

Robert L. McGee, Jr.
Regulatory & Pricing Manager
One Energy Place
Pensacola, Florida 32520-0780
Tel 850 444 6530
Fax 850 444 6026
RLMCGEE@southernco.com

May 20, 2015



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of April 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

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Attachment

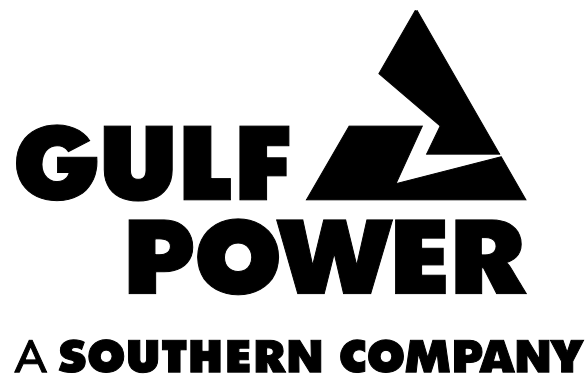
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 150001-EI

MONTHLY FUEL FILING

APRIL 2015



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2015**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1 Fuel Cost of System Net Generation (A3)	19,053,619	28,262,018	(9,208,399)	(32.58)	540,142,000	736,404,000	(196,262,000)	(26.65)	3.5275	3.8378	(0.31)	(8.09)
2 Hedging Settlement Costs (A2)	3,488,270	0	3,488,270	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	8,509	0	8,509	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	22,550,398	28,262,018	(5,711,620)	(20.21)	540,142,000	736,404,000	(196,262,000)	(26.65)	4.1749	3.8378	0.34	8.78
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	10,027,038	5,796,000	4,231,038	73.00	481,657,861	134,795,000	346,862,861	257.33	2.0818	4.2999	(2.22)	(51.58)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	436,232	0	436,232	100.00	15,943,000	0	15,943,000	100.00	2.7362	0.0000	2.74	0.00
12 TOTAL COST OF PURCHASED POWER	10,463,270	5,796,000	4,667,270	80.53	497,600,861	134,795,000	362,805,861	269.15	2.1027	4.2999	(2.20)	(51.10)
13 Total Available MWH (Line 5 + Line 12)	33,013,668	34,058,018	(1,044,350)	(3.07)	1,037,742,861	871,199,000	166,543,861	19.12				
14 Fuel Cost of Economy Sales (A6)	(133,718)	(274,000)	140,282	(51.20)	(6,515,320)	(8,789,000)	2,273,680	(25.87)	(2.0524)	(3.1175)	1.07	34.17
15 Gain on Economy Sales (A6)	(17,658)	(21,000)	3,342	(15.91)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(412,653)	(928,000)	515,347	(55.53)	(159,587,637)	(35,669,000)	(123,918,637)	347.41	(0.2586)	(2.6017)	2.34	90.06
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(564,029)	(1,223,000)	658,971	(53.88)	(166,102,957)	(44,458,000)	(121,644,957)	273.62	(0.3396)	(2.7509)	2.41	87.65
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	32,449,639	32,835,018	(385,379)	(1.17)	871,639,904	826,741,000	44,898,904	5.43	3.7228	3.9716	(0.25)	(6.26)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	68,737	63,744	4,993	7.83	1,846,382	1,605,000	241,382	15.04	3.7228	3.9716	(0.25)	(6.26)
22 T & D Losses *	1,402,531	1,503,290	(100,759)	(6.70)	37,674,098	37,851,000	(176,902)	(0.47)	3.7228	3.9716	(0.25)	(6.26)
23 TERRITORIAL KWH SALES	32,449,638	32,835,018	(385,379)	(1.17)	832,119,424	787,285,000	44,834,424	5.69	3.8996	4.1707	(0.27)	(6.50)
24 Wholesale KWH Sales	876,075	1,021,694	(145,619)	(14.25)	22,465,423	24,497,000	(2,031,577)	(8.29)	3.8997	4.1707	(0.27)	(6.50)
25 Jurisdictional KWH Sales	31,573,563	31,813,324	(239,761)	(0.75)	809,654,001	762,788,000	46,866,001	6.14	3.8996	4.1707	(0.27)	(6.50)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	31,620,923	31,861,044	(240,121)	(0.75)	809,654,001	762,788,000	46,866,001	6.14	3.9055	4.1769	(0.27)	(6.50)
28 TRUE-UP	3,996,375	3,996,375	0	0.00	809,654,001	762,788,000	46,866,001	6.14	0.4936	0.5239	(0.03)	(5.78)
29 TOTAL JURISDICTIONAL FUEL COST	35,617,298	35,857,419	(240,121)	(0.67)	809,654,001	762,788,000	46,866,001	6.14	4.3991	4.7008	(0.30)	(6.42)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.4023	4.7042	(0.30)	(6.42)
32 GPIF Reward / (Penalty)	210,328	210,328	0	0.00	809,654,001	762,788,000	46,866,001	6.14	0.0260	0.0276	(0.00)	(5.80)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.4283	4.7318	(0.30)	(6.41)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.428	4.732		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: APRIL 2015**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 19,053,619
