BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost Recovery Clause Docket No. 150009-EI
Submitted for Filing: June 29, 2015

DUKE ENERGY FLORIDA, INC.'S FOURTH REQUEST FOR

DUKE ENERGY FLORIDA, INC.'S FOURTH REQUEST FOR CONFIDENTIAL CLASSIFICATION REGARDING PORTIONS OF DUKE ENERGY FLORIDA'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (Nos. 1-11)

Duke Energy Florida, Inc. ("DEF" or the "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006(3), Florida Administrative Code, files this Request for Confidential Classification of the confidential portions of the information provided in worksheets responsive to Staff's First Set of Interrogatories to Duke Energy Florida (Nos. 1-11), specifically Nos. 5a, 5b, and 5c (the "Response"). DEF's Response contains contractual cost information, the disclosure of which would impair DEF's competitive business interests and violate DEF's confidentiality agreements with third parties. The information in DEF's Response meets the definition of proprietary confidential business information under section 366.093(3), Florida Statutes. The unredacted Response is being filed under seal with the Commission on a confidential basis to keep the competitive business and contractual information in the Response confidential.

BASIS FOR CONFIDENTIAL CLASSIFICATION

СОМ	Section 366.093(1), Florida Statutes, provides that "any records received by the
AFD	Commission which are shown and found by the Commission to be proprietary confidential
APA	
ECO	business information shall be kept confidential and shall be exempt from [the Public Records
ENG	Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information
GCL	Act]." § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (1) intended to be and is treated as private confidential information by the Company, (ii)
	inat is (i) intended to be and is treated as private confidential information by the Company, (ii)
TEL	
CLK	

because disclosure of the information would cause harm, (iii) either to the Company's customers or the Company's business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, "information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms" is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines "information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information," as proprietary confidential business information.

With respect to the confidential information contained in DEF's Response to Staff's First Set of Interrogatories (Nos. 1-11), specifically Nos. 5a, 5b, and 5c, DEF filed its Notice of Intent to Request Confidential Classification on June 8, 2015 (Document No. 03494-15). Pursuant to Rule 25-22.006(3), Florida Administrative Code, this request is timely. Portions of the aforementioned Response should be afforded confidential classification for the reasons set forth in the Affidavit of Christopher M. Fallon filed in support of DEF's Fourth Request for Confidential Classification, and for the following reasons.

Response Confidential Information

Portions of the documents responsive to DEF's Response to Staff's First Set of Interrogatories (Nos. 1-11), specifically Nos. 5a, 5b, and 5c, contain sensitive proprietary and confidential cost information derived from or related to the Company's Engineering, Procurement and Construction ("EPC") Agreement. See Fallon Affidavit, ¶ 3.

DEF must be able to assure the other parties to its contracts that the sensitive business information contained therein, such as quantity and pricing terms, will remain confidential. <u>Id.</u> at

 \P 4. The public disclosure of this information would allow other parties to discover how the Company analyzes risk options, scheduling, and cost, and would impair DEF's ability to contract for such goods and services on competitive and favorable terms. <u>Id.</u> at \P 4.

If such information was disclosed to DEF's competitors and/or other potential suppliers and vendors, DEF's efforts to obtain competitive nuclear equipment and service options could be compromised by the Company's competitors and/or suppliers changing their offers or negotiating strategies. <u>Id.</u> at ¶ 5. In addition, by the terms of these contracts, all parties, including DEF, have agreed to protect the proprietary and confidential information from public disclosure. <u>Id.</u> at ¶ 5.

CONCLUSION

DEF considers this information to be confidential and proprietary and continues to take steps to protect against its public disclosure. Without the Company's measures to maintain the confidentiality of sensitive terms in contracts with these nuclear contractors, the Company's efforts to obtain competitive contracts could be undermined to the detriment of DEF and its ratepayers. <u>Id.</u> at ¶¶ 5-6.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to those persons who need the information to assist the Company. <u>Id.</u> at ¶ 6. At no time since receiving the information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information at issue as confidential. <u>Id.</u>

The competitive, confidential information at issue in this request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and that information should be

afforded confidential classification. In support of this request, DEF has enclosed the following:

- (1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for Confidential Classification for which DEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. This information should be accorded confidential treatment pending a decision on DEF's Request by the Florida Public Service Commission;
- (2) Two copies of Response for which DEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,
- (3) A justification matrix supporting DEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of documents responsive to Staff's First Set of Interrogatories (Nos. 1-11) be classified as confidential for the reasons set forth above.

Respectfully submitted,

Dianne M. Triplett

Associate General Counsel

DUKE ENERGY FLORIDA, INC.

Post Office Box 14042

St. Petersburg, FL 33733-4042

Telephone:

(727) 820-4692

Facsimile:

(727) 820-5519

St. Petersburg, FL 33733-4042

Matthew R. Bernier Senior Counsel DUKE ENERGY FLORIDA, INC.

106 E. College Avenue Tallahassee, FL 32301

Telephone: (850) 521-1428

Facsimile: (850) 499-3989

/s/ Blaise N. Gamba

James Michael Walls

Florida Bar No. 0706242

Blaise N. Gamba

Florida Bar No. 0027942

CARLTON FIELDS JORDEN BURT

Post Office Box 3239

Tampa, FL 33601-3239

Telephone:

(813) 223-7000

Facsimile:

(813) 229-4133

Email: <u>mwalls@CFJBLaw.com</u>

bgamba@CFJBLaw.com

CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 29th day of June, 2015.

