | \$0.58 (16) |
| [REDACTED] | 72 | 200709 | 4503 | 14 | \$22.12 | \$1.58 |
| [REDACTED] | 72 | 200709 | 8921 | 41 | \$64.78 | \$1.58 |
| [REDACTED] | 72 | 200709 | 10620 | 42 | \$66.36 | \$1.58 |
| [REDACTED] | 72 | 200709 | 8971 | 26 | \$41.08 | \$1.58 |
| [REDACTED] | 72 | 200709 | 2731 | 12 | \$18.96 | \$1.58 |
| [REDACTED] | 72 | 200709 | 11160 | 109 | \$40.18 | \$0.37 (17) |
| [REDACTED] | 72 | 200709 | 5360 | 20 | \$31.60 | \$1.58 |
| [REDACTED] | 72 | 200709 | 4604 | 42 | \$17.70 | \$0.42 (18) |
| [REDACTED] | 72 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 72 | 200709 | 7512 | 24 | \$37.92 | \$1.58 |
| [REDACTED] | 72 | 200709 | 2235 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 72 | 200709 | 4364 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 72 | 200709 | 26640 | 48 | \$75.84 | \$1.58 |
| [REDACTED] | 72 | 200709 | 2457 | 21 | \$33.18 | \$1.58 |
| [REDACTED] | 72 | 200709 | 192000 | 414 | \$654.12 | \$1.58 |
| [REDACTED] | 72 | 200709 | 18008 | 73 | \$115.34 | \$1.58 |
| [REDACTED] | 72 | 200709 | 6082 | 23 | \$36.34 | \$1.58 |
| [REDACTED] | 72 | 200709 | 107280 | 258 | \$407.64 | \$1.58 |
| [REDACTED] | 72 | 200709 | 3112 | 15 | \$23.70 | \$1.58 |
| [REDACTED] | 72 | 200709 | 10007 | 31 | \$48.98 | \$1.58 |
| [REDACTED] | 72 | 200709 | 7623 | 22 | \$34.76 | \$1.58 |
| [REDACTED] | 72 | 200709 | 50160 | 101 | \$159.58 | \$1.58 |
| [REDACTED] | 72 | 200709 | 82500 | 186 | \$293.88 | \$1.58 |
| [REDACTED] | 72 | 200709 | 5978 | 21 | \$33.18 | \$1.58 |
| [REDACTED] | 72 | 200709 | 143760 | 434 | \$685.72 | \$1.58 |
| [REDACTED] | 72 | 200709 | 108960 | 218 | \$344.44 | \$1.58 |
| [REDACTED] | 72 | 200709 | 7291 | 21 | \$33.18 | \$1.58 |

Note: A sample of 100 accounts billed on rate code 72 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

41-2
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15

FPSC CAPACITY AUDIT REQUEST NO. 15

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 73 | 200709 | 84000 | 334 | \$654.64 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 410900 | 658 | \$1,289.68 | \$1.96 |
| [REDACTED] | 73 | 200709 | 271680 | 615 | \$1,205.40 | \$1.96 |
| [REDACTED] | 73 | 200709 | 431280 | 642 | \$1,258.32 | \$1.96 |
| [REDACTED] | 73 | 200709 | 448080 | 730 | \$1,430.80 | \$1.96 |
| [REDACTED] | 73 | 200709 | 261840 | 500 | \$980.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 830720 | 1250 | \$2,450.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 458400 | 868 | \$1,701.28 | \$1.96 |
| [REDACTED] | 73 | 200709 | 264000 | 559 | \$1,095.64 | \$1.96 |
| [REDACTED] | 73 | 200709 | 452880 | 1010 | \$1,979.60 | \$1.96 |
| [REDACTED] | 73 | 200709 | 338640 | 1056 | \$2,069.76 | \$1.96 |
| [REDACTED] | 73 | 200709 | 245280 | 541 | \$1,060.36 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 224000 | 1557 | \$3,051.72 | \$1.96 |
| [REDACTED] | 73 | 200709 | 403600 | 1211 | \$2,373.56 | \$1.96 |
| [REDACTED] | 73 | 200709 | 104000 | 553 | \$1,083.88 | \$1.96 |
| [REDACTED] | 73 | 200709 | 241440 | 869 | \$1,703.24 | \$1.96 |
| [REDACTED] | 73 | 200709 | 393600 | 747 | \$1,464.12 | \$1.96 |
| [REDACTED] | 73 | 200709 | 295920 | 518 | \$1,015.28 | \$1.96 |
| [REDACTED] | 73 | 200709 | 442800 | 936 | \$1,834.56 | \$1.96 |
| [REDACTED] | 73 | 200709 | 100800 | 616 | \$1,207.36 | \$1.96 |
| [REDACTED] | 73 | 200709 | 180480 | 579 | \$1,134.84 | \$1.96 |
| [REDACTED] | 73 | 200709 | 256080 | 588 | \$1,152.48 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 50640 | 490 | \$960.40 | \$1.96 |
| [REDACTED] | 73 | 200709 | 221520 | 625 | \$1,225.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 295680 | 975 | \$1,911.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 681600 | 1624 | \$3,183.04 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 210960 | 602 | \$1,179.92 | \$1.96 |
| [REDACTED] | 73 | 200709 | 143760 | 781 | \$1,530.76 | \$1.96 |
| [REDACTED] | 73 | 200709 | 419600 | 1112 | \$2,179.52 | \$1.96 |
| [REDACTED] | 73 | 200709 | 277200 | 1202 | \$2,355.92 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 292800 | 1018 | \$1,995.28 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 502400 | 815 | \$1,597.40 | \$1.96 |
| [REDACTED] | 73 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 73 | 200709 | 103600 | 871 | \$1,707.16 | \$1.96 |
| [REDACTED] | 73 | 200709 | 457200 | 1046 | \$2,050.16 | \$1.96 |
| [REDACTED] | 73 | 200709 | 588400 | 1310 | \$2,567.60 | \$1.96 |
| [REDACTED] | 73 | 200709 | 665760 | 1394 | \$2,732.24 | \$1.96 |
| [REDACTED] | 73 | 200709 | 271200 | 500 | \$980.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 120400 | 557 | \$1,091.72 | \$1.96 |
| [REDACTED] | 73 | 200709 | 79600 | 1015 | \$1,989.40 | \$1.96 |
| [REDACTED] | 73 | 200709 | 385200 | 1220 | \$2,391.20 | \$1.96 |
| [REDACTED] | 73 | 200709 | 91200 | 706 | \$1,383.76 | \$1.96 |
| [REDACTED] | 73 | 200709 | 204720 | 500 | \$980.00 | \$1.96 |
| [REDACTED] | 73 | 200709 | 335760 | 555 | \$1,087.80 | \$1.96 |

H-2
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to

Note: A sample of 100 accounts billed on rate code 73 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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EPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|---|---|-------------------------|--------------------------------|---------------------------------|---|---|
| <div style="border: 1px solid black; width: 100px; height: 100px; background-color: black; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 100px; height: 100px; background-color: black;"></div> | 74 | 200709 | 274560 | 535 | \$1,048.60 | \$1.96 |
| | 74 | 200709 | 189600 | 629 | \$1,232.84 | \$1.96 ✓ |
| | 74 | 200709 | 114800 | 262 | \$513.52 | \$1.96 |
| | 74 | 200709 | 400800 | 1028 | \$2,014.88 | \$1.96 |
| | 74 | 200709 | 473900 | 710 | \$1,391.60 | \$1.96 |
| | 74 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 74 | 200709 | 707000 | 1144 | \$2,242.24 | \$1.96 |
| | 74 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 74 | 200709 | 572880 | 1640 | \$3,214.40 | \$1.96 |
| | 74 | 200709 | 297120 | 573 | \$1,123.08 | \$1.96 |
| | 74 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 74 | 200709 | 331200 | 526 | \$1,030.96 | \$1.96 ✓ |
| | 74 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 74 | 200709 | 590960 | 991 | \$1,942.36 | \$1.96 |
| | <div style="border: 1px solid black; width: 100px; height: 100px; background-color: black; margin-bottom: 5px;"></div> <div style="border: 1px solid black; width: 100px; height: 100px; background-color: black;"></div> | 75 | 200709 | 1987200 | 2985 | \$5,701.35 |
| 75 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 75 | | 200709 | 1406400 | 2429 | \$4,639.39 | \$1.91 |
| 75 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 75 | | 200709 | 1463600 | 2181 | \$4,165.71 | \$1.91 ✓ |

9/12/03

9/12/03

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| A [REDACTED] | 80 | 200709 | 289800 | 733 | \$1,466.00 | \$2.00 |
| | 80 | 200709 | 235200 | 635 | \$1,270.00 | \$2.00 |
| | 80 | 200709 | 205800 | 489 | \$978.00 | \$2.00 |
| | 80 | 200709 | 214200 | 716 | \$1,432.00 | \$2.00 |
| | 80 | 200709 | 247800 | 708 | \$1,416.00 | \$2.00 |
| | 80 | 200709 | 239400 | 799 | \$1,598.00 | \$2.00 |
| | 80 | 200709 | 264600 | 995 | \$1,990.00 | \$2.00 |
| | 80 | 200709 | 172200 | 421 | \$842.00 | \$2.00 |
| | 80 | 200709 | 46550 | 60 | \$120.00 | \$2.00 |
| | 80 | 200709 | 336000 | 910 | \$1,820.00 | \$2.00 |
| | 80 | 200709 | 537600 | 1242 | \$2,484.00 | \$2.00 |
| | 80 | 200709 | 1372000 | 1344 | \$2,688.00 | \$2.00 |
| | 80 | 200709 | 974400 | 1605 | \$3,210.00 | \$2.00 |
| | 80 | 200709 | 252000 | 379 | \$758.00 | \$2.00 |
| | 80 | 200709 | 525000 | 1525 | \$3,050.00 | \$2.00 |
| | 80 | 200709 | 151200 | 469 | \$938.00 | \$2.00 |
| | 80 | 200709 | 82250 | 131 | \$262.00 | \$2.00 |
| | 80 | 200709 | 201600 | 640 | \$1,280.00 | \$2.00 |
| 80 | 200709 | 205800 | 648 | \$1,296.00 | \$2.00 | |
| 80 | 200709 | 285600 | 784 | \$1,568.00 | \$2.00 | |
| 80 | 200709 | 226800 | 648 | \$1,296.00 | \$2.00 | |
| 80 | 200709 | 273000 | 879 | \$1,758.00 | \$2.00 | |
| 80 | 200709 | 281400 | 806 | \$1,612.00 | \$2.00 | |
| [REDACTED] | 82 | 200709 | 1148000 | 386 | \$733.40 | \$1.90 |
| [REDACTED] | 90 | 200709 | 1936200 | 3440 | \$6,536.00 | \$1.90 |
| | 90 | 200709 | 3368400 | 6018 | \$11,434.20 | \$1.90 |
| | 90 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 90 | 200709 | 3372600 | 6146 | \$11,677.40 | \$1.90 |
| | 90 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 90 | 200709 | 5415200 | 8847 | \$16,809.30 | \$1.90 |
| | 90 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 90 | 200709 | 3405000 | 6497 | \$12,344.30 | \$1.90 | |
| [REDACTED] | 91 | 200709 | 60000 | 91 | \$172.90 | \$1.90 |
| | 91 | 200709 | 0 | 0 | \$0.00 | \$0.00 |

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20, 21

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| 164 | | 200709 | 458800 | 912 | 1787.52 | \$1.96 |
| 164 | | 200709 | 573600 | 1044 | 2046.24 | \$1.96 |
| 164 | | 200709 | 390400 | 652 | 1277.92 | \$1.96 |
| 164 | | 200709 | 328400 | 583 | 1142.68 | \$1.96 |
| 164 | | 200709 | 365520 | 739 | 1448.44 | \$1.96 |
| 164 | | 200709 | 324240 | 655 | 1283.8 | \$1.96 |
| 164 | | 200709 | 288720 | 643 | 1260.28 | \$1.96 |
| 164 | | 200709 | 374400 | 610 | 1195.6 | \$1.96 |
| 164 | | 200709 | 742400 | 1208 | 2367.68 | \$1.96 |
| 164 | | 200709 | 0 | 0 | 0 | \$0.00 |
| 164 | | 200709 | 267840 | 468 | 917.28 | \$1.96 |
| 164 | | 200709 | 438480 | 776 | 1520.96 | \$1.96 |
| 164 | | 200709 | 234480 | 427 | 836.92 | \$1.96 |
| 164 | | 200709 | 181920 | 502 | 983.92 | \$1.96 |
| 164 | | 200709 | 304800 | 544 | 1066.24 | \$1.96 |
| 164 | | 200709 | 373200 | 653 | 1279.88 | \$1.96 |
| 164 | | 200709 | 270960 | 643 | 1260.28 | \$1.96 |
| 164 | | 200709 | 411840 | 802 | 1571.92 | \$1.96 |
| 164 | | 200709 | 463800 | 763 | 1495.48 | \$1.96 |
| 164 | | 200709 | 332880 | 624 | 1223.04 | \$1.96 |
| 164 | | 200709 | 654800 | 1188 | 2328.48 | \$1.96 |
| 164 | | 200709 | 1004800 | 1543 | 3024.28 | \$1.96 |
| 164 | | 200709 | 287640 | 584 | 1144.64 | \$1.96 |
| 164 | | 200709 | 351120 | 580 | 1136.8 | \$1.96 |
| 164 | | 200709 | 322440 | 493 | 966.28 | \$1.96 |
| 164 | | 200709 | 413460 | 740 | 1450.4 | \$1.96 |
| 164 | | 200709 | 397080 | 660 | 1293.6 | \$1.96 |
| 164 | | 200709 | 425760 | 709 | 1389.64 | \$1.96 |
| 164 | | 200709 | 293200 | 515 | 1009.4 | \$1.96 |
| 164 | | 200709 | 252000 | 456 | 893.76 | \$1.96 |
| 164 | | 200709 | 588000 | 957 | 1875.72 | \$1.96 |
| 164 | | 200709 | 397680 | 640 | 1254.4 | \$1.96 |
| 164 | | 200709 | 577600 | 1028 | 2014.88 | \$1.96 |
| 164 | | 200709 | 615200 | 1216 | 2383.36 | \$1.96 |
| 164 | | 200709 | 347520 | 607 | 1189.72 | \$1.96 |
| 164 | | 200709 | 397200 | 681 | 1334.76 | \$1.96 |
| 164 | | 200709 | 355950 | 653 | 1279.88 | \$1.96 |
| 164 | | 200709 | 521520 | 904 | 1771.84 | \$1.96 |
| 164 | | 200709 | 248400 | 438 | 858.48 | \$1.96 |
| 164 | | 200709 | 286800 | 629 | 1232.84 | \$1.96 |
| 164 | | 200709 | 254800 | 495 | 970.2 | \$1.96 |
| 164 | | 200709 | 672536 | 1095 | 2146.2 | \$1.96 |
| 164 | | 200709 | 462800 | 716 | 1403.36 | \$1.96 |
| 164 | | 200709 | 169920 | 298 | 584.08 | \$1.96 |
| 164 | | 200709 | 285840 | 530 | 1038.8 | \$1.96 |
| 164 | | 200709 | 369120 | 672 | 1317.12 | \$1.96 |
| 164 | | 200709 | 1132080 | 1727 | 3384.92 | \$1.96 |
| 164 | | 200709 | 285600 | 528 | 1034.88 | \$1.96 |
| 164 | | 200709 | 338160 | 697 | 1366.12 | \$1.96 |
| 164 | | 200709 | 237120 | 438 | 858.48 | \$1.96 |
| 164 | | 200709 | 633600 | 970 | 1901.2 | \$1.96 |
| 164 | | 200709 | 300960 | 497 | 974.12 | \$1.96 |

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53

H

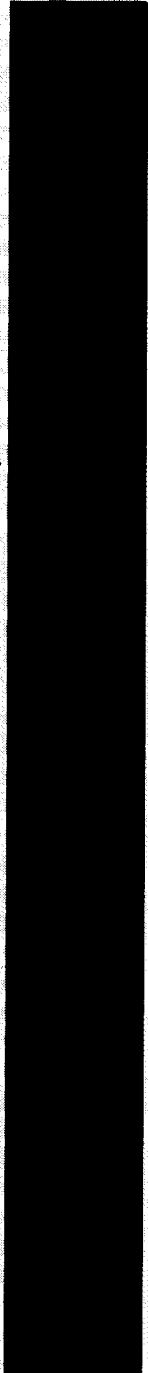
41-2
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(A)

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

See
41-2
5-1
#19



| | | | | | |
|-----|--------|---------|------|---------|--------|
| 164 | 200709 | 412800 | 691 | 1354.36 | \$1.96 |
| 164 | 200709 | 80640 | 654 | 299.1 | \$0.46 |
| 164 | 200709 | 505920 | 925 | 1813 | \$1.96 |
| 164 | 200709 | 1066000 | 1737 | 3404.52 | \$1.96 |
| 164 | 200709 | 327840 | 585 | 1146.6 | \$1.96 |
| 164 | 200709 | 761200 | 1440 | 2822.4 | \$1.96 |
| 164 | 200709 | 478400 | 1089 | 2134.44 | \$1.96 |
| 164 | 200709 | 372000 | 610 | 1195.6 | \$1.96 |
| 164 | 200709 | 397440 | 676 | 1324.96 | \$1.96 |
| 164 | 200709 | 525120 | 907 | 1777.72 | \$1.96 |
| 164 | 200709 | 537200 | 907 | 1777.72 | \$1.96 |
| 164 | 200709 | 227280 | 403 | 789.88 | \$1.96 |
| 164 | 200709 | 232400 | 432 | 846.72 | \$1.96 |
| 164 | 200709 | 247920 | 451 | 883.96 | \$1.96 |
| 164 | 200709 | 510960 | 902 | 1767.92 | \$1.96 |
| 164 | 200709 | 679920 | 1206 | 2363.76 | \$1.96 |
| 164 | 200709 | 271200 | 471 | 923.16 | \$1.96 |
| 164 | 200709 | 436800 | 713 | 1397.48 | \$1.96 |
| 164 | 200709 | 305520 | 562 | 1101.52 | \$1.96 |
| 164 | 200709 | 472560 | 792 | 1552.32 | \$1.96 |
| 164 | 200709 | 323200 | 604 | 1183.84 | \$1.96 |
| 164 | 200709 | 471840 | 830 | 1626.8 | \$1.96 |
| 164 | 200709 | 519600 | 820 | 1607.2 | \$1.96 |
| 164 | 200709 | 422400 | 794 | 1556.24 | \$1.96 |
| 164 | 200709 | 333840 | 511 | 1001.56 | \$1.96 |
| 164 | 200709 | 610320 | 1411 | 2765.56 | \$1.96 |
| 164 | 200709 | 297600 | 514 | 1007.44 | \$1.96 |
| 164 | 200709 | 528800 | 903 | 1769.88 | \$1.96 |
| 164 | 200709 | 304800 | 537 | 1052.52 | \$1.96 |
| 164 | 200709 | 198000 | 380 | 705.6 | \$1.96 |
| 164 | 200709 | 258480 | 437 | 856.52 | \$1.96 |
| 164 | 200709 | 0 | 0 | 0 | \$0.00 |
| 164 | 200709 | 622080 | 1027 | 2012.92 | \$1.96 |
| 164 | 200709 | 597200 | 1068 | 2093.28 | \$1.96 |
| 164 | 200709 | 64560 | 178 | 348.88 | \$1.96 |
| 164 | 200709 | 254000 | 583 | 1103.48 | \$1.96 |
| 164 | 200709 | 650880 | 1091 | 2138.36 | \$1.96 |
| 164 | 200709 | 0 | 0 | 0 | \$0.00 |
| 164 | 200709 | 576960 | 925 | 1813 | \$1.96 |
| 164 | 200709 | 286560 | 448 | 878.08 | \$1.96 |
| 164 | 200709 | 1101600 | 1806 | 3539.76 | \$1.96 |
| 164 | 200709 | 635600 | 1068 | 2093.28 | \$1.96 |
| 164 | 200709 | 550000 | 871 | 1707.16 | \$1.96 |
| 164 | 200709 | 221760 | 391 | 766.36 | \$1.96 |
| 164 | 200709 | 890160 | 1501 | 2941.96 | \$1.96 |
| 164 | 200709 | 498720 | 888 | 1740.48 | \$1.96 |
| 164 | 200709 | 386160 | 692 | 1356.32 | \$1.96 |

