

Robert L. McGee, Jr.
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REDACTED

May 27, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED FPSC
15 MAY 28 AM 9:41
COMMISSION CLERK

RE: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN15-023-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

COM _____
AFD CD + Redacted
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 150001-EI
Date: May 28, 2015

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2014 capacity expenditures in the above-referenced docket (ACN 15-023-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27th day of May, 2015.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 150001-EI
Date: May 28, 2015

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 150001-EI
Date: May 28, 2015

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

4/16/15

PRCN	FERC	SUB	AMT	Period	Description	
1 2 3	40990	555	05200	46 44.5	1 1 1 Total	[REDACTED]
4 5 6	40990	555	05200	\$ 46 44.5	2 2 2 Total	[REDACTED]
7 8 9	40990	555	05200	\$ 46 44.5	3 3 3 Total	[REDACTED]
10 11 12	40990	555	05200	\$ 46 44.5	4 4 4 Total	[REDACTED]
13 14 15	40990	555	05200	\$ 46 44.5	5 5 5 Total	[REDACTED]
	40990	555	05200	\$ -	6	Dahlberg Associated June Capacity
	40990	555	05200	\$0.00	6	IIC Assoc Capacity
			\$0.00	6 Total		
	40990	555	05200	\$ -	7	Dahlberg Associated July Capacity
	40990	555	05200	\$0.00	7	IIC Assoc Capacity
			\$0.00	7 Total		
	40990	555	05200	\$ -	8	Dahlberg Associated August Capacity
	40990	555	05200	\$0.00	8	IIC Assoc Capacity
			\$0.00	8 Total		
	40990	555	05200	\$ -	9	Dahlberg Associated September Capacity
	40990	555	05200	\$0.00	9	IIC Assoc Capacity
			\$0.00	9 Total		
	40990	555	05200	\$ -	10	Dahlberg Associated October Capacity
	40990	555	05200	\$0.00	10	IIC Assoc Capacity
			\$0.00	10 Total		
	40990	555	05200	(6,942.00) 44.5	11	IIC Assoc Capacity
			(6,942.00)	11 Total		
	40990	555	05200	(\$4,050.00) 44.5	12	IIC Assoc Capacity
			(\$4,050.00)	12 Total		
			\$ 1,536,573.98	Grand Total		

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 150001-EI; ACN 15-033-1-2; 12 M E 12/31/14
 Description: ICF 12 - IIC Purchases - Dahlberg

SOURCE utility GL

CONFIDENTIAL

PRCN	FERC	SUB	AMT	Period	Description	
2 3	40990	555	06200	46-1	1	[REDACTED]
	40990	555	06200		1	[REDACTED]
					1 Total	[REDACTED]
4 5	40990	555	06200		2	[REDACTED]
					2 Total	[REDACTED]
6 7 8	40990	555	06200	46-1.1	3	[REDACTED]
	40990	555	06200		3	[REDACTED]
					3 Total	[REDACTED]
9 10 11	40990	555	06200		4	[REDACTED]
	40990	555	06200		4	[REDACTED]
					4 Total	[REDACTED]
12 13 14	40990	555	06200		5	[REDACTED]
	40990	555	06200		5	[REDACTED]
					5 Total	[REDACTED]
	40990	555	06200		6	Coral Bac Non-assoc Capacity Adj
	40990	555	06200		6	Coral Bac Non-assoc June Capacity
			\$0.00		6 Total	
	40990	555	06200		7	Coral Bac Non-assoc July Capacity
			0.00		7 Total	
	40990	555	06200		8	Coral Bac Non-assoc Capacity Adj
	40990	555	06200		8	Coral Bac Non-assoc August Capacity
			\$0.00		8 Total	
	40990	555	06200		9	Coral Bac Non-assoc September Capacity
	40990	555	06200		9	Coral Bac Non-assoc Capacity Adj
			\$0.00		9 Total	
	40990	555	06200		10	Coral Bac Non-assoc October Capacity
	40990	555	06200		10	Coral Bac Non-assoc Capacity Adj
			\$0.00		10 Total	
	40990	555	06200		11	Coral Bac Non-assoc November Capacity
	40990	555	06200		11	Coral Bac Non-assoc Capacity Adj
			\$0.00		11 Total	
	40990	555	06200		12	Coral Bac Non-assoc December Capacity
	40990	555	06200		12	Coral Bac Non-assoc Capacity Adj
			\$0.00		12 Total	
			1,095,099.48		Grand Total	

2/17/15
ES

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 ME 12/31/14
Description: WJP 12-11C Purchases - Coral

SOURCE Utility GL

CONFIDENTIAL

	PRCN	FERC	SUB	AMT	Period	Description
1	40990	555	06200	\$ [REDACTED]	1	[REDACTED]
2					1 Total	[REDACTED]
3	40990	555	06200	\$ [REDACTED]	2	[REDACTED]
4				\$ [REDACTED]	2 Total	[REDACTED]
5	40990	555	06200	\$ [REDACTED]	3	[REDACTED]
6					3 Total	[REDACTED]
7	40990	555	06200	\$ [REDACTED]	4	[REDACTED]
8					4 Total	[REDACTED]
9	40990	555	06200	[REDACTED]	5	[REDACTED]
10					5 Total	[REDACTED]
11	40990	555	06200	[REDACTED]	6	[REDACTED]
12					6 Total	[REDACTED]
13	40990	555	06200	[REDACTED]	7	[REDACTED]
14	40990	555	06200	[REDACTED]	7	[REDACTED]
15					7 Total	[REDACTED]
16	40990	555	06200	[REDACTED]	8	[REDACTED]
17					8 Total	[REDACTED]
18	40990	555	06200	[REDACTED]	9	[REDACTED]
19					9 Total	[REDACTED]
20	40990	555	06200	[REDACTED]	10	[REDACTED]
21	40990	555	06200	[REDACTED]	10	[REDACTED]
22					10 Total	[REDACTED]
23	40990	555	06200	[REDACTED]	11	[REDACTED]
24	40990	555	06200	0.00	11	[REDACTED]
					11 Total	[REDACTED]
25	40990	555	06200	[REDACTED]	12	[REDACTED]
26	40990	555	06200	\$0.00	12	[REDACTED]
					12 Total	[REDACTED]
				\$ 48,370,801.84	Grand Total	