/s/ Blaise N. Gamba Attorney

Martha F. Barrera Keysha Mapp Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee 32399

Phone: (850) 413-6218
Facsimile: (850) 413-6184
Email: MBarrera@psc.fl.state.us

kmapp@psc.fl.state.us

Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 Phone: (850) 681-3828 Fax: (850) 681-8788

Email: jmoyle@moylelaw.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Phone: 850-521-3919/FAX: 850 521-3939

Email: Ken.Hoffman@fpl.com

Charles Rehwinkel
Deputy Public Counsel
Erik Sayler
Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street
Room 812

Tallahassee, FL 32399-1400 Phone: (850) 488-9330

Email: <u>rehwinkel.charles@leg.state.fl.us</u> sayler.erik@leg.state.fl.us

James W. Brew Owen J. Kopon Laura A. Wynn Stone Law Firm 1025 Thomas Jefferson

1025 Thomas Jefferson St NW

8th FL West Tower

Washington, DC 20007-5201 Phone: (202) 342-0800 Fax: (202) 342-0807

Email: <u>jbrew@smxblaw.com</u> ojk@smxblaw.com

laura.wynn@smxblaw.com

Florida Power & Light Company Jessica A. Cano/Bryan S. Anderson 700 Universe Boulevard

Juno Beach, FL 33408
Phone: 561-304-5226
Facsimile: 561-691-7135

Email: <u>Jessica.Cano@fpl.com</u> Bryan.anderson@fpl.com Victoria Méndez, City Attorney Matthew Haber, Assistant City Attorney The City of Miami 444 S.W. 2nd Avenue, Suite 945 Miami, FL 33130-1910 Email: <u>vmendez@miamigov.com</u>

Email: <u>vmendez@miamigov.com</u> <u>mshaber@miamigov.com</u> <u>aidagarcia@miamigov.com</u>

George Cavros, Esq. 120 E. Oakland Park Blvd., Ste. 105 Ft. Lauderdale, FL 33334 Email: George@cavroslaw.com Robert Scheffel Wright John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 Phone: (850) 385-0070

Email: Schef@gbwlegal.com Jlavia@gbwlegal.com



DUKE ENERGY FLORIDA In re: Nuclear Cost Recovery Clause Docket 150009-EI Fourth Request for Confidential Classification

Exhibit B

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

DUKE ENERGY FLORIDA, INC. LEVY NUCLEAR UNITS 1 & 2 COMMISSION SCHEDULES

JANUARY 2015 - DECEMBER 2016 DOCKET NO. 150009-EI

Nuclear Cost Recovery Chairs (NCC) - Levy Nuclear Units 1 & 2 2015 Detail - Calculation of the Revenue Requirements January 2015 through December 2015 REOACTED Projected

Witness: T.G. Foster / C. Fallon Docket No. 150009-E1 Exhibit: (TGF- 3)