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	8,509
4	Hedging Settlement Costs	Schedule A-2, Line A-5	3,488,270
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	10,027,038
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	436,232
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(564,029)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 32,449,639</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
APRIL 2015
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	<u>%</u>	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	89,690,266	107,804,066	(18,113,800)	(16.80)	2,571,852,000	2,742,300,000	(170,448,000)	(6.22)	3.4874	3.9312	(0.44)	(11.29)
2 Hedging Settlement Costs (A2)	14,163,430	0	14,163,430	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(116,366)	0	(116,366)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	103,737,330	107,804,066	(4,066,736)	(3.77)	2,571,852,000	2,742,300,000	(170,448,000)	(6.22)	4.0336	3.9312	0.10	2.60
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	47,143,347	47,073,000	70,347	0.15	2,471,860,170	1,291,331,000	1,180,529,170	91.42	1.9072	3.6453	(1.74)	(47.68)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	2,031,623	0	2,031,623	100.00	70,399,000	0	70,399,000	100.00	2.8859	0.0000	2.89	0.00
12 TOTAL COST OF PURCHASED POWER	49,174,970	47,073,000	2,101,970	4.47	2,542,259,170	1,291,331,000	1,250,928,170	96.87	1.9343	3.6453	(1.71)	(46.94)
13 Total Available MWH (Line 5 + Line 12)	152,912,300	154,877,066	(1,964,766)	(1.27)	5,114,111,170	4,033,631,000	1,080,480,170	26.79				
14 Fuel Cost of Economy Sales (A6)	(1,576,538)	(1,221,000)	(355,538)	29.12	(68,492,713)	(39,595,000)	(28,897,713)	72.98	(2.3018)	(3.0837)	0.78	25.36
15 Gain on Economy Sales (A6)	(370,249)	(110,000)	(260,249)	236.59	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(19,528,902)	(17,292,000)	(2,236,902)	12.94	(1,503,166,509)	(583,059,000)	(920,107,509)	157.81	(1.2992)	(2.9657)	1.67	56.19
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(21,475,689)	(18,623,000)	(2,852,689)	15.32	(1,571,659,222)	(622,654,000)	(949,005,222)	152.41	(1.3664)	(2.9909)	1.62	54.31
17 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	131,436,611	136,254,066	(4,817,455)	(3.54)	3,542,451,948	3,410,977,000	131,474,948	3.85	3.7103	3.9946	(0.28)	(7.12)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	274,255	285,945	(11,690)	(4.09)	7,391,729	7,158,300	233,429	3.26	3.7103	3.9946	(0.28)	(7.12)
22 T & D Losses *	6,376,219	6,448,870	(72,651)	(1.13)	171,851,837	161,439,700	10,412,137	6.45	3.7103	3.9946	(0.28)	(7.12)
23 TERRITORIAL KWH SALES	131,436,612	136,254,066	(4,817,454)	(3.54)	3,363,208,382	3,242,379,000	120,829,382	3.73	3.9081	4.2023	(0.29)	(7.00)
24 Wholesale KWH Sales	3,800,851	4,406,420	(605,569)	(13.74)	97,061,727	104,812,000	(7,750,273)	(7.39)	3.9159	4.2041	(0.29)	(6.86)
25 Jurisdictional KWH Sales	127,635,761	131,847,646	(4,211,885)	(3.19)	3,266,146,655	3,137,567,000	128,579,655	4.10	3.9078	4.2022	(0.29)	(7.01)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	127,827,214	132,045,418	(4,218,204)	(3.19)	3,266,146,655	3,137,567,000	128,579,655	4.10	3.9137	4.2085	(0.29)	(7.00)
28 TRUE-UP	15,985,495	15,985,495	0	0.00	3,266,146,655	3,137,567,000	128,579,655	4.10	0.4894	0.5095	(0.02)	(3.95)
29 TOTAL JURISDICTIONAL FUEL COST	143,812,709	148,030,913	(4,218,204)	(2.85)	3,266,146,655	3,137,567,000	128,579,655	4.10	4.4031	4.7180	(0.31)	(6.67)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.4063	4.7214	(0.32)	(6.67)
32 GPIF Reward / (Penalty)	841,314	841,314	0	0.00	3,266,146,655	3,137,567,000	128,579,655	4.10	0.0258	0.0268	(0.00)	(3.73)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.4321	4.7482	(0.32)	(6.66)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.432	4.748		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

