



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

June 19, 2015

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of May 2015.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dianne M. Triplett".

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May 2015 have been furnished to the following individuals via e-mail on this 19th day of June 2015.



Attorney

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	128,846,041	132,785,987	(3,939,946)	(3.0)	3,164,221	3,223,087	(58,866)	(1.8)	4.0720	4.1198	(0.0478)	(1.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(17,248)	(3,359,731)	3,342,484	(99.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	128,828,793	129,426,256	(597,462)	(0.5)	3,164,221	3,223,087	(58,866)	(1.8)	4.0714	4.0156	0.0558	1.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,928,988	9,120,856	3,808,132	41.8	399,422	156,988	242,434	154.4	3.2369	5.6099	(2.5730)	(44.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	1,436	0	1,436	0.0	38	0	38	0.0	3.7790	0.0000	3.7790	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	458,622	1,794,295	(1,335,673)	(74.4)	5,447	36,474	(31,027)	(85.1)	8.4202	4.9194	3.5008	71.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,888,108	12,529,047	(1,640,939)	(13.1)	240,185	266,574	(26,389)	(9.9)	4.5332	4.7000	(0.1668)	(3.6)
12 TOTAL COST OF PURCHASED POWER	24,277,154	23,444,198	832,956	3.6	645,091	460,036	185,055	40.2	3.7634	5.0962	(1.3328)	(26.2)
13 TOTAL AVAILABLE MWH					3,809,312	3,683,123	126,189	3.4				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(843,064)	(886,743)	43,679	(4.9)	(22,337)	(32,645)	10,308	(31.6)	3.7743	2.7163	1.0580	39.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(369,008)	(195,084)	(173,924)	89.2	(22,337)	(32,645)	10,308	(31.6)	1.6520	0.5976	1.0544	176.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	73,802	0	73,802	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,646,122)	(1,689,334)	(2,956,788)	175.0	(131,637)	(44,189)	(87,448)	197.9	3.5295	3.8230	(0.2935)	(7.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,784,393)	(2,771,161)	(3,013,232)	108.7	(153,974)	(76,834)	(77,140)	100.4	3.7567	3.6067	0.1500	4.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,388	0	15,388					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	147,321,554	150,099,293	(2,777,739)	(1.9)	3,670,726	3,606,289	64,437	1.8	4.0134	4.1622	(0.1488)	(3.6)
21 NET UNBILLED	8,902,923	22,017,506	(13,114,583)	(59.6)	(221,829)	(528,993)	307,164	(58.1)	0.2821	0.7682	(0.4861)	(63.3)
22 COMPANY USE	489,807	499,458	(9,651)	(1.9)	(12,204)	(12,000)	(204)	1.7	0.0155	0.0174	(0.0019)	(10.9)
23 T & D LOSSES	11,273,929	8,292,489	2,981,440	36.0	(280,906)	(199,236)	(81,670)	41.0	0.3572	0.2893	0.0679	23.5
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	147,321,554	150,099,293	(2,777,739)	(1.9)	3,155,787	2,866,060	289,727	10.1	4.6683	5.2371	(0.5688)	(10.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,915,180)	(795,526)	(1,119,654)	140.7	(40,872)	(15,230)	(25,642)	168.4	4.6858	5.2234	(0.5376)	(10.3)
26 JURISDICTIONAL KWH SALES	145,406,374	149,303,767	(3,897,393)	(2.6)	3,114,915	2,850,830	264,084	9.3	4.6681	5.2372	(0.5691)	(10.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	145,481,985	149,524,736	(4,042,751)	(2.7)	3,114,915	2,850,830	264,084	9.3	4.6705	5.2450	(0.5745)	(11.0)
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	3,114,915	2,850,830	264,084	9.3	0.1971	0.2154	(0.0183)	(8.5)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,114,915	2,850,830	264,084	9.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,114,915	2,850,830	264,084	9.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	151,621,335	155,664,086	(4,042,751)	(2.6)	3,114,915	2,850,830	264,084	9.3	4.8676	5.4604	(0.5928)	(10.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8711	5.4643	(0.5932)	(10.9)
32 GPIF	185,988	185,988			3,114,915	2,850,830			0.0060	0.0065	(0.0005)	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.877	5.471	(0.594)	(10.9)