Note: A sample of 100 accounts billed on rate code 164 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| [REDACTED] | 165 | 200709 | 1134400 | 2169 | \$4,142.79 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1340000 | 2135 | \$4,077.85 | \$1.91 |
| [REDACTED] | 165 | 200709 | 2819473 | 4061 | \$7,756.51 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1214000 | 1958 | \$3,739.78 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1311200 | 2105 | \$4,020.55 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 3336800 | 5319 | \$10,159.29 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1721280 | 2561 | \$4,891.51 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1107360 | 2160 | \$4,125.60 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1071096 | 1935 | \$3,695.85 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1151600 | 2214 | \$4,228.74 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1846800 | 2845 | \$5,433.95 | \$1.91 |
| [REDACTED] | 165 | 200709 | 3875200 | 8165 | \$15,595.15 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1632000 | 2724 | \$5,202.84 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1549920 | 2285 | \$4,364.35 | \$1.91 |
| [REDACTED] | 165 | 200709 | 2013600 | 3311 | \$6,324.01 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1317600 | 2121 | \$4,051.11 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 522400 | 859 | \$1,640.69 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1409040 | 2354 | \$4,496.14 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1525600 | 2394 | \$4,572.54 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1291200 | 2000 | \$3,820.00 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1164800 | 1944 | \$3,713.04 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1236538 | 2023 | \$3,863.93 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1232160 | 2231 | \$4,261.21 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1600200 | 3541 | \$6,763.31 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1462000 | 2122 | \$4,053.02 | \$1.91 |
| [REDACTED] | 165 | 200709 | 866000 | 1751 | \$3,344.41 | \$1.91 |
| [REDACTED] | 165 | 200709 | 2328800 | 3382 | \$6,459.62 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1470800 | 2008 | \$3,835.28 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1513600 | 3109 | \$5,938.19 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1111600 | 1763 | \$3,367.33 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 2059600 | 3640 | \$6,952.40 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1592000 | 2735 | \$5,223.85 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1450400 | 3009 | \$5,747.19 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 3522400 | 5139 | \$9,815.49 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1214400 | 1903 | \$3,634.73 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 940800 | 1858 | \$3,548.78 | \$1.91 |
| [REDACTED] | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | 165 | 200709 | 1606800 | 2545 | \$4,860.95 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1417440 | 2112 | \$4,033.92 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1433600 | 2429 | \$4,639.39 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1242800 | 2450 | \$4,679.50 | \$1.91 |
| [REDACTED] | 165 | 200709 | 1651200 | 2526 | \$4,824.66 | \$1.91 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) | |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|--------|
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1476400 | 2247 | \$4,291.77 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 2840840 | 4174 | \$7,972.34 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 3710400 | 6133 | \$11,714.03 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1924400 | 3118 | \$5,955.38 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1617600 | 2667 | \$5,093.97 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 2710400 | 4751 | \$9,074.41 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 7568400 | 11693 | \$22,333.63 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1683200 | 2656 | \$5,072.96 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1330320 | 1955 | \$3,734.05 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 2914800 | 5133 | \$9,804.03 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 1669200 | 3349 | \$6,396.59 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| [REDACTED] | | 165 | 200709 | 2018800 | 3490 | \$6,665.90 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 1109620 | 1975 | \$3,772.25 | \$1.91 |
| [REDACTED] | | 165 | 200709 | 1240560 | 2204 | \$4,209.64 | \$1.91 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (5) BILLING KWH PER CIS II | (6) CAPACITY CHARGE PER CIS II | APPROVED CAPACITY FACTOR PER ORDER (cents per kWh) | (7) CALCULATED CAPACITY CHARGE (6) x COL (5) |
|----------------------|---------------------|-------------------------|-------------------------------------|---|--|--|
| 168 | | 200709 | 492 | \$1.77 | \$0.00360 | \$1.77 |
| 168 | | 200709 | 399 | \$1.44 | \$0.00360 | \$1.44 |
| 168 | | 200709 | 169 | \$0.61 | \$0.00360 | \$0.61 |
| 168 | | 200709 | 524 | \$1.89 | \$0.00360 | \$1.89 |
| 168 | | 200709 | 227 | \$0.82 | \$0.00360 | \$0.82 |
| 168 | | 200709 | 393 | \$1.41 | \$0.00360 | \$1.41 |
| 168 | | 200709 | 578 | \$2.08 | \$0.00360 | \$2.08 |
| 168 | | 200709 | 97 | \$0.35 | \$0.00360 | \$0.35 |
| 168 | | 200709 | 426 | \$1.53 | \$0.00360 | \$1.53 |
| 168 | | 200709 | 343 | \$1.23 | \$0.00360 | \$1.23 |
| 168 | | 200709 | 177 | \$0.64 | \$0.00360 | \$0.64 |
| 168 | | 200709 | 232 | \$0.84 | \$0.00360 | \$0.84 |
| 168 | | 200709 | 352 | \$1.27 | \$0.00360 | \$1.27 |
| 168 | | 200709 | 294 | \$1.06 | \$0.00360 | \$1.06 |
| 168 | | 200709 | 3414 | \$12.29 | \$0.00360 | \$12.29 |
| 168 | | 200709 | 449 | \$1.62 | \$0.00360 | \$1.62 |
| 168 | | 200709 | 774 | \$2.79 | \$0.00360 | \$2.79 |
| 168 | | 200709 | 431 | \$1.55 | \$0.00360 | \$1.55 |
| 168 | | 200709 | 497 | \$1.79 | \$0.00360 | \$1.79 |
| 168 | | 200709 | 403 | \$1.45 | \$0.00360 | \$1.45 |
| 168 | | 200709 | 383 | \$1.38 | \$0.00360 | \$1.38 |
| 168 | | 200709 | 2429 | \$8.74 | \$0.00360 | \$8.74 |
| 168 | | 200709 | 303 | \$1.09 | \$0.00360 | \$1.09 |
| 168 | | 200709 | 213 | \$0.77 | \$0.00360 | \$0.77 |
| 168 | | 200709 | 390 | \$1.40 | \$0.00360 | \$1.40 |
| 168 | | 200709 | 439 | \$1.58 | \$0.00360 | \$1.58 |
| 168 | | 200709 | 617 | \$2.22 | \$0.00360 | \$2.22 |
| 168 | | 200709 | 396 | \$1.43 | \$0.00360 | \$1.43 |
| 168 | | 200709 | 541 | \$1.95 | \$0.00360 | \$1.95 |
| 168 | | 200709 | 2709 | \$9.75 | \$0.00360 | \$9.75 |
| 168 | | 200709 | 184 | \$0.66 | \$0.00360 | \$0.66 |
| 168 | | 200709 | 503 | \$1.81 | \$0.00360 | \$1.81 |
| 168 | | 200709 | 427 | \$1.54 | \$0.00360 | \$1.54 |
| 168 | | 200709 | 489 | \$1.76 | \$0.00360 | \$1.76 |
| 168 | | 200709 | 385 | \$1.39 | \$0.00360 | \$1.39 |
| 168 | | 200709 | 291 | \$1.05 | \$0.00360 | \$1.05 |
| 168 | | 200709 | 428 | \$1.54 | \$0.00360 | \$1.54 |
| 168 | | 200709 | 1559 | \$5.61 | \$0.00360 | \$5.61 |
| 168 | | 200709 | 454 | \$1.63 | \$0.00360 | \$1.63 |
| 168 | | 200709 | 564 | \$2.03 | \$0.00360 | \$2.03 |
| 168 | | 200709 | 297 | \$1.07 | \$0.00360 | \$1.07 |
| 168 | | 200709 | 606 | \$2.18 | \$0.00360 | \$2.18 |
| 168 | | 200709 | 450 | \$1.62 | \$0.00360 | \$1.62 |
| 168 | | 200709 | 483 | \$1.74 | \$0.00360 | \$1.74 |
| 168 | | 200709 | 390 | \$1.40 | \$0.00360 | \$1.40 |
| 168 | | 200709 | 479 | \$1.72 | \$0.00360 | \$1.72 |
| 168 | | 200709 | 198 | \$0.71 | \$0.00360 | \$0.71 |
| 168 | | 200709 | 541 | \$1.95 | \$0.00360 | \$1.95 |
| 168 | | 200709 | 491 | \$1.77 | \$0.00360 | \$1.77 |
| 168 | | 200709 | 472 | \$1.70 | \$0.00360 | \$1.70 |
| 168 | | 200709 | 339 | \$1.22 | \$0.00360 | \$1.22 |
| 168 | | 200709 | 1571 | \$5.66 | \$0.00360 | \$5.66 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (5) BILLING KWH PER CIS II | (6) CAPACITY CHARGE PER CIS II | APPROVED CAPACITY FACTOR PER ORDER (cents per kWh) | (7) CALCULATED CAPACITY CHARGE COL (6) x COL (5) |
|----------------------|---------------------|-------------------------|-------------------------------------|---|--|---|
| 168 | 200709 | 310 | \$1.12 | \$0.00360 | \$1.12 | |
| 168 | 200709 | 632 | \$2.28 | \$0.00360 | \$2.28 | |
| 168 | 200709 | 307 | \$1.11 | \$0.00360 | \$1.11 | |
| 168 | 200709 | 443 | \$1.59 | \$0.00360 | \$1.59 | |
| 168 | 200709 | 392 | \$1.41 | \$0.00360 | \$1.41 | |
| 168 | 200709 | 555 | \$2.00 | \$0.00360 | \$2.00 | |
| 168 | 200709 | 298 | \$1.07 | \$0.00360 | \$1.07 | |
| 168 | 200709 | 406 | \$1.46 | \$0.00360 | \$1.46 | |
| 168 | 200709 | 449 | \$1.62 | \$0.00360 | \$1.62 | |
| 168 | 200709 | 345 | \$1.24 | \$0.00360 | \$1.24 | |
| 168 | 200709 | 1930 | \$6.95 | \$0.00360 | \$6.95 | |
| 168 | 200709 | 322 | \$1.16 | \$0.00360 | \$1.16 | |
| 168 | 200709 | 704 | \$2.53 | \$0.00360 | \$2.53 | |
| 168 | 200709 | 510 | \$1.84 | \$0.00360 | \$1.84 | |
| 168 | 200709 | 1884 | \$6.78 | \$0.00360 | \$6.78 | |
| 168 | 200709 | 344 | \$1.24 | \$0.00360 | \$1.24 | |
| 168 | 200709 | 913 | \$3.29 | \$0.00360 | \$3.29 | |
| 168 | 200709 | 461 | \$1.66 | \$0.00360 | \$1.66 | |
| 168 | 200709 | 431 | \$1.55 | \$0.00360 | \$1.55 | |
| 168 | 200709 | 354 | \$1.27 | \$0.00360 | \$1.27 | |
| 168 | 200709 | 520 | \$1.87 | \$0.00360 | \$1.87 | |
| 168 | 200709 | 246 | \$0.89 | \$0.00360 | \$0.89 | |
| 168 | 200709 | 1570 | \$5.65 | \$0.00360 | \$5.65 | |
| 168 | 200709 | 346 | \$1.25 | \$0.00360 | \$1.25 | |
| 168 | 200709 | 1776 | \$6.39 | \$0.00360 | \$6.39 | |
| 168 | 200709 | 81 | \$0.29 | \$0.00360 | \$0.29 | |
| 168 | 200709 | 654 | \$2.35 | \$0.00360 | \$2.35 | |
| 168 | 200709 | 513 | \$1.85 | \$0.00360 | \$1.85 | |
| 168 | 200709 | 450 | \$1.62 | \$0.00360 | \$1.62 | |
| 168 | 200709 | 322 | \$1.16 | \$0.00360 | \$1.16 | |
| 168 | 200709 | 616 | \$2.22 | \$0.00360 | \$2.22 | |
| 168 | 200709 | 560 | \$2.02 | \$0.00360 | \$2.02 | |
| 168 | 200709 | 1318 | \$4.74 | \$0.00360 | \$4.74 | |
| 168 | 200709 | 378 | \$1.36 | \$0.00360 | \$1.36 | |
| 168 | 200709 | 313 | \$1.13 | \$0.00360 | \$1.13 | |
| 168 | 200709 | 425 | \$1.53 | \$0.00360 | \$1.53 | |
| 168 | 200709 | 303 | \$1.09 | \$0.00360 | \$1.09 | |
| 168 | 200709 | 498 | \$1.79 | \$0.00360 | \$1.79 | |
| 168 | 200709 | 256 | \$0.92 | \$0.00360 | \$0.92 | |
| 168 | 200709 | 412 | \$1.48 | \$0.00360 | \$1.48 | |
| 168 | 200709 | 348 | \$1.25 | \$0.00360 | \$1.25 | |
| 168 | 200709 | 495 | \$1.78 | \$0.00360 | \$1.78 | |
| 168 | 200709 | 343 | \$1.23 | \$0.00360 | \$1.23 | |
| 168 | 200709 | 175 | \$0.63 | \$0.00360 | \$0.63 | |
| 168 | 200709 | 259 | \$0.93 | \$0.00360 | \$0.93 | |
| 168 | 200709 | 1036 | \$3.73 | \$0.00360 | \$3.73 | |
| 168 | 200709 | 549 | \$1.98 | \$0.00360 | \$1.98 | |

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Note: A sample of 100 accounts billed on rate code 168 for September 2007 is provided above. All accounts now correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| 170 | | 200709 | 122880 | 216 | 341.28 | \$1.58 |
| 170 | | 200709 | 60660 | 122 | 192.76 | \$1.58 |
| 170 | | 200709 | 49800 | 78 | 123.24 | \$1.58 |
| 170 | | 200709 | 130680 | 220 | 347.6 | \$1.58 |
| 170 | | 200709 | 277200 | 408 | 644.64 | \$1.58 |
| 170 | | 200709 | 17604 | 29 | 45.82 | \$1.58 |
| 170 | | 200709 | 171120 | 314 | 496.12 | \$1.58 |
| 170 | | 200709 | 171120 | 318 | 502.44 | \$1.58 |
| 170 | | 200709 | 72720 | 113 | 178.54 | \$1.58 |
| 170 | | 200709 | 228240 | 360 | 568.8 | \$1.58 |
| 170 | | 200709 | 250560 | 444 | 701.52 | \$1.58 |
| 170 | | 200709 | 228000 | 408 | 644.64 | \$1.58 |
| 170 | | 200709 | 22202 | 37 | 58.46 | \$1.58 |
| 170 | | 200709 | 61860 | 113 | 178.54 | \$1.58 |
| 170 | | 200709 | 287600 | 479 | 756.82 | \$1.58 |
| 170 | | 200709 | 29283 | 52 | 82.16 | \$1.58 |
| 170 | | 200709 | 249720 | 377 | 595.66 | \$1.58 |
| 170 | | 200709 | 259200 | 439 | 693.62 | \$1.58 |
| 170 | | 200709 | 136000 | 208 | 328.64 | \$1.58 |
| 170 | | 200709 | 247680 | 440 | 695.2 | \$1.58 |
| 170 | | 200709 | 26939 | 47 | 74.26 | \$1.58 |
| 170 | | 200709 | 253680 | 469 | 741.02 | \$1.58 |
| 170 | | 200709 | 296400 | 468 | 739.44 | \$1.58 |
| 170 | | 200709 | 92160 | 168 | 265.44 | \$1.58 |
| 170 | | 200709 | 168800 | 309 | 488.22 | \$1.58 |
| 170 | | 200709 | 0 | 2 | 3.16 | \$1.58 |
| 170 | | 200709 | 113040 | 189 | 298.62 | \$1.58 |
| 170 | | 200709 | 0 | 0 | 0 | \$0.00 |
| 170 | | 200709 | 103920 | 178 | 281.24 | \$1.58 |
| 170 | | 200709 | 218400 | 401 | 633.58 | \$1.58 |
| 170 | | 200709 | 32880 | 54 | 85.32 | \$1.58 |
| 170 | | 200709 | 70200 | 127 | 200.66 | \$1.58 |
| 170 | | 200709 | 22080 | 42 | 66.36 | \$1.58 |
| 170 | | 200709 | 108000 | 174 | 274.92 | \$1.58 |
| 170 | | 200709 | 280680 | 484 | 764.72 | \$1.58 |
| 170 | | 200709 | 218880 | 410 | 647.8 | \$1.58 |
| 170 | | 200709 | 71160 | 119 | 188.02 | \$1.58 |
| 170 | | 200709 | 147600 | 226 | 357.08 | \$1.58 |
| 170 | | 200709 | 149400 | 238 | 376.04 | \$1.58 |
| 170 | | 200709 | 279360 | 434 | 685.72 | \$1.58 |
| 170 | | 200709 | 82320 | 156 | 246.48 | \$1.58 |
| 170 | | 200709 | 198960 | 323 | 510.34 | \$1.58 |
| 170 | | 200709 | 183240 | 301 | 475.58 | \$1.58 |
| 170 | | 200709 | 272000 | 456 | 720.48 | \$1.58 |
| 170 | | 200709 | 6240 | 12 | 18.96 | \$1.58 |
| 170 | | 200709 | 94920 | 140 | 221.2 | \$1.58 |
| 170 | | 200709 | 151440 | 262 | 413.96 | \$1.58 |
| 170 | | 200709 | 243360 | 438 | 692.04 | \$1.58 |
| 170 | | 200709 | 217920 | 374 | 590.92 | \$1.58 |
| 170 | | 200709 | 28780 | 49 | 77.42 | \$1.58 |
| 170 | | 200709 | 37440 | 59 | 93.22 | \$1.58 |



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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 170 | 200709 | 31950 | 0 | 0 | \$0.00 |
| [REDACTED] | 170 | 200709 | 116040 | 197 | 311.26 | \$1.58 |
| [REDACTED] | 170 | 200709 | 97440 | 190 | 300.2 | \$1.58 |
| [REDACTED] | 170 | 200709 | 14439 | 27 | 42.66 | \$1.58 |
| [REDACTED] | 170 | 200709 | 82080 | 125 | 197.5 | \$1.58 |
| [REDACTED] | 170 | 200709 | 65880 | 118 | 186.44 | \$1.58 |
| [REDACTED] | 170 | 200709 | 53760 | 86 | 135.88 | \$1.58 |
| [REDACTED] | 170 | 200709 | 226560 | 446 | 704.68 | \$1.58 |
| [REDACTED] | 170 | 200709 | 187800 | 310 | 489.8 | \$1.58 |
| [REDACTED] | 170 | 200709 | 184000 | 318 | 502.44 | \$1.58 |
| [REDACTED] | 170 | 200709 | 14288 | 73 | 115.34 | \$1.58 |
| [REDACTED] | 170 | 200709 | 33300 | 56 | 88.48 | \$1.58 |
| [REDACTED] | 170 | 200709 | 52320 | 98 | 154.84 | \$1.58 |
| [REDACTED] | 170 | 200709 | 237240 | 452 | 714.16 | \$1.58 |
| [REDACTED] | 170 | 200709 | 259440 | 478 | 755.24 | \$1.58 |
| [REDACTED] | 170 | 200709 | 245520 | 473 | 747.34 | \$1.58 |
| [REDACTED] | 170 | 200709 | 62650 | 91 | 143.78 | \$1.58 |
| [REDACTED] | 170 | 200709 | 52080 | 74 | 116.92 | \$1.58 |
| [REDACTED] | 170 | 200709 | 272880 | 458 | 723.64 | \$1.58 |
| [REDACTED] | 170 | 200709 | 118440 | 190 | 300.2 | \$1.58 |
| [REDACTED] | 170 | 200709 | 173760 | 305 | 481.9 | \$1.58 |
| [REDACTED] | 170 | 200709 | 119520 | 218 | 344.44 | \$1.58 |
| [REDACTED] | 170 | 200709 | 25306 | 39 | 61.62 | \$1.58 |
| [REDACTED] | 170 | 200709 | 0 | 0 | 0 | \$0.00 |
| [REDACTED] | 170 | 200709 | 145600 | 216 | 341.28 | \$1.58 |
| [REDACTED] | 170 | 200709 | 13080 | 23 | 36.34 | \$1.58 |
| [REDACTED] | 170 | 200709 | 150000 | 250 | 395 | \$1.58 |
| [REDACTED] | 170 | 200709 | 233760 | 439 | 693.62 | \$1.58 |
| [REDACTED] | 170 | 200709 | 102960 | 170 | 268.6 | \$1.58 |
| [REDACTED] | 170 | 200709 | 80400 | 292 | 481.36 | \$1.58 |
| [REDACTED] | 170 | 200709 | 188880 | 298 | 470.84 | \$1.58 |
| [REDACTED] | 170 | 200709 | 319440 | 466 | 736.28 | \$1.58 |
| [REDACTED] | 170 | 200709 | 112000 | 202 | 319.16 | \$1.58 |
| [REDACTED] | 170 | 200709 | 23869 | 44 | 69.52 | \$1.58 |
| [REDACTED] | 170 | 200709 | 17794 | 29 | 45.82 | \$1.58 |
| [REDACTED] | 170 | 200709 | 217440 | 341 | 538.78 | \$1.58 |
| [REDACTED] | 170 | 200709 | 285360 | 427 | 674.66 | \$1.58 |
| [REDACTED] | 170 | 200709 | 246720 | 455 | 718.9 | \$1.58 |
| [REDACTED] | 170 | 200709 | 234400 | 422 | 666.76 | \$1.58 |
| [REDACTED] | 170 | 200709 | 12685 | 19 | 30.02 | \$1.58 |
| [REDACTED] | 170 | 200709 | 99360 | 173 | 273.34 | \$1.58 |
| [REDACTED] | 170 | 200709 | 238560 | 425 | 671.5 | \$1.58 |
| [REDACTED] | 170 | 200709 | 260400 | 487 | 769.46 | \$1.58 |
| [REDACTED] | 170 | 200709 | 272280 | 496 | 783.68 | \$1.58 |
| [REDACTED] | 170 | 200709 | 0 | 0 | 0 | \$0.00 |
| [REDACTED] | 170 | 200709 | 233760 | 425 | 671.5 | \$1.58 |
| [REDACTED] | 170 | 200709 | 241200 | 417 | 658.86 | \$1.58 |
| [REDACTED] | 170 | 200709 | 30336 | 50 | 79 | \$1.58 |
| [REDACTED] | 170 | 200709 | 185520 | 338 | 534.04 | \$1.58 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| 264 | | 200709 | 198720 | 754 | \$1,477.84 | \$1.96 |
| 264 | | 200709 | 345600 | 634 | \$1,242.64 | \$1.96 |
| 264 | | 200709 | 205600 | 718 | \$1,407.28 | \$1.96 |
| 264 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 264 | | 200709 | 470640 | 727 | \$1,424.92 | \$1.96 |
| 264 | | 200709 | 175200 | 362 | \$709.52 | \$1.96 |
| 264 | | 200709 | 136560 | 323 | \$633.08 | \$1.96 |
| 264 | | 200709 | 170280 | 381 | \$746.76 | \$1.96 |
| 264 | | 200709 | 273600 | 587 | \$1,150.52 | \$1.96 |
| 264 | | 200709 | 428000 | 943 | \$1,848.28 | \$1.96 |
| 264 | | 200709 | 259680 | 693 | \$1,358.28 | \$1.96 |
| 264 | | 200709 | 360000 | 709 | \$1,389.64 | \$1.96 |
| 264 | | 200709 | 330480 | 686 | \$1,344.56 | \$1.96 |
| 264 | | 200709 | 189120 | 506 | \$991.76 | \$1.96 |
| 264 | | 200709 | 226080 | 443 | \$868.28 | \$1.96 |
| 264 | | 200709 | 400800 | 812 | \$1,591.52 | \$1.96 |
| 264 | | 200709 | 380000 | 646 | \$1,266.16 | \$1.96 |
| 264 | | 200709 | 168400 | 282 | \$552.72 | \$1.96 |
| 264 | | 200709 | 243600 | 547 | \$1,072.12 | \$1.96 |
| 264 | | 200709 | 338000 | 742 | \$1,454.32 | \$1.96 |
| 264 | | 200709 | 274000 | 481 | \$942.76 | \$1.96 |
| 264 | | 200709 | 292800 | 552 | \$1,081.92 | \$1.96 |
| 264 | | 200709 | 506000 | 848 | \$1,662.08 | \$1.96 |
| 264 | | 200709 | 162000 | 334 | \$654.64 | \$1.96 |
| 264 | | 200709 | 276000 | 476 | \$932.96 | \$1.96 |
| 264 | | 200709 | 174240 | 478 | \$936.88 | \$1.96 |
| 264 | | 200709 | 16800 | 19 | \$37.24 | \$1.96 |
| 264 | | 200709 | 60240 | 312 | \$611.52 | \$1.96 |
| 264 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 264 | | 200709 | 344356 | 806 | \$1,579.76 | \$1.96 |
| 264 | | 200709 | 403200 | 769 | \$1,507.24 | \$1.96 |
| 264 | | 200709 | 328400 | 704 | \$1,379.84 | \$1.96 |
| 264 | | 200709 | 230880 | 490 | \$960.40 | \$1.96 |
| 264 | | 200709 | 148560 | 650 | \$1,274.00 | \$1.96 |
| 264 | | 200709 | 233520 | 569 | \$1,115.24 | \$1.96 |
| 264 | | 200709 | 247560 | 466 | \$913.36 | \$1.96 |
| 264 | | 200709 | 89520 | 235 | \$460.60 | \$1.96 |
| 264 | | 200709 | 276240 | 521 | \$1,021.16 | \$1.96 |
| 264 | | 200709 | 464800 | 896 | \$1,756.16 | \$1.96 |
| 264 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| 264 | | 200709 | 712800 | 1136 | \$2,226.56 | \$1.96 |
| 264 | | 200709 | 100800 | 164 | \$321.44 | \$1.96 |
| 264 | | 200709 | 384720 | 692 | \$1,356.32 | \$1.96 |
| 264 | | 200709 | 473040 | 770 | \$1,509.20 | \$1.96 |
| 264 | | 200709 | 708960 | 1250 | \$2,450.00 | \$1.96 |
| 264 | | 200709 | 477600 | 736 | \$1,442.56 | \$1.96 |
| 264 | | 200709 | 176400 | 450 | \$882.00 | \$1.96 |
| 264 | | 200709 | 181600 | 512 | \$1,003.52 | \$1.96 |
| 264 | | 200709 | 258480 | 471 | \$923.16 | \$1.96 |
| 264 | | 200709 | 200880 | 443 | \$868.28 | \$1.96 |
| 264 | | 200709 | 517440 | 827 | \$1,620.92 | \$1.96 |
| 264 | | 200709 | 531200 | 882 | \$1,728.72 | \$1.96 |
| 264 | | 200709 | 408800 | 737 | \$1,444.52 | \$1.96 |
| 264 | | 200709 | 0 | 0 | \$0.00 | \$0.00 |