						REDACTED										
Une	Description	Beginning of	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
1	Uncollected Investment : Generation	Period Amount	January 2015	February 2015	Merch 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total	Period Total
•	a Prior Period Construction Salance YF 2014							-								
	b Wind-Down Costs															
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
2	Adjustments															
	a Non-Cash Accruels															
	b Adjusted System Generation (Line 1e + Line 2a)	i i														
	c Retail turisdictional Factor : Generation 92	.885%														
	d Retail Uncollected Investment: Generation															
3	Uncollected Investment : Transmission				•											
•	a Prior Period Construction Balance YE 2014															
	b Wind-Down Costs	į														
	c Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Hon-Cash Accruals															
	b Adjusted System Transmission (Line 3e + Line 4e)															
		.203%														
	d Retell Uncollected Investment: Transmission															
. 5	Total Uncollected Investment															
	a Total Jurisdictional Uncollected Investment (2d + 4d)	224,062,88	30,416	. 3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7.901	7.901	7.901	7.901	(61,304)	224.001.584
	b Retail Land Transferred to Land Held for Future Use (a)	(65,221,33		-,-31	.,501	-,	11-44-00)	,,,,,,,,	, ,,,,,,,	,,,,,,,	,,501	,,,01	7,301	4,501	(01-304)	
	c LLE Deferred Bolonce (c)	forter 1733	 n				/50 27E BE**								## TTT	(66,221,330)
	d' Total Arisdictional Uncollected Investment	157.841.55	9 10,415	3,461	7,901	7,901	(50,275,957) (50,422,245)	7,901	7.004	3,		26-1	3.5		(50,275,957)	[50,275,957]
	e WACC Adjustment from 2014 (Adjustment to May 2015 Rev Reg) (b)	12/148,761	- 10,415	3,401	1,901	7,901		7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298
							(90,860)									
	Carrying Cost on Uncollected Investment Balance															
•																
	a Uncollected Investment: Additions for the Period (Beg Belance: 2015 Detail Line 5d.)	157,841,55		3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50.337.261)	107,504,298
	b Plant-in-Service (a)	1,010,95		0	0	0	0	0	0	0	0	0	0	0	0	3,010,952
	c Period Recovered Wind-down / Exit Costs (2014)	9,816,63	6 0	0	0	0	0	0	0	0	0		0	0		9,816,636
	d Period Recovered Wind-down / Exit Costs (2015)		0	0	0	0	0	0	0	. 0	0		0	0	(61,304)	(61,304)
	e Additional Amortization of Uncollected Investment Balance (2014-2015)	(46,864,51		(9,447,248)	(9,447,248)	(9,447,248)	0	0	0	0	0	0	0	0	(37,788,992)	(84,653,508)
	f Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,36		(9,484,468)	(8,536,021)	(7,587,574)	0	0	0	0	0	0	0	0	0	(7,587,574)
	g Prior Period Carrying Charge Recovered (a)	(11,381,36	2) (948,447)	(948,447)	(948,447)	(948,447)	0	٥	Ó	ō	ō	ñ	ō	ň	-	(-1001101-4
	h Over/Under Prior Period			(3,444)	(9,057)	(3,274)	(1,903)	3,454	44,439	44,801	45.167	45,534	45,904	45.276	304,554	304,554
	1 Net Investment	\$88,768,09	3 \$80,279,708	\$71,770,508	\$63,267,090	\$54,765,014	\$4,332,965	\$4,490,608	\$4,535,047	\$4,579,848	\$4,625,015	\$4,670,549	\$4,716,453	\$4,762,731	,,,,,,,	\$4,801,486
										V .p p v	1.7-1.7013	7 .,0,0,0,0	2 1/1 24/10/3	4-1,04,31		\$r1,0001,1100
			4	4		\$59,010,464	\$29,544,088	\$4,486,658	\$4,531,097	\$4,575,898	\$4,621,065	\$4,666,599	\$4,712,503	\$4,758,781		
7	· Average Net Investment		\$84,523,901	\$76,018,178	\$67,512,540											
7			584,523,901	\$76,018,178	\$67,512,540	359,010,464	343,344,000	-,			,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	54,12,505	J-1,730,761		
7 8	Average Net Investment Return on Average Net Investment		384,523,301	\$76,018,178	\$67,512,540	339,010,464	313,344,000	-1,-04,050			J-102.1003	J-1,000,139	24,12,200	37,730,761		
7 8	Return on Average Net Investment	30403	340,523,901	306.353	\$67,512,540 272,076	237.812	119.063	18.081	18.260						1 400 340	
7 8	Return on Average Net Investment a Equity Component Q.O.	30403 52800					119,063	18,081	18,260	18,441	18,623	18,806	18,991	19,178	1,406,315	
7 8	Return on Average Net Investment a Equity Component 0.0 b Equity Component Grossed Up For Taxes 1.6	52800	340,631 \$54,548	306,353 498,743	272,076 442,940	237,812 387,158	119,063 193,835	18,081 29,436	18,260 29,727	18,441 30,022	18,623 30,318	18,806 30,616	16,991 30,917	19,178 31,222	2,289,483	
7	Return on Average Met Investment a Easily Component Gussel Up For Taxes 1.6 Component Grossed Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component		340,631 \$54,548 133,801	306,353 498,743 120,337	272,076 442,940 106,872	237,812 367,156 93,414	119,063 193,835 46,768	18,081 29,436 7,102	18,260 29,727 7,173	18,441 30,022 7,244	18,623 30,318 7,315	18,806 30,616 7,387	18,991 30,917 7,460	19,178 31,222 7,533	2,289,483 552,405	
7 8	Return on Average Net Investment a Equity Component 0.0 b Equity Component Grossed Up For Taxes 1.6	52800	340,631 \$54,548	306,353 498,743	272,076 442,940	237,812 387,158	119,063 193,835	18,081 29,436	18,260 29,727	18,441 30,022	18,623 30,318	18,806 30,616	16,991 30,917	19,178 31,222	2,289,483	
8	Return on Average Met Investment a Early Component 0.0.0 a Early Component Grossed Up For Taxes 1.6 Det Component 0.0 d Total Petrum for the Period	52800	340,631 \$54,548 133,801 688,349	506,353 498,743 120,337 619,080	272,076 442,940 106,872 549,813	237,812 367,156 93,414 480,572	119,063 193,835 46,768 240,603	18,081 29,436 7,102 36,538	18,260 29,727 7,173 36,900	18,441 30,022 7,244 37,286	18,623 30,318 7,315 37,633	18,806 30,616 7,387 38,003	18,991 30,917 7,460 34,377	19,176 31,222 7,533 38,735	2,289,483 552,406 2,841,889	