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	542,654,892	564,083,727	(21,428,835)	(3.8)	13,691,504	13,743,568	(52,064)	(0.4)	3.9634	4.1043	(0.1409)	(3.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(214,563)	(16,802,385)	16,587,822	(98.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	542,440,329	547,281,342	(4,841,013)	(0.9)	13,691,504	13,743,568	(52,064)	(0.4)	3.9619	3.9821	(0.0202)	(0.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	53,480,393	29,461,987	24,018,406	81.5	1,488,303	541,477	946,826	174.9	3.5934	5.4410	(1.8476)	(34.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	9,889	0	9,889	0.0	309	0	309	0.0	3.2004	0.0000	3.2004	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,740,649	5,328,864	(2,588,215)	(48.6)	53,101	110,447	(57,346)	(51.9)	5.1612	4.8248	0.3364	7.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	45,263,324	60,409,332	(15,146,008)	(25.1)	1,054,966	1,266,345	(211,379)	(16.7)	4.2905	4.7704	(0.4799)	(10.1)
12 TOTAL COST OF PURCHASED POWER	101,494,255	95,200,183	6,294,072	6.6	2,596,678	1,918,269	678,409	35.4	3.9086	4.9628	(1.0542)	(21.2)
13 TOTAL AVAILABLE MWH					16,288,183	15,661,837	626,346	4.0				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,390,046)	(2,932,714)	(457,332)	15.6	(115,394)	(95,060)	(20,334)	21.4	2.9378	3.0851	(0.1473)	(4.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,642,590)	(645,197)	(1,997,393)	309.6	(115,394)	(95,060)	(20,334)	21.4	2.2901	0.6787	1.6114	237.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	180,549	0	180,549	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(12,120,940)	(7,030,990)	(5,089,950)	72.4	(349,993)	(161,716)	(188,277)	116.4	3.4632	4.3477	(0.8845)	(20.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,973,026)	(10,608,901)	(7,364,125)	69.4	(465,387)	(256,776)	(208,611)	81.2	3.8620	4.1316	(0.2696)	(6.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					81,196	0	81,196					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	625,961,558	631,872,624	(5,911,066)	(0.9)	15,903,991	15,405,061	498,930	3.2	3.9359	4.1017	(0.1658)	(4.0)
21 NET UNBILLED	22,202,490	21,602,626	599,864	2.8	(564,105)	(514,408)	(49,697)	9.7	0.1554	0.1545	0.0009	0.6
22 COMPANY USE	2,819,170	2,459,655	359,515	14.6	(71,627)	(60,000)	(11,627)	19.4	0.0197	0.0176	0.0021	11.9
23 T & D LOSSES	38,455,213	34,934,083	3,521,130	10.1	(977,043)	(851,698)	(125,345)	14.7	0.2691	0.2499	0.0192	7.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	625,961,558	631,872,624	(5,911,066)	(0.9)	14,291,216	13,978,955	312,260	2.2	4.3800	4.5202	(0.1402)	(3.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,086,119)	(3,468,123)	(2,617,996)	75.5	(137,698)	(77,415)	(60,283)	77.9	4.4199	4.4799	(0.0600)	(1.3)
26 JURISDICTIONAL KWH SALES	619,875,439	628,404,501	(8,529,063)	(1.4)	14,153,518	13,901,540	251,978	1.8	4.3797	4.5204	(0.1407)	(3.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00052	620,410,649	629,334,540	(8,923,890)	(1.4)	14,153,518	13,901,540	251,978	1.8	4.3834	4.5271	(0.1437)	(3.2)
28 PRIOR PERIOD TRUE-UP	30,696,751	30,696,750	1	0.0	14,153,518	13,901,540	251,978	1.8	0.2169	0.2208	(0.0039)	(1.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,153,518	13,901,540	251,978	1.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,153,518	13,901,540	251,978	1.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	651,107,401	660,031,290	(8,923,889)	(1.4)	14,153,518	13,901,540	251,978	1.8	4.6003	4.7479	(0.1476)	(3.1)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.6036	4.7513	(0.1477)	(3.1)
32 GPIF	929,939	929,940			14,153,518	13,901,540			0.0066	0.0067	(0.0001)	101.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.610	4.758	(0.148)	(3.1)

*Line 15a: MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$128,846,041	132,785,987	(\$3,939,946)	(3.0)	\$542,654,892	\$564,083,727	(\$21,428,835)	(3.8)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(843,064)	(886,743)	43,679	(4.9)	(3,390,046)	(2,932,714)	(457,332)	15.6
2a. GAIN ON POWER SALES	(295,207)	(195,084)	(100,123)	51.3	(2,462,041)	(645,197)	(1,816,844)	281.6
3. FUEL COST OF PURCHASED POWER	12,928,988	9,120,856	3,808,132	41.8	53,480,393	29,461,987	24,018,406	81.5
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,888,108	12,529,047	(1,640,939)	(13.1)	45,263,324	60,409,332	(15,146,008)	(25.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	460,058	1,794,295	(1,334,237)	(74.4)	2,750,538	5,328,864	(2,578,326)	(48.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	151,984,924	155,148,358	(3,163,434)	(2.0)	638,297,061	655,705,999	(17,408,939)	(2.7)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,646,122)	(1,689,334)	(2,956,788)	175.0	(12,120,940)	(7,030,990)	(5,089,950)	72.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(17,248)	(3,359,731)	3,342,484	(99.5)	(214,563)	(16,802,385)	16,587,822	(98.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$147,321,554	\$150,099,293	(\$2,777,739)	(1.9)	\$625,961,558	\$631,872,624	(\$5,911,066)	(0.9)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	1,300	0	1,300	4.780	0	0	4,780
N/A - Not used	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	0
RRSSA Refund	0	(3,346,142)	3,346,142	0	(16,734,423)	16,734,423	0
Interest Amortized for Fuel Refund	(15,679)	(13,589)	(2,090)	(78,123)	(67,962)	(10,161)	(10,161)
Gain/Loss on Disposition of Oil	951	0	951	(125,114)	0	(125,114)	0
N/A - Not used	0	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0	0
Barlow Outage Replacement Power	0	0	0	0	0	0	0
Derivative Collateral Interest	(3,819)	0	(3,819)	(16,106)	0	(16,106)	0
N/A - Not used	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$17,248)	(\$3,359,731)	\$3,342,484	(\$214,563)	(\$16,802,385)	\$16,587,822	