(A)



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5

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| (A) | 264 | 200709 | 207000 | 454 | \$889.84 | \$1.96 |
| | 264 | 200709 | 243200 | 513 | \$1,005.48 | \$1.96 |
| | 264 | 200709 | 356880 | 706 | \$1,383.76 | \$1.96 |
| | 264 | 200709 | 548400 | 1230 | \$2,410.80 | \$1.96 |
| | 264 | 200709 | 819200 | 1743 | \$3,416.28 | \$1.96 |
| | 264 | 200709 | 294400 | 1084 | \$2,124.64 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 290720 | 562 | \$1,101.52 | \$1.96 |
| | 264 | 200709 | 185760 | 528 | \$1,034.88 | \$1.96 |
| | 264 | 200709 | 215280 | 444 | \$870.24 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 630800 | 1174 | \$2,301.04 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 223300 | 507 | \$993.72 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 759200 | 1181 | \$2,314.76 | \$1.96 |
| | 264 | 200709 | 222240 | 651 | \$1,275.96 | \$1.96 |
| | 264 | 200709 | 251280 | 693 | \$1,358.28 | \$1.96 |
| | 264 | 200709 | 562000 | 996 | \$1,952.16 | \$1.96 |
| | 264 | 200709 | 240000 | 488 | \$956.48 | \$1.96 |
| | 264 | 200709 | 204240 | 557 | \$1,091.72 | \$1.96 |
| | 264 | 200709 | 174480 | 469 | \$919.24 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 171840 | 379 | \$742.84 | \$1.96 |
| | 264 | 200709 | 126000 | 368 | \$721.28 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 568800 | 1116 | \$2,187.36 | \$1.96 |
| | 264 | 200709 | 496000 | 823 | \$1,613.08 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 327360 | 754 | \$1,477.84 | \$1.96 |
| | 264 | 200709 | 1296000 | 1904 | \$3,731.84 | \$1.96 |
| | 264 | 200709 | 639600 | 1099 | \$2,154.04 | \$1.96 |
| | 264 | 200709 | 218000 | 378 | \$740.88 | \$1.96 |
| | 264 | 200709 | 242640 | 492 | \$964.32 | \$1.96 |
| | 264 | 200709 | 703352 | 1549 | \$3,036.04 | \$1.96 |
| | 264 | 200709 | 702800 | 1274 | \$2,497.04 | \$1.96 |
| | 264 | 200709 | 349680 | 660 | \$1,293.60 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 145200 | 424 | \$831.04 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |
| | 264 | 200709 | 243600 | 535 | \$1,048.60 | \$1.96 |
| | 264 | 200709 | 291200 | 690 | \$1,352.40 | \$1.96 |
| | 264 | 200709 | 74160 | 134 | \$262.64 | \$1.96 |
| | 264 | 200709 | 472800 | 929 | \$1,820.84 | \$1.96 |
| | 264 | 200709 | 402480 | 728 | \$1,426.88 | \$1.96 |
| | 264 | 200709 | 0 | 0 | \$0.00 | \$0.00 |


Note: Rate code 264 is GSLD-1 rate with Seasonal Demand Rider

Note: A sample of 100 accounts billed on rate code 264 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|---|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
|  | 265 | 200709 | 599600 | 1170 | 2234.7 | \$1.91 |
| | 265 | 200709 | 809600 | 1372 | 2620.52 | \$1.91 |
| | 265 | 200709 | 718800 | 1708 | 3262.28 | \$1.91 # |
| | 265 | 200709 | 145920 | 321 | 613.11 | \$1.91 |
| | 265 | 200709 | 103200 | 211 | 403.01 | \$1.91 |
| | 265 | 200709 | 0 | 0 | 0 | \$0.00 |

Note: Rate code 265 is GSLD-2 with Seasonal Demand Rider

| | | | | | |
|-----|--------|--------|-----|--------|----------|
| 270 | 200709 | 3955 | 16 | 25.28 | \$1.58 |
| 270 | 200709 | 1622 | 5 | 7.9 | \$1.58 |
| 270 | 200709 | 6780 | 23 | 36.34 | \$1.58 |
| 270 | 200709 | 9904 | 24 | 37.92 | \$1.58 |
| 270 | 200709 | 42926 | 71 | 112.18 | \$1.58 |
| 270 | 200709 | 12310 | 23 | 36.34 | \$1.58 |
| 270 | 200709 | 199 | 0 | 0 | \$0.00 |
| 270 | 200709 | 5080 | 16 | 25.28 | \$1.58 |
| 270 | 200709 | 4470 | 14 | 22.12 | \$1.58 |
| 270 | 200709 | 42300 | 110 | 173.8 | \$1.58 |
| 270 | 200709 | 153000 | 292 | 461.36 | \$1.58 |
| 270 | 200709 | 11218 | 21 | 33.18 | \$1.58 |
| 270 | 200709 | 9392 | 21 | 33.18 | \$1.58 |
| 270 | 200709 | 114000 | 362 | 571.96 | \$1.58 |
| 270 | 200709 | 4428 | 8 | 12.64 | \$1.58 |
| 270 | 200709 | 147360 | 307 | 485.06 | \$1.58 # |
| 270 | 200709 | 3361 | 12 | 18.96 | \$1.58 |
| 270 | 200709 | 8999 | 21 | 33.18 | \$1.58 |
| 270 | 200709 | 32340 | 82 | 129.56 | \$1.58 |
| 270 | 200709 | 16492 | 45 | 71.1 | \$1.58 |
| 270 | 200709 | 3480 | 14 | 22.12 | \$1.58 |
| 270 | 200709 | 30000 | 45 | 71.1 | \$1.58 |
| 270 | 200709 | 2811 | 6 | 9.48 | \$1.58 |
| 270 | 200709 | 8 | 0 | 0 | \$0.00 |
| 270 | 200709 | 66480 | 134 | 211.72 | \$1.58 |
| 270 | 200709 | 150960 | 302 | 477.16 | \$1.58 |
| 270 | 200709 | 22940 | 50 | 79 | \$1.58 |
| 270 | 200709 | 29160 | 52 | 82.16 | \$1.58 |
| 270 | 200709 | 12234 | 19 | 30.02 | \$1.58 |
| 270 | 200709 | 81360 | 263 | 415.54 | \$1.58 |
| 270 | 200709 | 10392 | 21 | 33.18 | \$1.58 |
| 270 | 200709 | 19508 | 70 | 110.6 | \$1.58 |
| 270 | 200709 | 96720 | 234 | 369.72 | \$1.58 |
| 270 | 200709 | 11404 | 25 | 39.5 | \$1.58 |
| 270 | 200709 | 7923 | 23 | 36.34 | \$1.58 |
| 270 | 200709 | 29160 | 62 | 97.96 | \$1.58 |
| 270 | 200709 | 0 | 0 | 0 | \$0.00 |
| 270 | 200709 | 13038 | 48 | 75.84 | \$1.58 |
| 270 | 200709 | 92400 | 166 | 262.28 | \$1.58 |
| 270 | 200709 | 7813 | 17 | 26.86 | \$1.58 |
| 270 | 200709 | 24925 | 39 | 61.62 | \$1.58 |
| 270 | 200709 | 161040 | 371 | 586.18 | \$1.58 |
| 270 | 200709 | 49800 | 95 | 150.1 | \$1.58 |
| 270 | 200709 | 2792 | 6 | 9.48 | \$1.58 |

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FPSC CAPACITY AUDIT REQUEST NO. 15





CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-------------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|---|
| [REDACTED] | 270 | 200709 | 204360 | 343 | 541.94 | \$1.58 |
| [REDACTED] | 270 | 200709 | 6120 | 13 | 20.54 | \$1.58 |
| [REDACTED] | 270 | 200709 | 130560 | 317 | 500.86 | \$1.58 |
| [REDACTED] | 270 | 200709 | 15517 | 58 | 91.64 | \$1.58 |
| [REDACTED] | 270 | 200709 | 16440 | 27 | 42.66 | \$1.58 |
| [REDACTED] | 270 | 200709 | 172440 | 391 | 617.78 | \$1.58 |
| [REDACTED] | 270 | 200709 | 4010 | 54 | 85.32 | \$1.58 |
| [REDACTED] | 270 | 200709 | 9421 | 20 | 31.6 | \$1.58 |
| [REDACTED] | 270 | 200709 | 160080 | 312 | 492.96 | \$1.58 |
| [REDACTED] | 270 | 200709 | 18480 | 44 | 69.52 | \$1.58 |
| [REDACTED] | 270 | 200709 | 34556 | 56 | 88.48 | \$1.58 |
| [REDACTED] | 270 | 200709 | 9840 | 21 | 33.18 | \$1.58 |
| [REDACTED] | 270 | 200709 | 15660 | 28 | 44.24 | \$1.58 |
| [REDACTED] | 270 | 200709 | 69480 | 182 | 287.56 | \$1.58 |
| [REDACTED] | 270 | 200709 | 8682 | 24 | 37.92 | \$1.58 |
| [REDACTED] | 270 | 200709 | 38160 | 97 | 153.26 | \$1.58 |
| [REDACTED] | 270 | 200709 | 198240 | 360 | 568.8 | \$1.58 |
| [REDACTED] | 270 | 200709 | 0 | 0 | 0 | \$0.00 |
| [REDACTED] | 270 | 200709 | 5146 | 11 | 17.38 | \$1.58 |
| [REDACTED] | 270 | 200709 | 133680 | 286 | 451.88 | \$1.58 |
| [REDACTED] | 270 | 200709 | 11417 | 29 | 45.82 | \$1.58 |
| [REDACTED] | 270 | 200709 | 2296 | 9 | 14.22 | \$1.58 |
| [REDACTED] | 270 | 200709 | 14881 | 24 | 37.92 | \$1.58 |
| [REDACTED] | 270 | 200709 | 3663 | 14 | 22.12 | \$1.58 |
| [REDACTED] | 270 | 200709 | 63840 | 192 | 303.36 | \$1.58 |
| [REDACTED] | 270 | 200709 | 127680 | 242 | 382.36 | \$1.58 |
| [REDACTED] | 270 | 200709 | 231600 | 361 | 570.38 | \$1.58 |
| [REDACTED] | 270 | 200709 | 4908 | 27 | 42.66 | \$1.58 |
| [REDACTED] | 270 | 200709 | 7169 | 17 | 26.86 | \$1.58 |
| [REDACTED] | 270 | 200709 | 1172 | 12 | 18.96 | \$1.58 |
| [REDACTED] | 270 | 200709 | 6776 | 27 | 42.66 | \$1.58 |
| [REDACTED] | 270 | 200709 | 7560 | 33 | 52.14 | \$1.58 |
| [REDACTED] | 270 | 200709 | 13140 | 50 | 79 | \$1.58 |
| [REDACTED] | 270 | 200709 | 16 | 0 | 0 | \$0.00 |
| [REDACTED] | 270 | 200709 | 0 | 0 | 0 | \$0.00 |
| [REDACTED] | 270 | 200709 | 2779 | 16 | 25.28 | \$1.58 |
| [REDACTED] | 270 | 200709 | 6521 | 29 | 45.82 | \$1.58 |
| [REDACTED] | 270 | 200709 | 4831 | 15 | 23.7 | \$1.58 |
| [REDACTED] | 270 | 200709 | 16800 | 118 | 186.44 | \$1.58 |
| [REDACTED] | 270 | 200709 | 115200 | 222 | 350.76 | \$1.58 |
| [REDACTED] | 270 | 200709 | 1940 | 6 | 9.48 | \$1.58 |
| [REDACTED] | 270 | 200709 | 10648 | 28 | 44.24 | \$1.58 |
| [REDACTED] | 270 | 200709 | 74160 | 149 | 235.42 | \$1.58 |
| [REDACTED] | 270 | 200709 | 1873 | 4 | 6.32 | \$1.58 |
| [REDACTED] | 270 | 200709 | 13442 | 28 | 44.24 | \$1.58 |
| [REDACTED] | 270 | 200709 | 105200 | 380 | 600.4 | \$1.58 |
| [REDACTED] | 270 | 200709 | 15200 | 93 | 146.94 | \$1.58 |
| [REDACTED] | 270 | 200709 | 15309 | 25 | 39.5 | \$1.58 |
| [REDACTED] | 270 | 200709 | 3067 | 12 | 18.96 | \$1.58 |
| [REDACTED] | 270 | 200709 | 900 | 5 | 7.9 | \$1.58 |
| [REDACTED] | 270 | 200709 | 96720 | 266 | 420.28 | \$1.58 |
| [REDACTED] | 270 | 200709 | 4080 | 26 | 41.08 | \$1.58 |

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) ACCOUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|---|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
|  | 270 | 200709 | 0 | 0 | 0 | \$0.00 |
|  | 270 | 200709 | 204 | 2 | 3.16 | \$1.58 |
|  | 270 | 200709 | 3590 | 14 | 22.12 | \$1.58 |
|  | 270 | 200709 | 6134 | 36 | 56.88 | \$1.58 |

Note: Rate code 270 is GSD-1 with Seasonal Demand Rider .

Note: A sample of 100 accounts billed on rate code 270 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

| (1) COUNT NO | (2) RATE CODE | (3) BILLING MONTH | (4) TOTAL KWH PER CIS II | (5) BILLING KW PER CIS II | (6) CAPACITY CHARGE PER CIS II | (7) CALCULATED CAPACITY FACTOR COL (6) / COL (5) |
|-----------------|---------------------|-------------------------|--------------------------------|---------------------------------|---|--|
| A [REDACTED] | 364 | 200709 | 309600 | 742 | \$1,454.32 | \$1.96 |
| | 364 | 200709 | 291360 | 707 | \$1,385.72 | \$1.96 |
| | 364 | 200709 | 559600 | 892 | \$1,748.32 | \$1.96 |
| | 364 | 200709 | 632800 | 1001 | \$1,961.96 | \$1.96 |

Note: Rate code 364 is GSLDT-1 with Seasonal Demand Rider

| | | | | | | |
|------------|-----|--------|---------|------|------------|--------|
| [REDACTED] | 365 | 200709 | 638400 | 1320 | \$2,521.20 | \$1.91 |
| | 365 | 200709 | 239400 | 470 | \$897.70 | \$1.91 |
| | 365 | 200709 | 1552600 | 2404 | \$4,591.64 | \$1.91 |
| | 365 | 200709 | 135800 | 303 | \$578.73 | \$1.91 |

Note: Rate code 365 is GSLDT-2 with Seasonal Demand Rider

| | | | | | | |
|------------|--------|--------|-------|--------|----------|--------|
| [REDACTED] | 370 | 200709 | 6264 | 24 | \$37.92 | \$1.58 |
| | 370 | 200709 | 20280 | 88 | \$139.04 | \$1.58 |
| | 370 | 200709 | 5332 | 26 | \$41.08 | \$1.58 |
| | 370 | 200709 | 451 | 1 | \$1.58 | \$1.58 |
| | 370 | 200709 | 10613 | 20 | \$31.60 | \$1.58 |
| | 370 | 200709 | 9079 | 35 | \$55.30 | \$1.58 |
| | 370 | 200709 | 767 | 9 | \$14.22 | \$1.58 |
| | 370 | 200709 | 9772 | 44 | \$69.52 | \$1.58 |
| | 370 | 200709 | 11040 | 99 | \$156.42 | \$1.58 |
| | 370 | 200709 | 2640 | 1 | \$1.58 | \$1.58 |
| 370 | 200709 | 37272 | 1 | \$1.58 | \$1.58 | |

Note: Rate code 370 is GSDT-1 with Seasonal Demand Rider

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FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



PBC

1 Account No. [REDACTED] (1)
Rate Code 72
Billing date: Sep-07
kW usage: 111
No. of days of billing 15
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $111 \times 1.58 \times 15 / 30 =$ \$87.69

$\frac{41-2}{5} P14$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(K)

Account No. [REDACTED] (2)
Rate Code: 72
Billing date: Sep-07
kW usage: 60
No. of days of billing: 12
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $60 \times 1.58 \times 12 / 30 =$ \$37.92

$\frac{41-2}{5}$ P14

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



/ Account No. [REDACTED] (3)
Rate Code 72
Billing date: Sep-07
kW usage: 7
No. of days of billing 21
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $7 \times 1.58 \times 21 / 30 =$ \$7.74

41-2
5-1 P14

41-2
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



/ Account No. [REDACTED] (4)
Rate Code 72
Billing date: Sep-07
kW usage: 156
No. of days of billing 9
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $156 \times 1.58 \times 9 / 30 =$ \$73.94

41-2
5 P14

41-2
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (5)
Rate Code: 72
Billing date: Sep-07
kW usage: 14
No. of days of billing: 19
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days.

Calculation: $14 \times 1.58 \times 19 / 30 =$ \$14.01

41-2
5 P14

41-2
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (6)
Rate Code: 72
Billing date: Sep-07
kW usage: 35
No. of days of billing: 11
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $35 \times 1.58 \times 11 / 30 =$ \$20.28

$\frac{41-2}{5} P H$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



Account No. [REDACTED] (7)
Rate Code 72
Billing date: Sep-07
kW usage: 111
No. of days of billing 14
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $111 \times 1.58 \times 14 / 30 = \81.84

41-2
5-1 p4

41-2
5-1

EPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (8)
Rate Code 72
Billing date: Sep-07
kW usage: 82
No. of days of billing 8
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $82 \times 1.58 \times 8 / 30 =$ \$34.55

41-2
5 P14

41-2
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



/ Account No. [REDACTED] (9)
Rate Code 72
Billing date: Sep-07
kW usage: 23
No. of days of billing 10
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $23 \times 1.58 \times 10 / 30 =$ \$12.11

41.2 / 15 P14

*41-2
5-1*

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



Account No. [REDACTED] (10)
Rate Code 72
Billing date: Sep-07
kW usage: 54
No. of days of billing 3
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $54 \times 1.58 \times 3 / 30 =$ \$8.53

$\frac{41.2}{5} \approx 8.24$

$\frac{41.2}{5.1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (11)
Rate Code 72
Billing date: Sep-07
kW usage: 21
No. of days of billing 7
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $21 \times 1.58 \times 7 / 30 =$ \$7.74

$\frac{41-2}{5} P 15$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (12)
Rate Code 72
Billing date: Sep-07
kW usage: 18
No. of days of billing 7
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $18 \times 1.58 \times 7 / 30 =$ \$6.64

$\frac{41.2}{5}$ P15

$\frac{41-2}{5}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (13)
Rate Code: 72
Billing date: Sep-07
KW usage: 17
No. of days of billing: 7
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $17 \times 1.58 \times 7 / 30 =$ \$6.27

42/5 PIT

41-2
52/

EPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

/ Account No. [REDACTED] (14)
Rate Code 72
Billing date: Sep-07
kW usage: 11
No. of days of billing 5
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $11 \times 1.58 \times 5 / 30 =$ \$2.90

$\frac{41.2}{5} P15$

$\frac{41-2}{5}$

IPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (15)
Rate Code 72
Billing date: Sep-07
kW usage: 23
No. of days of billing 2
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $23 \times 1.58 \times 2 / 30 =$ \$2.42

$\frac{41-2}{5} P15$

$\frac{41-2}{5}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(16)
Account No. [REDACTED]
Rate Code 72
Billing date: Sep-07
kW usage: 53
No. of days of billing 11
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $53 \times 1.58 \times 11 / 30 =$ \$30.70

$\frac{41-2}{5}$ P15

$\frac{41-2}{5}$

FISC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



/ Account No. [REDACTED] (17)
Rate Code 72
Billing date: Sep-07
kW usage: 109
No. of days of billing 7
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $109 \times 1.58 \times 7 / 30 =$ \$40.18

*41-2
5-1 P15*

*41-2
5-1*

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(K)

/ Account No. [REDACTED] (18)
Rate Code 72
Billing date: Sep-07
kW usage: 42
No. of days of billing 8
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: $42 \times 1.58 \times 8 / 30 =$ \$17.70

$\frac{41-2}{5}$ PIC

$\frac{41-2}{5-1}$

(2)

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:33:38

08/14/99 3/055/ 9Y1865F ASM1

ABP

COSP POL CCIN

OLDBA:22-08-944-41062-3

SVC FROM 08/10/07 SVC TO 09/11/07 R/R/R 3 055 READ TYPE A

BILL DETAIL DEMAND

| | | | | | | | |
|--------------|-------------|---------------|------------|------------------------|------|---------|--------|
| BASE AMT | 88,528.40 | RTP CHGS | 0.00 | ACTUAL BILLING ON PEAK | 9437 | 11262 | 9264 |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 11,724.35 | CURTAILMENT | | | 0 |
| TRANS CR | 0.00 | FRANCHISE FEE | 28,326.05 | MAXIMUM | | | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 19,667.01 | | | | |
| ECC ADJ | 8,086.34 | FL SALES TAX | 0.00 | | | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 516,967.37 | | | | |
| ECRC CHG | 1,273.44 | BILL COMP AMT | 528,009.90 | THIS YEAR | | | |
| FUEL CHG | 340,168.10 | BB AMOUNT | 0.00 | SVC DYS 32 BIL DYS 30 | | | |
| CAPACITY CHG | 18,620.64 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | | | |
| COSP CHG | 0.00 | TOT FAC RNTL | 3,362.80 | KWH/DAY | | 198,975 | |
| GRN PWR CHG | 0.00 | RTP ADMIN CHG | 0.00 | KWH USAGE | | 6367200 | |
| STM REC CHGS | 573.04 | | | CNST USE KWH | | | |
| FPL AMT | 457,249.96 | | | | | | |
| NEXT | TYPE A FIND | | | | | | GWA 90 |