7 8	Return on Average Met Investment a Easily Component Gussel Up For Taxes 1.6 Component Grossed Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component Gussel Up For Taxes 5.6 Celeb Component	52800	340,631 \$54,548 133,801	306,353 498,743 120,337	272,076 442,940 106,872	237,812 367,156 93,414	119,063 193,835 46,768	18,081 29,436 7,102	18,260 29,727 7,173	18,441 30,022 7,244	18,623 30,318 7,315	18,806 30,616 7,387	18,991 30,917 7,460	19,178 31,222 7,533	2,289,483 552,405	
	Return on Average Met Investment	52800	340,631 \$54,548 133,801 688,349	306,353 496,743 120,337 619,080	272,076 442,940 106,872 549,812 557,718	237,812 367,158 93,414 480,572 488,479	119,063 193,835 46,768 240,603	18,081 29,436 7,102 36,536 44,439	18,260 29,727 7,173 36,900 44,801	18,441 30,022 7,244 37,256 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755	2,289,483 552,406 2,841,889 2,689,725	
8	Return on Average Net Investment	52800	340,631 \$54,548 133,801 688,349	506,353 498,743 120,337 619,080	272,076 442,940 106,872 549,813	237,812 367,156 93,414 480,572	119,063 193,835 46,768 240,603	18,081 29,436 7,102 36,538	18,260 29,727 7,173 36,900	18,441 30,022 7,244 37,286	18,623 30,318 7,315 37,633	18,806 30,616 7,387 38,003	18,991 30,917 7,460 34,377	19,176 31,222 7,533 38,735	2,289,483 552,406 2,841,889	
9	Return on Average Met Investment	52800	340,631 \$54,548 133,801 688,349	306,353 496,743 120,337 619,080	272,076 442,940 106,872 549,812 557,718	237,812 367,158 93,414 480,572 488,479	119,063 193,835 46,768 240,603	18,081 29,436 7,102 36,536 44,439	18,260 29,727 7,173 36,900 44,801	18,441 30,022 7,244 37,256 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755	2,289,483 552,406 2,841,889 2,689,725	
9	Return on Average Net Investment a Equity Component 0.0.0 b Equity Component 0.0.0 b Equity Component 0.0.0 d Total Return for the Period 0.0 d Total Return for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-07014-07-Et)	52800	340,531 \$54,548 133,801 698,765 702,209	506,353 496,743 120,337 619,080 622,541 631,598	272,076 442,940 105,872 549,813 557,718 560,987	237,812 367,156 93,414 480,572 488,479 490,377	119,063 193,835 46,766 240,603 3,454	18,081 29,436 7,102 36,538 44,439	18,260 29,727 7,173 36,500 44,801	18,441 30,022 7,244 37,286 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755 46,536	2,289,483 552,406 2,841,889 2,689,725 2,385,171	
9	Return on Average Net Investment	52800	340,631 \$54,548 133,801 688,349	306,353 496,743 120,337 619,080	272,076 442,940 106,872 549,812 557,718	237,812 367,158 93,414 480,572 488,479	119,063 193,835 46,768 240,603	18,081 29,436 7,102 36,536 44,439	18,260 29,727 7,173 36,900 44,801	18,441 30,022 7,244 37,256 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755	2,289,483 552,406 2,841,889 2,689,725	
9	Return on Average Net Investment a Equity Component 0.0.0 b Equity Component 0.0.0 b Equity Component 0.0.0 d Total Return for the Period 0.0 d Total Return for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-07014-07-Et)	52800	340,531 \$54,548 133,801 698,765 702,209	506,353 496,743 120,337 619,080 622,541 631,598	272,076 442,940 105,872 549,813 557,718 560,987	237,812 367,156 93,414 480,572 488,479 490,377	119,063 193,835 46,766 240,603 3,454	18,081 29,436 7,102 36,538 44,439	18,260 29,727 7,173 36,500 44,801	18,441 30,022 7,244 37,286 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755 46,536	2,289,483 552,406 2,841,889 2,689,725 2,385,171	
9 10 11	Return on Average Met Investment a Equity Component 0.0. b Equity Component Grossed Up for Taxes 0.0 c Debt Component 0.0. d Total Return for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-0701 401-81) Over/Under Recovery for the Period	52800	340,531 \$54,548 133,801 698,765 702,209	506,353 496,743 120,337 619,080 622,541 631,598	272,076 442,940 105,872 549,813 557,718 560,987	237,812 367,156 93,414 480,572 488,479 490,377	119,063 193,835 46,766 240,603 3,454	18,081 29,436 7,102 36,538 44,439	18,260 29,727 7,173 36,500 44,801	18,441 30,022 7,244 37,286 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755 46,536	2,289,483 552,406 2,841,889 2,689,725 2,385,171	
9	Return on Average Net Investment a Equity Component 0.0.0 b Equity Component 0.0.0 b Equity Component 0.0.0 d Total Return for the Period 0.0 d Total Return for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Lhes 5e + 6e + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-07014-07-Et)	52800	340,531 \$54,548 133,801 698,765 702,209	506,353 496,743 120,337 619,080 622,541 631,598	272,076 442,940 105,872 549,813 557,718 560,987	237,812 367,156 93,414 480,572 488,479 490,377	119,063 193,835 46,766 240,603 3,454	18,081 29,436 7,102 36,538 44,439	18,260 29,727 7,173 36,500 44,801	18,441 30,022 7,244 37,286 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 38,755 46,536	2,289,483 552,406 2,841,889 2,689,725 2,385,171	
9 10 11	Return on Average Net Investment a Equity Component S. D. Sealty Component S. D. Sealty Component Grossed Up For Taxes 1.15 C. Debt Component Grossed Up For Taxes 0.0 d. Total Return for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-070) 401-41) Over/Under Recovery For the Period Other Eatl / Wifted-Deven Accounting	52800	340,631 534,548 133,801 698,765 702,209	506,353 496,743 120,387 615,080 622,541 631,598	272,076 442,940 106,872 549,813 557,718 560,987	237,812 367,156 93,414 480,572 488,479 490,377	119,063 193,835 46,766 240,603 3,454	18,081 29,436 7,102 36,538 44,439 0	18,260 29,727 7,173 36,500 44,801	18,441 30,022 7,244 37,286 45,167	18,623 30,318 7,315 37,633 45,534	18,806 30,616 7,287 38,003 45,904	18,991 30,917 7,460 36,977 45,278 0	19,178 31,222 7,533 38,755 46,536	2,289,483 552,405 2,841,889 2,689,725 2,385,171	