2/17/15

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: WP12-11C Purchases-Texas

SOURCE Utility GL

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 ME 12/31/14
Description: 44- IIC Invoice & Contract

2/18/15
[Handwritten initials]

44.2

Contract/Counterparty	Term		Contract Type
	Start	End ⁽¹⁾	
Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP ⁽²⁾	11/2/2009	5/31/2023	Firm
<i>Other</i>			
Alabama Electric Cooperative	1/4/2014	12/1/2014	Other
Cargill Power, LLC	1/1/2014	1/3/2014 ^(A)	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2014	12/4/2014	Other
The Energy Authority	4/17/2014	4/17/2014	Other

(A): This contract is for a 3 day call option.

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts became firm on June 1, 2014.

Contract	2014		January		February ⁽¹⁾		March		April		May ⁽¹⁾		June	
	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$
Southern Intercompany Interchange													0.0	0
<i>PPAs</i>														
Coral Power, LLC													0.0	0
Southern Power Company													0.0	0
Shell Energy N.A. (U.S.), LP														
<i>Other</i>														
Alabama Electric Cooperative													0.0	0
Cargill Power, LLC					0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
South Carolina PSA													0.0	0
South Carolina Electric & Gas													0.0	0
The Energy Authority													0.0	0
Total	0.0		2,262,869		2,313,161		2,214,461		2,157,914		2,781,480		7,388,160	44

(1) Southern Intercompany Interchange reserve sharing charge consists of prior month true up only

42 [Redacted]

43 [Redacted]

$$\frac{\oplus(10,721) - 44.4(10,719.74)}{(1.26)i}$$

i = immaterial pass. *[Handwritten initials]*

CONFIDENTIAL

SOURCE PBC

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44- ITC Invoice & Contract

2/18/15
Ⓚ

44.3

Contract/Counterparty	Term		Contract Type
	Start	End (1)	
Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco
<i>PPAs</i>			
Coral Power, LLC	6/1/2009	5/31/2014	Firm
Southern Power Company	6/1/2009	5/31/2014	Firm
Shell Energy N.A. (U.S.), LP (2)	11/2/2009	5/31/2023	Firm
<i>Other</i>			
Alabama Electric Cooperative	1/4/2014	12/1/2014	Other
Cargill Power, LLC	1/1/2014	1/3/2014	Other
South Carolina PSA	9/1/2003	-	Other
South Carolina Electric & Gas	1/1/2014	12/4/2014	Other
The Energy Authority	4/17/2014	4/17/2014	Other

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
(2) Contract megawatts became firm on June 1, 2014.

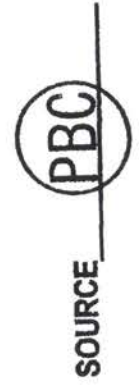
Contract	MW	July		August		September		October		November		December (1)		Total \$
		\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$		
Southern Intercompany Interchange	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	
<i>PPAs</i>														
Coral Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	
Southern Power Company	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	
Shell Energy N.A. (U.S.), LP														
Total PPAs														63,920,118
<i>Other</i>														
Alabama Electric Cooperative								0.0	0	0.0	0	0.0	0	
Cargill Power, LLC	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	
South Carolina PSA														
South Carolina Electric & Gas														
The Energy Authority														
Total		7,462,155		7,376,306		7,386,357		7,388,375		7,381,340		7,371,186		63,483,764

(1) Southern Intercompany Interchange reserve sharing charge consists of prior month true up only



42

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Gulf Power Company
Amortization of Capacity Options - Sold
January, 2014

STATUS Type Gulf Power Amount Month Sold System S

1/31/2014 0:00 AEC	System	Capacity	[REDACTED]	January-14	[REDACTED]
1/31/2014 0:00 AEC	System	Capacity	[REDACTED]	January-14	[REDACTED]
1/31/2014 0:00 SCEG	System	Capacity	[REDACTED]	January-14	[REDACTED]
1/31/2014 0:00 Cargile	System	Capacity	[REDACTED]	January-14	[REDACTED]

Σ① = 6,312.48
44.2

2/18/15
AS

Feb-13

2/28/2014 0:00 CARGILL	System	Capacity	[REDACTED]	February-14	[REDACTED]
2/28/2014 0:00 AEC	System	Capacity	[REDACTED]	February-14	[REDACTED]
2/28/2014 0:00 SCEG	System	Capacity	[REDACTED]	February-14	[REDACTED]

March

3/31/2014 0:00 AEC	System	Capacity	[REDACTED]	Mar-14	[REDACTED]
3/31/2014 0:00 SCEG	System	Capacity	[REDACTED]	Mar-14	[REDACTED]
3/31/2014 0:00 SCEG	System	Capacity	[REDACTED]	Mar-14	[REDACTED]

Σ② = 23,371.14
44.2

April

4/30/2014 0:00 AEC	System	Capacity	[REDACTED]	30-Apr	[REDACTED]
4/30/2014 0:00 AEC	System	Capacity	[REDACTED]	30-Apr	[REDACTED]
4/30/2014 0:00 TEA	System	Capacity	[REDACTED]	30-Apr	[REDACTED]
4/30/2014 0:00 SCEG	System	Capacity	[REDACTED]	Apr-14	[REDACTED]