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

\$ 18,620.64 / 9,264 kW = \$2.01 ✓
CJLCT

41-2/5-3

BIHI BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:35:56

08/05/87 2/065/ RV8687H ASM1 TRTO

M SPEC

CCIN

M OLDBA:86-02-160-75901-2
SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2 065

BILL DETAIL

| BILL DETAIL | | DEMAND | |
|--------------|-------------|---------------|------------|
| BASE AMT | 23,169.71 | RTP CHGS | 0.00 |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 2,166.77 |
| TRANS CR | 0.00 | FRANCHISE FEE | 2,600.12 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 3,995.60 |
| ECC ADJ | 1,366.31 | FL SALES TAX | 6,298.96 |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 99,565.40 |
| ECRC CHG | 207.92 | BILL COMP AMT | 102,535.56 |
| FUEL CHG | 55,398.62 | BB AMOUNT | 0.00 |
| CAPACITY CHG | 3,905.95 | BB DEFER BAL | 0.00 |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 |
| GRN PWR CHG | 0.00 | RTP ADMIN CHG | 0.00 |
| STM REC CHGS | 455.44 | | |
| FPL AMT | 84,503.95 | | |
| NEXT | TYPE A FIND | | |

| DEMAND | | |
|-----------------------|------|------------|
| ACTUAL | 2343 | 2045 |
| BIDDING | 2045 | 2045 |
| ON-PEAK | | |
| CURTAILMENT | | 0 |
| MAXIMUM | | 0 |
| ----- THIS YEAR ----- | | |
| SVC DYS | 29 | BIL DYS 30 |
| LMIS CRDT DYS | | |
| KWH/DAY | | 34,140 |
| KWH USAGE | | 990080 |
| CNST USE KWH | | |

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

$\$3,905.95 \div 2045 \text{ KW} = \1.91

GSLDT-2

41-2
5-3

BIHI BILLING HISTORY

ELEC/OL BILL DETAIL 04/22/08 07:35:04
10/25/00 2/062/ 6V50680 ASCA

CCIN

SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2 062 READ TYPE A

| | | BILL DETAIL | | DEMAND | |
|--------------|-------------|---------------|-----------|-----------------------|---------------|
| BASK AMT | 5,308.85 | RTP CHGS | 0.00 | ACTUAL | ON-PEAK |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 419.92 | 576 | 576 0 |
| TRANS CR | 0.00 | FRANCHISE FEE | 1,006.13 | CURTAILMENT | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 628.60 | MAXIMUM | 0 |
| ECC ADJ | 253.98 | FL SALES TAX | 1,246.21 | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 19,677.75 | | |
| ECRC CHG | 37.25 | BILL COMP AMT | 0.00 | ----- THIS YEAR ----- | |
| FUEL CHG | 9,554.73 | BB AMOUNT | 0.00 | SVC DYS | 29 BIL DYS 30 |
| CAPACITY CHG | 1,128.96 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 | KWH/DAY | 5,838 |
| GRN PWR CHG | 0.00 | | | KWH USAGE | 169320 |
| SIM REC CHGS | 93.12 | RTP ADMIN CHG | 0.00 | CNST USE KWH | |
| FPL AMT | 16,376.89 | | | | |
| NEXT | TYPE A FIND | | | | GWA 90 |

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

#1,128.96 ÷ 576 kwh = \$1.96 ✓

6SLD-1

4/2
5-3

4

BIHT BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:34:07
 1234 [REDACTED] 12/31/91 2/056/ SV86952 ASCA
 PH (904)798-2813 L S SPEC
 S/T# XX-XXX6120 COSP EDI CCIN
 M OLDBA:85-07-596-09710-3

| SVC FROM | 08/09/07 | SVC TO | 09/10/07 | R/R/R | 2 056 | READ TYPE | A |
|-------------------------|-------------|---------------|-----------|-----------------------|---------|-----------|--------|
| ----- BILL DETAIL ----- | | | | | | | |
| BASE AMT | 3,019.34 | RTP CHGS | 0.00 | ACTUAL BILLING | ON-PEAK | | |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 323.68 | 248 | 293 | 248 | |
| TRANS CR | 0.00 | FRANCHISE FEE | 712.10 | CURTAILMENT | | 0 | |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 587.08 | MAXIMUM | | 0 | |
| ECC ADJ | 211.14 | FL SALES TAX | 1,006.16 | | | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 15,252.61 | | | | |
| ECRC CHG | 32.84 | BILL COMP AMT | 15,802.32 | ----- THIS YEAR ----- | | | |
| FUEL CHG | 8,749.67 | BE AMOUNT | 0.00 | SVC DYS | 32 | BIL DYS | 30 |
| CAPACITY CHG | 518.32 | BE DEFER BAL | 0.00 | LMIS CRDT DYS | | | |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 | KWH/DAY | | 4,887 | |
| GRN PWR CHG | 0.00 | | | KWH USAGE | | 156400 | |
| STM REC CHGS | 92.28 | RTP ADMIN CHG | 0.00 | CNST USE KWH | | | |
| FPL AMT | 12,623.59 | | | | | | |
| NEXT | TYPE A FIND | | | | | | GWA 90 |

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$$\$518.32 / 248 \text{ kw} = \$2.09 \checkmark$$

ctlc-76

4/22/08

(A) BILLING HISTORY (B) ELEC/OL BILL DETAIL 04/22/08 07:36:16
 06/01/95 2/070/ DNL4319 ASCA UCSO
 S SPEC SUMB CCIN

1
2
3
4

SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2.070 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 520.10 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 38.49 254 63
 TRANS CR 0.00 FRANCHISE FEE 79.29 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0
 RCC ADJ 23.12 FL SALES TAX 121.42
 STRM SURCHG 0.00 ELECTRIC AMT 1,740.30
 ECRC CHG 3.44 BILL COMP AMT 3,322.78 ----- THIS YEAR -----
 FUEL CHG 845.22 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30
 CAPACITY CHG 99.54 BB DEFER BAL 0.00 LMIS CRDT DYS
 COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 538
 GRN PWR CHG 0.00 KWH USAGE 15623
 STM REC CHGS 9.68 RTP ADMIN CHG 0.00 CNST USE KWH
 FPL AMT 1,501.10
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$99.54 \div 63 \text{ KW} = \$1.58 \checkmark$

GSDT-1

4-2
5-3

8

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:36:38

08/22/07 2/072/ 6C52554

SPEC

CCIN

| SVC FROM | 08/01/07 | SVC TO | 08/22/07 | R/R/R | 2 072 | READ TYPE | G |
|--------------|-----------------|---------------|----------|--------|-------|---------------|---------|
| BILL DETAIL | | | | | | DEMAND | |
| BASE AMT | 79.60 | RTP CHGS | | 0.00 | | ACTUAL | ON-PEAK |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | | 5.65 | | 7 | 0 |
| TRANS CR | 0.00 | FRANCHISE FEE | | 13.53 | | CURTAILMENT | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | | 12.56 | | MAXIMUM | 0 |
| ECC ADJ | 3.34 | FL SALES TAX | | 16.76 | | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | | 268.69 | | | |
| ECRC CHG | 0.50 | BILL COMP AMT | | 0.00 | | THIS YEAR | |
| FUEL CHG | 127.61 | BB AMOUNT | | 0.00 | | SVC DYS 21 | |
| CAPACITY CHG | 7.74 | BB DEFER BAL | | 0.00 | | LMIS CRDT DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | | 0.00 | | KWH/DAY | 107 |
| GRN PWR CHG | 0.00 | | | | | KWH USAGE | 2259 |
| STM REC CHGS | 1.40 | RTP ADMIN CHG | | 0.00 | | CNST USE KWH | |
| FPL AMT | 220.19 | | | | | | |
| NEXT | TYPE A FIND | | | | | | |

GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

prorated bill - 21 days of service

7 kW x \$1.58[✓] / kw = \$11.06

GSD-1

\$11.06 x 21 days = \$232.26

\$232.26 ÷ 30 days = \$7.74

See 41-2 #3
5-1

41-2
5-3

9

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:37:36
 [REDACTED] /01/86 2/075/ RV8725H ASMI TRTO UCSO
 [REDACTED] M SPEC
 [REDACTED] M OLDBA:81-04-161-94472-4 SUMB CCIN

SVC FROM 08/06/07 SVC TO 09/05/07 R/R/R 2(075) READ TYPE A

----- BILL DETAIL ----- DEMAND -----
 BASE AMT 28,762.49 RTP CHGS 0.00 ACTUAL BILLING: ON-PEAK
 CURT/CDR CR 1,740.41 GROSS RCT TAX 2,979.08 2184 2181 2181
 TRANS CR 0.00 FRANCHISE FEE 3,574.90 CURTAILMENT 1,081
 LOAD CNTL CR 0.00 MUNICIPAL TAX 5,009.33 MAXIMUM 0
 ECC ADJ 2,019.77 FL SALES TAX 0.00
 STRM SURCHG 0.00 ELECTRIC AMT 127,747.41
 ECRC CHG 307.36 BILL COMP AMT 128,667.90 ----- THIS YEAR -----
 FUEL CHG 81,644.66 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30
 CAPACITY CHG 4,165.71 BB DEFER BAL 0.00 LMIS CRDT DYS
 COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 48,786
 GRN PWR CHG 0.00 KWH USAGE 1463600
 STM REC CHGS 1,024.52 RTP ADMIN CHG 0.00 CNST USE KWH
 FPL AMT 116,184.10
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$4,165.71 \div 2181 \text{ KW} = \$1.91 \checkmark$

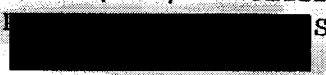
EST-2

41-2
5-3

12

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:38:06
07/01/04 3/082/ SY5125D ASM1

1
2
3
4



OLDBA:22-18-943-80489-7

| SVC FROM | 08/24/07 | SVC TO | 09/25/07 | R/R/R | 3 082 | READ TYPE | A |
|--------------|-------------|---------------|----------|------------|----------------|-----------|------------|
| BILL DETAIL | | | | | | | |
| BASE AMT | 8,549.41 | RTP CHGS | | 0.00 | ACTUAL BILLING | ON-PEAK | |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | | 1,799.24 | 7098 | 386 | 386 |
| TRANS CR | 0.00 | FRANCHISE FEE | | 4,282.20 | CURTAILMENT | | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | | 0.00 | MAXIMUM | | 0 |
| ECC ADJ | 1,503.88 | FL SALES TAX | | 0.00 | | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | | 76,251.89 | | | |
| ECRC CHG | 229.60 | BILL COMP AMT | | 137,034.86 | THIS YEAR | | |
| FUEL CHG | 59,062.32 | BB AMOUNT | | 0.00 | SVC DYS | 32 | BIL DYS 30 |
| CAPACITY CHG | 733.40 | BB DEFER BAL | | 0.00 | LMIS CRDT DYS | | |
| COSP CHG | 0.00 | TOT FAC RNTL | | 0.00 | KWH/DAY | | 35,875 |
| GRN PWR CHG | 0.00 | RTP ADMIN CHG | | 0.00 | KWH USAGE | | 1148000 |
| STM REC CHGS | 91.84 | | | | CNST USE KWH | | |
| FPL AMT | 70,170.45 | | | | | | |
| NEXT | TYPE A FIND | | | | | | |

GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$$\$733.40 \div 386 \text{ KW} = \$1.90 \checkmark$$

CST-3

41-2
5-3

14

BIHI

(A) BILLING HISTORY

(B) ELEC/OL BILL DETAIL

04/22/08 07:38:26

10/13/81 3/090/ 9Y1870F

ASM1

TRTO

S

SPEC

M OLDBA:12-17-161-33775-0

CCIN

SVC FROM 08/23/07 SVC TO 09/24/07 R/R/R 3 090

PWQ

READ TYPE A

BILL DETAIL

| | | | | DEMAND | |
|------------------|----------------------|---------------|------------|-----------------------|---------------|
| BASE AMT | 55,027.27 | RTP CHGS | 0.00 | ACTUAL BILLING | ON-PEAK |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 6,483.23 | 6146 | 6146 6146 |
| TRANS CR | 0.00 | FRANCHISE FEE | 0.00 | CURTAILMENT | 0 |
| LOAD CNTRL CR | 0.00 | MUNICIPAL TAX | 0.00 | MAXIMUM | 0 |
| ECC ADJ | 4,418.11 | FL SALES TAX | 0.00 | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 259,329.33 | | |
| ECRC CHG | 674.52 | BILL COMP AMT | 261,418.30 | ----- THIS YEAR ----- | |
| FUEL CHG | 180,778.99 | BB AMOUNT | 0.00 | SVC DYS | 32 BIL DYS 30 |
| CAPACITY CHG | 11,677.40 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | 5,796.20 | KWH/DAY | 105,393 |
| GRN PWR CHG | 0.00 | | | KWH USAGE | 3372600 |
| STM REC CHGS | 269.81 | RTP ADMIN CHG | 0.00 | CNST USE KWH | |
| FPL AMT | 252,846.10 | | | | |
| NEXT TYPE A FIND | | | | | |

GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

$\$11,677.40 \div 6146 \text{ KW} = \1.90

6SLDT-3

412
53

15

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:38:41
11/23/90 3/091/ 9Y1194F ASMI S SPEC CCIN

1
2
3
4

SVC FROM 08/24/07 SVC TO 09/25/07 R/R/R 3 091 READ TYPE A

LDDBA:42-18-737-85161-2

----- BILL DETAIL ----- DEMAND -----

| | | | | | |
|--------------|----------|---------------|----------|-----------------------|---------|
| BASE AMT | 1,258.69 | RTP CHGS | 0.00 | ACTUAL BILLING | ON-PEAK |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 122.12 | 91 | 91 0 |
| TRANS CR | 0.00 | FRANCHISE FEE | 219.92 | CURTAILMENT | 0 |
| LOAD CNFL CR | 0.00 | MUNICIPAL TAX | 224.08 | MAXIMUM | 0 |
| ECC ADJ | 78.60 | FL SALES TAX | 0.00 | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 5,328.91 | | |
| BCRC CHG | 12.00 | BILL COMP AMT | 0.00 | ----- THIS YEAR ----- | |
| FUEL CHG | 3,235.80 | BB AMOUNT | 0.00 | SVC DYS 32 BIL DYS 30 | |
| CAPACITY CHG | 172.90 | BB DEFER BAL | 0.00 | LMIS CROD DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | 7.04 | KWH/DAY | 1,875 |
| GRN PWR CHG | 0.00 | RTP ADMIN CHG | 0.00 | KWH USAGE | 60000 |
| STM REC CHGS | 4.80 | | | CNST USE KWH | |
| FPL AMT | 4,762.79 | | | | |

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV FACT

$\$172.90 \div 91 \text{ KW} = \1.90 ✓

GSLD-3

41-2
5-3

16

(18)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:39:10

432

[REDACTED] 05/13/98 2/165/ RV7321T ASCA
[REDACTED] + [REDACTED] M. SPEC
M OLDBA:52-12-673-11714-2 CCIN

SVC FROM 08/16/07 SVC TO 09/17/07 R/R/R 2 (165) READ TYPE A

| BILL DETAIL | | | | DEMAND | |
|--------------|-------------|---------------|------------|------------------------|---------------|
| BASE AMT | 23,508.08 | RTP CHGS | 0.00 | ACTUAL BILLING ON-PEAK | |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 2,668.41 | 1955 | 1955 1955 |
| TRANS CR | 0.00 | FRANCHISE FEE | 6,388.19 | CURTAILMENT | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 4,720.91 | MAXIMUM | 1955 |
| ECC ADJ | 1,835.84 | FL SALES TAX | 7,943.74 | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 125,789.48 | | |
| ECRC CHG | 279.37 | BILL COMP AMT | 129,975.82 | ----- THIS YEAR ----- | |
| FUEL CHG | 74,098.94 | BB AMOUNT | 0.00 | SVC DYS | 32 BIL DYS 30 |
| CAPACITY CHG | 3,734.05 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | 5.55 | KWH/DAY | 41,572 |
| GRN PWR CHG | 0.00 | RTP ADMIN CHG | 0.00 | KWH USAGE | 1330320 |
| STM REC CHGS | 611.95 | | | CNST USE KWH | |
| FPL AMT | 104,068.23 | | | | |
| NEXT | TYPE A FIND | | | | |

GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 - 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV
- FACT

$$\$3,734.05 \div 1955 \text{ KW} = \$1.91 \checkmark$$

HFLT-3

41-2
5-3

18

(17)

Page: 1 Document Name: untitled

BIHI

(A) BILLING HISTORY

(B) ELEC/OL BILL DETAIL

04/22/08 07:39:23

10/02/97 2/168/ 5C19754

ASCA

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EDI CCIN

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4

SVC FROM 08/01/07 SVC TO 08/30/07 R/R/R 2 168 READ TYPE A

| BILL DETAIL | | DEMAND | |
|--------------|--------|---------------|--------|
| BASE AMT | 93.05 | RTP CHGS | 0.00 |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 7.81 |
| TRANS CR | 0.00 | FRANCHISE FEE | 16.09 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 0.00 |
| ECC ADJ | 4.51 | FL SALES TAX | 24.64 |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 353.09 |
| ECRC CHG | 0.68 | BILL COMP AMT | 0.00 |
| FUEL CHG | 192.86 | BB AMOUNT | 0.00 |
| CAPACITY CHG | 12.29 | BB DEFER BAL | 0.00 |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 |
| GRN. PWR CHG | 0.00 | RTP ADMIN CHG | 0.00 |
| STM REC CHGS | 1.16 | | |
| FPL AMT | 304.55 | | |

NEXT TYPE A FIND

GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$\$12.29 \div 3414 \text{ constant use kwh} = \0.00360 ✓

GSCU-1

#kwh

41-2
5-3

19

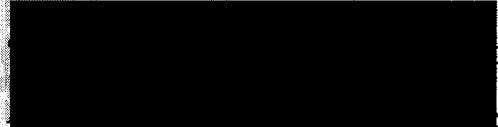
Date: 4/22/2008 Time: 6:39:25 AM

CONFIDENTIAL- FPSC CAPACITY REQUEST NO. 32

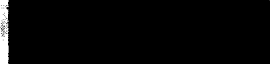
26

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:39:46

43p-1



03/25/80 2/170/6 DV70256



ASCA S SPEC CDED CCIN

OLDBA:86-21-045-06990-2

SVC FROM 08/29/07 SVC TO 09/28/07 R/R/R 2 170 6 READ TYPE A

| BILL DETAIL | | | | DEMAND | |
|--------------|-------------|---------------|-----------|-----------------------|---------------|
| BASE AMT | 4,923.55 | RTP CHGS | 0.00 | ACTUAL | ON-PEAK |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 482.87 | 360 | 360 |
| TRANS CR | 0.00 | FRANCHISE FEE | 579.44 | CURTAILMENT | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 848.57 | MAXIMUM | 360 |
| ECC ADJ | 337.80 | FL SALES TAX | 0.00 | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 20,742.69 | | |
| ECRC CHG | 50.21 | BILL COMP AMT | 20,973.51 | ----- THIS YEAR ----- | |
| FUEL CHG | 12,809.94 | BB AMOUNT | 0.00 | SVC DYS | 30 BIL DYS 30 |
| CAPACITY CHG | 568.80 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 | KWH/DAY | 7,608 |
| GRN PWR CHG | 0.00 | | | KWH USAGE | 228240 |
| STM REC CHGS | 141.51 | RTP ADMIN CHG | 0.00 | CNST USE KWH | |
| FPL AMT | 18,831.81 | | | | |
| NEXT | TYPE A FIND | | | | GWA 90 |

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$\$568.80 \div 360 \text{ KW} = \$1.58 \checkmark$

HFLT-1

41-2
5-3

20

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:40:50

5/01/65 2/365/ SY58152

ASM1

TRTO

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SPEC

CCIN

M OLDBA:72-04-143-29685-9

SVC FROM 08/06/07

SVC TO 09/05/07

R/R/R

2(365)

READ TYPE

A

BILL DETAIL

DEMAND

| | | | | | | | |
|--------------|-------------|---------------|------------|------------------------|------|---------|--------|
| BASE AMT | 31,458.75 | RTP CHGS | 0.00 | ACTUAL BILLING ON-PEAK | 2517 | 2404 | 2404 |
| CURT/CDR CR | 0.00 | GROSS RCT TAX | 3,198.89 | CURTAILMENT | | | 0 |
| TRANS CR | 0.00 | FRANCHISE FEE | 7,690.13 | MAXIMUM | | | 0 |
| LOAD CNTL CR | 0.00 | MUNICIPAL TAX | 5,969.73 | | | | |
| ECC ADJ | 2,142.59 | FL SALES TAX | 9,495.21 | | | | |
| STRM SURCHG | 0.00 | ELECTRIC AMT | 151,110.69 | | | | |
| ECRC CHG | 326.05 | BILL COMP AMT | 154,008.61 | ----- THIS YEAR ----- | | | |
| FUEL CHG | 85,523.50 | BB AMOUNT | 0.00 | SVC DYS | 30 | BIL DYS | 30 |
| CAPACITY CHG | 4,591.64 | BB DEFER BAL | 0.00 | LMIS CRDT DYS | | | |
| COSP CHG | 0.00 | TOT FAC RNTL | 0.00 | KWH/DAY | | 51,753 | |
| GRN PWR CHG | 0.00 | | | KWH USAGE | | 1552600 | |
| STM REC CHGS | 714.20 | RTP ADMIN CHG | 0.00 | CNST USE KWH | | | |
| FPL AMT | 124,756.73 | | | | | | |
| NEXT | TYPE A FIND | | | | | | GWA 90 |

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDN
- 17-HI BILL
- 18-READ/VERIFY NEWS
- 20-MKT SVC DTL
- 21-OL BRKDN
- 22-STRM RECOV
- FACT

$\$4591.64 \div 2404 \text{ KW} = \$1.91 \checkmark$

6SLDT-2

41-2
5-3

25

1 Qualifying Facility Monthly Billing Statement

2 [REDACTED]