9 10 11	Return on Average Met Investment 8 Equity Component Consider (Component Consider Component Consider Component Consider Component Consider Component Consider Component Consider Consid	52800	340,631 354,548 313,801 688,349 698,765 702,209	306,353 496,743 120,337 615,080 622,541 631,598	272,076 442,940 106,872 549,811 557,719 560,987 (3,274)	237,812 367,159 39,434 460,572 488,479 490,377 (1,503)	119,063 193,835 46,766 240,603 8,434 0	18,081 29,436 7,102 36,538 44,439 0	18,260 29,727 7,173 36,500 44,801 0	18,441 30,022 7,244 37,264 45,167 0 45,167	18,622 30,318 7,215 37,633 45,534	18,806 30,616 7,387 38,003 45,904	18,991 30,917 7,460 38,377 46,278	19,178 31,222 7,533 36,735 46,656	2,289,483 552,406 2,841,889 2,689,725 2,385,171	
9 10 11	Return on Average Net Investment a Equity Component S. D. Sealty Component S. D. Sealty Component Grossed Up For Taxes 1.15 C. Debt Component Grossed Up For Taxes 0.0 d. Total Return for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-070) 401-41) Over/Under Recovery For the Period Other Eatl / Wifted-Deven Accounting	52800	340,631 354,548 313,801 688,349 698,765 702,209	306,353 496,743 120,337 615,080 622,541 631,598 (9,057)	272,076 442,940 106,872 549,811 557,719 560,987 (3,274)	237.812 367.159 33,414 480,572 488,473 490,377 (1,903)	119,063 193,835 46,756 240,603 8,454 0	18,081 29,436 7,102 36,536 44,439 0 44,439	18,260 29,727 7,173 36,500 44,801 0 44,801	18,441 30,022 7,244 37,286 45,167 0 45,167	18,523 30,138 7,215 37,833 45,534 0 45,534	18,806 30,616 7,387 34,003 45,904 0 7,405 5,169	18,991 30,917 7,460 34,377 45,278 0 45,278	19,176 31,222 7,533 38,735 46,656 0 46,656	2,289,483 552,406 2,841,889 2,689,725 2,385,171 304,554 \$80,000 \$61,535	
9 10 11	Return on Average Net Investment a Easily Component S.D. Sealty Component S.D. Sealty Component Sealty Component Sealty Component S.D. Sealty Component S.D. Sealty Component S.D. Sealty Component S.D. Sealty Component Sealty S	52800	340,631 534,548 133,801 698,765 702,209	506,353 496,743 120,387 615,080 622,541 631,598	272,076 442,940 106,872 549,813 557,718 560,987	237,812 367,159 39,434 460,572 488,479 490,377 (1,503)	119,063 193,835 96,756 240,603 3,454 0	18,081 29,436 7,102 36,538 44,439 0	18,260 29,727 7,173 36,500 44,801 0	18,441 30,022 7,244 37,264 45,167 0 45,167	18,622 30,318 7,215 37,633 45,534	18,806 30,616 7,387 34,003 45,904 0 45,904 7,405 5,169 9,296	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,296	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 5110,000	
9 10 11	Return on Average Met Investment 8 Equity Component Consider (Component Consider Component Consider Component Consider Component Consider Component Consider Component Consider Consid	52800	340,631 \$54,548 313,801 698,765 702,209 (3,444) 3,029 2,280 320 0	506,353 496,743 200,377 615,060 622,541 631,598 (9,057) 2,926 7,570 16,721 0	272,076 442,940 106,872 549,811 557,718 560,987 (3,274) 7,405 5,169 9,296 0	237,812 387,158 33,414 480,572 488,472 490,377 (1,903) 7,405 5,169 9,296 0	119,063 193,835 46,756 240,603 3,454 0 3,454 7,405 5,269 9,296	18,081 29,416 7,102 36,538 44,439 0 44,439 7,405 5,269 9,296 0	18,260 29,727 7,173 36,900 44,801 0 44,801 7,405 5,169 9,296 0	18,441 30,022 7,244 37,386 45,167 0 45,167 7,405 5,169 9,296 0	18,622 30,348 7,215 37,633 45,534 0 7,405 5,169 9,296 0	18,805 30,616 7,387 38,003 45,904 0 45,904 7,405 5,169 9,296 0	18,991 30,917 7,460 38,377 45,278 0 46,278	19,176 31,222 7,533 38,735 46,636 0 46,656	2,89,483 552,495 2,841,889 2,689,725 2,385,171 304,554 \$80,000 561,535 5110,000 0	
9 10 11	Return on Average Met Investment a Equity Component Grossed Up For Taxes Discovery Component Grossed Up For Taxes Discovery Component Grossed Up For Taxes Out of Total Return for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-0701-407-81) Over/Under Recovery For the Period Other Exit / Wind-Owen a Accounting b Corporate Primaring Legal d Joint Owner Credit	52800	340,631 354,548 313,801 688,349 698,765 702,209	306,353 496,743 120,337 615,080 622,541 631,598 (9,057)	272,076 442,940 106,872 549,813 557,718 560,987 7,405 5,169 9,296	237.812 367.159 33,414 480,572 488,473 490,377 (1,903)	119,063 191,835 46,766 240,603 1,434 0 3,454 7,405 5,169 9,296	18,081 29,436 7,102 36,536 44,439 0 44,439	18,260 29,727 7,173 36,500 44,801 0 44,801	18,441 30,022 7,244 37,286 45,167 0 45,167	18,523 30,138 7,215 37,833 45,534 0 45,534	18,806 30,616 7,387 34,003 45,904 0 45,904 7,405 5,169 9,296	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,296	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 5110,000	
9 10 11	Return on Average Net Investment a Equity Component D. Equity Component D. Equity Component D. Equity Component D. Compone	52800	340,631 554,548 133,801 683,349 694,765 702,209 3,029 2,280 120 0,5,629	506.353 496,743 120.357 615,060 622,541 631,598 (5,057) 1,570 16,721 0	272,076 442,940 106,872 549,813 587,718 560,987 7,405 5,169 9,296 0 21,869	217,812 367,156 93,414 480,572 488,473 490,377 (1,903) 7,405 5,199 9,296 0	119,063 193,835 46,766 240,603 1,434 0 3,454 7,405 5,169 9,296 0	18,081 29,436 7,102 56,538 44,439 0 44,439 7,405 5,269 9,236 0 21,869	18,260 29,727 7,173 36,900 44,801 0 44,801 7,405 5,169 9,296 0 21,869	18,441 30,022 7,244 37,264 45,167 0 45,167 7,405 5,169 9,296 0 0 21,869	18,622 30,348 7,215 37,633 45,534 0 7,405 5,169 9,796 0 21,889	18,805 30,616 7,387 88,003 45,904 45,904 7,405 5,169 9,295 0 21,869	18,991 30,917 7,460 34,377 48,278 0 46,278 7,405 5,169 9,296 0 21,869	19,178 31,222 7,533 32,753 32,755 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,495 2,841,889 2,689,725 2,385,171 304,554 \$80,000 561,535 5110,000 0	