Σ③ = 10,719.74
44.2

CONFIDENTIAL

May

5/31/2014 0:00 AEC	System	Capacity	[REDACTED]	31-May	[REDACTED]
5/31/2014 0:00 SCEG	System	Capacity	[REDACTED]	May-14	[REDACTED]

June

6/30/2014 0:00 AEC	System	Capacity	[REDACTED]	30/2014 0:00	[REDACTED]
6/30/2014 0:00 SCEG	System	Capacity	[REDACTED]	14/2014 0:00	[REDACTED]

July

7/31/2014 0:00 AEC	System	Capacity	[REDACTED]	31/2014	[REDACTED]
7/31/2014 0:00 SCEG	System	Multiple Compar Capacity	[REDACTED]	7/2014	[REDACTED]

August

8/31/2014 0:00 AEC	System	Capacity	[REDACTED]	8/1/2014	[REDACTED]
8/31/2014 0:00 AEC	System	Capacity	[REDACTED]	8/16/2014	[REDACTED]
8/31/2014 0:00 SCEG	System	Multiple Compar Capacity	[REDACTED]	8/5/2014	[REDACTED]

Σ④ = 12,187.93
44.3

September

9/30/2014 0:00 AEC	System	Capacity	[REDACTED]	9/1/2014	[REDACTED]
9/30/2014 0:00 SCEG	System	Multiple Comp Capacity	[REDACTED]	9/1/2014	[REDACTED]

October

10/31/2014 0:00 SCEG	System	Capacity	[REDACTED]	10/1/2014	[REDACTED]
10/31/2014 0:00 SCEG	System	Multiple Comp Capacity	[REDACTED]	10/10/2014	[REDACTED]

November

10/31/2014 0:00 SCEG	System	Multiple Comp Capacity	[REDACTED]	10/10/2014	[REDACTED]
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December

12/31/2014 0:00 SCEG	System	Multiple Comp Capacity	[REDACTED]	12/1/2014	[REDACTED]
12/31/2014 0:00 AEC	System	Capacity	[REDACTED]	12/1/2014	[REDACTED]

36,350.16

376,257.67 T
376,257.67

Year to date, 2014
Amortization - Sold POOL BILL
Balance In 253-00110

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 ME 12/31/14
Description: 44- ITC Invoices & Contracts

SOURCE



44.4

2/19/15

Capacity Expenses
 Jan-14

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200			
	Capacity Production 555-05200 WDE GOPP no EWO			
	Seneca Capacity 447-541		44-1	44,5
2	External Sales Capacity 447-4200 GEXCAP	44-1		
	Capacity Purchase 555-027			
	Santa Rosa 555-6200			
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP			
4	Option Expenses 55506200 (Old 555-027)	44-1		4,5
	Option Expenses			
5	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1		
6	Dahlberg PPA 555-5200 40DAL	46-3		
		32,988.90T	1,326,819.23	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-1	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.2	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.3	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.1	487,754.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-1.4	6,950.00	
			2,262,868.84	
	Transmission Revenues			
	447-02290,02291, 02293, and 02294	42	28,042.23	
		28,042.23	2,262,868.84	
				2,234,826.61

Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
 Description: 44-ITC Invoices & Contract

CONFIDENTIAL

SOURCE PBC

2/19/15
AS

Capacity Expenses
Feb-14

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200		44-1	
	Capacity Production 555-05200 WDE GOPP no EWO			44.5
2	Seneca Capacity 447-541			
	External Sales Capacity 447-4200 GEXCAP	44-2		
	Capacity Purchase 555-027			
	Santa Rosa 555-6200			
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP	44-2	4.5	
	Option Expenses 55506200 (Old 555-027)			-44.5
	Option Expenses			
4	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1.1		
5	Dahlberg PPA 555-5200 40DAL	46-3.1		
		36,646.90	1,380,769.89	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-2	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.2	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.3	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.1	487,754.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-2.4	6,950.00	
			2,313,161.50	T
	Transmission Revenues			
	447-02290,02291, 02293, and 02294	42	25,831.49	
		25,831.49	2,313,161.50	
		T	T	
			2,287,330.01	4

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-ILC Invoices & Contract

CONFIDENTIAL

SOURCE PBC

Capacity Expenses
Mar-14

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200		44-3.3	
	Capacity Production 555-05200 WDE GOPP no EWO			44.5
2	Seneca Capacity 447-541			
	External Sales Capacity 447-4200 GEXCAP	44-3.1		
	Capacity Purchase 555-027			
	Santa Rosa 555-6200			
3	Option Premiums 456-600			
	Option Sales 447-04200 GNACAP	44-3		
	Option Expenses 55506200 (Old 555-027)			-44.5
4	Option Expenses			
5	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1		
	Dahlberg PPA 555-5200 40DAL	46-3.2		
		37,767.10	1,283,189.24	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-3		196,379.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.2		28,703.67
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.3		249,251.42
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.1		487,754.42
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-3.4		6,950.00
				2,214,460.65
	Transmission Revenues			T
	447-02290,02291, 02293, and 02294	42 25,328.07		
		25,328.07	2,214,460.65	
		T	T	
				2,189,132.58

A

2/19/15
BB

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-JIC Indices & Contract

CONFIDENTIAL

SOURCE PBC

Capacity Expenses
Apr-14

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200		44-4.3	
	Capacity Production 555-05200 WDE GOPP no EWO			44.5
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP	44-4.1		
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP			
	Option Expenses 55506200 (Old 555-027)	44-4		-44.5
	Option Expenses			
4	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1.3		
5	Dahlberg PPA 555-5200 40DAL	46-3.3		
		37,841.27	1,226,717.99	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-4	196,379.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.2	28,703.67	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.3	249,251.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.1	487,754.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-4.4	6,950.00	
			2,157,915.23	
	Transmission Revenues 447-02290,02291, 02293, and 02294	42 5,964.07		
		5,964.07	2,157,915.23	
		T	T	2,151,951.16