3

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	18,861,038.78	28,060,175	(9,199,136.22)	(32.78)	88,814,434.36	106,996,696	(18,182,261.64)	(16.99)
1a Other Generation	192,579.78	201,843	(9,263.22)	(4.59)	875,832.09	807,370	68,462.09	8.48
2 Fuel Cost of Power Sold	(564,028.47)	(1,223,000)	658,971.53	53.88	(21,475,689.81)	(18,623,000)	(2,852,689.81)	(15.32)
3 Fuel Cost - Purchased Power	10,027,037.45	5,796,000	4,231,037.45	73.00	47,143,346.79	47,073,000	70,346.79	0.15
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	436,231.68	0	436,231.68	100.00	2,031,623.69	0	2,031,623.69	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	3,488,270.00	0	3,488,270.00	100.00	14,163,430.00	0	14,163,430.00	100.00
6 Total Fuel & Net Power Transactions	32,441,129.22	32,835,018	(393,888.78)	(1.20)	131,552,977.12	136,254,066	(4,701,088.88)	(3.45)
7 Adjustments To Fuel Cost*	8,508.94	0	8,508.94	100.00	(116,365.26)	0	(116,365.26)	100.00
8 Adj. Total Fuel & Net Power Transactions	32,449,638.16	32,835,018	(385,379.84)	(1.17)	131,436,611.86	136,254,066	(4,817,454.14)	(3.54)
B. KWH Sales								
1 Jurisdictional Sales	809,654,001	762,788,000	46,866,001	6.14	3,266,146,655	3,137,567,000	128,579,655	4.10
2 Non-Jurisdictional Sales	22,465,423	24,497,000	(2,031,577)	(8.29)	97,061,727	104,812,000	(7,750,273)	(7.39)
3 Total Territorial Sales	832,119,424	787,285,000	44,834,424	5.69	3,363,208,382	3,242,379,000	120,829,382	3.73
4 Juris. Sales as % of Total Terr. Sales	97.3002	96.8884	0.4118	0.43	97.1140	96.7674	0.3466	0.36

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	33,994,639.02	33,044,593	950,045.75	2.88	138,272,349.23	135,921,941	2,350,408.44	1.73
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,996,375.00)	3,996,375	(7,992,750.00)	(200.00)	(15,985,495.00)	15,985,495	(31,970,990.00)	(200.00)
2b Incentive Provision	(210,177.00)	(210,177)	0.00	0.00	(840,706.00)	(840,706)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	29,788,087.02	36,830,791	(7,042,703.98)	(19.12)	121,446,148.23	151,066,730	(29,620,581.77)	(19.61)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	32,449,638.16	32,835,018	(385,379.84)	(1.17)	131,436,612.46	136,254,066	(4,817,453.54)	(3.54)
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3002	96.8884	0.4118	0.43	97.1140	96.7674	0.3466	0.36
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	31,620,923.17	31,861,044	(240,120.83)	(0.75)	127,827,214.32	132,045,418	(4,218,203.68)	(3.19)
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(1,832,836.15)	4,969,747	(6,802,583.15)	136.88	(6,381,066.09)	19,021,311	(25,402,377.09)	133.55
8 Interest Provision for the Month	(1,976.09)	(2,861)	884.91	30.93	(10,904.62)	(14,130)	3,225.38	22.83
9 Beginning True-Up & Interest Provision	(32,448,256.41)	(45,905,320)	13,457,063.59	29.31	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86
10 True-Up Collected / (Refunded)	3,996,375.00	(3,996,375)	7,992,750.00	(200.00)	15,985,495.00	(15,985,495)	31,970,990.00	(200.00)
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(30,286,693.65)	(44,934,809)	14,648,115.35	32.60	(30,278,217.13)	(44,934,809)	14,656,591.87	32.62
12 Adjustment	1,605.26	0	1,605.26	100.00	(6,871.26)	0	(6,871.26)	100.00
13 End of Period - Total Net True-Up	(30,285,088.39)	(44,934,809)	14,649,720.61	32.60	(30,285,088.39)	(44,934,809)	14,649,720.61	32.60

CV

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>D. Interest Provision</i>				
1 Beginning True-Up Amount (C9) Ending True-Up Amount	(32,448,256.41)	(45,905,320)	13,457,063.59	(29.31)
2 Before Interest (C7+C9+C10)	(30,284,717.56)	(44,931,948)	14,647,230.44	(32.60)
3 Total of Beginning & Ending True-Up Amts.	(62,732,973.97)	(90,837,268)	28,104,294.03	(30.94)
4 Average True-Up Amount	(31,366,486.99)	(45,418,634)	14,052,147.01	(30.94)
Interest Rate				
5 1st Day of Reporting Business Month Interest Rate	0.09	0.09	0.0000	
6 1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7 Total (D5+D6)	0.15	0.15	0.0000	
8 Annual Average Interest Rate	0.08	0.08	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0063	0.0063	0.0000	
10 Interest Provision (D4*D9)	(1,976.09)	(2,861)	884.91	(30.93)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