3 [REDACTED]

Region: NENORTH

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 17

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 156.838 MWH

Excess Energy , All Peak Hours: 99.125 MWH

Energy Received, All Hours: 138,730.880 MWH

Energy Received , All Dispatch Hours: 2,880.832 MWH

Energy Received, All Peak Hours: 53,332.747 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 258.115 MWH at 10/17/07:14

Monthly Capacity Factor: 75.226 %

Monthly Peak Capacity Factor: 76.462 %

Annual Capacity Factor: 89.900 %

Annual Peak Capacity Factor: 91.711 %

Billing Capacity Factor: 88.256 %

Unit Fuel Cost: 2.291 \$/MBTU

Monthly Energy Payment: \$3,067,424.83

Monthly Capacity Payment: \$9,712,500.00

Computation Date/Time 11/20/07 at 14:39:57

CONFIDENTIAL
 FPSC CAPACITY AUDIT
 REQUEST NO. 16

45-3
1-1

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211

1
2
3
Qualifying Facility Monthly Billing Statement

Region: SOUTHEAST

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 408

Number of Available Run On-Peak Hours: 153

Number of Dispatch Hours: 5

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 559.043 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 134,234.226 MWH

Energy Received, All Peak Hours: 50,673.060 MWH

Maximum Hourly Energy: 334.426 MWH at 10/02/07:04

Capacity Billing Factor: 97.727 %

Annual Capacity Factor: 95.872 %

Annual Peak Capacity Factor: 96.712 %

Unit Energy Cost: 38.660 \$/MWH

Monthly Energy Payment: \$5,192,785.93

Monthly Capacity Payment: \$10,912,745.58

ICL Fuel Cost for Month : \$36,998.82

ICL Fuel Cost for Year : \$488,297.06

Computation Date/Time: 11/13/07 at 11:10:22

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 16

45-3
27

3

12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 49

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 49-7

[Page 1]

Inattentive Guards

per 4/28/08 JHP

TURKEY POINT NUCLEAR POWER PLANT

PBC

| Date Week Ending | Date of Incident | 4/8/2006 | | |
|------------------|------------------|----------|-----------|------------|
| | | Hours | Bill Rate | Bill Total |
| 4/9/2006 | BRIEF | 13.21 | 16.13 | \$213.08 |
| | REG | 26.79 | 16.13 | \$432.12 |
| | OT | 9.56 | 23.87 | \$228.20 |
| | VAC | 24.00 | 15.91 | \$381.84 |
| 4/16/2006 | VAC | 18.00 | 15.91 | \$286.38 |
| 4/23/2006 | BRIEF | 3.06 | 16.13 | \$49.38 |
| | REG | 38.93 | 16.13 | \$627.88 |
| | OT | 23.07 | 23.87 | \$550.88 |
| 4/30/2006 | BRIEF | 2.72 | 16.13 | \$43.87 |
| | REG | 37.28 | 16.13 | \$601.33 |
| | OT | 10.72 | 23.87 | \$255.89 |
| | SICK | 12.00 | 15.91 | \$190.92 |
| 5/7/2006 | BRIEF | 2.43 | 16.13 | \$39.20 |
| | REG | 37.57 | 16.13 | \$606.00 |
| | OT | 10.43 | 23.87 | \$248.96 |
| 5/14/2006 | BRIEF | 2.74 | 16.13 | \$44.20 |
| | REG | 37.27 | 16.13 | \$601.17 |
| | OT | 10.73 | 23.87 | \$256.13 |
| 5/21/2006 | BRIEF | 2.81 | 16.13 | \$45.33 |
| | REG | 37.19 | 16.13 | \$600.87 |
| | OT | 9.83 | 23.87 | \$234.64 |
| 5/28/2006 | BRIEF | 4.04 | 16.13 | \$65.17 |
| | REG | 35.95 | 16.13 | \$579.87 |
| | OT | 34.97 | 23.87 | \$834.73 |
| 6/4/2006 | BRIEF | 1.66 | 16.13 | \$26.78 |
| | HOL - WKD | 12.53 | 15.91 | \$199.35 |
| | REG | 27.33 | 16.13 | \$440.83 |
| | OT | 8.15 | 23.87 | \$194.54 |
| | TRNG | 11.00 | 15.91 | \$175.01 |
| 6/11/2006 | BRIEF | 3.27 | 16.13 | \$52.75 |
| | REG | 36.73 | 16.13 | \$592.45 |
| | OT | 22.05 | 23.87 | \$526.33 |
| 6/18/2006 | BRIEF | 2.43 | 16.13 | \$39.20 |
| | REG | 37.57 | 16.13 | \$606.00 |
| | OT | 9.20 | 23.87 | \$219.60 |
| 6/25/2006 | BRIEF | 4.03 | 16.13 | \$65.00 |
| | REG | 35.97 | 16.13 | \$580.20 |
| | OT | 36.03 | 23.87 | \$860.04 |
| 7/2/2006 | BRIEF | 1.91 | 16.13 | \$30.81 |
| | REG | 39.08 | 16.13 | \$631.23 |
| | OT | 8.05 | 23.87 | \$192.15 |
| 7/9/2006 | BRIEF | 3.66 | 16.13 | \$59.04 |
| | HOL - WKD | 12.63 | 15.91 | \$200.94 |
| | REG | 36.33 | 16.13 | \$588.00 |
| | OT | 34.60 | 23.87 | \$826.90 |
| 7/16/2006 | BRIEF | 2.29 | 16.13 | \$36.94 |
| | REG | 36.00 | 16.13 | \$580.68 |
| 7/23/2006 | BRIEF | 3.19 | 16.13 | \$51.45 |
| | REG | 36.80 | 16.13 | \$593.58 |
| | OT | 23.20 | 23.87 | \$553.78 |

916 - no hrs

See 49-7
 b for
 billed rate
 source

CONFIDENTIAL

*462
 1, 2*

✓ Time sheets

FPC CAPACITY AUDIT REQUEST NO. 10

| | | | | | | | | | | | | | | | | | | | | | | |
|----|----------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 41 | | | | | | | | | | | | | | | | | | | | | | |
| 42 | Source: Reg 10 | | | | | | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | | | | | | | |

Florida Power & Light
 Capacity Audit
 Dckt 080001-EI Audit 08-003-4-3
 TYB 12/31/07
 Title: *Employee Time Record*

11/28/08
MP

PBC

TURKEY POINT NUCLEAR POWER PLANT

A

| Date Week Ending | Date of Incident | 11/13/2004 | | |
|----------------------|------------------|------------|-----------|-----------------|
| | | Hours | Bill/Rate | Total Bill |
| 11/14/2004 | BRIEF | 1.25 | \$14.20 | \$17.75 |
| | HOL WORKED ✓ | 12.25 | \$14.01 | \$171.62 |
| | REG | 38.75 | \$14.20 | \$550.25 |
| | OT | 5.65 | \$21.01 | \$118.71 |
| TOTAL BILLING | | | | \$858.33 |

✓ to Timesheet.

CONFIDENTIAL

49-7
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FPSC CAPACITY AUDIT REQUEST NO. 10

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|----|-----------------------|--|--|--|--|--|--|--|--|--|
| 41 | | | | | | | | | | |
| 42 | <i>Source: Reg 10</i> | | | | | | | | | |
| 43 | | | | | | | | | | |
| 44 | | | | | | | | | | |
| 45 | | | | | | | | | | |
| 46 | | | | | | | | | | |
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110-7
21

Florida Power & Light
 Capacity Audit
 Dckt 080001-EI Audit 08-003-4-3
 TYE 12/31/07
 Title: Employee Time Record

4/28/08
JEP
PBC

TURKEY POINT NUCLEAR POWER PLANT

A

| Date Week Ending | Date of Incident | 1/3/2007 Hours | Wage | Bill Rate | Bill total |
|--|------------------|-------------------|---------|-----------|------------|
| 1/7/2007 | BRIEF | 1.75 | \$15.46 | \$17.13 | \$29.98 |
| | REGULAR | 12 | \$15.46 | \$17.13 | \$205.66 |
| | HOL NOT WORKED | 8 | \$15.46 | \$16.89 | \$135.12 |
| 1/14/2007 | VACATION | 24 | \$15.46 | \$16.89 | \$405.36 |
| TOTAL BILLING | | | | | \$776.02 |
| SUSPENDED AND DID NOT WORK FOLLOWING INCIDENT. PAID VAC HRS OWED | | | | | |

✓ hrs to time sheet

49-7
3

CONFIDENTIAL

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FPSC CAPACITY AUDIT REQUEST NO. 10

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|----|------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 41 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 42 | <i>See memo Nov 10</i> | | | | | | | | | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | | | | | | | | | | |

| Date | Time | Description | Type | Priority | Status | Remarks | Initials |
|------------|-------|--------------|------|----------|--------|---------|----------|
| | | | | | | | |
| 12/22/2007 | 11:00 | Scrap log ID | | | | | |
| 12/23/2007 | | | | | | | |
| 12/24/2007 | | | | | | | |
| 12/25/2007 | | | | | | | |
| 12/26/2007 | | | | | | | |
| 12/27/2007 | | | | | | | |
| 12/28/2007 | | | | | | | |
| 12/29/2007 | | | | | | | |
| 12/30/2007 | | | | | | | |
| 12/31/2007 | | | | | | | |

FPSC CAPACITY AUDIT REQUEST NO. 10

TURKEY POINT NUCLEAR POWER PLANT
A

| Date Week Ending | Date of Incident | 12/22/2007 | | |
|----------------------|------------------|------------|-----------|-----------------|
| | | Hours | Bill Rate | Total Bill |
| 12/23/2007 | BRIEF ✓ | 2.04 | \$17.36 | \$36.41 |
| | REG ✓ | 24.76 | 17.36 | \$429.68 |
| TOTAL BILLING | | | | \$466.07 |

✓ Time sheet

CONFIDENTIAL

49-7
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64

Florida Power & Light
Capacity Audit
Dckt 080001-El Audit 08-003-4-3
TYE 12/31/07
Title: Scrap log ID time sheet

✓
12/28/07

Florida Power & Light
Capacity Audit
Dckt 080001-EI Audit 08-003-4-3
TYE 12/31/07
Title: *Inception to Inclusion*

Payroll

PEC

CONFIDENTIAL

Fpsc Capacity Audit
Request No. 22
Item #2
Page 1 of 1

Item 2 – Provide a schedule for each individual that shows the payroll charges since inception (by month)

Response: The information requested would need to be supplied by Wackenhut. FPL is unable to obtain the requested information due to an overly burdensome task for Wackenhut. It would require Wackenhut to review a large volume of data on a weekly basis to compile information to satisfy this request. However, FPL was able to obtain the date of hire and separation to Turkey Point for the referenced individuals. The dates are summarized below:

| Name | Date of Hire | Date of Separation |
|------------|--------------|--------------------|
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |
| [REDACTED] | [REDACTED] | [REDACTED] |

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49-7

| | |
|----|--------------------------|
| 41 | |
| 42 | <i>source: Reg 22 #2</i> |
| 43 | |

Capacity Audit
at 080001-EI Audit 08-003-4-3
TYE 12/31/07
Title: Pipins Valve Incident

Handwritten:
1001
6/2/08
IHP

On March 31, 2006, at Turkey Point Unit 3, a Reactor Coolant System (RCS) fill and vent evolution was to take place. However, with the RCS filled and pressurized, an operator inside the containment reported a leak, approximately 5-7 gallons per minute in the pressurizer cubicle. Operations personnel commenced RCS depressurization and drain down in order to stop the leak and determine the source.

The Plant Manager, Licensing Manager and the valve engineer who took photos concluded that this was a deliberate act.

The NRCOC, Corporate Security, FBI and DLE were notified.

WP 67-2

As of 6/1/08 the company has not received the final FBI report and has not determined if they will have any recourse. See wp 67-2.

WP 67-1

The total amount of the charges for this incident are \$981,278 as shown in the detailed transaction report. These charges are in account 524,000 and were not included in the 2006 capacity clause, WO 9753. Charges from 3/06 - 12/06 per detail transaction report. See wp 67-1/1. These charges relate to approximately \$148,000 of FPL payroll for the event response team, plant equipment checks, etc. The contracted services include background investigation, and psychological testing for all the individuals who entered containment during the time frame. See wp 67-1/1-2.

Items provided in answer to Request 3 item 1 that were reviewed. See wp 67-3 for Final Disposition Report.

FPL letter to NRC 4/5/06 and attachment - Turkey Point Damage Action Plan
Re: Docket 50-250 and 251 Equipment Damage Action Plan

NRC letter to FPL 4/5/06
Subject: Turkey Point Nuclear Power Plant confirmatory action letter

FPL letter to NRC 4/21/06
Re: Docket 50-250 and 251
Response to Confirmatory Action Letter

FPL letter to NRC 5/26/06
Re: Docket 50-250 and 251 Final Response to Confirmatory Action Letter (Cal 2-06-005)

FPL letter to NRC 5/30/06
Re: Docket 50-250
Date of Event: March 31, 2006
Drilled hole found in Pressurizer Relief Piping Degrades Reactor Coolant Pressure Boundary
Attachment - LER - Licensee Event Report NRC Form 388

CR 2006-9956 Report - Final Disposition 57-3
Damage to Unit 3 - Pressurizer Power Operated Relief Valve Piping
Event date 3/31/06 - Includes introduction, repair of damage, sequence of events, analysis, and corrective actions.

In this Final Disposition Report other work orders besides 9753 are mentioned. The company explained that work order tasks are set up if there is a potential need for materials and supplies to be taken out of inventory. They may not be used. These translate to plant work orders, which will ultimately translate to a BUCS work order similar to 9753. The amounts related to these task work orders were inadvertently recorded in wp 5235. This represents a total of \$2,818.66 that should have been in wo 9753. See 57-3/19.

WP 67-6

The company was asked to provide their response to the letter from Congressman Markey to the NRC dated 4/10/06. The company responded they have not responded directly to Congressman Markey.

WP 67-4

Confidential exhibit TOJ - 1 Terry Jones Testimony - Discusses detail of the events from March 31, 2006 through May 2007.

WP 67-5

NRC's AIT report - (mentioned on page 11 - Terry Jones Testimony - Dkt 070001-EI)



Handwritten:
See pg 4. for
summary
of AIT
report.

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WP 57-7

FPL's Nuclear Assurance reports for the last three years.

Issued 2/14/06 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/1

Weakness reported - Condition Report 2006 - 3655, Deficiencies were noted with maintaining procedures aligned with current Security practices. Wp 57-7/1-1 page 3

Issued 2/9/07 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/2

Weaknesses reported - See wp 57-7/2-1 page 3

Issued 3/25/08 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/3

Weaknesses reported - See wp 57-7/3-1 page 4

WP 57-8

[Redacted]

[Redacted]

[Redacted]

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See pg 4-6 for summary of weaknesses and p7 for response not included in report

Based on this statement the Contractor should have followed all utilities policies and procedures.

[Redacted]

Based on this statement, the utility should have recourse for their losses.

See wp 57-8 for the portions of the contract.

WP 57-9

We requested the Score Cards for the Contractor. Upon a review of another audit, it was determined that FPL keeps score cards for certain contractors which detail the evaluations and costs/losses applicable. The utility explained that score cards are not kept for Day and Zimmerman because they are the utility's craft labor contractor and "performance report cards" are kept for them. These report cards relate to the refueling outage support. The score cards relate to vendors that support very large projects.

The performance report card for TP Unit 3 for 2006 shows a rating of 71 points out of 100, for 2007, 77 points out of 100. See wp 57-9/1. The rating is based on safety performance, work quality, housekeeping, staffing, schedule and performance goal.

WP 57-10

The utility was asked to provide any costs related to the shutdown of the unit. They explained that the plant was in a refueling outage when the event occurred. We asked about any additional costs because of this event. The utility provided the calculation of the outage extension additional fuel cost of \$6.1 million (lasting approx 5 days).

This amount was mentioned in PSC Order No. PSC-06-1057-FOI-EJ. This order explains that FPL, OPC and staff stipulated that the additional fuel cost incurred as a result of the outage extension at Turkey Point Unit 3 in March and April 06 was \$6,163,000. The order allowed recovery in 2007, subject to interest, with a prudence review by staff in a subsequent fuel proceeding. See 57-10/1

to provided a statement regarding the costs. See 57-10/4.

When reviewing Reg 37 - additional w/o's were found besides 9753 and those discussed in wp 57-3/19. See 57-10/5 for w/o's which were not mentioned due to virus limits.

2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-3

[Pages 1 through 25]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-3/1

[Page 1]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-3/2

[Pages 1 through 18]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-3/15

[Page 1]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-3/17

[Pages 1 through 2]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-4

[Page 1]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-4/1

[Pages 1 through 4]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-6

[Pages 1 through 28]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-7/1

[Pages 1 through 32]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-7/2

[Pages 1 through 33]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 57-7/3

[Pages 1 through 33]

Piping Valve Incident

524 - Misc Nuclear Exp.

Wp 58-6 shows the payroll dollars related to the Wackenhut employees from the date of incident to the date of separation. Hours were agreed to timesheets on a random basis and the billed rates were agreed to a range of wages from the Wackenhut and Union Agreement (SPFPA).

| A | B | Yr. | |
|---|---|---------|---|
| | | (04-06) | 2 |
| | | (04-06) | 3 |
| | | (05-05) | 4 |

These amounts were recorded in acct 524.22, the company explained they did not make any adjustments for payroll charges to Acct 524.220- Incremental Security. See 58-6/4.

Luis Fernandez and John Williams, mentioned in the NRC news report, were not included in the payroll detail. See wp 58-7. Their payroll charges were put in base rates.

58 p 2

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 58-3

[Pages 1 through 41]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 58-6

[Page 1]

Firing Pins Incident

PEC

TURKEY POINT NUCLEAR POWER PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 | Bill Rate | Bill total |
|--------------------|------------------|-----------|-----------|------------|
| | | Hours | | |
| 4/26/2004 | BRIEF | 1.50 | \$13.15 | \$19.73 |
| | REG | 36.00 | \$13.15 | \$473.40 |
| 5/2/2004-MAIN JOB | BRIEF | 0.33 | \$13.15 | \$4.34 |
| | REG | 12.00 | \$13.15 | \$157.80 |
| 5/2/2004-ALERT | BRIEF | 0.99 | \$13.15 | \$13.02 |
| | REG | 26.67 | \$13.15 | \$350.71 |
| | OT | 9.33 | \$19.45 | \$181.47 |
| 5/9/2004 | BRIEF | 1.00 | \$13.15 | \$13.15 |
| | REG | 24.00 | \$13.15 | \$315.60 |
| 5/16/2004 | NO HOURS-FLOA | 0.00 | \$0.00 | \$0.00 |
| 5/23/2004 | BRIEF | 1.75 | \$13.55 | \$23.71 |
| | REG | 34.25 | \$13.55 | \$464.09 |
| | OT | 13.75 | \$20.04 | \$275.55 |
| | TRNG | 4.00 | \$13.36 | \$53.44 |
| 5/30/2004 | BRIEF | 1.75 | \$13.55 | \$23.71 |
| | REG | 38.25 | \$13.55 | \$518.29 |
| | OT | 21.75 | \$20.04 | \$435.87 |
| 6/6/2004 | BRIEF | 1.75 | \$13.55 | \$23.71 |
| | HOL - WKD | 12.50 | \$13.36 | \$167.00 |
| | REG | 38.25 | \$13.55 | \$518.29 |
| | OT | 9.75 | \$20.04 | \$195.39 |
| 6/13/2004-MAIN JOB | BRIEF | 2.50 | \$13.55 | \$33.88 |
| | REG | 37.00 | \$13.55 | \$501.35 |
| | OT | 23.00 | \$20.04 | \$460.92 |
| 6/13/2004-ALERT | BRIEF | 0.50 | \$13.55 | \$6.78 |
| | OT | 12.00 | \$20.04 | \$240.48 |
| 6/20/2004-MAIN JOB | BRIEF | 1.50 | \$13.55 | \$20.33 |
| | REG | 36.00 | \$13.55 | \$487.80 |
| 6/20/2004-ALERT | BRIEF | 0.50 | \$13.55 | \$6.78 |
| | REG | 2.00 | \$13.55 | \$27.10 |
| | OT | 10.00 | \$20.04 | \$200.40 |
| 6/27/2004-MAIN JOB | BRIEF | 0.92 | \$13.55 | \$12.47 |
| | REG | 36.00 | \$13.55 | \$487.80 |
| 6/27/2004-ALERT | BRIEF | 1.00 | \$13.55 | \$13.55 |
| | REG | 2.08 | \$13.55 | \$28.18 |
| | OT | 21.92 | \$20.04 | \$439.28 |
| 7/1/2004 | BRIEF | 1.58 | \$13.55 | \$21.41 |
| | HOL - NOT WKD | 8.00 | \$13.36 | \$106.88 |
| | REG | 36.00 | \$13.55 | \$487.80 |
| 7/11/2004 | BRIEF | 2.16 | \$13.55 | \$29.27 |
| | REG | 37.83 | \$13.55 | \$512.60 |
| | OT | 22.17 | \$20.04 | \$444.29 |
| 7/18/2004-MAIN JOB | BRIEF | 1.00 | \$13.55 | \$13.55 |
| | REG | 24.00 | \$13.55 | \$325.20 |
| | TRNG | 6.25 | \$13.36 | \$83.50 |
| 7/18/2004-ALERT | BRIEF | 1.00 | \$13.55 | \$13.55 |
| | REG | 7.75 | \$13.55 | \$105.01 |
| | OT | 16.25 | \$20.04 | \$325.65 |
| 7/25/2004-MAIN JOB | BRIEF | 1.83 | \$13.55 | \$24.80 |
| | REG | 37.67 | \$13.55 | \$510.43 |

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See 58-6 for billed rate verification