B. KWH SALES

1. JURISDICTIONAL SALES	3,114,914,316	2,850,830,375	264,083,941	9.3	14,153,517,533	13,901,540,177	251,977,356	1.8
2. NON JURISDICTIONAL (WHOLESALE) SALES	40,872,388	15,230,000	25,642,388	168.4	137,697,610	77,415,000	60,282,610	77.9
3. TOTAL SALES	3,155,786,704	2,866,060,375	289,726,329	10.1	14,291,215,143	13,978,955,177	312,259,966	2.2
4. JURISDICTIONAL SALES % OF TOTAL SALES	98.70	99.47	(0.77)	(0.8)	99.04	99.45	(0.41)	(0.4)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$142,927,573	\$129,365,234	\$13,562,339	10.5	\$642,297,669	\$630,825,323	\$11,472,346	1.8
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	16,666,667	0	16,666,667	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	4,166,667	0	4,166,667	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,114,914)	0	(3,114,914)	0.0	(14,153,518)	0	(14,153,518)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(30,696,751)	(30,696,750)	(1)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(929,939)	(929,940)	1	0.0
2e. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	137,653,987	123,039,886	14,614,091	11.9	617,350,794	599,198,633	18,152,162	3.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	147,321,554	150,099,293	(2,777,739)	(1.9)	625,961,558	631,872,624	(5,911,066)	(0.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.70	99.47	(0.77)	(0.8)	99.04	99.45	(0.41)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00052 LOSS MULTIPLIER)	145,481,985	149,524,736	(4,042,751)	(2.7)	620,410,649	629,334,540	(8,923,890)	(1.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(7,827,998)	(26,484,841)	18,656,843	(70.4)	(3,059,855)	(30,135,907)	27,076,052	(89.9)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(2,352)	(3,145)	793	(25.2)	(15,790)	(14,250)	(1,540)	10.8
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(32,755,129)	(52,776,974)	20,021,845	(37.9)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	30,696,751	30,696,750	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(34,446,129)	(73,125,610)	38,679,481	(52.9)	(34,446,129)	(73,125,610)	38,679,481	(52.9)
12. OTHER	0	0	0	0.0	0	0	0	0.0
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$34,446,129)	(73,125,610)	38,679,481	(52.9)	(\$34,446,129)	(73,125,610)	38,679,481	(52.9)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$32,755,129)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(34,443,777)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(67,198,906)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(33,599,453)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.160	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.080	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.007	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$2,352)	N/A	--	--				

N O T

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
Run Date: 6/3/2015 12:20:09PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,211,629	260,391	951,238	365.3%
3 - COAL	40,856,360	37,318,022	3,538,338	9.5%
4 - GAS	86,778,051	95,207,574	(8,429,523)	(8.9%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	128,846,041	132,785,987	(3,939,946)	(3.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	4,285	16	4,269	26,682.7%
11 - COAL	1,035,622	993,270	42,352	4.3%
12 - GAS	2,124,314	2,229,801	(105,487)	(4.7%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,164,221	3,223,087	(58,666)	(1.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	9,120	2,011	7,109	353.5%
19 - COAL (TON)	457,388	450,574	6,814	1.5%
20 - GAS (MCF)	17,368,410	17,439,987	(71,577)	(0.4%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	52,723	11,668	41,055	351.9%
26 - COAL	10,615,370	10,491,562	123,808	1.2%
27 - GAS	17,802,336	17,439,987	362,349	2.1%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	28,470,429	27,943,217	527,212	1.9%

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015

Run Date: 6/3/2015 12:20:09PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.00	0.1	29385.3%
34 - COAL	32.7	30.82	1.9	6.1%
35 - GAS	67.2	69.18	(2.0)	(2.9%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	132.85	129.48	3.37	2.6%
42 - COAL (\$/TON)	89.33	82.82	6.50	7.9%
43 - GAS (\$/MCF)	5.00	5.46	(0.46)	(8.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.98	22.32	0.66	3.0%
49 - COAL	3.85	3.56	0.29	8.2%
50 - GAS	4.87	5.46	(0.58)	(10.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.53	4.75	(0.23)	(4.8%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,303	729,250	(716,947)	(98.3%)
57 - COAL	10,250	10,563	(312)	(3.0%)
58 - GAS	8,380	7,821	559	7.1%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,998	8,670	328	3.8%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 5/1/2015 to 5/1/2015

Run Date: 6/3/2015 12:20:09PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.27	1,627.44	(1,599.17)	(98.3%)
65 - COAL	3.95	3.76	0.19	5.0%
66 - GAS	4.08	4.27	(0.18)	(4.3)%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.07	4.12	(0.05)	(1.2)%