6

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	280,349	105,024	175,325	166.94	711,720	455,310	256,410	56.32
2 COAL	9,864,863	17,754,612	(7,889,749)	(44.44)	54,699,092	60,629,963	(5,930,871)	(9.78)
3 GAS	8,706,491	10,133,611	(1,427,119)	(14.08)	33,502,471	45,583,620	(12,081,148)	(26.50)
4 GAS (B.L.)	99,978	207,536	(107,558)	(51.83)	367,136	890,144	(523,008)	(58.76)
5 LANDFILL GAS	65,533	61,235	4,298	7.02	250,881	245,029	5,852	2.39
6 OIL - C.T.	36,405	0	36,405	100.00	158,965	0	158,965	100.00
7 TOTAL (\$)	<u>19,053,619</u>	<u>28,262,018</u>	<u>(9,208,399)</u>	<u>(32.58)</u>	<u>89,690,266</u>	<u>107,804,066</u>	<u>(18,113,799)</u>	<u>(16.80)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	219,504	458,004	(238,500)	(52.07)	1,304,125	1,508,812	(204,687)	(13.57)
10 GAS	318,484	276,369	42,115	15.24	1,258,965	1,225,361	33,604	2.74
11 LANDFILL GAS	2,139	2,031	108	5.32	8,279	8,127	152	1.87
12 OIL - C.T.	15	0	15	100.00	483	0	483	100.00
13 TOTAL (MWH)	<u>540,142</u>	<u>736,404</u>	<u>(196,262)</u>	<u>(26.65)</u>	<u>2,571,852</u>	<u>2,742,300</u>	<u>(170,448)</u>	<u>(6.22)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	3,254	842	2,412	286.46	7,914	3,645	4,269	117.12
15 COAL (TONS)	119,283	226,671	(107,388)	(47.38)	628,499	721,951	(93,452)	(12.94)
16 GAS (MCF) (1)	1,607,687	1,857,370	(249,683)	(13.44)	8,149,879	8,268,403	(118,524)	(1.43)
17 OIL - C.T. (BBL)	330	0	330	100.00	1,439	0	1,439	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	2,615,968	4,971,249	(2,355,281)	(47.38)	14,623,895	16,433,303	(1,809,408)	(11.01)
19 GAS - Generation (1)	1,637,514	1,857,370	(219,856)	(11.84)	8,290,692	8,268,403	22,289	0.27
20 OIL - C.T.	1,923	0	1,923	100.00	8,389	0	8,389	100.00
21 TOTAL (MMBTU)	<u>4,255,406</u>	<u>6,828,619</u>	<u>(2,573,213)</u>	<u>(37.68)</u>	<u>22,922,976</u>	<u>24,701,706</u>	<u>(1,778,730)</u>	<u>(7.20)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	40.64	62.19	(21.55)	(34.65)	50.71	55.02	(4.31)	(7.83)
24 GAS	58.96	37.53	21.43	57.10	48.95	44.68	4.27	9.56
25 LANDFILL GAS	0.40	0.28	0.12	42.86	0.32	0.30	0.02	6.67
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.02	0.00	0.02	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	86.16	124.73	(38.57)	(30.92)	89.93	124.91	(34.98)	(28.00)
29 COAL (\$/TON)	82.70	78.33	4.37	5.58	87.03	83.98	3.05	3.63
30 GAS (\$/MCF) (1)	5.36	5.46	(0.10)	(1.83)	4.05	5.52	(1.47)	(26.63)
31 OIL - C.T. (\$/BBL)	110.32	0.00	110.32	100.00	110.47	0.00	110.47	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.92	3.63	0.29	7.99	3.81	3.77	0.04	1.06
33 GAS - Generation (1)	5.20	5.35	(0.15)	(2.80)	3.94	5.42	(1.48)	(27.31)
34 OIL - C.T.	18.93	0.00	18.93	100.00	18.95	0.00	18.95	100.00
35 TOTAL (\$/MMBTU)	<u>4.42</u>	<u>4.10</u>	<u>0.32</u>	<u>7.80</u>	<u>3.86</u>	<u>4.32</u>	<u>(0.46)</u>	<u>(10.65)</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	11,918	10,854	1,064	9.80	11,214	10,892	322	2.96