CONFIDENTIAL

PBC

TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 | Hours | Bill Rate | Bill Total |
|--------------------|------------------|-----------|-------|-----------|------------|
| 4/25/2004 | BRIEF | | 2.09 | 12.62 | \$26.38 |
| | REG | | 37.92 | 12.62 | \$478.55 |
| | OT | | 22.08 | 18.67 | \$412.23 |
| 5/2/2004-MAIN JOB | BRIEF | | 0.66 | 12.62 | \$8.33 |
| | REG | | 24 | 12.62 | \$302.88 |
| 5/2/2004-ALERT | BRIEF | | 0.66 | 12.62 | \$8.33 |
| | REG | | 14.67 | 12.62 | \$185.14 |
| | OT | | 10.08 | 18.67 | \$188.19 |
| 5/9/2004 | BRIEF | | 1.86 | 12.62 | \$23.47 |
| | REG | | 38.13 | 12.62 | \$481.20 |
| | OT | | 19.95 | 18.67 | \$372.47 |
| 5/16/2004 | BRIEF | | 1.92 | 12.62 | \$24.23 |
| | REG | | 38.08 | 12.62 | \$480.57 |
| | OT | | 21.92 | 18.67 | \$409.25 |
| 5/23/2004 | BRIEF | | 2.09 | 13.15 | \$27.48 |
| | REG | | 37.92 | 13.15 | \$498.65 |
| | OT | | 22.08 | 19.45 | \$429.48 |
| 5/30/2004 | BRIEF | | 1.16 | 13.15 | \$15.25 |
| | REG | | 38.83 | 13.15 | \$510.61 |
| | OT | | 8.52 | 19.45 | \$165.71 |
| 6/6/2004-MAIN JOB | BRIEF | | 0.50 | 13.15 | \$6.58 |
| | HOL-WKD | | 12.50 | 12.97 | \$162.13 |
| | REG | | 12.00 | 13.15 | \$157.80 |
| 6/6/2004-ALERT | BRIEF | | 1.76 | 13.15 | \$23.14 |
| | REG | | 25.75 | 13.15 | \$338.61 |
| | OT | | 22.25 | 19.45 | \$432.76 |
| 6/13/2004 | BRIEF | | 2.70 | 13.15 | \$35.51 |
| | REG | | 37.30 | 13.15 | \$490.50 |
| | OT | | 22.70 | 19.45 | \$441.52 |
| 6/20/2004-MAIN JOB | BRIEF | | 0.45 | 13.15 | \$6.92 |
| | REG | | 15.50 | 13.15 | \$203.83 |
| | SICK | | 12.00 | 12.97 | \$155.64 |
| 6/20/2004-ALERT | BRIEF | | 0.35 | 13.15 | \$4.60 |
| | REG | | 12.00 | 13.15 | \$157.80 |
| 6/27/2004-MAIN JOB | BRIEF | | 0.28 | 13.15 | \$3.68 |
| | REG | | 12.00 | 13.15 | \$157.80 |
| | TRAIN | | 21.00 | 12.97 | \$272.37 |
| 6/27/2004-ALERT | BRIEF | | 0.67 | 13.15 | \$8.81 |
| | REG | | 6.05 | 13.15 | \$79.56 |
| | OT | | 17.95 | 19.45 | \$349.13 |
| 7/4/2004 | BRIEF | | 1.77 | 13.15 | \$23.28 |
| | HOL-WKD | | 12.42 | 12.97 | \$161.09 |
| | REG | | 38.23 | 13.15 | \$502.72 |
| | OT | | 21.77 | 19.45 | \$423.43 |
| 7/11/2004-MAIN JOB | BRIEF | | 0.99 | 13.15 | \$13.02 |
| | REG | | 36 | 13.15 | \$473.40 |
| 7/11/2004-ALERT | BRIEF | | 0.58 | 13.15 | \$7.63 |
| | REG | | 2.42 | 13.15 | \$31.82 |
| | OT | | 9.58 | 19.45 | \$186.33 |

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CONFIDENTIAL

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TURKEY POINT NUCLEAR PLANT

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| Date Week Ending | Date of Incident | 4/24/2004 | | |
|---------------------|------------------|-----------|-----------|------------|
| | | Hours | Bill Rate | Bill Total |
| 7/18/2004 | BRIEF | 0.75 | 13.15 | \$9.86 |
| | REG | 24 | 13.15 | \$316.60 |
| 7/24/2004-MAIN JOB | BRIEF | 0.42 | 13.15 | \$5.52 |
| | REG | 12 | 13.15 | \$157.80 |
| | SICK | 12 | 12.97 | \$156.64 |
| 7/24/2004-ALERT | BRIEF | 1.17 | 13.15 | \$15.39 |
| | REG | 26.42 | 13.15 | \$347.42 |
| | OT | 9.58 | 19.45 | \$186.33 |
| 8/1/2004 | BRIEF | 1.58 | 13.15 | \$20.78 |
| | REG | 36.42 | 13.15 | \$505.22 |
| | OT | 9.58 | 19.45 | \$186.33 |
| 8/8/2004-ALERT | BRIEF | 2.51 | 13.15 | \$33.01 |
| | REG | 31.98 | 13.15 | \$420.54 |
| | OT | 32.52 | 19.45 | \$632.51 |
| | TRAIN | 5.50 | 12.97 | \$71.34 |
| 8/15/2004 | BRIEF | 1.42 | 13.15 | \$18.67 |
| | REG | 36.00 | 13.15 | \$473.40 |
| 8/22/2004 | BRIEF | 2.67 | 13.15 | \$35.11 |
| | REG | 37.33 | 13.15 | \$490.89 |
| | OT | 34.67 | 19.45 | \$674.33 |
| 8/28/2004 | BRIEF | 1.09 | 13.15 | \$14.33 |
| | REG | 35.00 | 13.15 | \$460.25 |
| 9/5/2004-ALERT | BRIEF | 1.42 | 13.15 | \$18.67 |
| | REG | 38.58 | 13.15 | \$507.33 |
| | OT | 18.33 | 19.45 | \$356.52 |
| | SICK | 12.00 | 12.97 | \$155.64 |
| 9/12/2004-ALERT | BRIEF | 2.42 | 13.15 | \$31.82 |
| | HOL-WKD | 12.50 | 12.97 | \$162.13 |
| | REG | 37.58 | 13.15 | \$494.18 |
| | OT | 22.42 | 19.45 | \$436.07 |
| 9/14/2004-ALERT | BRIEF | 2.43 | 13.15 | \$31.95 |
| | REG | 37.58 | 13.15 | \$494.18 |
| | OT | 22.42 | 19.45 | \$436.07 |
| 9/26/2004-ALERT | BRIEF | 2.51 | 13.15 | \$33.01 |
| | REG | 37.48 | 13.15 | \$492.86 |
| | OT | 22.52 | 19.45 | \$438.01 |
| 10/03/2003-MAIN JOB | BRIEF | 1.80 | 13.15 | \$23.67 |
| | REG | 25.78 | 13.15 | \$339.01 |
| | OT | 22.22 | 19.45 | \$432.18 |
| 10/03/2003-OUTAGE | BRIEF | 0.42 | 13.15 | \$5.52 |
| | REG | 12 | 13.15 | \$157.80 |
| 10/10/2004 | BRIEF | 2.83 | 14.20 | \$40.19 |
| | REG | 37.17 | 14.20 | \$527.81 |
| | OT | 33.25 | 21.01 | \$698.58 |
| 10/17/2004 | BRIEF | 1.75 | 14.20 | \$24.85 |
| | REG | 38.25 | 14.20 | \$543.15 |
| | OT | 6.75 | 21.01 | \$141.82 |
| 10/24/2004-MAIN JOB | BRIEF | 1.00 | 14.20 | \$14.20 |
| | REG | 24.00 | 14.20 | \$340.80 |
| | SICK | 12.00 | 14.01 | \$168.12 |

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HS

TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 | | |
|---------------------|------------------|-----------|-----------|------------|
| | | Hours | Bill Rate | Bill Total |
| 10/24/2004-OUTAGE | BRIEF | 1.00 | 14.20 | \$14.20 |
| | REG | 14.00 | 14.20 | \$198.80 |
| | OT | 10.00 | 21.01 | \$210.10 |
| 10/31/2004-MAIN JOB | BRIEF | 1.33 | 14.20 | \$18.89 |
| | REG | 25.58 | 14.20 | \$363.24 |
| | OT | 10.42 | 21.01 | \$218.92 |
| 10/21/2004-OUTAGE | BRIEF | 1.08 | 14.20 | \$15.34 |
| | REG | 12.00 | 14.20 | \$170.40 |
| | OT | 12.50 | 21.01 | \$262.63 |
| 11/7/2004-MAIN JOB | BRIEF | 1.25 | 14.20 | \$17.75 |
| | REG | 26.17 | 14.20 | \$371.61 |
| | OT | 9.33 | 21.01 | \$198.02 |
| 11/7/2004-OUTAGE | BRIEF | 0.58 | 14.20 | \$8.24 |
| | REG | 12.00 | 14.20 | \$170.40 |
| 11/14/2004-MAIN JOB | BRIEF | 1.58 | 14.20 | \$22.44 |
| | REG | 24.00 | 14.20 | \$340.80 |
| | OT | 12.00 | 21.01 | \$252.12 |
| 11/14/2004-OUTAGE | BRIEF | 1.33 | 14.20 | \$18.89 |
| | HOL-WKD | 12.50 | 14.01 | \$175.13 |
| | REG | 13.08 | 14.20 | \$185.74 |
| | OT | 22.42 | 21.01 | \$471.04 |
| 11/21/2004 | BRIEF | 1.17 | 14.63 | \$17.12 |
| | REG | 35.50 | 14.63 | \$519.37 |
| 11/28/2004-MAIN JOB | BRIEF | 1.67 | 14.63 | \$24.43 |
| | HOL-NOT WKD | 16 | 14.43 | \$230.88 |
| | REG | 26 | 14.63 | \$380.38 |
| | OT | 22 | 21.65 | \$476.30 |
| 11/28/04-OUTAGE | BRIEF | 0.33 | 14.63 | \$4.83 |
| | REG | 12 | 14.63 | \$175.56 |
| 12/5/2004 | BRIEF | 1.84 | 14.63 | \$26.92 |
| | REG | 38.17 | 14.63 | \$558.43 |
| | OT | 9.83 | 21.65 | \$212.82 |
| 12/12/2004 | BRIEF | 1.84 | 14.63 | \$26.92 |
| | REG | 38.17 | 14.63 | \$558.43 |
| | OT | 9.83 | 21.65 | \$212.82 |
| 12/19/2004 | BRIEF | 1.84 | 14.63 | \$26.92 |
| | REG | 38.17 | 14.63 | \$558.43 |
| | OT | 9.83 | 21.65 | \$212.82 |
| 12/26/2004 | BRIEF | 2 | 14.63 | \$29.26 |
| | HOL-NOT WKD/WKD | 20.42 | 14.43 | \$294.66 |
| | REG | 38 | 14.63 | \$555.94 |
| | OT | 10 | 21.65 | \$216.50 |
| 1/2/2005 | BRIEF | 1.75 | 14.63 | \$25.60 |
| | HOL-WKD | 12.42 | 14.43 | \$179.22 |
| | REG | 38.25 | 14.63 | \$559.60 |
| | OT | 9.75 | 21.65 | \$211.09 |
| 1/9/2005 | BRIEF | 1.91 | 14.63 | \$27.94 |
| | REG | 38.08 | 14.63 | \$557.11 |
| | OT | 9.92 | 21.65 | \$214.77 |
| 1/16/2005 | FW- TRAIN | 38 | 20.15 | \$765.70 |

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TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 Hours | Bill Rate | Bill Total |
|--------------------|------------------|--------------------|-----------|------------|
| 1/23/2005-MAIN JOB | BRIEF | 2.08 | 14.63 | \$30.43 |
| | HOL-WKD | 2.33 | 14.43 | \$33.62 |
| | REG | 29.91 | 14.63 | \$437.58 |
| | OT | 20.42 | 21.65 | \$442.09 |
| | SICK | 12 | 14.43 | \$173.16 |
| 1/23/2005-UMF | REG | 8 | 14.63 | \$117.04 |
| | HOL-NOT WKD | 8 | 14.43 | \$116.44 |
| 1/30/2005 | BRIEF | 0.75 | 14.63 | \$10.97 |
| | REG | 15.75 | 14.63 | \$230.42 |
| | OT | 8.25 | 21.65 | \$178.81 |
| | REG | 23.60 | 20.43 | \$480.11 |
| 2/6/2005 | BRIEF | 2.65 | 14.63 | \$38.77 |
| | REG | 37.33 | 14.63 | \$546.14 |
| | OT | 22.67 | 21.65 | \$490.81 |
| 2/13/2005 | BRIEF | 1.58 | 14.63 | \$23.12 |
| | REG | 38.42 | 14.63 | \$562.08 |
| | OT | 6.58 | 21.65 | \$142.46 |
| 2/20/2005 | BRIEF | 2.58 | 14.63 | \$37.75 |
| | REG | 37.42 | 14.63 | \$547.45 |
| | OT | 22.08 | 21.65 | \$478.03 |
| 2/27/2005 | BRIEF | 1.28 | 14.63 | \$18.73 |
| | REG | 35.58 | 14.63 | \$520.54 |
| | SICK | 12.00 | 14.43 | \$173.16 |
| 3/6/2005 | BRIEF | 2.17 | 14.63 | \$31.75 |
| | REG | 33.33 | 14.63 | \$487.62 |
| | OT | 19.92 | 21.65 | \$431.27 |
| | TRAIN | 4.50 | 14.43 | \$64.94 |
| 3/13/2005-MAIN JOB | BRIEF | 1.83 | 14.63 | \$26.77 |
| | REG | 30.17 | 14.63 | \$441.39 |
| | OT | 9.83 | 21.65 | \$212.82 |
| 3/13/2005-UMF | REG | 8.00 | 14.63 | \$117.04 |
| 3/20/2005 | BRIEF | 1.17 | 14.63 | \$17.12 |
| | REG | 36.00 | 14.63 | \$526.68 |
| | SICK | 12.00 | 14.43 | \$173.16 |
| 3/27/2005 | BRIEF | 1.70 | 14.63 | \$24.87 |
| | REG | 38.30 | 14.63 | \$560.33 |
| | OT | 8.20 | 21.65 | \$177.53 |
| 4/3/2005 | BRIEF | 2.34 | 14.63 | \$34.23 |
| | REG | 37.66 | 14.63 | \$550.97 |
| | OT | 21.83 | 21.65 | \$472.62 |
| 4/10/2005 | BRIEF | 1.42 | 15.36 | \$21.81 |
| | REG | 38.58 | 15.36 | \$592.59 |
| | OT | 8.17 | 22.73 | \$185.70 |
| 4/17/2005 | BRIEF | 2.34 | 15.36 | \$35.94 |
| | REG | 37.66 | 15.36 | \$578.46 |
| | OT | 10.34 | 22.73 | \$235.03 |
| | SICK PAY | 12.00 | 15.15 | \$181.80 |
| 4/24/2005 | BRIEF | 3.09 | 15.36 | \$47.46 |
| | REG | 36.91 | 15.36 | \$566.94 |
| | OT | 23.09 | 22.73 | \$524.84 |

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CONFIDENTIAL

TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 | | |
|------------------|------------------|-----------|-----------|------------|
| | | Hours | Bill Rate | Bill Total |
| 5/1/2005 | BRIEF | 1.83 | 15.36 | \$28.11 |
| | REG | 38.17 | 15.36 | \$586.29 |
| | OT | 0.33 | 22.73 | \$7.50 |
| 5/8/2005 | BRIEF | 2.13 | 15.36 | \$32.72 |
| | REG | 37.87 | 15.36 | \$581.68 |
| | OT | 21.38 | 22.73 | \$485.97 |
| 5/15/2005 | BRIEF | 2.25 | 15.36 | \$34.56 |
| | REG | 37.75 | 15.36 | \$579.84 |
| | OT | 22.25 | 22.73 | \$605.74 |
| 5/22/2005 | BRIEF | 1.95 | 15.36 | \$29.95 |
| | REG | 38.05 | 15.36 | \$584.45 |
| | OT | 20.37 | 22.73 | \$463.01 |
| 5/29/2005 | BRIEF | 1.76 | 15.36 | \$27.03 |
| | REG | 38.25 | 15.36 | \$587.52 |
| | OT | 9.08 | 22.73 | \$206.39 |
| 6/5/2005 | BRIEF | 1.58 | 15.36 | \$24.27 |
| | REG | 36 | 15.36 | \$552.96 |
| | HOLIDAY WORKED | 12.5 | 15.15 | \$189.38 |
| 6/12/2005 | BRIEF | 1.67 | 15.36 | \$25.65 |
| | REG | 38.34 | 15.36 | \$588.90 |
| | OT | 4.58 | 15.36 | \$70.35 |
| | SICK PAY | 17 | 15.15 | \$257.55 |
| 6/16/2005 | BRIEF | 1.33 | 15.36 | \$20.43 |
| | REG | 35.25 | 15.36 | \$541.44 |
| 6/26/2005 | BRIEF | 0.84 | 15.36 | \$12.90 |
| | REG | 23.41 | 15.36 | \$359.68 |
| | OT | 10.77 | 22.73 | \$244.80 |
| | TRAIN | 15.75 | 15.36 | \$241.92 |
| 7/3/2005 | BRIEF | 1.55 | 15.36 | \$23.81 |
| | REG | 36 | 15.36 | \$552.96 |
| 7/10/2005 | BRIEF | 2.17 | 15.36 | \$33.33 |
| | REG | 37.83 | 15.36 | \$581.07 |
| | HOLIDAY WORKED | 12.42 | 15.15 | \$188.16 |
| | OT | 22.17 | 22.73 | \$603.92 |
| 7/18/2005 | BRIEF | 1.58 | 15.36 | \$24.27 |
| | REG | 36 | 15.36 | \$552.96 |
| 7/24/2005 | BRIEF | 2.01 | 15.36 | \$30.87 |
| | REG | 38 | 15.36 | \$583.68 |
| | OT | 22 | 22.73 | \$500.06 |
| 7/31/2005 | BRIEF | 2 | 15.36 | \$30.72 |
| | REG | 28 | 15.36 | \$430.08 |
| | OT | 10 | 22.73 | \$227.30 |
| | REG/UMF | 10 | 15.36 | \$153.60 |
| 8/7/2005 | BRIEF | 2.84 | 15.36 | \$43.62 |
| | REG | 37.17 | 15.36 | \$570.93 |
| | OT | 34.83 | 22.73 | \$791.69 |
| 8/14/2005 | BRIEF | 2.17 | 15.36 | \$33.33 |
| | REG | 37.83 | 15.36 | \$581.07 |
| | OT | 10.17 | 22.73 | \$231.16 |

58-6
2

CONFIDENTIAL

5
118

TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 | | |
|------------------|------------------|-----------|-----------|------------|
| | | Hours | Bill Rate | Bill Total |
| 8/21/2005 | BRIEF | 2.58 | 15.36 | \$39.63 |
| | REG | 37.42 | 15.36 | \$574.77 |
| | OT | 34.58 | 22.73 | \$786.00 |
| 8/28/2005 | BRIEF | 1.17 | 15.36 | \$17.97 |
| | REG | 34.83 | 15.36 | \$534.99 |
| 9/4/2005 | BRIEF | 2.66 | 15.36 | \$40.86 |
| | REG | 37.33 | 15.36 | \$573.39 |
| | OT | 22.67 | 22.73 | \$515.29 |
| 9/11/2005 | BRIEF | 1.7 | 15.36 | \$26.11 |
| | HOLIDAY WORKED | 12.25 | 15.15 | \$185.59 |
| | REG | 38.3 | 15.36 | \$588.29 |
| | OT | 1.45 | 22.73 | \$32.86 |
| 9/12/2005 | BRIEF | 2.65 | 15.36 | \$40.70 |
| | REG | 37.35 | 15.36 | \$573.70 |
| | OT | 22.65 | 22.73 | \$514.83 |
| 9/25/2005 | BRIEF | 1.52 | 15.36 | \$23.35 |
| | REG | 36 | 15.36 | \$552.96 |
| 10/2/2005 | BRIEF | 2.31 | 15.36 | \$35.48 |
| | REG | 37.7 | 15.36 | \$579.07 |
| | OT | 10.3 | 22.73 | \$234.12 |
| 10/9/2005 | BRIEF | 1.51 | 15.36 | \$23.19 |
| | REG | 36 | 15.36 | \$552.96 |
| 10/16/2005 | BRIEF | 2.41 | 15.36 | \$37.02 |
| | REG | 37.58 | 15.36 | \$577.23 |
| | OT | 22.42 | 22.73 | \$509.61 |
| 10/23/2005 | BRIEF | 1.42 | 15.36 | \$21.81 |
| | REG | 38.58 | 15.36 | \$592.59 |
| | OT | 8.82 | 22.73 | \$200.48 |
| 10/30/2005 | BRIEF | 1.59 | 15.36 | \$24.42 |
| | REG | 36 | 15.36 | \$552.96 |
| 11/6/2005 | BRIEF | 1.43 | 15.36 | \$21.96 |
| | REG | 36 | 15.36 | \$552.96 |
| 11/13/2005 | VAC | 42 | 15.15 | \$636.30 |
| | HOLIDAY NOT WKD | 8 | 15.15 | \$121.20 |
| 11/20/2005 | BRIEF | 1.52 | 15.36 | \$23.35 |
| | REG | 36 | 15.36 | \$552.96 |
| 11/27/2005 | BRIEF | 1.72 | 16.31 | \$28.05 |
| | REG | 38.28 | 16.31 | \$624.35 |
| | HOLIDAY NOT WKD | 16 | 16.08 | \$257.28 |
| 12/4/2005 | BRIEF | 0.58 | 16.31 | \$9.46 |
| | BRIEF | 2.09 | 16.31 | \$34.09 |
| | REG | 12 | 16.31 | \$195.72 |
| | REG | 36 | 16.31 | \$587.16 |
| | SICK | 7 | 16.08 | \$112.56 |
| | TRAINING | 17 | 16.31 | \$277.27 |
| 12/11/2005 | BRIEF | 2.51 | 16.31 | \$40.94 |
| | REG | 37.5 | 16.31 | \$611.63 |
| | OT | 21.58 | 24.12 | \$520.51 |
| | | | | |
| | | | | |