9 10 11 12	Return on Average Net Investment a Eastly Component S. D. Beauty Component Grossed Up For Taxes S. D. Beauty Component For the Period (Line Se + 6e + 8d) [b] Projected Revenue Requirements for the Period (Corder No. PSC 14-0701 401-81) Over/Under Recovery For the Period Other East / Wifnet-Down a Accounting b Corporate Planning Legal d Joint Owner Credit of Total Other East / Wifnet-Down Costs Auritaticsional Factor (AMG)	52800	340,551 554,548 133,801 688,765 702,209 (3,444) 3,029 2,280 120 0,5659	506,353 498,743 120,387 615,080 622,541 831,598 (9,057) 2,926 7,570 16,721 0	272,076 442,940 106,872 549,811 587,718 560,987 (3,274) 7,405 5,169 9,796 0 21,869	237,812 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,169 9,296 0	119,063 193,835 46,766 240,503 1,454 0 3,454 7,405 5,269 9,296 0 0,93221	18,081 29,456 7,102 84,338 44,439 0 44,439 7,405 5,169 9,296 0	18,260 29,727 7,173 36,900 44,801 0 44,801 7,405 5,169 9,296 0 0,21,869 0,93221	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,296 0 21,889	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,216 0 0,93221	18,805 30,616 7,387 88,003 45,904 0 45,904 7,405 5,169 9,296 0 0	18,991 30,917 7,460 34,577 46,278 0 46,278 7,405 5,169 9,296 0 0,21,869	19,178 31,222 7,533 38,755 46,656 0 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11	Return on Average Net Investment a Equity Component D. Equity Component D. Equity Component D. Equity Component D. Compone	52800	340,631 554,548 133,801 683,349 694,765 702,209 3,029 2,280 120 0,5,629	506.353 496,743 120.357 615,060 622,541 631,598 (5,057) 1,570 16,721 0	272,076 442,940 106,872 549,813 587,718 560,987 7,405 5,169 9,296 0 21,869	217,812 367,156 93,414 480,572 488,473 490,377 (1,903) 7,405 5,199 9,296 0	119,063 193,835 46,766 240,603 1,434 0 3,454 7,405 5,169 9,296 0	18,081 29,436 7,102 56,538 44,439 0 44,439 7,405 5,269 9,236 0 21,869	18,260 29,727 7,173 36,900 44,801 0 44,801 7,405 5,169 9,296 0 21,869	18,441 30,022 7,244 37,264 45,167 0 45,167 7,405 5,169 9,296 0 0 21,869	18,622 30,348 7,215 37,633 45,534 0 7,405 5,169 9,796 0 21,889	18,805 30,616 7,387 88,003 45,904 45,904 7,405 5,169 9,295 0 21,869	18,991 30,917 7,460 34,377 48,278 0 46,278 7,405 5,169 9,296 0 21,869	19,178 31,222 7,533 32,753 32,755 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,495 2,841,889 2,689,725 2,385,171 304,554 \$80,000 561,535 5110,000 0	
9 10 11 12	Return on Average Net Investment a Equity Component D.D. Saulty Component Grossed Up For Taxes Debt Component On The Section of Taxes On Taxes O	3.800 D0158	340,551 554,548 133,801 688,765 702,209 (3,444) 3,029 2,280 0 5,553 0,93221 5,247	506,353 498,743 120,387 615,686 622,541 831,598 (9,057) 1,570 0,057) 0,057) 1,572 0,057,721 0,057,721	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,186	237,812 387,158 33,414 480,572 488,473 490,377 (13,903) 7,405 5,169 9,296 0 0,93221 20,384	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,276 0 0,3221 20,386	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,296 0 9,121,639 0,93,121 20,386	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0 0,21,869	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,296 0 1,1889 0 0,38221 20,386	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,216 0 0,21,689 0,93221 20,386	18,806 30,616 7,387 88,008 45,904 0 45,904 7,405 5,169 9,266 0 0,21,869	18,991 30,917 7,460 34,577 46,278 0 46,278 7,405 5,169 9,276 0 21,869 0,93321 20,386	19,178 31,222 7,533 34,755 46,656 0 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component D. D. Equity Component Grossed Up For Taxes 1.5. C Debt Component O. D. Total Return for the Period Total Return for the Period (Und Se + 6a + 6d) [b] Projected Revenue Requirements for the Period (Order No. PSC 14-07014-07-01) Over/Under Recovery for the Period Other Eath / Wind-Open a Accounting C Legal Other Eath / Wind-Open Costs Autosticional Factor (AAGC) Autos	52800	340,531 554,548 133,801 583,360 594,765 702,209 3,029 2,280 120 0,5629 0,93221 5,347	506,333 499,743 120,337 615,660 622,541 633,598 7,570 16,721 0,93221 15,372 (149,488)	272,076 442,940 106,872 549,913 552,718 560,987 7,405 5,169 9,296 0,93221 20,186 (134,539)	237,812 367,156 33,414 480,572 488,473 490,377 (1,503) 7,405 5,169 9,296 0,23221 20,386 (119,590)	119,063 193,835 46,766 240,503 1,454 0 3,454 7,405 5,269 9,296 0 0,93221	18,081 29,456 7,102 84,338 44,439 0 44,439 7,405 5,169 9,296 0	18,260 29,727 7,173 36,900 44,801 0 44,801 7,405 5,169 9,296 0 0,21,869 0,93221	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,296 0 21,889	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,216 0 0,93221	18,805 30,616 7,387 88,003 45,904 0 45,904 7,405 5,169 9,296 0 0	18,991 30,917 7,460 34,577 46,278 0 46,278 7,405 5,169 9,296 0 0,21,869	19,178 31,222 7,533 38,755 46,656 0 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component D.D. Saulty Component Grossed Up For Taxes Debt Component On The Section of Taxes On Taxes O	3.800 D0158	340,551 554,548 133,801 688,765 702,209 (3,444) 3,029 2,280 0 5,553 0,93221 5,247	506,353 498,743 120,387 615,686 622,541 831,598 (9,057) 1,570 0,057) 0,057) 1,572 0,057,721 0,057,721	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,186	237,812 387,158 33,414 480,572 488,473 490,377 (13,903) 7,405 5,169 9,296 0 0,93221 20,384	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,276 0 0,3221 20,386	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,296 0 9,121,639 0,93,121 20,386	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0 0,21,869	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,296 0 1,1889 0 0,38221 20,386	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,216 0 0,21,689 0,93221 20,386	18,806 30,616 7,387 88,008 45,904 0 45,904 7,405 5,169 9,266 0 0,21,869	18,991 30,917 7,460 34,577 46,278 0 46,278 7,405 5,169 9,276 0 21,869 0,93321 20,386	19,178 31,222 7,533 34,755 46,656 0 46,656 7,405 5,169 9,296 0 21,869	