37 GAS - Generation (1)	5,229	6,858	(1,629)	(23.75)	6,714	6,872	(158)	(2.30)
38 OIL - C.T.	128,215	0	128,215	100.00	17,369	0	17,369	100.00
39 TOTAL (BTU/KWH)	<u>7,988</u>	<u>9,369</u>	<u>(1,381)</u>	<u>(14.74)</u>	<u>9,027</u>	<u>9,108</u>	<u>(81)</u>	<u>(0.89)</u>
<u>FUEL COST (¢) / KWH</u>								
40 COAL + GAS B.L. + OIL B.L.	4.67	3.94	0.73	18.53	4.28	4.11	0.17	4.14
41 GAS	2.73	3.67	(0.94)	(25.61)	2.66	3.72	(1.06)	(28.49)
42 LANDFILL GAS	3.06	3.02	0.04	1.32	3.03	3.01	0.02	0.66
43 OIL - C.T.	242.70	0.00	242.70	100.00	32.91	0.00	32.91	100.00
44 TOTAL (¢/KWH)	<u>3.53</u>	<u>3.84</u>	<u>(0.31)</u>	<u>(8.07)</u>	<u>3.49</u>	<u>3.93</u>	<u>(0.44)</u>	<u>(11.20)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2015	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	22,803	42.2	73.3	57.6	11,914	Coal	11,896	11,418	271,664	1,051,974	4.61	88.43
2			0					Gas-G	9,424	1,019	9,604	94,467	0.00	10.02
3								Gas-S	6,613	1,019	6,739	66,288		10.02
4								Oil-S	93	137,660	540	11,939		128.38
5	Crist 5	75	(1,116)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
6			-					Gas-G	0	1,019	0	0	0.00	0.00
7								Gas-S	0	1,019	0	0		0.00
8								Oil-S	0	137,660	0	0		0.00
9	Crist 6	299	(1,112)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,019	0	0	0.00	0.00
11								Gas-S	0	1,019	0	0		0.00
12								Oil-S	0	137,660	0	0		0.00
13	Crist 7	475	78,118	22.8	46.5	48.5	11,229	Coal	38,361	11,433	877,161	3,392,201	4.34	88.43
14			0					Gas-G	14,165	1,019	14,433	141,976	0.00	10.02
15								Gas-S	3,361	1,019	3,425	33,689		10.02
16								Oil-S	54	137,660	1	6,947		128.65
17	Scholz 1	46	(127)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(69)	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	27,645	23.7	100.0	44.6	12,110	Coal	14,810	11,302	334,777	1,253,209	4.53	84.62
22								Oil-S	73	139,126	427	5,957		81.60
23	Smith 2	195	(438)	0.0	50.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	139,126	0	0		0.00
25	Smith 3	479	311,142	90.2	99.5	94.7	5,186	Gas-G	1,574,124	1,025	1,613,477	8,277,468	2.66	5.26
26	Smith A (2)	32	15	0.1	49.7	38.0	128,200	Oil	330	138,971	1,923	36,405	242.70	110.32
27	Other Generation		5,302									192,580	3.63	0.00
28	Perdido		2,139					Landfill Gas				65,533	3.06	0.00
29	Daniel 1 (1)	255	49,112	26.7	74.3	48.9	12,327	Coal	29,698	10,193	605,407	2,285,034	4.65	76.94
30								Oil-S	2,311	138,312	13,420	194,616		84.21
31	Daniel 2 (1)	255	46,728	25.5	98.8	47.7	10,662	Coal	24,518	10,160	498,209	1,886,466	4.04	76.94
32								Oil-S	723	138,312	4,199	60,891		84.22
33	Total	2,394	540,142	31.3	61.4	44.2	7,988				4,255,406	19,057,641	3.53	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,022)	
Recoverable Fuel	19,053,619	3.53