58.6
2

49

CONFIDENTIAL

Florida Power & Light
Capacity Audit
Dckt 080001-EI Audit 08-003-4-3

PPS/08
JAP

TYE 12/31/07
Title: *Payroll dollars*

TURKEY POINT NUCLEAR PLANT

A

| Date Week Ending | Date of Incident | 4/24/2004 Hours | Bill Rate | Bill Total |
|------------------|------------------|--------------------|-----------|-------------|
| 12/18/2005 | BRIEF | 1.74 | 16.31 | \$28.36 |
| | REG | 38.25 | 16.31 | \$623.86 |
| | OT | 9.75 | 24.12 | \$235.17 |
| 12/25/2005 | BRIEF | 1.84 | 16.31 | \$30.01 |
| | HOLIDAY WORKED | 24.92 | 16.08 | \$400.71 |
| | REG | 31.17 | 16.31 | \$508.38 |
| 1/1/2006 | OT | 16.83 | 24.12 | \$405.94 |
| | BRIEF | 1.76 | 16.31 | \$28.54 |
| | HOLIDAY NOT WKD | 8 | 16.08 | \$128.64 |
| 1/8/2006 | REG | 38.25 | 16.31 | \$623.86 |
| | OT | 9.08 | 24.12 | \$219.01 |
| | BRIEF | 1.82 | 16.31 | \$29.68 |
| 1/15/2006 | REG | 38.17 | 16.31 | \$622.55 |
| | OT | 9.83 | 24.12 | \$237.10 |
| | SICK | 12 | 16.08 | \$192.96 |
| 1/22/2006 | BRIEF | 0.92 | 16.31 | \$15.01 |
| | REG | 24 | 16.31 | \$391.44 |
| | BRIEF | 1.93 | 16.31 | \$31.48 |
| 1/29/2006 | HOLIDAY NOT WKD | 8 | 16.08 | \$128.64 |
| | REG | 38.08 | 16.31 | \$621.08 |
| | OT | 21.09 | 24.12 | \$508.69 |
| 2/5/2006 | BRIEF | 1.66 | 16.31 | \$27.07 |
| | REG | 36 | 16.31 | \$587.16 |
| 2/12/2006 | VAC | 48 | 16.08 | \$771.84 |
| 2/19/2006 | VAC | 36 | 16.08 | \$578.88 |
| | BRIEF | 0.33 | 16.31 | \$5.38 |
| 2/26/2006 | REG | 4.55 | 16.31 | \$74.21 |
| | SUSPENSION | 0 | 0 | \$0.00 |
| 3/5/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 3/12/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 3/19/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 3/26/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 4/2/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 4/9/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| 4/16/2006 | SUSPENSION | 0 | 0 | \$0.00 |
| | | | TOTAL | \$85,214.02 |

58-6
2

CONFIDENTIAL

120

FPSC CAPACITY AUDIT REQUEST NO. 10

| | | | | | | | | | | | | | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 11 | | | | | | | | | | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |

Source Req 10

58-6
2

INTERIM BUSINESS FORMS, INC. Phone: (847) 638-2626 Fax: (847) 638-1100 Email: info@ibforms.com

Florida Power & Light
Capacity Audit
Dckt 080001-El Audit 08-003-4-3

TYE 12/31/07
Title: *Small dollars*

KW 9/28/08
ETP
PPE

TURKEY POINT NUCLEAR POWER PLANT

| Date Week Ending | Date of Incident | 8/28/05 | | |
|---|------------------|---------|-----------|------------|
| | | Hours | Bill Rate | Total bill |
| 8/28/2005 | BRIEF | 1.84 | \$22.10 | \$40.86 |
| | REG ✓ | 38.17 | \$22.10 | \$843.56 |
| | OT | 10.83 | \$32.69 | \$354.03 |
| 9/4/2005 | VACATION | 12.00 | \$21.80 | \$261.60 |
| | BRIEF | 3.41 | \$22.10 | \$75.36 |
| | REG | 36.58 | \$22.10 | \$808.42 |
| 9/11/2005 | OT | 11.42 | \$32.69 | \$373.32 |
| | BRIEF | 2.09 | \$22.45 | \$46.92 |
| | HOL NOT WKD | 8.00 | \$22.14 | \$177.12 |
| 9/18/2005 | REG ✓ | 37.92 | \$22.45 | \$851.30 |
| | OT | 10.08 | \$33.21 | \$334.76 |
| | CORR/HURRICANE | 13.25 | \$21.80 | \$288.86 |
| 9/18/2005 | BRIEF | 0.76 | \$22.46 | \$16.84 |
| | REG | 2.05 | \$22.45 | \$46.02 |
| TOTAL | | | | \$4,518.78 |
| PLACED ON ADMIN SUSPENSION 09/12/05 - DID NOT WORK AFTER THAT | | | | |
| CORR - PAID ST FOR HURRICANE DUTY OWED DOUBLE TIME PD 9/11/05 | | | | |
| PAY INCREASE FOR TIME IN GRADE P/E 09/11/05 | | | | |

V - agreed to timesheets

58-6
3

CONFIDENTIAL

33+

FPSC CAPACITY AUDIT REQUEST NO. 10

| | | | | | | | | | | | | | | | | | | | | | |
|----|-----------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|-------------------------|
| 41 | | | | | | | | | | | | | | | | | | | | | |
| 42 | <i>Source: Rag 10</i> | | | | | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | | | | | | <i>58-6</i> <i>3</i> |

A

PEC

Hours from P/E 04/25/04 - 04/16/06

CONFIDENTIAL

| P/E DATE | HOURS WKD | HOLIDAY | VACATION | VACATION B/O | SICK B/O | JURY DUTY | BILL RATE | TOTAL |
|------------|-----------|---------|----------|--------------|----------|-----------|-----------|------------|
| 4/25/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 5/2/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 5/9/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 5/16/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 5/23/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 5/30/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 6/6/2004 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 6/6/2004 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 6/13/2004 | 40.00 | | | 48.00 | | | \$36.16 | \$1,735.68 |
| 6/20/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 6/20/2004 | | | | 48.00 | | | \$36.16 | \$1,735.68 |
| 6/27/2004 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 6/27/2004 | | | | | | 8.00 | \$36.16 | \$289.28 |
| 7/4/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 7/11/2004 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 7/11/2004 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 7/18/2004 | | | 40.00 | | | | \$36.16 | \$1,466.40 |
| 7/18/2004 | | | | 8.00 | | | \$36.16 | \$289.28 |
| 7/25/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 8/1/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 8/8/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 8/15/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 8/22/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 8/29/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 9/5/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 9/12/2004 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 9/12/2004 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 9/19/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 9/26/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 10/3/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 10/10/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 10/17/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 10/24/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 10/31/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 11/7/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 11/14/2004 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 11/14/2004 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 11/21/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 11/28/2004 | 24.00 | | | | | | \$36.66 | \$879.84 |
| 11/28/2004 | | 16.00 | | | | | \$36.16 | \$578.56 |
| 12/5/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 12/5/2004 | | | | | 72.00 | | \$36.16 | \$2,603.52 |
| 12/12/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 12/19/2004 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 12/26/2004 | 24.00 | | | | | | \$36.66 | \$879.84 |
| 12/26/2004 | | 18.00 | | | | | \$36.16 | \$578.56 |
| 1/2/2005 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 1/2/2005 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 1/9/2005 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 1/16/2005 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 1/23/2005 | 32.00 | | | | | | \$36.66 | \$1,173.12 |
| 1/23/2005 | | 8.00 | | | | | \$36.16 | \$289.28 |
| 1/30/2005 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 2/6/2005 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 2/13/2005 | 40.00 | | | | | | \$36.66 | \$1,466.40 |
| 2/20/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 2/27/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 3/6/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 3/13/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 3/20/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 3/27/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 4/3/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 4/10/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |

See 58-1/3

58-7
1

Hours from P/E 04/25/04 - 04/16/06

CONFIDENTIAL

| P/E DATE | HOURS WKD | HOLIDAY | VACATION | VACATION B/O | SICK B/O | JURY DUTY | BILL RATE | TOTAL |
|------------|-----------|---------|----------|--------------|----------|-----------|-----------|------------|
| 4/17/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 4/24/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 5/1/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 5/8/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 5/15/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 5/22/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 5/22/2005 | | | | 96.00 | | | \$37.98 | \$3,646.08 |
| 5/29/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 6/5/2005 | 32.00 | | | | | | \$38.50 | \$1,232.00 |
| 6/5/2005 | | 8.00 | | | | | \$37.98 | \$303.84 |
| 6/12/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 6/19/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 6/26/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 7/3/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 7/10/2005 | | | 32.00 | | | | \$37.98 | \$1,215.36 |
| 7/10/2005 | | 8.00 | | | | | \$37.98 | \$303.84 |
| 7/17/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 7/17/2005 | | | | 64.00 | | | \$37.98 | \$2,430.72 |
| 7/24/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 7/31/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 8/7/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 8/14/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 8/21/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 8/28/2005 | 40.00 | | | | | | \$38.50 | \$1,540.00 |
| 9/4/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 9/11/2005 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 9/11/2005 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 9/18/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 9/25/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 10/2/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 10/9/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 10/16/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 10/23/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 10/30/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 11/6/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 11/13/2005 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 11/13/2005 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 11/20/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 11/27/2005 | 24.00 | | | | | | \$40.43 | \$970.32 |
| 11/27/2005 | | 16.00 | | | | | \$39.88 | \$638.08 |
| 12/4/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 12/4/2005 | | | | | 72.00 | | \$39.88 | \$2,871.36 |
| 12/11/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 12/18/2005 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 12/25/2005 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 12/25/2005 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 1/1/2006 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 1/1/2006 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 1/8/2006 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 1/8/2006 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 1/15/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 1/22/2006 | 32.00 | | | | | | \$40.43 | \$1,293.76 |
| 1/22/2006 | | 8.00 | | | | | \$39.88 | \$319.04 |
| 1/29/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 2/5/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 2/12/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 2/19/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 2/26/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 3/5/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 3/12/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 3/19/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 3/26/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 4/2/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |
| 4/9/2006 | 40.00 | | | | | | \$40.43 | \$1,617.20 |

58-7
1

Florida Power & Light
Capacity Audit
Dckt 080001-EI Audit 08-003-4-3
TYE 12/31/07
Title: *Other individuals*

Handwritten initials/signature

Hours from P/E 04/25/04 - 04/16/06

CONFIDENTIAL

| P/E DATE | HOURS WKD | HOLIDAY | VACATION | VACATION B/O | SICK B/O | JURY DUTY | BILL RATE | TOTAL |
|-----------|-----------|---------|----------|--------------|----------|-----------|-----------|--------------|
| 4/16/2006 | -3880.00 | 160.00 | 72.00 | 192.00 | 466.00 | 144.00 | 8.00 | \$7,656.96 |
| | | | | | | | | \$160,778.72 |

58-7
1 3

FPSC CAPACITY AUDIT REQUEST NO. 25, ITEM # 3

| 41 | | | | | | | | | | | | | | | | | | | | | | | |
|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 42 | | | | | | | | | | | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | | | | | | | | | | | |

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|----|------|--------|--------|-----|-------|-----------|-----------------------|----------------------|------------|----------------------|----------------|
| 9 | 2007 | 200702 | 524.22 | 914 | 52455 | 72,483.02 | 00098062 | SMITHS DETECTION | PS10175505 | SMITHS DETECTION | <i>1 2 3 4</i> |
| 10 | 2007 | 200710 | 524.22 | 914 | 52450 | 72,774.00 | ANN FEE/QUARTERLY DUU | S NUCLEAR REGULATO | 1900092168 | U S NUCLEAR REGULATO | |
| 11 | 2007 | 200710 | 524.22 | 914 | 52450 | 72,774.00 | ANN FEE/QUARTERLY DUU | S NUCLEAR REGULATO | 1900092174 | U S NUCLEAR REGULATO | |
| 12 | 2007 | 200710 | 524.22 | 914 | 52455 | 73,250.04 | 00105059 | SRT SUPPLY INC | PS10183811 | SRT SUPPLY INC | <i>✓ ✓ ✓ ✓</i> |
| 13 | 2007 | 200710 | 524.22 | 929 | 52450 | 75,806.00 | AR0089-08: QTRLY FEE | S NUCLEAR REGULATO | 1900091575 | U S NUCLEAR REGULATO | |
| 14 | 2007 | 200710 | 524.22 | 929 | 52450 | 75,806.00 | AR0090-08: QTRLY FEE | S NUCLEAR REGULATO | 1900091579 | U S NUCLEAR REGULATO | |
| 15 | 2007 | 200712 | 524.22 | 914 | 52455 | 78,041.20 | 00106335 | SRT SUPPLY INC | PS10185868 | SRT SUPPLY INC | <i>✓ ✓ ✓ ✓</i> |
| 16 | 2007 | 200709 | 524.22 | 914 | 52450 | 91,080.00 | DOCKET # 050-00250 | U S NUCLEAR REGULATO | 1900082498 | U S NUCLEAR REGULATO | |
| 17 | 2007 | 200709 | 524.22 | 914 | 52450 | 91,080.00 | Docket No 050-00251 | U S NUCLEAR REGULATO | 1900062443 | U S NUCLEAR REGULATO | |
| 18 | 2007 | 200709 | 524.22 | 929 | 52450 | 94,875.00 | NRC FEES | U S NUCLEAR REGULATO | 1900077814 | U S NUCLEAR REGULATO | |
| 19 | 2007 | 200709 | 524.22 | 929 | 52450 | 94,875.00 | NRC FEES | U S NUCLEAR REGULATO | 1900077978 | U S NUCLEAR REGULATO | |

Self-includes
1 2 3 4
✓ ✓ ✓ ✓

Metal detector including installation and training at TP- CEIA metal detc. power supply units, removal of existing units remote displ, remote console, control console and spare kits. Agrees to PO

TP4 1st Quarter (10-12/07)
See wp section 46

TP3 1st Quarter (10-12/07)
See wp section 46



SL1 1st Quarter (10-12/07)
See wp section 46

SL2 1st Quarter (10-12/07)
See wp section 46



TP3 4th Quarter (7-9/07)
See wp section 46

TP4 4th Quarter (7-9/07)
See wp section 46

SL1 4th Quarter (7-9/07)
See wp section 46

SL2 4th Quarter (7-9/07)
See wp section 46

46-1/2 P4
46-1/1 P4
46-1/3 P4
46-1/4 P4
46-1/3 P3
46-1/2 P3
46-1/3 P3
46-1/4 P2

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60-1/1
P2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 60-4/1-4

[Pages 1 through 14]

Incremental Security

BILLING COSTS FOR CLASS OF APRIL 16 2007. ALL ACCEPTED BY SHEET AS OF 07/01/07.
 3 SID NOT BILLED [REDACTED] DID NOT STAY 8 MTHS

60-4
 2-12

FPSC CAPACITY AUDIT
 REQUEST NO. 13

CONFIDENTIAL

| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
|----------------|--------|--------|----------|----------|------------|------------|------------|
| 4/22/2007 | | | BILL | BILL | | | |
| [REDACTED] | 40 | 4.0 | \$15.18 | \$22.43 | \$608.40 | \$100.94 | \$709.34 |
| [REDACTED] | 40 | 4 | \$15.18 | \$22.43 | \$608.40 | \$66.72 | \$675.12 |
| [REDACTED] | 39.75 | 0 | \$15.18 | \$22.43 | \$597.13 | \$0.00 | \$597.13 |
| [REDACTED] | 40 | 1.83 | \$15.18 | \$22.43 | \$608.40 | \$41.05 | \$649.45 |
| [REDACTED] | 40 | 0 | \$15.18 | \$22.43 | \$608.40 | \$0.00 | \$608.40 |
| [REDACTED] | 40 | 4 | \$15.18 | \$22.43 | \$608.40 | \$89.72 | \$698.12 |
| [REDACTED] | 0 | 0 | \$15.18 | \$22.43 | \$0.00 | \$0.00 | \$0.00 |
| [REDACTED] | 40 | 0 | \$15.18 | \$22.43 | \$608.40 | \$0.00 | \$608.40 |
| [REDACTED] | 40 | 3.5 | \$15.18 | \$22.43 | \$608.40 | \$78.51 | \$686.91 |
| [REDACTED] | 40 | 4 | \$15.18 | \$22.43 | \$608.40 | \$89.72 | \$698.12 |
| [REDACTED] | 40 | 3.5 | \$15.18 | \$22.43 | \$608.40 | \$78.51 | \$686.91 |
| [REDACTED] | 40 | 2.1 | \$15.18 | \$22.43 | \$608.40 | \$59.09 | \$667.49 |
| WEEKLY BILLING | 432.25 | 27.83 | 469.08 | | \$6,652.91 | \$524.23 | \$7,177.14 |
| | | | | | | | \$7,177.14 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
| 4/22/2007 | | | BILL | BILL | | | |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 11.25 | \$15.18 | \$22.43 | \$608.40 | \$243.34 | \$851.74 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 0 | 0 | \$15.18 | \$22.43 | \$0.00 | \$0.00 | \$0.00 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 14.75 | \$15.18 | \$22.43 | \$608.40 | \$330.84 | \$939.24 |
| [REDACTED] | 40 | 15.25 | \$15.18 | \$22.43 | \$608.40 | \$342.08 | \$950.48 |
| WEEKLY BILLING | 440 | 139.25 | 659.25 | | \$5,670.40 | \$3,571.98 | \$9,242.38 |
| | | | | | | | \$9,242.38 |
| | | | | | | | |
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BILLING COSTS FOR CLASS OF APRIL 16, 2007. ALL ACCEPTED BY SHIFT AS OF 07/01/07.
 3 S/O NOT BILLED (BOATWRIGHT, POPE, RAMOS)-DID NOT STAY 6 MTHS

60-9
 2-2
 446

FPSC CAPACITY AUDIT
 REQUEST NO. 13

| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
|----------------|--------|--------|----------|----------|------------|------------|-------------|
| 5/20/2007 | | | BILL | BILL | | | |
| [REDACTED] | 40 | 16.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| [REDACTED] | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 | \$1,047.16 |
| WEEKLY BILLING | 480 | 186 | 666.00 | | \$7,276.80 | \$4,171.98 | \$11,448.78 |
| | | | | | | | |
| | | | | | | | |
| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
| 5/27/2007 | | | BILL | BILL | | | |
| [REDACTED] | 40 | 6.50 | \$15.16 | \$22.43 | \$606.40 | \$145.80 | \$836.29 |
| [REDACTED] | 40 | 7.00 | \$15.16 | \$22.43 | \$606.40 | \$157.68 | \$848.70 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 5.00 | \$15.16 | \$22.43 | \$606.40 | \$112.15 | \$801.14 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.83 | \$15.16 | \$22.43 | \$606.40 | \$153.20 | \$844.02 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| [REDACTED] | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 | \$871.43 |
| WEEKLY BILLING | 480 | 89.36 | 669.36 | | \$7,276.80 | \$2,004.34 | \$9,281.14 |
| | | | | | | | |
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CONFIDENTIAL

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BILLING COSTS FOR CLASS OF APRIL 16 2007. ALL ACCEPTED BY SHIFT AS OF 9/7/07
 3.90 NOT BILLED ██████████ DID NOT STAY 2 MTHS

60-4
 2-2

48

REQUEST NO. 13
 CONFIDENTIAL
 5/16/2007

| NAME | ST HRS | OT HRS | ST TRAIN BILL | OT TRAIN BILL | ST BILL | OT BILL | TOTAL |
|----------------|--------|--------|---------------|---------------|-----------|----------|------------|
| 6/16/2007 | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| | 40 | 1.25 | \$15.18 | \$22.43 | \$308.40 | \$28.04 | \$713.28 |
| WEEKLY BILLING | 480 | 17.00 | \$67.44 | \$97.29 | \$2776.80 | \$281.52 | \$7,893.11 |

| NAME | ST HRS | OT HRS | ST TRAIN BILL | OT TRAIN BILL | ST BILL | OT BILL | TOTAL |
|----------------|--------|--------|---------------|---------------|-----------|------------|------------|
| 6/16/2007 | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 9.97 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 8.00 | \$15.18 | \$22.43 | \$608.40 | \$178.44 | \$827.43 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| | 40 | 10.00 | \$15.18 | \$22.43 | \$608.40 | \$224.30 | \$918.28 |
| WEEKLY BILLING | 480 | 115.67 | \$67.44 | \$97.29 | \$2776.80 | \$2,344.44 | \$9,871.28 |

FPSC CAPACITY ADVT
REQUEST NO. 13

CONFIDENTIAL

BILLING COSTS FOR CLASS OF APRIL 16, 2007. ALL ACCEPTED BY SI-017 AS OF 07/01/07
1 340 NOT BILLED () DID NOT STAY 8 WTHS

60-7/2

| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
|----------------|--------|--------|----------|----------|------------|------------|-------------|
| 4/17/2007 | | | BILL | BILL | | | |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 8.50 | \$15.16 | \$22.43 | \$605.40 | \$190.66 | \$796.06 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 9.75 | \$15.16 | \$22.43 | \$605.40 | \$181.40 | \$786.80 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$605.40 | \$224.30 | \$829.70 |
| WEEKLY BILLING | 480 | 118.25 | \$667.28 | | \$7,275.60 | \$2,325.08 | \$9,600.68 |
| | | | | | | | |
| NAME | ST HRS | OT HRS | ST TRAIN | OT TRAIN | ST BILL | OT BILL | TOTAL |
| 6/24/2007 | | | BILL | BILL | | | |
| | 40 | 15.17 | \$15.16 | \$22.43 | \$605.40 | \$340.29 | \$945.69 |
| | 40 | 14.87 | \$15.16 | \$22.43 | \$605.40 | \$333.53 | \$938.93 |
| | 40 | 15.17 | \$15.16 | \$22.43 | \$605.40 | \$340.29 | \$945.69 |
| | 40 | 15.33 | \$15.16 | \$22.43 | \$605.40 | \$343.95 | \$949.35 |
| | 40 | 14.17 | \$15.16 | \$22.43 | \$605.40 | \$317.83 | \$923.23 |
| | 40 | 18.27 | \$15.16 | \$22.43 | \$605.40 | \$384.94 | \$990.34 |
| | 40 | 15.68 | \$15.16 | \$22.43 | \$605.40 | \$371.93 | \$977.33 |
| | 40 | 14.17 | \$15.16 | \$22.43 | \$605.40 | \$317.83 | \$923.23 |
| | 40 | 16.00 | \$15.16 | \$22.43 | \$605.40 | \$338.88 | \$943.28 |
| | 40 | 14.92 | \$15.16 | \$22.43 | \$605.40 | \$334.56 | \$939.96 |
| | 40 | 14.17 | \$15.16 | \$22.43 | \$605.40 | \$317.83 | \$923.23 |
| | 40 | 13.92 | \$15.16 | \$22.43 | \$605.40 | \$312.25 | \$917.65 |
| WEEKLY BILLING | 480 | 180.74 | \$667.24 | | \$7,375.65 | \$4,054.09 | \$11,430.34 |