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component DE Equity Component Service Period DE Projected Revenue Requirements for the Period Description of the Period	3.800 D0158	340,531 554,548 133,801 583,360 594,765 702,209 3,029 2,280 120 0,5629 0,93221 5,347	506,353 499,743 120,387 415,080 622,541 633,598 (9,057) 1,570 16,721 0 27,217 0,93221 1,93,4883 (14,949)	272,076 442,940 106,872 549,913 557,718 560,967 7,405 5,169 9,796 0,92221 20,3365 (13,459)	237,812 367,156 33,414 480,572 480,573 (1,903) 7,405 5,169 9,296 0,93221 20,386 (115,590) (14,949)	119,063 199,335 66,766 240,660 1,454 0 3,454 7,465 5,169 9,296 0 11,869 0,3221 20,386 (119,590)	18,081 29,416 7,102 36,538 44,439 0 44,439 7,405 5,166 9,296 0 21,869 0,5321 20,338	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0 21,869 0.3221 20,386 (119,590)	18,441 30,022 7,244 37,264 45,167 0 45,167 7,405 5,169 9,236 0 0 11,889 0,38221 20,386 (119,590)	18,622 30,348 7,215 37,683 45,534 0 45,534 7,405 5,169 9,296 0 21,889 0,93221 20,386 (119,590)	18,806 30,616 7,387 88,009 45,904 0 45,904 7,405 5,169 9,296 0,39221 20,386 20,395 (119,590)	18,991 30,917 7,460 94,577 46,278 0 46,278 7,405 5,169 9,296 0 21,989 0,33221 20,386 (119,590)	19,178 31,222 7,533 32,755 34,656 0 46,656 7,405 5,169 9,296 0,93221 20,386 (119,590)	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component D.D. Sealty Component Grossed Up For Taxes Debt Component Total Person Revenue Requirements for the Period (Line Sa + 6a + 6d) [b] Projected Revenue Requirements for the Period (Croter No. PSC 14-0701 401-61) Over/Under Recovery For the Period Other Eaft / Wind-Down a Accounting b Corporate Planning Ligal d John Cower Credit Total Other Eaft / Wind-Down Costs Australicational Factor (A&G) Australicational Factor (A&G) Australicational Factor (A&G) Australicational Amount Prior Period Unrecovery Salance (a) Prior Period Costs Recovered (a)	3.000 10158 1	340,551 554,548 113,801 668,765 702,209 (3,444) 3,029 2,200 0, 5,629 0, 93221 5,247 (154,456) (144,349)	506,353 498,743 120,387 613,080 622,541 831,598 (9,057) 2,926 7,570 16,721 0,93221 25,377 (19,488) (14,949)	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,386 (114,599) (4,228)	217,812 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,199 9,296 0,93221 20,386 (115,509) (14,549) (9,215)	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,296 0 11,659 0 0,93221 20,386 (119,590)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,276 0 93,721 20,875 20,975	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0,9321 20,386 (119,590)	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,286 0,0 12,889 0,385 (119,590)	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,796 0 0,93221 20,186 (119,590)	18,806 7,387 88,008 45,904 0 45,904 7,405 5,169 9,766 0 0,93221 20,386 (119,590)	18,991 30,917 7,460 34,577 45,278 0 46,278 7,405 5,169 9,296 0 0,93221 20,386 (119,590)	19,176 31,222 7,533 34,755 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590]	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component DE Equity Component Service Period DE Projected Revenue Requirements for the Period Description of the Period	3.800 D0158	340,551 554,548 113,801 668,765 702,209 (3,444) 3,029 2,200 0, 5,629 0, 93221 5,247 (154,456) (144,349)	506,353 499,743 120,387 415,080 622,541 633,598 (9,057) 1,570 16,721 0 27,217 0,93221 1,93,4883 (14,949)	272,076 442,940 106,872 549,913 557,718 560,967 7,405 5,169 9,796 0,92221 20,3365 (13,459)	237,812 367,156 33,414 480,572 480,573 (1,903) 7,405 5,169 9,296 0,93221 20,386 (115,590) (14,949)	119,063 199,335 66,766 240,660 1,454 0 3,454 7,465 5,169 9,296 0 11,869 0,3221 20,386 (119,590)	18,081 29,416 7,102 36,538 44,439 0 44,439 7,405 5,166 9,296 0 21,869 0,5321 20,338	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0 21,869 0.3221 20,386 (119,590)	18,441 30,022 7,244 37,264 45,167 0 45,167 7,405 5,169 9,236 0 0 11,889 0,38221 20,386 (119,590)	18,622 30,348 7,215 37,683 45,534 0 45,534 7,405 5,169 9,296 0 21,889 0,93221 20,386 (119,590)	18,806 30,616 7,387 88,009 45,904 0 45,904 7,405 5,169 9,296 0,39221 20,386 20,395 (119,590)	18,991 30,917 7,460 34,577 45,278 0 46,278 7,405 5,169 9,296 0 0,93221 20,386 (119,590)	19,178 31,222 7,533 32,755 34,656 0 46,656 7,405 5,169 9,296 0,93221 20,386 (119,590)	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Equity Component D. D. Seatily Component Grossed Up For Taxes List C Debt Component On The Period Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 147031 401-81) Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning Ligal d John Cower Credit Total Other Eath / Wind-Down Costs Australicational Factor (A&G) Australicational Amount Prior Period Unecovery Salance (a) Prior Month Period (Down/Lunder Recovery Unemonited Balance	3.000 10158 1	340,551 554,548 113,801 668,765 702,209 (3,444) 3,029 2,200 0, 5,629 0, 93221 5,247 (154,456) (144,349)	506,353 498,743 120,387 613,080 622,541 831,598 (9,057) 2,926 7,570 16,721 0,93221 25,377 (19,488) (14,949)	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,386 (114,599) (4,228)	217,812 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,199 9,296 0,93221 20,386 (115,509) (14,549) (9,215)	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,296 0 11,659 0 0,93221 20,386 (119,590)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,276 0 93,721 20,875 20,975	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0,9321 20,386 (119,590)	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,286 0,0 12,889 0,385 (119,590)	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,796 0 0,93221 20,186 (119,590)	18,806 7,387 88,008 45,904 0 45,904 7,405 5,169 9,766 0 0,93221 20,386 (119,590)	18,991 30,917 7,460 34,577 45,278 0 46,278 7,405 