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
6/3/2015 12:36:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	521	178,555.00	46			10,801	Gas	1,881,520	1.025	1,928,558	10,093,076	5.653	5.364
TOTAL UNIT 2	520	167,138.00	43			11,024	Gas	1,797,539	1.025	1,842,477	9,642,575	5.769	5.364
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	63,616.00	23			11,040	Coal No 2	28,404 920	24.538 5.792	696,977 5,329	3,156,790 144,204	4.962 0.000	111.139 156.743
TOTAL UNIT 2	499	216,912.00	58			10,451	Coal No 2	92,319 280	24.538 5.792	2,265,324 1,622	10,260,234 43,888	4.730 0.000	111.139 156.743
Crystal River 4 & 5													
TOTAL UNIT 4	712	351,041.00	66			10,326	Coal No 2	159,068 1,571	22.732 5.777	3,615,934 9,075	12,964,580 246,263	3.693 0.000	81.503 156.756
TOTAL UNIT 5	710	406,415.00	77			9,954	Coal No 2	177,597 1,457	22.732 5.777	4,037,135 8,417	14,474,756 228,393	3.562 0.000	81.503 156.756

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015

Run Date: 6/3/2015 12:36:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		12,525.00					Gas	195,773	1.025	200,667	1,050,222	8.385	5.364
TOTAL UNIT 2	29	12,525.00	58			16,021				200,667	1,050,222	8.385	
		27,894.00					Gas	319,909	1.025	327,907	1,716,148	6.152	5.364
TOTAL UNIT 3	71	27,894.00	53			11,755				327,907	1,716,148	6.152	
TOTAL Steam:	3,432	1,424,096.00				10,490				14,939,422	64,021,131	4.496	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015

Run Date: 6/3/2015 12:36:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		176.74					No 2	599	5.816	3,484	63,881	36.144	106.647
		216.16					Gas	4,157	1.025	4,261	22,287	10.310	5.361
TOTAL APP	48	392.90	1			19,712				7,745	86,168	21.931	
Bartow Combined Cycle													
		679,053.00					Gas	5,129,170	1.025	5,257,399	24,576,638	3.619	4.792
TOTAL BCC	676	679,053.00	88			7,742				5,257,399	24,576,638	3.619	
Bartow Peaker													
		76.06					No 2	261	5.713	1,491	27,967	36.767	107.151
		388.94					Gas	7,438	1.025	7,624	39,945	10.270	5.370
TOTAL BAP	90	465.00	1			19,602				9,115	67,911	14.605	
Debary Peaker													
		1,470.11					No 2	3,577	5.777	20,664	410,017	27.890	114.626
		10,684.89					Gas	146,523	1.025	150,186	787,155	7.367	5.372
TOTAL DEP	637	12,155.00	3			14,056				170,850	1,197,172	9.849	
Higgins Peaker													
		369.70					Gas	6,794	1.025	6,964	36,477	9.867	5.369
TOTAL HGP	89	369.70	1			18,836				6,964	36,477	9.867	
Hines Energy													
		875,779.00					Gas	6,267,633	1.025	6,424,324	31,103,510	3.552	4.963
TOTAL HEP	1,912	875,779.00	62			7,336				6,424,324	31,103,510	3.552	
Intercession City Peaker													
		141.50					No 2	326	5.802	1,891	34,639	24.480	106.254
		42,982.08					Gas	560,495	1.025	574,507	2,683,808	6.244	4.788
TOTAL ICP	841	43,123.58	7			13,366				576,399	2,718,447	6.304	
Suwannee Peaker													
		46.69					No 2	115	5.817	669	10,576	22.654	91.968
		3,727.41					Gas	52,107	1.025	53,410	279,404	7.496	5.362
TOTAL SRP	104	3,774.10	5			14,329				54,079	289,981	7.683	
Tiger Bay Cogen													
		89,464.00					Gas	674,909	1.025	691,782	3,231,933	3.613	4.789
TOTAL TBP	205	89,464.00	59			7,733				691,782	3,231,933	3.613	
Turner Peaker													
		0.00					No 2	14	5.771	81	1,800	0.000	128.591
TOTAL TUP	132	0.00	0			0				81	1,800	0.000	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
Run Date: 6/3/2015 12:36:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,548.60					Gas	324,443	1.024	332,270	1,514,873	4.261	4.669
TOTAL UFP	46	35,548.60	104			9,347				332,270	1,514,873	4.261	
TOTAL Gas Turbine:													
	4,780	1,740,124.88				7,776				13,531,007	64,824,910	3.725	
SYSTEM TOTAL:													
	8,212	3,164,220.88				8,998				28,470,429	128,846,041	4.072	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:53:42AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	5,129	2,011	3,118	155.0%
20 - UNIT COST (\$/BBL)	201.02	129.48	71.53	55.2%
21 - AMOUNT (\$)	1,031,008	260,391	770,617	295.9%
22 - BURNED				
23 - UNITS (BBL)	9,120	2,011	7,109	353.5%
24 - UNIT COST (\$/BBL)	132.85	129.48	3.37	2.6%
25 - AMOUNT (\$)	1,211,629	260,391	951,238	365.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	981,769	1,062,688	(80,919)	(7.6%)
31 - UNIT COST (\$/BBL)	116.58	129.48	(12.90)	(10.0%)
32 - AMOUNT (\$)	114,458,463	137,600,349	(23,141,886)	(16.8%)
33 -				
34 - DAYS SUPPLY	3,337	15,853	(12,516)	(78.9%)