NEW HIRE TRAINING INV

6/19/2007

BILLING COSTS FOR CLASS OF APRIL 16, 2007 ALL ACCEPTED BY SHIFT AS OF 07/01/07
 3 SID NOT BILLED 1 DID NOT STAY 8 MTHS

60-4
 2-2

DA

FPSC CAPACITY AUDIT
 REQUEST NO. 13

CONFIDENTIAL

| NAME | ST HRS | OT HRS | ST TRAIN BILL | OT TRAIN BILL | ST BILL | OT BILL | TOTAL |
|--|--------|--------|---------------|---------------|------------|----------|--------------|
| [REDACTED] | 12.75 | 0.00 | \$18.16 | \$22.43 | \$192.39 | \$0.00 | \$210.54 |
| [REDACTED] | 11.75 | 0.00 | \$16.16 | \$22.43 | \$175.12 | \$0.00 | \$191.27 |
| [REDACTED] | 11.85 | 0.00 | \$15.16 | \$22.43 | \$179.34 | \$0.00 | \$194.50 |
| [REDACTED] | 12.85 | 0.00 | \$17.16 | \$22.43 | \$195.93 | \$0.00 | \$213.04 |
| [REDACTED] | 12.75 | 0.00 | \$15.16 | \$22.43 | \$188.29 | \$0.00 | \$203.48 |
| [REDACTED] | 12.85 | 0.00 | \$15.16 | \$22.43 | \$188.92 | \$0.00 | \$206.51 |
| [REDACTED] | 12.85 | 0.00 | \$15.16 | \$22.43 | \$188.92 | \$0.00 | \$206.51 |
| [REDACTED] | 12.75 | 0.00 | \$15.16 | \$22.43 | \$183.29 | \$0.00 | \$205.74 |
| [REDACTED] | 12.35 | 0.00 | \$15.16 | \$22.43 | \$185.92 | \$0.00 | \$203.48 |
| [REDACTED] | 11.85 | 0.00 | \$15.16 | \$22.43 | \$179.34 | \$0.00 | \$191.77 |
| [REDACTED] | 12.35 | 0.00 | \$15.16 | \$22.43 | \$188.92 | \$0.00 | \$203.48 |
| [REDACTED] | 11.85 | 0.00 | \$15.16 | \$22.43 | \$179.34 | \$0.00 | \$191.77 |
| WEEKLY BILLING | 147.12 | 0.00 | 147.12 | | \$2,230.34 | \$0.00 | \$2,230.34 |
| REMAINDER OF WK WAS BILLED | | | | | | | \$102,797.23 |
| GRAND TOTAL | | | | | | | \$105,027.57 |
| THE FOLLOWING TRAINERS LEFT EMPLOYMENT BEFORE COMPLETING 1 MTH OR SHIFTS. THEIR TRAINING HRS ARE NOT INCLUDED ABOVE: | | | | | | | |
| 4/22/2007 | | | | | | | |
| [REDACTED] | 40 | 0 | \$15.16 | \$22.43 | \$608.40 | \$67.28 | \$675.68 |
| [REDACTED] | 40 | 0 | \$15.16 | \$22.43 | \$608.40 | \$0.00 | \$608.40 |
| [REDACTED] | 40 | 0 | \$15.16 | \$22.43 | \$608.40 | \$0.00 | \$608.40 |
| | | | | | | | \$1,882.48 |
| 4/29/2007 | | | | | | | |
| [REDACTED] | 40 | 14.75 | \$15.16 | \$22.43 | \$608.40 | \$333.54 | \$941.94 |
| [REDACTED] | 40 | 12.75 | \$15.16 | \$22.43 | \$608.40 | \$284.58 | \$892.98 |
| [REDACTED] | 40 | 4.75 | \$15.16 | \$22.43 | \$608.40 | \$106.54 | \$714.94 |
| | | | | | | | \$2,542.57 |
| 8/6/2007 | | | | | | | |
| [REDACTED] | 40 | 19 | \$15.16 | \$22.43 | \$608.40 | \$428.17 | \$1,036.57 |
| [REDACTED] | 40 | 19 | \$15.16 | \$22.43 | \$608.40 | \$428.17 | \$1,036.57 |
| [REDACTED] | 40 | 19 | \$15.16 | \$22.43 | \$608.40 | \$428.17 | \$1,036.57 |
| | | | | | | | \$3,082.71 |
| 5/13/2007 | | | | | | | |
| [REDACTED] | 40 | 18.25 | \$15.16 | \$22.43 | \$608.40 | \$408.36 | \$1,016.76 |
| [REDACTED] | 40 | 18.5 | \$15.16 | \$22.43 | \$608.40 | \$414.96 | \$1,023.36 |
| [REDACTED] | 40 | 18.5 | \$15.16 | \$22.43 | \$608.40 | \$414.96 | \$1,023.36 |
| | | | | | | | \$3,055.48 |
| 5/20/2007 | | | | | | | |

NEW HIRE TRAINING INV

01/6/2007

Florida Power & Light
Capacity Audit
Dear 080001-EL Audit 08-003-4-3
TXB 12/31/07
Title *Dem J*

6/21/08

off

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 13

A
BILLING COSTS FOR CLASS OF APRIL 15, 2007. ALL ACCEPTED BY SHIFT AS OF 07/01/07.
B 3 S/D NOT BILLED (██████████) DID NOT STAY 6 MONTHS

| DATE | AMOUNT | COST | DEBIT | CREDIT | DEBIT | CREDIT |
|-----------|----------|---------|----------|---------|------------|--------------|
| | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 |
| | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 |
| | 40 | 15.5 | \$15.16 | \$22.43 | \$606.40 | \$347.67 |
| | | | | | \$2,862.20 | \$2,862.20 |
| 5/27/2007 | | | | | | |
| | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 |
| | 40 | 8.00 | \$15.16 | \$22.43 | \$606.40 | \$179.44 |
| | 40 | 5.25 | \$15.16 | \$22.43 | \$606.40 | \$117.75 |
| | | | | | \$2,296.84 | \$2,296.84 |
| 6/3/2007 | | | | | | |
| | 40 | 1.25 | \$15.16 | \$22.43 | \$606.40 | \$28.04 |
| | 40 | 1.25 | \$15.16 | \$22.43 | \$606.40 | \$28.04 |
| | 40 | 1.25 | \$15.16 | \$22.43 | \$606.40 | \$28.04 |
| | | | | | \$1,903.31 | \$1,903.31 |
| 6/10/2007 | | | | | | |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$606.40 | \$224.30 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$606.40 | \$224.30 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$606.40 | \$224.30 |
| | | | | | \$2,492.10 | \$2,492.10 |
| 6/17/2007 | | | | | | |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$606.40 | \$224.30 |
| | 40 | 10.00 | \$15.16 | \$22.43 | \$606.40 | \$224.30 |
| | 40 | 9.33 | \$15.16 | \$22.43 | \$606.40 | \$209.27 |
| | | | | | \$2,477.07 | \$2,477.07 |
| 6/24/2007 | | | | | | |
| | 40 | 13.92 | \$15.16 | \$22.43 | \$606.40 | \$312.23 |
| | 40 | 14.83 | \$15.16 | \$22.43 | \$606.40 | \$332.64 |
| | 40 | 14.92 | \$15.16 | \$22.43 | \$606.40 | \$334.66 |
| | | | | | \$2,798.72 | \$2,798.72 |
| 7/1/2007 | | | | | | |
| | 12.63 | 0.00 | \$15.16 | \$22.43 | \$194.50 | \$0.00 |
| | 12.33 | 0.00 | \$15.16 | \$22.43 | \$186.92 | \$0.00 |
| | 12.33 | 0.00 | \$15.16 | \$22.43 | \$186.92 | \$0.00 |
| | | | | | \$588.35 | \$588.35 |
| | 1237.49 | 322 | | | | \$25,982.81 |
| | 18768.35 | 7222.46 | 25062.81 | | | \$25,982.81 |
| | | | | | | \$102,787.23 |
| | | | | | | \$125,780.04 |
| | | | | | | 126760.04 |
| | | | | | | \$0.00 |

60-9
2/2

6/18/2007

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**THIRD REVISED
EXHIBIT C**

JUSTIFICATION TABLE

THIRD REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL, Capacity Cost Recovery 2007 Audit
 AUDIT CONTROL NO: 08-003-4-3
 DOCKET NO: 150001-EI
 DATE: April 8, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

| | | | | | | |
|-------------|------------------------|----|---|---|----------|--------------|
| 1 | Report | 10 | N Y | Pgs. 1-3, 5, 7 & 8 Pg. 4, Lns. 23-26 Pg. 6, Lns. 16-19 Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15 | (e), (c) | L. Fuca |
| 1 Annotated | Report Annotated | 10 | N Y | Pgs. 1-3, 5, 7 & 8 Pg. 4, Lns. 23-26 Pg. 6, Lns. 16-19 Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15 | (e), (c) | L. Fuca |
| 41-2/3 | Rate Code Verification | 2 | Y | Pgs. 1-2, Col. A | (e) | D. Rodriguez |
| 41-2/4 | Rate Code Verification | 2 | Y | Pgs. 1-2, Col. A | (e) | D. Rodriguez |
| 41-2/5 | Rate Code Verification | 33 | Y N | Pgs. 1-26, 28-33, Col. A Pg. 27 | (e) | D. Rodriguez |
| 41-2/5-1 | Rate Code Verification | 19 | Y | Pgs. 1-19, Line 1A | (e) | D. Rodriguez |
| 41-2/5-2 | Rate Code Verification | 1 | N | | | |
| 41-2/5-3 | Rate Code Verification | 26 | N Y N Y N Y N Y N | Pg. 1 Pgs. 2-4, Lns. 1-4, Cols. A-B Pgs. 5-6 Pgs. 7-9, Cols. A-B Pgs. 10-11 Pg. 12, Cols. A-B Pg. 13 Pgs. 14-16, Cols. A-B Pg. 17 | (e) | D. Rodriguez |

| | | | | | | |
|------------|-----------------------|---|---|-----------------------|-----|---------|
| | | | Y | Pgs. 18-20, Cols. A-B | | |
| | | | N | Pgs. 21-24 | | |
| | | | Y | Pg. 25, Cols. A-B | | |
| | | | N | Pg. 26 | | |
| 42 | Transmission Revenues | 1 | N | | | |
| 42-1 | Transmission Revenues | 1 | N | | | |
| 42-1/1 | Transmission Revenues | 1 | N | | | |
| 42-1/1-1 | Transmission Revenues | 1 | N | | | |
| 42-1/2 | Transmission Revenues | 1 | N | | | |
| 42-1/2-1 | Transmission Revenues | 1 | N | | | |
| 42-1/3 | Transmission Revenues | 1 | N | | | |
| 42-2 | Transmission Revenues | 1 | N | | | |
| 42-2/1 | Transmission Revenues | 1 | N | | | |
| 42-2/1-1 | Transmission Revenues | 2 | N | | | |
| 42-2/2 | Transmission Revenues | 1 | N | | | |
| 42/2-1 | Transmission Revenues | 1 | N | | | |
| 42-2/3 | Transmission Revenues | 1 | N | | | |
| 44-1 | UPS Capacity | 2 | N | | | |
| 44-1/1 | UPS Capacity | 1 | N | | | |
| 44-1/1-1 | UPS Capacity | 1 | N | | | |
| 44-1/1-2 | UPS Capacity | 1 | N | | | |
| 44-1/1-2/1 | UPS Capacity | 2 | N | | | |
| 44-1/1-2/2 | UPS Capacity | 2 | N | | | |
| 44-1/1-3 | UPS Capacity | 1 | N | | | |
| 44-1/1-4 | UPS Capacity | 1 | N | | | |
| 44-1/1-4/1 | UPS Capacity | 1 | N | | | |
| 44-1/1-4/2 | UPS Capacity | 3 | N | | | |
| 44-1/2 | Transmission | 1 | N | | | |
| 44-1/2-1 | UPS Capacity | 2 | N | | | |
| 44-2 | UPS Capacity | 1 | N | | | |
| 44-2/1 | UPS Capacity | 1 | N | | | |
| 44-2/1-1 | UPS Capacity | 1 | N | | | |
| 44-2/1-2 | UPS Capacity | 1 | N | | | |
| 44-2/1-3 | UPS Capacity | 1 | N | | | |
| 44-2/1-4 | UPS Capacity | 1 | N | | | |
| 44-2/1-4/1 | UPS Capacity | 3 | N | | | |
| 44-2/2 | Transmission | 1 | N | | | |
| 45-1 | Qualifying Facility | 1 | N | | | |
| 45-3/1 | Qualifying Facility | 1 | N | | | |
| 45-3/1-1 | Qualifying Facility | 3 | N | Pgs. 1-2 | (e) | G. Yupp |

| | | | | | | |
|--------------|-----------------------|----|---|--|----------|---------|
| | | | Y | Pg. 3, Lns. 2-3 | | |
| 45-3/1-1/1 | Qualifying Facility | 1 | N | | | |
| 45-3/1-1/1-1 | Qualifying Facility | 3 | N | | | |
| 45-3/2 | Qualifying Facility | 1 | N | | | |
| 45-3/2-1 | Qualifying Facility | 3 | N | Pgs. 1-2 | (e) | G. Yupp |
| | | | Y | Pg. 3, Lns. 2-3 | | |
| 45-3/3 | Qualifying Facility | 1 | N | | | |
| 45-3/3-1 | Qualifying Facility | 3 | N | | | |
| 45-3/4 | Qualifying Facility | 1 | N | | | |
| 45-3/4-1 | Qualifying Facility | 4 | N | | | |
| 45-3/4-1/1 | Qualifying Facility | 1 | N | | | |
| 45-3/5 | Qualifying Facility | 1 | N | | | |
| 45-3/5-1 | Qualifying Facility | 3 | N | | | |
| 46 | NRC Fee | 1 | N | | | |
| 46-1 | NRC Fee | 1 | N | | | |
| 46-1/1 | NRC Fee | 4 | N | | | |
| 46-1/2 | NRC Fee | 4 | N | | | |
| 46-1/3 | NRC Fee | 4 | N | | | |
| 46-1/4 | NRC Fee | 4 | N | | | |
| 46-2 | NRC Fee | 2 | N | | | |
| 49 | Inattentive Guards | 1 | Y | ALL | (c) | L. Fuca |
| 49-1/1-1 | Inattentive Guards | 2 | N | | | |
| 49-2 | Inattentive Guards | 14 | N | | | |
| 49-3 | Inattentive Guards | 15 | N | | | |
| 49-4 | Inattentive Guards | 1 | N | | | |
| 49-4/1 | Inattentive Guards | 1 | N | | | |
| 49-7 | Inattentive Guards | 1 | Y | ALL | (c) | L. Fuca |
| 49-7/1 | Inattentive Guards | 2 | Y | Pg. 1, Line 1, Col. A | (d) | L. Fuca |
| | | | N | Pg. 2 | | |
| 49-7/2 | Inattentive Guards | 1 | Y | Line 1, Col. A | (d) | L. Fuca |
| 49-7/3 | Inattentive Guards | 1 | Y | Line 1, Col. A | (d) | L. Fuca |
| 49-7/4 | Inattentive Guards | 1 | Y | Line 1, Col. A | (d) | L. Fuca |
| 49-7/6 | Inattentive Guards | 3 | N | | | |
| 49-7/6-1 | Inattentive Guards | 1 | N | | | |
| 49-7/7 | Inattentive Guards | 1 | Y | Lns. 9-12 | (d) | L. Fuca |
| 57 | Piping Valve Incident | 7 | Y | Pg. 1, Lns. 1-3 Pg. 2, Lns. 1-7, 20-36, 38-40 | (c), (d) | L. Fuca |
| | | | N | Pgs. 3-7 | | |
| 57-3 | Piping Valve Incident | 26 | Y | Pgs. 1-25, ALL | (c) | L. Fuca |
| | | | N | Pg. 26 | | |
| 57-3/1 | Piping Valve Incident | 1 | Y | ALL | (c) | L. Fuca |
| 57-3/2 | Piping Valve Incident | 18 | Y | ALL | (c) | L. Fuca |
| 57-3/3 | Piping Valve Incident | 7 | N | | | |
| 57-3/5 | Piping Valve Incident | 5 | N | | | |
| 57-3/6 | Piping Valve Incident | 9 | N | | | |
| 57-3/7 | Piping Valve Incident | 6 | N | | | |

| | | | | | | |
|----------|------------------------------|----|---|--------------------------|----------|---------|
| 57-3/8 | Piping Valve Incident | 2 | N | | | |
| 57-3/9 | Piping Valve Incident | 7 | N | | | |
| 57-3/10 | Piping Valve Incident | 3 | N | | | |
| 57-3/11 | Piping Valve Incident | 2 | N | | | |
| 57-3/12 | Piping Valve Incident | 1 | N | | | |
| 57-3/13 | Piping Valve Incident | 10 | N | | | |
| 57-3/14 | Piping Valve Incident | 5 | N | | | |
| 57-3/15 | Piping Valve Incident | 1 | Y | ALL | (c) | L. Fuca |
| 57-3/16 | Piping Valve Incident | 2 | N | | | |
| 57-3/17 | Piping Valve Incident | 2 | Y | ALL | (c) | L. Fuca |
| 57-3/18 | Piping Valve Incident | 3 | N | | | |
| 57-4 | Piping Valve Incident | 1 | Y | ALL | (c) | L. Fuca |
| 57-4/1 | Piping Valve Incident | 4 | Y | ALL | (c) | L. Fuca |
| 57-6 | Piping Valve Incident | 28 | Y | ALL | (c) | L. Fuca |
| 57-7 | Piping Valve Incident | 1 | N | | | |
| 57-7/1 | Piping Valve Incident | 32 | Y | ALL | (d),(c) | L. Fuca |
| 57-7/2 | Piping Valve Incident | 33 | Y | ALL | (d),(c) | L. Fuca |
| 57-7/3 | Piping Valve Incident | 33 | Y | ALL | (d),(c) | L. Fuca |
| 57-8 | Piping Valve Incident | 5 | N | | | |
| 57-9 | Piping Valve Incident | 1 | N | | | |
| 57-9/1 | Piping Valve Incident | 6 | N | | | |
| 57-10/5 | Piping Valve Incident | 6 | N | | | |
| 57-11 | Piping Valve Incident | 33 | N | | | |
| 58 | Firing Pins Incident | 2 | N | Pg. 1 | (c), (d) | L. Fuca |
| | | | Y | Pg. 2, Lns. 2-4 | | |
| 58-2 | Firing Pins Incident | 61 | N | | | |
| 58-2/1 | Firing Pins Incident | 7 | N | | | |
| 58-2/1-1 | Firing Pins Incident | 2 | N | | | |
| 58-3 | Firing Pins Incident | 41 | Y | ALL | (c) | L. Fuca |
| 58-4/2 | Firing Pins Incident | 18 | N | | | |
| 58-5 | Firing Pins Incident | 2 | N | | | |
| 58-6 | Firing Pins Incident | 1 | Y | ALL | (d) | L. Fuca |
| 58-6/1 | Firing Pins Incident | 2 | Y | Pg. 1, Line 1, Col. A | (d) | L. Fuca |
| | | | N | Pg. 2 | | |
| 58-6/2 | Firing Pins Incident | 7 | Y | Pgs. 1-7, Line 1, Col. A | (d) | L. Fuca |
| 58-6/3 | Firing Pins Incident | 1 | Y | Line 1, Col. A | (d) | L. Fuca |
| 58-6/5 | Firing Pins Incident | 3 | N | | | |
| 58-7 | Firing Pins Incident | 1 | N | | | |
| 58-7/1 | Firing Pins Incident | 3 | Y | Pgs. 1-3, Line 1, Col. A | (d) | L. Fuca |
| 58-7/2 | Firing Pins Incident | 3 | N | | | |
| 58-7/3 | Firing Pins Incident | 3 | N | | | |
| 60 | Incremental Security | 1 | N | | | |
| 60-1 | Incremental Security | 26 | N | | | |
| 60-2 | Incremental Security | 44 | N | | | |
| 60-3 | Incremental Security | 42 | N | | | |
| 60-4 | Incremental Security | 74 | N | | | |
| 60-4/1A | Incremental Security | 2 | N | | | |

| | | | | | | |
|--------------|----------------------|----|---|--|-----|---------|
| 60-4/1B | Incremental Security | 3 | N | | | |
| 60-4/1 | Incremental Security | 3 | N | Pg. 1 | (d) | L. Fuca |
| | | | Y | Pg. 2, Lns. 10-13, 18-21 | | |
| | | | N | Pg. 3 | | |
| 60-4/1-2 | Incremental Security | 10 | N | | | |
| 60-4/1-4 | Incremental Security | 20 | Y | ALL | (d) | L. Fuca |
| 60-4/2 | Incremental Security | 3 | N | | | |
| 60-4/2-1 | Incremental Security | 5 | N | | | |
| 60-4/2-1/1 | Incremental Security | 2 | N | | | |
| 60-4/2-1/1-1 | Incremental Security | 8 | N | | | |
| 60-4/2-2 | Incremental Security | 10 | N | Pgs. 1-3 | (d) | L. Fuca |
| | | | Y | Pgs. 4, 7 & 8, Line 1, Col. A Lns. 2-13, 14-25, Col. B Pgs. 5-6, Line 1, Col. A Lns. 1-12, 13-24, Col. B Pg. 9, Line 1, Col. A Lns. 2-13, 14-16, 17-19, 20-22, 23-25, Col. B Pg. 10, Line 1, Col. A Lns. 2-4, 5-7, 8-10, 11-13, 14-16, 17-19, 20-22, Col. B | | |
| 60-5 | Incremental Security | 31 | N | | | |
| 60-5/1 | Incremental Security | 9 | N | | | |
| 60-5/1-1 | Incremental Security | 3 | N | | | |
| 60-5/1-1/1-1 | Incremental Security | 3 | N | | | |
| 60-5/1-1/3 | Incremental Security | 5 | N | | | |
| 60-5/1-1/4 | Incremental Security | 6 | N | | | |
| 60-5/1-1/5 | Incremental Security | 1 | N | | | |

**THIRD REVISED
EXHIBIT D**

AFFIDAVITS

THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
PALM BEACH COUNTY)

AFFIDAVIT OF LISA FUCA

BEFORE ME, the undersigned authority, personally appeared Lisa Fuca who, being first duly sworn, deposes and says:

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Specialist, Nuclear Business Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes data related to security measures and negotiated agreements for the protection of FPL facilities, including the identification of security officers, and security related information required by the Nuclear Regulatory Commission to be kept confidential pursuant to 10 CFR 2.390. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms.

3. Nothing has occurred since the issuance of Order No. PSC-13-0589-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Lisa Fuca]
Lisa Fuca

SWORN TO AND SUBSCRIBED before me this 31st day of March 2015, by Lisa Fuca, is personally known to me or who has produced N/A as identification and who did take an oath.

[Handwritten signature of Notary Public]
Notary Public, State of Florida

My Commission Expires:



THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-13-0589-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 31st day of March 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith
Notary Public, State of Florida

My Commission Expires:



THIRD REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, and supplier rates regarding purchased power, the disclosure of which would impair the efforts of FPL to contract for energy on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0589-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Handwritten signature of Gerard J. Yupp over a horizontal line.

Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 2 day of April 2015, by Gerard J. Yupp, who is personally known to me or who has produced as identification and who did take an oath.

Handwritten signature of Maritza Miranda-Wise over a horizontal line.

Notary Public, State of Florida

My Commission Expires:

2156216