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 ME 12/31/14
Description: 44-TTC Invoices & Contract

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SOURCE PBC

Capacity Expenses
May-14

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200		44-5.2	
	Capacity Production 555-05200 WDE GOPP no EWO			44.5
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP	44-5.4	5	
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP	44-5.1		
	Option Expenses 55506200 (Old 555-027)			- 44.5
	Option Expenses			
4	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-1.4		
5	Dahlberg PPA 555-5200 40DAL	44-3.4		
		37,715.16	1,851,753.97	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	43-5		196,379.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	44-5.6		27,106.33
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.3		249,251.42
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.1		487,754.42
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-5.4		6,950.00
				2,781,479.98
	Transmission Revenues 447-02290,02291, 02293, and 02294	42 7,297.72		T
		7,297.72	2,781,479.98	
		T	T	2,774,182.26

43-5.2 28,703.67
 (27,106.33)
 1,597.34
 43

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Gulf Power Company
 Capacity Cost Recovery Clause
 Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
 Description: 44-TR Invoices & Contract

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**Capacity Expenses
Jun-14**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
	Capacity Production 447-2200	- 44.5		
	Capacity Production 555-05200 WDE GOPP no EWO		0.00	44,44.5
1	Seneca Capacity 447-541	0.00		
	External Sales Capacity 447-4200 GEXCAP	44-6 [REDACTED] 5		
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
2	Option Sales 447-04200 GNACAP	44- [REDACTED]		
	Option Expenses 55506200 (Old 555-027)			
	Option Expenses			
3	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-2.5		
4	Dahlberg PPA 555-5200 40DAL	46- [REDACTED]		
5		37,844.65		
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6	487,754.42	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-6.3	6,950.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.4	395,943.17	
			7,388,160.11	
	Transmission Revenues			T
	447-02290,02291, 02293, and 02294	42 3,733.53		
		3,733.53	7,388,160.11	
		T	T	
				<u>7,384,426.58</u>

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[Signature]

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-11C Invoices 2, contract.

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SOURCE PBC

**Capacity Expenses
Jul-14**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541			
1 External Sales Capacity	447-4200 GEXCAP	44- [REDACTED]		
Capacity Purchase	555-027			
Santa Rosa	555-6200			
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44- [REDACTED]		
Option Expenses	55506200 (Old 555-027)			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	46-2.6	[REDACTED]	
Dahlberg PPA	555-5200 40DAL	46- 3.6	\$0.00	
4		38,216.93	[REDACTED]	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.3	6,950.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-7.4	395,943.17	
			7,462,155.00	
Transmission Revenues				T
447-02290,02291, 02293, and 02294		42 5,014.96		
		5,014.96	7,462,155.00	
		T	T	
				7,457,140.04

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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-TTC Invoires & Contract

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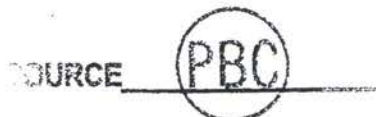
**Capacity Expenses
Aug-14**

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO			
Seneca Capacity	447-541			
1 External Sales Capacity	447-4200 GEXCAP	44-8.9	[REDACTED] 5	
Capacity Purchase	555-027			
Santa Rosa	555-6200			
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-8.2	[REDACTED]	
Option Expenses	55506200 (Old 555-027)			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	46-2.7	[REDACTED]	
Dahlberg PPA	555-5200 40DAL		46-3.7 \$0.00	
4		38,864.36	[REDACTED]	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.3	6,950.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-8.4	395,943.17	
			7,376,305.73	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42 319.11		
		319.11	7,376,305.73	
				7,375,986.62

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-ILC Invoices -> Contract

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Capacity Expenses
Sep-14

	Fercs	Receipts	Purchase	Net Purchases
Capacity Production	447-2200	-44.5		
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,445
Seneca Capacity	447-541	0.00		
External Sales Capacity	447-4200 GEXCAP	44-9.5		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
Option Sales	447-04200 GNACAP	44-9.2		
Option Expenses	55506200 (Old 555-027)			
Option Expenses				
Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	46-2.8		
Dahlberg PPA	555-5200 40DAL	46-3.8	\$0.00	
		28,812.95		
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.3	6,950.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-9.4	395,943.17	
			7,386,357.14	
Transmission Revenues	447-02290,02291, 02293, and 02294	42 9,428.22		
		9,428.22	7,386,357.14	
				7,376,928.92

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-ICC Invoices & Contract

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Capacity Expenses
Oct-14

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
Capacity Production	447-2200			
Capacity Production	555-05200 WDE GOPP no EWO		0.00	44,44.5
Seneca Capacity	447-541	0.00		
1 External Sales Capacity	447-4200 GEXCAP	44- [REDACTED]		
Capacity Purchase	555-027		0.00	
Santa Rosa	555-6200		0.00	
Option Premiums	456-600			
2 Option Sales	447-04200 GNACAP	44-10, [REDACTED]		
Option Expenses	55506200 (Old 555-027)			
Option Expenses				
3 Coral Baconton and Tenaska P	555-6200 40TEN,40BAC	46-2,9 [REDACTED]		
Dahlberg PPA	555-5200 40DAL	46-3,9 [REDACTED]	\$0.00	
4		26,795.12	[REDACTED]	
Transmission Line Rental	567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton		0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10,1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10,2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10,3	6,950.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-10,4	395,943.17	
			7,388,374.97	
Transmission Revenues				
447-02290,02291, 02293, and 02294		42 7,920.67		
		7,920.67	7,388,374.97	
				7,380,454.30