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<u>LIGHT OIL</u>									
1 PURCHASES :									
2 UNITS (BBL)	2,205	842	1,363	161.88	6,613	3,645	2,968	81.43	
3 UNIT COST (\$/BBL)	76.41	122.75	(46.34)	(37.75)	74.74	122.77	(48.03)	(39.12)	
4 AMOUNT (\$)	168,482	103,354	65,128	63.01	494,239	447,508	46,731	10.44	
5 BURNED :									
6 UNITS (BBL)	3,467	842	2,625	311.76	8,263	3,645	4,618	126.69	
7 UNIT COST (\$/BBL)	87.49	124.73	(37.24)	(29.86)	90.44	124.91	(34.47)	(27.60)	
8 AMOUNT (\$)	303,318	105,024	198,294	188.81	747,292	455,310	291,982	64.13	
9 ENDING INVENTORY :									
10 UNITS (BBL)	5,346	7,166	(1,820)	(25.40)	5,346	7,166	(1,820)	(25.40)	
11 UNIT COST (\$/BBL)	105.49	125.72	(20.23)	(16.09)	105.49	125.72	(20.23)	(16.09)	
12 AMOUNT (\$)	563,930	900,875	(336,945)	(37.40)	563,930	900,875	(336,945)	(37.40)	
13 DAYS SUPPLY	N/A	N/A							
<u>COAL</u>									
14 PURCHASES :									
15 UNITS (TONS)	152,927	177,180	(24,253)	(13.69)	628,853	668,010	(39,157)	(5.86)	
16 UNIT COST (\$/TON)	88.18	76.23	11.95	15.68	87.13	78.83	8.30	10.53	
17 AMOUNT (\$)	13,484,499	13,505,854	(21,355)	(0.16)	54,793,531	52,657,206	2,136,325	4.06	
18 BURNED :									
19 UNITS (TONS)	119,283	226,671	(107,388)	(47.38)	628,499	721,951	(93,452)	(12.94)	
20 UNIT COST (\$/TON)	82.74	78.33	4.41	5.63	87.06	83.98	3.08	3.67	
21 AMOUNT (\$)	9,868,884	17,754,612	(7,885,728)	(44.42)	54,715,180	60,629,963	(5,914,783)	(9.76)	
22 ENDING INVENTORY :									
23 UNITS (TONS)	556,816	450,210	106,606	23.68	556,816	450,210	106,606	23.68	
24 UNIT COST (\$/TON)	81.72	75.54	6.18	8.18	81.72	75.54	6.18	8.18	
25 AMOUNT (\$)	45,503,725	34,010,959	11,492,766	33.79	45,503,725	34,010,959	11,492,766	33.79	
26 DAYS SUPPLY	27	22	5	22.73					
<u>GAS</u> (Reported on a MMBTU and \$ basis)									
27 PURCHASES :									
28 UNITS (MMBTU)	2,431,227	1,872,370	558,857	29.85	8,719,513	8,343,403	376,110	4.51	
29 UNIT COST (\$/MMBTU)	3.83	5.42	(1.59)	(29.34)	3.61	5.47	(1.86)	(34.00)	
30 AMOUNT (\$)	9,307,040	10,139,304	(832,264)	(8.21)	31,502,313	45,666,394	(14,164,081)	(31.02)	
31 BURNED :									
32 UNITS (MMBTU)	2,276,571	1,872,370	404,201	21.59	8,991,359	8,343,403	647,956	7.77	
33 UNIT COST (\$/MMBTU)	3.78	5.42	(1.64)	(30.26)	3.67	5.47	(1.80)	(32.91)	
34 AMOUNT (\$)	8,613,139	10,139,304	(1,526,165)	(15.05)	32,990,775	45,666,394	(12,675,619)	(27.76)	
35 ENDING INVENTORY :									
36 UNITS (MMBTU)	769,496	0	769,496	100.00	769,496	0	769,496	100.00	
37 UNIT COST (\$/MMBTU)	3.69	0.00	3.69	100.00	3.69	0.00	3.69	100.00	
38 AMOUNT (\$)	2,840,254	0	2,840,254	100.00	2,840,254	0	2,840,254	100.00	
<u>OTHER - C.T. OIL</u>									
39 PURCHASES :									
40 UNITS (BBL) *	0	0	0	0.00	894	0	894	100.00	
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	68.86	0.00	69.00	100.00	
42 AMOUNT (\$)	0	0	0	0.00	61,561	0	61,561	100.00	
43 BURNED :									
44 UNITS (BBL)	330	0	330	100.00	1,439	0	1,439	100.00	
45 UNIT COST (\$/BBL)	110.32	0.00	110.32	100.00	110.47	0.00	110.47	100.00	
46 AMOUNT (\$)	36,405	0	36,405	100.00	158,964	0	158,964	100.00	
47 ENDING INVENTORY :									
48 UNITS (BBL)	6,513	7,143	(630)	(8.82)	6,513	7,143	(630)	(8.82)	
49 UNIT COST (\$/BBL)	110.49	117.59	(7.10)	(6.04)	110.49	117.59	(7.10)	(6.04)	
50 AMOUNT (\$)	719,623	839,922	(120,299)	(14.32)	719,623	839,922	(120,299)	(14.32)	
51 DAYS SUPPLY	3	3	0	0.00					