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:53:42AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	419,359	450,574	(31,215)	(6.9%)
37 - UNIT COST (\$/TON)	86.11	82.82	3.29	4.0%
38 - AMOUNT (\$)	36,112,710	37,318,022	(1,205,312)	(3.2%)
39 - BURNED				
40 - UNITS (TON)	457,388	450,574	6,814	1.5%
41 - UNIT COST (\$/TON)	89.33	82.82	6.50	7.9%
42 - AMOUNT (\$)	40,856,360	37,318,022	3,538,338	9.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,128,182	954,458	173,724	18.2%
48 - UNIT COST (\$/TON)	91.60	82.82	8.78	10.6%
49 - AMOUNT (\$)	103,342,626	79,051,361	24,291,265	30.7%
50 -				
51 - DAYS SUPPLY	76	64	13	20.3%
OTHER				
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A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 5/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:53:42AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	17,368,410	17,439,987	(71,577)	(0.4%)
68 - UNIT COST (\$/MCF)	5.00	5.46	(0.46)	(8.5%)
69 - AMOUNT (\$)	86,778,051	95,207,574	(8,429,523)	(8.9%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
MAY 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:09AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	8,454,441	1,429,805	7,024,636	491.3%
3 - COAL	160,799,536	185,223,291	(24,423,755)	(13.2%)
4 - GAS	373,400,916	377,430,631	(4,029,715)	(1.1%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	542,654,892	564,083,727	(21,428,835)	(3.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	26,709	1,189	25,520	2,146.3%
11 - COAL	4,123,213	5,012,603	(889,390)	(17.7%)
12 - GAS	9,541,583	8,729,776	811,807	9.3%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	13,691,504	13,743,568	(52,064)	(0.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	63,508	11,079	52,429	473.2%
19 - COAL (TON)	1,843,829	2,240,373	(396,544)	(17.7%)
20 - GAS (MCF)	75,704,595	66,873,679	8,830,916	13.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	358,505	64,218	294,287	458.3%
26 - COAL	42,450,668	52,106,240	(9,655,572)	(18.5%)
27 - GAS	77,503,184	66,873,679	10,629,505	15.9%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	120,312,357	119,044,137	1,268,220	1.1%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015

Run Date: 6/11/2015 9:55:09AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.01	0.2	2194.5%
34 - COAL	30.1	36.47	(6.4)	(17.4%)
35 - GAS	69.7	63.52	6.2	9.7%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.12	129.06	4.07	3.2%
42 - COAL (\$/TON)	87.21	82.68	4.53	5.5%
43 - GAS (\$/MCF)	4.93	5.64	(0.71)	(12.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.58	22.26	1.32	5.9%
49 - COAL	3.79	3.55	0.23	6.6%
50 - GAS	4.82	5.64	(0.83)	(14.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.51	4.74	(0.23)	(4.8%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,375	54,010	(40,635)	(75.2%)
57 - COAL	10,296	10,395	(100)	(1.0%)
58 - GAS	8,123	7,660	462	6.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,787	8,662	126	1.4%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:09AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	31.65	120.25	(88.60)	(73.7%)
65 - COAL	3.90	3.70	0.20	5.5%
66 - GAS	3.91	4.32	(0.41)	(9.5%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.96</u>	<u>4.10</u>	<u>(0.14)</u>	<u>(3.4%)</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	532,107.00	28			10,713	Gas	5,557,793	1.026	5,700,579	31,161,627	5.856	5.607
TOTAL UNIT 2	524	701,689.00	37			11,068	Gas	7,570,514	1.026	7,766,158	43,824,238	6.246	5.789
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	63,896.30	5			11,127	Coal	28,567	24.536	700,917	3,174,652	4.968	111.130
		0.00					No 2	1,742	5.790	10,086	264,322	0.000	151.735
TOTAL UNIT 2	503	803,006.00	44			10,636	Coal	353,514	24.137	8,532,637	39,409,198	4.908	111.478
		0.00					No 2	1,456	5.789	8,429	220,099	0.000	151.167
TOTAL UNIT 2	503	803,006.00	44			10,636				8,541,066	39,629,297	4.935	
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,814,764.00	69			10,318	Coal	822,167	22.720	18,679,410	66,654,093	3.673	81.071
		0.00					No 2	7,975	5.786	46,145	1,199,367	0.000	150.391
TOTAL UNIT 4	721	1,814,764.00	69			10,318				18,725,556	67,853,459	3.739	
TOTAL UNIT 5	721	1,451,872.00	56			10,044	Coal	639,581	22.730	14,537,704	51,561,593	3.551	80.618
		0.00					No 2	7,701	5.785	44,553	1,165,876	0.000	151.393
TOTAL UNIT 5	721	1,451,872.00	56			10,044				14,582,258	52,727,468	3.632	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	24,349.00	24			14,473	Gas	343,333	1.026	352,406	1,558,050	6.399	4.538
TOTAL UNIT 2	29	54,799.00	52			14,797	Gas	790,372	1.026	810,855	4,285,047	7.820	5.422
TOTAL UNIT 3	73	94,762.00	36			11,735	Gas	1,084,146	1.026	1,111,994	6,843,254	7.222	6.312
TOTAL Steam:	3,432	5,541,244.30				10,521				58,301,874	251,321,416	4.535	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015