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Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44- JIC Invoices & Contract

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SOURCE



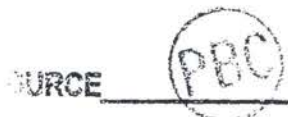
Capacity Expenses
Nov-14

	Fercs	Receipts	Purchase	Net Purchases
1	Capacity Production 447-2200	-44.5	44	1,44.5
	Capacity Production 555-05200 WDE GOPP no EWO			
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP	44-11.4		
	Capacity Purchase 555-027		0.00	
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600			
3	Option Sales 447-04200 GNACAP	44-11.2		
	Option Expenses 55506200 (Old 555-027)			
4	Option Expenses			
	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-2.10		
	Dahlberg PPA 555-5200 40DAL	46-3.10	\$0.00	
		26,676.42	6,258,858.00	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton			0.00
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.3	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-11.4	395,943.17	
			7,381,339.75	
	Transmission Revenues 447-02290,02291, 02293, and 02294	42 9,223.00		
		9,223.00	7,381,339.75	
				7,372,116.75

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44-IIC Invoices & Contract

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Capacity Expenses
Dec-14

	<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
1	Capacity Production 447-2200	- 44.5	44-12,2	
	Capacity Production 555-05200 WDE GOPP no EWO			4,44.5
	Seneca Capacity 447-541	0.00		
2	External Sales Capacity 447-4200 GEXCAP			
	Capacity Purchase 555-027	44-12,1		
	Santa Rosa 555-6200		0.00	
	Option Premiums 456-600		0.00	
3	Option Sales 447-04200 GNACAP			
	Option Expenses 55506200 (Old 555-027)	44-12,2		
	Option Expenses			
4	Coral Baconton and Tenaska P 555-6200 40TEN,40BAC	46-2,11		
	Dahlberg PPA 555-5200 40DAL		46-3,11 \$0.00	
		39,722.21	6,261,750.00	
	Transmission Line Rental 567-119 TFCAT GULF-GPC Dahlberg and Coral Baconton	T	0.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12,1	27,905.00	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12,2	241,652.17	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12	476,919.75	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12,3	6,738.08	
	567-119 TFCAT GULF-APC Central Alabama (Tenaska)	43-12,4	395,943.17	
			7,371,185.96	
	Transmission Revenues 447-02290,02291, 02293, and 02294	42 9,711.43		
		9,711.43	7,371,185.96	
		T		
				<u>7,361,474.53</u>

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: 44- IIC Invoices & Contract

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Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2014
Docket No: 150001-EI ACN: 15-023-1-2

File: PPA Contracts
Auditor: George Simmons

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3

FERCs	Source	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
555-6200	Coral Baconton/Coral Power WP 12-3	\$ 46-1	46-1.1	46-1.2	46-1.3	46-1.4		\$	\$	\$	\$	\$	\$	\$ 1,095,099.48
555-6200	Central Alabama/Tenaska WP 12-4	\$ 46-2	46-2.1	46-2.2	46-2.3	46-2.4	46-2.5	46-2.6	46-2.7	46-2.8	46-2.9	46-2.10	46-2.11	
555-5200	SPC Gulf Dahlberg WP 12-2	\$ 46-3	46-3.1	46-3.2	46-3.3	46-3.4	46-3.5	46-3.6	46-3.7	46-3.8	46-3.9	46-3.10	46-3.11	\$ 1,554,620.98
Total PPA Payments		\$ 1,327,552.37	\$ 1,377,110.89	\$ 1,284,642.24	\$ 1,234,209.99	\$ 1,851,204.97	\$ 6,265,800.00	\$ 6,351,001.84	\$ 6,265,800.00	\$ 6,265,800.00	\$ 6,265,800.00	\$ 6,265,800.00	\$ 6,265,800.00	\$ 51,020,522.30

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

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SOURCE As referenced

Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

3/26/15
Ⓚ

BILLING MONTH : January

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI ; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contract 5

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
5	Guaranteed Heat Rate Adjustment - Oil	\$	
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
			199120.46
6	TOTAL AMOUNT DUE	\$	

NOTE: (1) Generation for the month:

	unit 1	unit 4	unit 5	unit 6	TOTAL	
	273.03	314.50	325.27	-	912.80	Generation on gas
	333.92	427.06	-	-	760.98	Generation on oil
	606.95	741.56	325.27	-	1,673.78	Total Generation

7	4		46-
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9			
10			
11			

SOURCE



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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

3/26/15
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BILLING MONTH : February

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contract 5

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
5	Miscellaneous Adjustment	\$	
6	TOTAL AMOUNT DUE	\$	

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	300.50	363.89	264.61	-	929.00	Generation on gas
	-	-	-	-	-	Generation on oil
	300.50	363.89	264.61	-	929.00	Total Generation

- 7 [Redacted]
- 8 [Redacted]
- 9 [Redacted]
- 10 [Redacted]
- 11 [Redacted]
- 12 [Redacted]
- 13 Note [Redacted] was an adjustment for February's final invoice (Ⓢ). An additional
- 14 [Redacted] was added back in March to cancel out. (Ⓢ)

SOURCE PBC

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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

3/26/15
Ⓢ

BILLING MONTH : March

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA contracts

1	Capacity		
2	Startup	\$	
3	Monthly VOM	\$	
4	Guaranteed Heat Rate Adjustment - Gas	\$	
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
	Miscellaneous Adjustment	\$	-
5	TOTAL AMOUNT DUE		

NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	205.35	251.39	256.56	-	713.30	Generation on gas
	-	-	-	-	-	Generation on oil
	205.35	251.39	256.56	-	713.30	Total Generation

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		46	
	12-3	150	
			44-3

SOURCE



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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

3/26/15
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BILLING MONTH : April

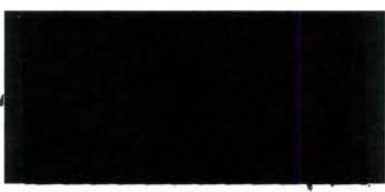
Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

1	Capacity	
2	Startup	\$
3	Monthly VOM	\$
4	Guaranteed Heat Rate Adjustment - Gas	\$
	Guaranteed Heat Rate Adjustment - Oil	\$ -
	Alternate Resource Energy	\$ -
	Alternate Liquidated Damages Energy	\$ -
5	Miscellaneous Adjustment	\$
6	TOTAL AMOUNT DUE	

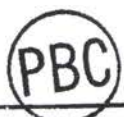
NOTE: (1) Generation for the month:

	<u>unit 1</u>	<u>unit 4</u>	<u>unit 5</u>	<u>unit 6</u>	<u>TOTAL</u>	
	1,374.32	2,863.07	2,395.79	3,125.36	9,758.54	Generation on gas
	-	-	-	-	-	Generation on oil
	1,374.32	2,863.07	2,395.79	3,125.36	9,758.54	Total Generation

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Invoice Check

Gulf Power Company and Coral Power L.L.C.
Purchase of Firm Capacity and Energy

3/26/15
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BILLING MONTH : May

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI : ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

1	Capacity	\$	[REDACTED]
2	Startup	\$	[REDACTED]
3	Monthly VOM	\$	[REDACTED]
4	Guaranteed Heat Rate Adjustment - Gas	\$	[REDACTED]
	Guaranteed Heat Rate Adjustment - Oil	\$	-
	Alternate Resource Energy	\$	-
	Alternate Liquidated Damages Energy	\$	-
5	Miscellaneous Adjustment	\$	[REDACTED]
6	TOTAL AMOUNT DUE	\$	[REDACTED]

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 6	TOTAL	
2,759.53	3,018.31	3,117.29	3,083.78	11,978.92	Generation on gas
-	-	-	-	-	Generation on oil
2,759.53	3,018.31	3,117.29	3,083.78	11,978.92	Total Generation

7
8
9

46

[REDACTED]

44-5

SOURCE PBC

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46-1.4

Central Alabama/Tenaska Booking Report
For the Period 1/1/2014 - 1/31/2014

3/26/15
OR

Month Jan-2014
Year 2014
Month 1
Contract Month month_8

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		46,46-1
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell	\$0.00	
5	Total Payments to Shell		

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Testing Reimbursement	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	2013 Escalation Factor True Up	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

6	Monthly True-Up Data	\$0.00
	Invoice Total	
7	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE



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46-2

Central Alabama/Tenaska Booking Report
For the Period 2/1/2014 - 2/28/2014

3/26/15
ES

Month Feb-2014
Year 2014
Month 2
Contract Month month_9

GULF ENERGY PAYMENTS

	Availability Bonus Payment		
	Capacity Payments		
1	VOM Energy Payment		46,461.1
2	Oil-Generated Energy Surcharge Payment		
	Power Aug Surcharge Payment	\$0.00	
	Steam Turbine Start Charges	\$0.00	
3	Fired Hour Payment		
4	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
5	Start Up Energy Payment to Shell		
6	Total Payments to Shell		

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Testing Reimbursement	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	2013 Escalation Factor True Up	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

7	Monthly True-Up Data	\$0.00
	Invoice Total	
8	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE



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Central Alabama/Tenaska Booking Report
For the Period 3/1/2014 - 3/31/2014

3/26/15
EB

Month Mar-2014
Year 2014
Month 3
Contract Month month_10

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		46,46-1.2
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell	\$0.00	
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
5	Start Up Energy Payment to Shell		
6	Total Payments to Shell		


SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

7	Monthly True-Up Data	\$0.00
	Invoice Total	

8	Generation in MWH	
---	-------------------	--

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PDA Contracts

SOURCE 

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46-22

Central Alabama/Tenaska Booking Report
For the Period 4/1/2014 - 4/30/2014

3/26/15
ES

Month Apr-2014
Year 2014
Month 4
Contract Month month_11

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		
2	Capacity Payments		46,461.3
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
5	Start Up Energy Payment to Shell		
6	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

7	Monthly True-Up Data	\$0.00
	Invoice Total	
8	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-E1; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE



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46-2.3

Central Alabama/Tenaska Booking Report
For the Period 5/1/2014 - 5/31/2014

3/26/15
[Signature]

Month May-2014
Year 2014
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

1	Availability Bonus Payment		46-2.6
2	Capacity Payments		46,46-1.4
3	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
4	Power Aug Surcharge Payment		
5	Steam Turbine Start Charges		
6	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
7	Start Up Energy Payment to Shell		
8	Total Payments to Shell		

SHELL ENERGY PAYMENTS

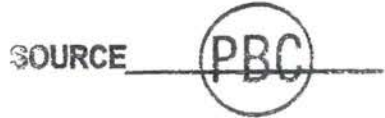
Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data \$0.00

9 Invoice Total

10 Generation in MWH

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-E1; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts



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46-2.4

Central Alabama/Tenaska Booking Report
For the Period 6/1/2014 - 6/30/2014

3/26/15
AS

Month Jun-2014
Year 2014
Month 6
Contract Month month_1

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,446
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
3	Power Aug Surcharge Payment		
4	Steam Turbine Start Charges		
5	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
6	Start Up Energy Payment to Shell		
7	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