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	35,669,000	0	35,669,000	2.60	2.93	928,000	1,045,000
2	Various Economy Sales	8,789,000	0	8,789,000	3.12	3.31	274,000	291,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	21,000	21,000
4	TOTAL ESTIMATED SALES	44,458,000	0	44,458,000	2.75	3.05	1,223,000	1,357,000
<i>ACTUAL</i>								
5	Southern Company Interchange	22,881,973	0	22,881,973	2.28	2.48	522,312	567,916
6	A.E.C. External	163,811	0	163,811	1.97	3.07	3,234	5,022
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	316,814	0	316,814	1.89	3.00	5,972	9,503
12	DUKE PWR External	0	0	0	0.00	0.00	0	0
13	EAGLE EN External	161,689	0	161,689	2.13	3.09	3,449	5,002
14	ENDURE External	0	0	0	0.00	0.00	0	0
15	EU External	12,535	0	12,535	1.56	2.43	195	305
16	EXELON External	424,128	0	424,128	3.26	2.55	13,831	10,831
17	FPC External	55,381	0	55,381	1.76	2.76	974	1,531
18	FPL External	479,316	0	479,316	2.14	3.61	10,276	17,298
19	JPMVEC External	55,709	0	55,709	1.81	2.96	1,009	1,648
20	MISO External	171,708	0	171,708	1.85	2.85	3,181	4,885
21	MORGAN External	223,830	0	223,830	1.61	2.11	3,609	4,724
22	NCEMC External	0	0	0	0.00	0.00	(70)	0
23	NCMPA1 External	0	0	0	0.00	0.00	0	0
24	NOBLEAGP External	0	0	0	0.00	0.00	0	0
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	16,912	0	16,912	1.96	2.96	332	500
27	ORLANDO External	0	0	0	0.00	0.00	0	0
28	PJM External	1,644,347	0	1,644,347	1.89	3.07	31,136	50,532
29	SCE&G External	991,315	0	991,315	2.11	2.64	20,932	26,196
30	SEC External	6,632	0	6,632	1.99	2.72	132	180
31	SEPA External	119,243	0	119,243	1.99	3.00	2,377	3,578
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	21,554	0	21,554	2.70	4.27	582	920
34	TEA External	853,624	0	853,624	2.18	3.12	18,567	26,613
35	TECO External	115,133	0	115,133	2.31	3.57	2,661	4,111
36	TENASKA External	0	0	0	0.00	0.00	0	0
37	TVA External	107,110	0	107,110	1.89	2.91	2,021	3,119
38	WRI External	574,529	0	574,529	1.62	2.26	9,317	12,979
39	Less: Flow-Thru Energy	(5,665,946)	0	(5,665,946)	1.94	1.94	(109,659)	(109,659)
40	SEPA	1,894,376	1,894,376	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	17,658	17,658
42	Other transactions including adj.	140,477,234	139,138,267	1,338,967	0.00	0.00	0	0
43	TOTAL ACTUAL SALES	166,102,957	141,032,643	25,070,314	0.34	0.39	564,029	647,734
44	Difference in Amount	121,644,957	141,032,643	(19,387,686)	(2.41)	(2.66)	(658,971)	(709,266)
45	Difference in Percent	273.62	0.00	(43.61)	(87.64)	(87.21)	(53.88)	(52.27)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	583,059,000	0	583,059,000	2.97	3.34	17,292,000	19,473,000
2	Various Economy Sales	39,595,000	0	39,595,000	3.08	3.36	1,221,000	1,329,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	110,000	110,000
4	TOTAL ESTIMATED SALES	622,654,000	0	622,654,000	2.99	3.36	18,623,000	20,912,000
ACTUAL								
5	Southern Company Interchange	724,774,235	0	724,774,235	2.90	3.16	20,995,006	22,896,234
6	A.E.C. External	24,348,302	0	24,348,302	2.36	2.88	574,990	700,387
7	AECI External	401,439	0	401,439	2.37	2.99	9,528	11,994
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	5,903	0	5,903	2.00	3.27	118	193
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	891,683	0	891,683	2.26	3.27	20,174	29,129
12	DUKE PWR External	2,153,566	0	2,153,566	2.26	3.56	48,730	76,600
13	EAGLE EN External	1,670,226	0	1,670,226	2.61	4.04	43,663	67,508
14	ENDURE External	41,782	0	41,782	2.40	4.13	1,003	1,724
15	EU External	12,535	0	12,535	1.56	2.43	195	305
16	EXELON External	2,000,730	0	2,000,730	2.68	3.30	53,639	65,976
17	FPC External	287,770	0	287,770	2.14	3.12	6,158	8,967
18	FPL External	1,201,839	0	1,201,839	2.17	3.86	26,083	46,334
19	JPMVEC External	750,553	0	750,553	2.43	3.12	18,220	23,432
20	MISO External	2,001,043	0	2,001,043	1.97	3.09	39,409	61,886
21	MORGAN External	3,180,108	0	3,180,108	2.13	2.87	67,714	91,196
22	NCEMC External	1,306,951	0	1,306,951	2.30	3.23	30,081	42,196
23	NCMPA1 External	1,658	0	1,658	1.61	2.80	27	46
24	NOBLEAGP External	26,528	0	26,528	1.59	2.80	422	743
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	473,733	0	473,733	2.58	3.79	12,239	17,973
27	ORLANDO External	33,160	0	33,160	3.07	4.20	1,017	1,393
28	PJM External	6,883,443	0	6,883,443	2.22	3.75	153,121	258,451
29	SCE&G External	3,456,887	0	3,456,887	2.90	3.53	100,333	121,870
30	SEC External	48,082	0	48,082	2.77	3.54	1,330	1,704
31	SEPA External	2,885,672	0	2,885,672	2.05	3.13	59,019	90,338
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	181,064	0	181,064	1.99	3.80	3,611	6,882
34	TEA External	8,930,351	0	8,930,351	2.12	3.24	189,325	289,005
35	TECO External	723,634	0	723,634	2.20	3.42	15,910	24,732
36	TENASKA External	7,627	0	7,627	2.82	3.20	215	244
37	TVA External	3,016,187	0	3,016,187	2.30	3.86	69,401	116,388
38	WRI External	1,570,257	0	1,570,257	1.97	2.67	30,866	41,981
39	Less: Flow-Thru Energy	(65,159,860)	0	(65,159,860)	2.25	2.25	(1,466,104)	(1,466,104)
40	SEPA	5,445,968	5,445,968	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	370,250	370,249
42	Other transactions including adj.	<u>838,106,166</u>	<u>682,938,480</u>	<u>155,167,686</u>	0.00	0.00	0	0
43	TOTAL ACTUAL SALES	1,571,659,222	688,384,448	883,274,774	1.37	1.50	21,475,690	23,629,704
44	Difference in Amount	949,005,222	688,384,448	260,620,774	(1.62)	(1.86)	2,852,690	2,717,704
45	Difference in Percent	152.41	0.00	41.86	(54.18)	(55.36)	15.32	13.00