Run Date: 6/11/2015 9:55:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		573.60					No 2	1,750	5.816	10,179	186,589	32.529	106.622
		1,802.40					Gas	31,158	1.026	31,983	167,487	9.292	5.375
TOTAL APP	63	2,376.00	1			17,745				42,162	354,076	14.902	
Bartow Combined Cycle													
		2,942,149.00					Gas	22,087,461	1.022	22,578,182	101,168,112	3.439	4.580
TOTAL BCC	1,144	2,942,149.00	65			7,674				22,578,182	101,168,112	3.439	
Bartow Peaker													
		201.61					No 2	578	5.757	3,328	61,934	30.720	107.151
		4,545.49					Gas	73,099	1.026	75,024	418,680	9.211	5.728
TOTAL BAP	205	4,747.10	1			16,505				78,351	480,614	10.124	
Bayboro Peaker													
		8,710.30					No 2	25,363	5.434	137,828	3,471,523	39.855	136.874
TOTAL BYP	221	8,710.30	1			15,824				137,828	3,471,523	39.855	
Debary Peaker													
		4,648.86					No 2	11,251	5.776	64,988	1,289,658	27.741	114.626
		49,279.14					Gas	672,040	1.025	688,888	3,690,896	7.490	5.492
TOTAL DEP	700	53,928.00	2			13,979				753,876	4,980,554	9.236	
Higgins Peaker													
		1,740.30					Gas	29,418	1.026	30,173	161,466	9.278	5.489
TOTAL HGP	113	1,740.30	0			17,338				30,173	161,466	9.278	
Hines Energy													
		4,174,573.00					Gas	29,139,950	1.024	29,839,165	139,185,259	3.334	4.776
TOTAL HEP	2,034	4,174,573.00	57			7,148				29,839,165	139,185,259	3.334	
Intercession City Peaker													
		1,772.50					No 2	4,286	5.788	24,807	449,939	25.384	104.979
		133,153.02					Gas	1,727,034	1.024	1,767,878	8,131,227	6.107	4.708
TOTAL ICP	1,091	134,925.52	3			13,286				1,792,685	8,581,166	6.360	
Rio Pinar Peaker													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
Suwannee Peaker													
		373.47					No 2	917	5.818	5,335	84,334	22.581	91.968
		13,430.73					Gas	187,010	1.026	191,857	1,081,265	8.051	5.782
TOTAL SRP	188	13,804.20	2			14,285				197,192	1,165,599	8.444	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	221	654,063.00	82			7,593	Gas	4,858,187	1.022	4,966,423	24,163,192	3.694	4.974
		654,063.00								4,966,423	24,163,192	3.694	
Turner Peaker													
TOTAL TUP	140	61.00	0			33,773	No 2	357	5.771	2,060	45,907	75.258	128.591
		61.00								2,060	45,907	75.258	
Univ of Florida Cogen													
TOTAL UFP	47	159,136.60	94			10,002	No 2	0	0.000	0	0	0.000	0.000
		159,136.60					Gas	1,553,080	1.025	1,591,617	7,561,114	4.751	4.868
		159,136.60								1,591,617	7,561,114	4.751	
TOTAL Gas Turbine:													
	6,180	8,150,260.02				7,608				62,010,403	291,333,476	3.575	
SYSTEM TOTAL:													
	9,612	13,691,504.32				8,787				120,312,357	542,654,892	3.963	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015

Run Date: 6/11/2015 9:55:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	15,104	11,079	4,025	36.3%
20 - UNIT COST (\$/BBL)	200.92	129.06	71.87	55.3%
21 - AMOUNT (\$)	3,034,737	1,429,805	1,604,932	112.2%
22 - BURNED				
23 - UNITS (BBL)	63,508	11,079	52,429	473.2%
24 - UNIT COST (\$/BBL)	133.12	129.06	4.07	3.2%
25 - AMOUNT (\$)	8,454,441	1,429,805	7,024,636	491.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	981,769	1,062,688	(80,919)	(7.6%)
31 - UNIT COST (\$/BBL)	116.58	129.48	(12.90)	(10.0%)
32 - AMOUNT (\$)	114,458,463	137,600,349	(23,141,886)	(16.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,752,799	2,240,373	(487,574)	(21.8%)
37 - UNIT COST (\$/TON)	83.87	82.68	1.19	1.4%
38 - AMOUNT (\$)	147,003,936	185,223,291	(38,219,355)	(20.6%)
39 - BURNED				
40 - UNITS (TON)	1,843,829	2,240,373	(396,544)	(17.7%)
41 - UNIT COST (\$/TON)	87.21	82.68	4.53	5.5%
42 - AMOUNT (\$)	160,799,536	185,223,291	(24,423,755)	(13.2%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,128,182	954,458	173,724	18.2%
48 - UNIT COST (\$/TON)	91.60	82.82	8.78	10.6%
49 - AMOUNT (\$)	103,342,626	79,051,361	24,291,265	30.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 5/1/2015
Run Date: 6/11/2015 9:55:33AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	75,704,595	66,873,679	8,830,916	13.2%
68 - UNIT COST (\$/MCF)	4.93	5.64	(0.71)	(12.6%)
69 - AMOUNT (\$)	373,400,916	377,430,661	(4,029,745)	(1.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
May 2015