8	Monthly True-Up Data	\$0.00
	Invoice Total	
9	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA contracts

SOURCE PBC

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46-2.5

Central Alabama/Tenaska Final Invoice
For the Period 7/1/2014 - 7/31/2014

3/26/15
Ⓟ

Month Jul-2014
Year 2014
Month 7
Contract Month month_2

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		
3	VOM Energy Payment		
4	Oil-Generated Energy Surcharge Payment	\$0.00	
5	Power Aug Surcharge Payment		
6	Steam Turbine Start Charges		
7	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
8	Start Up Energy Payment to Shell		
9	Total Payments to Shell		



46, 44-7

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

10	Monthly True-Up Data	\$0.00
	Invoice Total	
11	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE PBC

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Central Alabama/Tenaska Final Invoice
For the Period 8/1/2014 - 8/31/2014

3/26/15
~~28~~

Month Aug-2014
Year 2014
Month 8
Contract Month month_3

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,448
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.000	
3	Power Aug Surcharge Payment		
4	Steam Turbine Start Charges		
5	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.000	
	Provisional Off Peak Availability Refund to Shell	\$0.000	
	Provisional Peak Availability Refund to Shell	\$0.000	
6	Start Up Energy Payment to Shell		
7	Total Payments to Shell		

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Testing Reimbursement	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	2013 Escalation Factor True Up	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

	Monthly True-Up Data	\$0.00
8	Invoice Total	
9	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE



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46-2.7

Central Alabama/Tenaska Final Invoice
For the Period 9/1/2014 - 9/30/2014

3/26/15
EB

Month Sep-2014
Year 2014
Month 9
Contract Month month_4

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,449
	VOM Energy Payment		
3	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment		
4	Steam Turbine Start Charges	\$0.00	
	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
5	Start Up Energy Payment to Shell		
6	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

7	Monthly True-Up Data	\$0.00
	Invoice Total	
8	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE



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46-28

Central Alabama/Tenaska Final Invoice
For the Period 10/1/2014 - 10/31/2014

3/26/15
EB

Month Oct-2014
Year 2014
Month 10
Contract Month month_5

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,44-10
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
3	Power Aug Surcharge Payment		
4	Steam Turbine Start Charges		
5	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell	\$0.00	
6	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Testing Reimbursement	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
2013 Escalation Factor True Up	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

7	Monthly True-Up Data	\$0.00
	Invoice Total	
8	Generation in MWH	

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PDA Contracts

SOURCE



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Central Alabama/Tenaska Final Invoice
For the Period 11/1/2014 - 11/30/2014

3/26/15
EB

Month Nov-2014
Year 2014
Month 11
Contract Month month_6

GULF ENERGY PAYMENTS

	Availability Bonus Payment	\$0.00
1	Capacity Payments	[REDACTED] 46,44-11
2	VOM Energy Payment	[REDACTED]
	Oil-Generated Energy Surcharge Payment	\$0.00
	Power Aug Surcharge Payment	\$0.00
3	Steam Turbine Start Charges	[REDACTED]
4	Fired Hour Payment	[REDACTED]
	Adjusted Fired Hour Payment to Shell	[REDACTED]
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
5	Start Up Energy Payment to Shell	[REDACTED]
6	Total Payments to Shell	[REDACTED]

SHELL ENERGY PAYMENTS

	Adjusted Fired Hour Payment to Gulf	[REDACTED]
	Heat Rate Payments to Gulf	\$0.00
	Provisional Off Peak Availability Payment to Gulf	\$0.00
	Provisional Peak Availability Payment to Gulf	\$0.00
	Testing Reimbursement	\$0.00
	Cover Payment	\$0.00
	Excess Duct Fired Energy Payment to Gulf	\$0.00
	Excess Power Aug Energy Payment to Gulf	\$0.00
	Withholding Payment	\$0.00
	2013 Escalation Factor True Up	\$0.00
	Financial Settlement	\$0.00
	Total Payments to Gulf	\$0.00

	Monthly True-Up Data	\$0.00
7	Invoice Total	[REDACTED]
8	Generation in MWH	[REDACTED]

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA contracts

SOURCE



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Central Alabama/Tenaska Booking Report
For the Period 12/1/2014 - 12/31/2014

3/27/15
EB

Month Dec-2014
Year 2014
Month 12
Contract Month month_7

GULF ENERGY PAYMENTS

1	Availability Bonus Payment	\$0.00	
2	Capacity Payments		46,441.2
	VOM Energy Payment		
	Oil-Generated Energy Surcharge Payment	\$0.00	
	Power Aug Surcharge Payment	\$0.00	
3	Steam Turbine Start Charges		
4	Fired Hour Payment		
	Adjusted Fired Hour Payment to Shell		
	Heat Rate Payments to Shell	\$0.00	
	Provisional Off Peak Availability Refund to Shell	\$0.00	
	Provisional Peak Availability Refund to Shell	\$0.00	
	Start Up Energy Payment to Shell	\$0.00	
5	Total Payments to Shell		

SHELL ENERGY PAYMENTS

Adjusted Fired Hour Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	-
-------------------	---

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

SOURCE 

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Energy to Serve Your WorldSM

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**SPC Gulf Dahlberg
Purchase Power Agreement**

3/26/15
~~EB~~

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA contracts

INVOICE DATE: 6-Feb-2014 MONTH: January, 2014

DUE DATE: 18-Feb-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	16,441
2	(A) Startup	[REDACTED]	
3	Monthly VOM	[REDACTED]	
4	Guaranteed Heat Rate Adjustment	[REDACTED]	
	Alternate Resource Energy	[REDACTED]	
	Alternate Liquidated Damages Energy	[REDACTED]	
5	Miscellaneous Adjustment	[REDACTED]	
6		[REDACTED]	
7	TOTAL AMOUNT DUE	[REDACTED]	