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: APRIL 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: APRIL 2015

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	5,167,000	0	0	0	3.52	3.52	181,922
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	0
4	Ascend Performance Materials	COG 1	10,745,000	0	0	0	2.36	2.36	253,582
5	International Paper	COG 1	31,000	0	0	0	2.35	2.35	728
6	TOTAL		15,943,000	0	0	0	2.74	2.74	436,232

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	Contract	14,295,000	0	0	0	3.52	3.52	503,078
3	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	11
4	Ascend Performance Materials	COG 1	55,534,000	0	0	0	2.72	2.72	1,512,547
5	International Paper	COG 1	570,000	0	0	0	2.80	2.80	15,987
6	TOTAL		70,399,000	0	0	0	2.89	2.89	2,031,623

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: APRIL 2015**

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	109,927,000	3.40	3,741,000	459,344,000	3.37	15,472,000
2	Economy Energy	2,796,000	3.15	88,000	14,822,000	3.48	516,000
3	Other Purchases	22,072,000	8.91	1,967,000	817,165,000	3.80	31,085,000
4	TOTAL ESTIMATED PURCHASES	134,795,000	4.30	5,796,000	1,291,331,000	3.65	47,073,000
<u>ACTUAL</u>							
5	Southern Company Interchange	229,171,538	2.43	5,568,686	706,101,502	2.58	18,191,763
6	Non-Associated Companies	47,860,743	0.86	410,072	193,280,400	1.05	2,022,447
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	101,088,000	4.12	4,161,028	949,887,000	3.00	28,477,379
9	Other Wheeled Energy	891,000	0.00	N/A	186,468,000	0.00	N/A
10	Other Transactions	108,312,526	0.01	10,028	501,283,128	0.01	70,157
11	Less: Flow-Thru Energy	(5,665,946)	2.17	(122,776)	(65,159,860)	2.48	(1,618,398)
12	TOTAL ACTUAL PURCHASES	481,657,861	2.08	10,027,038	2,471,860,170	1.91	47,143,348
13	Difference in Amount	346,862,861	(2.22)	4,231,038	1,180,529,170	(1.74)	70,348
14	Difference in Percent	257.33	(51.63)	73.00	91.42	(47.67)	0.15

2015 CAPACITY CONTRACTS
GULF POWER COMPANY

Capacity Costs (\$)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0.0	0	0.0	0									0
2 Power Purchase Agreements & Other Confidential Agreements																
			Total	7,387,528	7,392,119	7,387,234	7,395,118									29,561,999
				7,387,528	7,392,119	7,387,234	7,395,118									29,561,999

Capacity Costs (MW)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
B. CONTRACT/COUNTERPARTY	TYPE	Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0.0	0	0.0	0									0
2 Power Purchase Agreements & Other Confidential Agreements				Varies	Varies	Varies	Varies									

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Oil Barrel
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
AEP	American Electric Power
BAM	Brookfield Energy Marketing, LP
CALPINE	Calpine Power Services
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EU	Energy United
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
JPMVEC	JP Morgan Ventures Energy Corporation
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NCMPA1	North Carolina Municipal Power Agency Number 1
NOBLEAGP	Noble Americas Gas and Power Corporation
NRG	NRG Power Marketing, Inc.
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
SPP	Southwest Power Pool, Inc.
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of May, 2015 to the following:

Florida Public Utilities Company
Cheryl M. Martin, Director
Regulatory Affairs
911 South 8th Street
Fernandina Beach, FL 32034
Cheryl_Martin@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/Owen J. Kopon
Laura A. Wynn
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com
jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
mbarrera@psc.state.fl.us
tefarley@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE
Florida Bar No. 325953
jas@beggsllane.com
RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggsllane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggsllane.com
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power