Last refreshed 6/17/15 8:34 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total MWH Sold	MWH Wheeled from Other Systems	MWH from Own Generation	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		32,645		32,645	2.716	3.314	886,743.00	1,081,827.00	195,084.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	-	-	-
Florida Municipal Power Agency	CR-1	6,825		6,825	4.028	5.796	274,903.00	395,556.75	120,653.75
Orlando Utilities Commission	Schedule OS	6,700		6,700	3.596	5.079	240,921.82	340,282.28	99,360.46
Reedy Creek Improvement District	CR-1	2,460		2,460	2.266	2.830	55,754.75	69,609.50	13,854.75
Tampa Electric Company	CR-1	6,300		6,300	4.285	6.424	269,927.58	404,720.33	134,792.75
The Energy Authority, Inc.	Schedule OS	52		52	2.995	3.661	1,557.14	1,903.63	346.49
Subtotal - Gain on Other Power Sales		22,337		22,337	3.774	5.426	843,064.29	1,212,072.49	369,008.20
CURRENT MONTH TOTAL		22,337		22,337	3.774	5.426	843,064.29	1,212,072.49	369,008.20
DIFFERENCE		(10,308)		(10,308)	1.058	2.112	(43,678.71)	130,245.49	173,924.20
DIFFERENCE %		(31.58)		(31.58)	38.97	63.74	(4.93)	12.04	89.15
CUMULATIVE ACTUAL		115,394		115,394	2.938	5.228	3,390,045.78	6,032,636.07	2,642,590.29
CUMULATIVE ESTIMATED		95,060		95,060	3.085	3.764	2,932,714.00	3,577,911.00	645,197.00
DIFFERENCE		20,334		20,334	(0.147)	1.464	457,331.78	2,454,725.07	1,997,393.29
DIFFERENCE %		21.39		21.39	(4.76)	38.89	15.59	68.61	309.58

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MAY, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		156,988			156,988	5.810	5.810	9,120,856.00	9,120,856.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	167,054			167,054	3.853	3.853	6,437,382.16	6,437,382.16
Shady Hills Power Company, LLC	TOLL	40,150			40,150	6.835	6.835	2,744,109.29	2,744,109.29
Southern Company Services, Inc	Franklin	131,955			131,955	3.127	3.127	4,126,628.76	4,126,628.76
Southern Company Services, Inc	Scherer3	8,312			8,312	3.122	3.122	259,485.62	259,485.62
Vandolah Power Co. LLC (Northern Star)	TOLL	49,176			49,176	7.497	7.497	3,686,714.44	3,686,714.44
ADJUSTMENTS									
Southern Company Services, Inc	Scherer3	-			-	-	-	-	-
Shady Hills Power Company, LLC	TOLL	-			-	-	-	(1,185,355.38)	(1,185,355.38)
Calpine Construction Finance Company, L.P.	TOLL	(2)			(2)	108,734.534	108,734.534	(2,174,690.68)	(2,174,690.68)
Vandolah Power Co. LLC (Northern Star)	TOLL	(154)			(154)	640.014	640.014	(985,621.27)	(985,621.27)
Southern Company Services, Inc	Franklin	2,931			2,931	0.694	0.694	20,334.95	20,334.95
CURRENT MONTH TOTAL		399,422			399,422	3.237	3.237	12,928,987.89	12,928,987.89
DIFFERENCE		242,434			242,434	(2.573)	(2.573)	3,808,131.89	3,808,131.89
DIFFERENCE %		154.43			154.43	(44.29)	(44.29)	41.75	41.75
CUMULATIVE ACTUAL		1,488,303			1,488,303	3.593	3.593	53,480,393.40	53,480,393.40
CUMULATIVE ESTIMATED		541,477			541,477	5.441	5.441	29,461,987.00	29,461,987.00
DIFFERENCE		946,826			946,826	(1.848)	(1.848)	24,018,406.40	24,018,406.40
DIFFERENCE %		174.86			174.86	(33.96)	(33.96)	81.52	81.52