Note(A): Items were tested in FAC ACN: 15-023-1-1.
~~EB~~

NOTE: (1) Generation for the month:	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas					0
Generation on oil					0
Total generation	0	0	0	0	0

SOURCE



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Energy to Serve Your World

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

3/26/15

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

INVOICE DATE: 4-Mar-2014 MONTH: February 2014
DUE DATE: 14-Mar-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated
October 19, 2006, listed below are the charges that are due for the month shown above.
If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

Table with 2 columns: Description and Amount. Rows include Capacity Payment, Startup, Monthly VOM, Guaranteed Heat Rate Adjustment, Alternate Resource Energy, Alternate Liquidated Damages Energy, Miscellaneous Adjustment, and TOTAL AMOUNT DUE.

NOTE: (1) Generation for the month: unit 1 unit 3 unit 5 unit 7
Generation on gas
Generation on oil
Total generation



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SPC Gulf Dahlberg
Purchase Power Agreement

3/26/15
[Signature]

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PFA Contracts

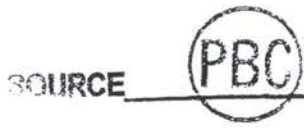
INVOICE DATE: 1-Apr-2014 MONTH: March 2014
DUE DATE: 11-Apr-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[Redacted]	6,443
	Startup		
	Monthly VOM		
	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
	Miscellaneous Adjustment		\$0.00
2	TOTAL AMOUNT DUE	[Redacted]	

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	Generation on gas
---	---	---	---	Generation on oil
---	---	---	---	Total generation



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463.2



Energy to Serve Your World™

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SPC Gulf Dahlberg
Purchase Power Agreement

3/26/15
ES

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-E1; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

INVOICE DATE: 2-May-2014 MONTH: April 2014

DUE DATE: 12-May-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated
October 19, 2006, listed below are the charges that are due for the month shown above.
If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

Table with 2 columns: Description and Amount. Rows include Capacity Payment, Startup, Monthly VOM, Guaranteed Heat Rate Adjustment, Alternate Resource Energy, Alternate Liquidated Damages Energy, and Miscellaneous Adjustment.

2 TOTAL AMOUNT DUE [Redacted]

NOTE: (1) Generation for the month: Table with columns unit 1, unit 3, unit 5, unit 7 and rows Generation on gas, Generation on oil, Total generation.

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4633



Energy to Serve Your WorldSM

INVOICE

SPC Gulf Dahlberg
Purchase Power Agreement

3/26/15
[Signature]

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company
Capacity Cost Recovery Clause
Dkt. 150001-EI; ACN 15-023-1-2; 12 M E 12/31/14
Description: PPA Contracts

INVOICE DATE: _____ MONTH: May 2014

DUE DATE: _____

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment		46,445
2	Startup		
3	Monthly VOM		
4	Guaranteed Heat Rate Adjustment		
	Alternate Resource Energy		\$0.00
	Alternate Liquidated Damages Energy		\$0.00
5	Sale of Oil		
6	TOTAL AMOUNT DUE		

NOTE: (1) Generation for the month:

unit 1	unit 4	unit 5	unit 9	
0	298	314	301	Generation on gas
0	0	0	0	Generation on oil
0	298	314	301	Total generation

913

SOURCE



CONFIDENTIAL

46-3.4

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 150001-EI
Date: May 28, 2015

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s)/Column(s)	Justification
12-2	Lines 1-15, as marked	Information identified on pages 12-2 through 44-9 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
12-3	Lines 1-14, as marked	
12-4	Lines 1-26, as marked	
44.2	Lines 29, 31-33, 36-40, & 42-43, as marked	
44.3	Lines 29, 31-33, 36-40, & 42, as marked	
44.4	Lines 1-41, as marked	
44-1	Lines 1-6, as marked	
44-2	Lines 1-5, as marked	
44-3	Lines 1-5, as marked	
44-4	Lines 1-5, as marked	
44-5	Lines 1-5, as marked	
44-6	Lines 1-5, as marked	
44-7	Lines 1-4, as marked	
44-8	Lines 1-4, as marked	
44-9	Lines 1-4, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-10	Lines 1-4, as marked	Information identified on pages 44-10 through 46-3.4 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-11	Lines 1-4, as marked	
44-12	Lines 1-4, as marked	
46	Lines 1-3, as marked	
46-1	Lines 1-11, as marked	
46-1.1	Lines 1-14, as marked	
46-1.2	Lines 1-10, as marked	
46-1.3	Lines 1-9, as marked	
46-1.4	Lines 1-9, as marked	
46-2	Lines 1-7, as marked	
46-2.1	Lines 1-8, as marked	
46-2.2	Lines 1-8, as marked	
46-2.3	Lines 1-8, as marked	
46-2.4	Lines 1-10, as marked	
46-2.5	Lines 1-9, as marked	
46-2.6	Lines 1-11, as marked	
46-2.7	Lines 1-9, as marked	
46-2.8	Lines 1-8, as marked	
46-2.9	Lines 1-8, as marked	
46-2.10	Lines 1-8, as marked	
46-2.11	Lines 1-6, as marked	
46-3	Lines 1-7, as marked	
46-3.1	Lines 1-2, as marked	
46-3.2	Lines 1-2, as marked	
46-3.3	Lines 1-2, as marked	
46-3.4	Lines 1-6, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of May, 2015 to the following:

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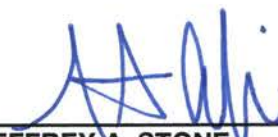
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