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED MWH	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT	(6) MWH FOR FIRM	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		266,574	-	-	266,574	4.700	11.883	12,529,047.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDAS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Florida Power Development (FLACRUSH)	CO-GEN	17,915	-	-	17,915	2.895	2.895	518,639.25
ADJ		-	-	-	-	-	-	16,524.13
Citrus World (CITRUS)	CO-GEN	0	-	-	0	2.628	2.628	1.84
ADJ		(3)	-	-	(3)	-	-	(77.68)
Lake County (LAKCOUNT)	CO-GEN	682	-	-	682	2.906	2.906	19,818.92
ADJ		-	-	-	-	-	-	142.09
Lake Cogen Limited (LAKORDER)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDADE)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDDAS)	CO-GEN	2,439	-	-	2,439	2.710	2.710	66,096.90
ADJ		-	-	-	-	-	-	(3,643.31)
Orange Cogen (ORANGEAS)	CO-GEN	1,246	-	-	1,246	3.072	3.072	38,277.12
ADJ		8	-	-	8	-	-	504.13
Ornage Cogen (ORANGEEO)	CO-GEN	25,642	-	-	25,642	4.773	4.773	1,223,892.66
ADJ		20	-	-	20	-	-	72,064.35
Orlando Cogen Limited (ORLACOGL)	CO-GEN	88,137	-	-	88,137	5.569	5.569	4,908,349.53
ADJ		-	-	-	-	-	-	34,841.95
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,714	-	-	17,714	2.921	2.921	517,425.94
ADJ		-	-	-	-	-	-	20,212.82
PCS Phosphate (OCSWFCKR)	CO-GEN	5	-	-	5	3.163	3.163	167.96
ADJ		(18)	-	-	(18)	-	-	(458.14)
PCS Phosphate (OCWHSPRS)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Perpetual Energy (PRPETUAL)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Pinellas County Resource Recovery	CO-GEN	31,494	-	-	31,494	2.914	2.914	917,735.16
ADJ		-	-	-	-	-	-	26,863.87
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	32,990	-	-	32,990	3.514	3.514	1,159,268.60
ADJ		-	-	-	-	-	-	75,009.48
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	21,913	-	-	21,913	5.642	5.642	1,236,331.46
ADJ		-	-	-	-	-	-	40,119.06
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANCEEO)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORNAGEEO)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	-	-	-	-	-	-	-
ADJ		-	-	-	-	-	-	-
CURRENT MONTH TOTAL		240,185	-	-	240,185	4.533	4.533	10,888,108.09
DIFFERENCE		(26,389)	-	-	(26,389)	(0.167)	(7.350)	(1,640,938.91)
DIFFERENCE %		(9.90)	-	-	(9.90)	(3.55)	(156.38)	(13.10)
CUMULATIVE ACTUAL		1,054,966	-	-	1,054,966	4.291	4.291	45,263,323.87
CUMULATIVE ESTIMATED		1,266,345	-	-	1,266,345	4.770	4.770	60,409,332.00
CUMULATIVE DIFFERENCE		(211,379)	-	-	(211,379)	(0.480)	(0.480)	(15,146,008.13)
CUMULATIVE DIFFERENCE %		(16.69)	-	-	(16.69)	(10.06)	(10.06)	(25.07)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MAY, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		36,474	4.919	1,794,295.00	6.431	2,345,689.00	551,394.00
ACTUAL:							
Florida Power & Light Company	Schedule C	38	3.779	1,436.02	7.549	2,868.62	1,432.60
SubTotal - Energy Purchases (Broker)		38	3.779	1,436.02	7.549	2,868.62	1,432.60
SEPA	Hydro	2,891	3.995	115,482.55	3.995	115,482.55	-
Duke Electric Transmission	Transmission Purchase	-	-	(6.63)	-	-	6.63
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssor	966	2.477	21,200.00	2.890	24,735.37	3,535.37
Florida Power & Light Company	Transmission Purchase	-	-	191.10	-	-	(191.10)
Florida Power & Light Company		800	3.785	30,280.00	4.944	39,553.80	9,273.80
Morgan Stanley Capital Group, Inc	EEI	680	4.076	27,720.00	6.164	41,916.40	14,196.40
Orlando Utilities Commission	Schedule OS	50	4.100	2,050.00	8.389	4,194.50	2,144.50
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	Transmission Purchase	-	-	238,936.37	-	-	(238,936.37)
Tampa Electric Company	EEI2	100	3.500	3,500.00	5.263	5,263.00	1,763.00
The Energy Authority, Inc.	EEI	70	1.757	1,230.00	2.062	1,443.10	213.10
ADJUSTMENTS							
Duke Electric Transmission	Transmission Purchase	-	-	(19.76)	-	-	19.76
Florida Power & Light Company	Transmission Purchase	-	-	(1.54)	-	-	1.54
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	403.43	-	-	(403.43)
Pennsylvania-New Jersey-Maryland Int.	MR1	-	-	(70.76)	-	-	70.76
Southern Company Services, Inc	Transmission Purchase	-	-	(39.10)	-	-	39.10
Tampa Electric Company	Transmission Purchase	-	-	17,766.24	-	-	(17,766.24)
SubTotal - Energy Purchases (Non-Broker)		5,447	8.420	458,621.90	4.270	232,588.72	(226,033.18)
CURRENT MONTH TOTAL		5,485	8.388	460,057.92	4.293	235,457.34	(224,600.58)
DIFFERENCE		(30,989)	3.469	(1,334,237.08)	(2.138)	(2,110,231.66)	(775,994.58)
DIFFERENCE %		(84.96)	70.52	(74.36)	(33.25)	(89.96)	(140.73)
CUMULATIVE ACTUAL		53,410	5.150	2,750,537.74	4.190	2,237,749.51	(512,788.23)
CUMULATIVE ESTIMATED		110,447	4.825	5,328,864.00	6.106	6,743,743.00	1,414,879.00
DIFFERENCE		(57,037)	0.325	(2,578,326.26)	(1.916)	(4,505,993.49)	(1,927,667.23)
DIFFERENCE %		(51.64)	6.74	(48.38)	(31.38)	(66.82)	(136.24)

Duke Energy Florida
2015
A Schedule Acronym Listing

Acronym	Definition
RRSSA	Revised and Restated Stipulation and Settlement Agreement
T &D	Transmission and Distribution
GPIF	Generating Performance Incentive Factor
MWH	Megawatt Hour
KWH	Kilowatt Hour
CAP	Capacity
FAC	Factor
EQUIV	Equivalent
AVAIL	Availability
Adj	Adjusted/Adjustment
C/KWH	Cents per kilowatt Hour
SEPA	Southeastern Power Administration
Cogen / CO-GEN	Cogeneration
TOLL	Tolling
BBL	Barrel
MCF	Thousand Cubic Feet
MMBTU	Million British Thermal Units
BTU	British Thermal Unit