5,169 9,296 0 0,93221 20,386 (119,590)	19,176 31,222 7,533 34,755 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590]	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12	Return on Average Net Investment a Equity Component DE Equity Component Service Period DE Projected Revenue Requirements for the Period DE Projected Carrying Costs for the Period DE Revenue Requirements for the Period DE Revenue Re	3.000 10158 1	340,651 554,548 133,801 683,765 702,209 (3,444) 3,029 2,280 320 0,93221 5,479 (144,436) (145,436)	506,353 498,743 120,387 613,080 622,541 831,598 (9,057) 2,926 7,570 16,721 0,93221 25,377 (19,488) (14,949)	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,386 (114,599) (4,228)	217,812 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,199 9,296 0,93221 20,386 (115,509) (14,549) (9,215)	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,296 0 11,659 0 0,93221 20,386 (119,590)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,276 0 93,721 20,875 20,975	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0,9321 20,386 (119,590)	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,286 0,0 12,889 0,385 (119,590)	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,796 0 0,93221 20,186 (119,590)	18,806 7,387 88,008 45,904 0 45,904 7,405 5,169 9,766 0 0,93221 20,386 (119,590)	18,991 30,917 7,460 34,577 45,278 0 46,278 7,405 5,169 9,296 0 0,93221 20,386 (119,590)	19,176 31,222 7,533 34,755 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590]	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Equity Component D. D. Seattly Component Grossed Up For Taxes List C Debt Component On The Period Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 147031 401-81) Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning Ligal d John Cower Credit Total Other Eath / Wind-Down Costs Australicational Factor (A&G) Australicational Amount Prior Period Unecovery Salance (a) Prior Month Period (Down/Lunder Recovery Unemonteed Balance	3.000 10158 1	340,551 554,548 113,801 668,765 702,209 (3,444) 3,029 2,200 0, 5,629 0, 93221 5,247 (154,456) (144,349)	506,353 498,743 120,387 613,080 622,541 831,598 (9,057) 2,926 7,570 16,721 0,93221 25,377 (19,488) (14,949)	772,076 442,940 106,872 549,813 557,718 560,987 7,405 5,109 7,405 5,109 0,932,21 20,386 (114,599) (4,228)	217,812 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,199 9,296 0,93221 20,386 (115,509) (14,549) (9,215)	119,063 199,835 66,768 240,663 1,454 0 3,454 7,465 5,269 9,296 0 11,659 0 0,93221 20,386 (119,590)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,276 0 93,721 20,875 20,975	18,260 29,727 7,173 36,500 44,801 0 44,801 7,405 5,169 9,296 0,9321 20,386 (119,590)	18,441 30,022 7,244 37,286 45,167 0 45,167 7,405 5,169 9,286 0,0 12,889 0,385 (119,590)	18,622 30,318 7,315 37,833 45,534 0 45,534 7,405 5,169 9,796 0 0,93221 20,186 (119,590)	18,806 7,387 88,008 45,904 0 45,904 7,405 5,169 9,766 0 0,93221 20,386 (119,590)	18,991 30,917 7,460 34,577 45,278 0 46,278 7,405 5,169 9,296 0 0,93221 20,386 (119,590)	19,178 31,222 7,533 32,755 46,656 0 46,656 7,405 5,169 9,296 0,93221 20,386 [119,590]	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Equity Component DE Equity Component Service Period DE Projected Revenue Requirements for the Period DE Projected Carrying Costs for the Period DE Revenue Requirements for the Period DE Revenue Re	3.000 10158 1	340,651 554,548 133,801 683,765 702,209 (3,444) 3,029 2,280 320 0,93221 5,479 (144,436) (145,436)	506,353 499,743 120,387 415,080 622,541 633,598 (9,057) 16,721 0 27,217 0,93221 (14,949) (14,949) (24,355) (173,843)	272,076 442,940 106,872 549,913 552,718 560,967 7,405 5,169 9,296 0,93221 20,196 (134,539) (14,949) (4,228) (164,123)	237,812 367,156 33,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,215) (157,389)	119,063 199,335 66,766 240,660 1,454 0 3,454 7,465 5,169 9,296 0 11,1869 0,2121 120,386 (115,590)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,296 0 9,221 20,388 (119,590) 20,375 (146,229)	18,260 29,727 7,173 36,500 44,501 0 44,501 7,405 5,159 9,298 0,93221 20,386 (119,590) 20,375 (125,855)	18,441 30,012 7,244 37,286 45,167 0 45,167 7,405 5,169 9,286 0,0 21,889 1,23,366 (119,590) 20,376 (205,478)	18,622 30,318 7,215 37,833 45,534 0 45,534 7,405 5,169 9,796 0,93221 20,386 (119,590) 20,378 (85,101)	18,806 7,387 88,003 45,904 0 45,904 7,405 5,169 9,296 0,93221 20,386 (119,590) (64,721) (74,907)	18,991 30,917 7,460 34,377 45,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) 20,381 (44,341)	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,385 [119,590] 20,382 (23,958)	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535	
9 10 11 12 13 14 15 16	Return on Average Net Investment a Easily Component D. Beauty Component Grossed Up For Taxes C Deth Component Grossed Up For Taxes C Deth Component Total Return for the Period Revenue Requirements for the Period (Une Sa + 6a + 8d) [b] Projected Revenue Requirements for the Period (Order No. PSC 144701 FOF-81) Over/Under Recovery For the Period Other East / Wind-Down a Accounting b Corporate Planning Ligal d John Cower Credit Total Other East Nind-Down Costs Australictional Amount Prior Period Unecovered Salance (a) Prior Month Period (Dwer/Under Recovery Unemonited Balance Projected Carrying Costs for the Period Balance Eighibe for Interest Balance Eighibe for Interest	3.000 10158 1	340,531 554,548 133,801 583,569 594,765 702,209 2,280 2,280 2,280 3,029 2,280 3,029 2,280 1,28	506,333 499,743 120,337 615,660 622,541 633,598 (9,057) 16,721 0,93221 (149,488) (14,949) (24,355) (173,843)	272,076 442,940 442,940 106,872 549,971 552,718 560,987 7,405 5,169 9,296 0,93221 20,186 (134,539) (4,4349) (4,228) (164,123) 0,198	237,812 367,156 33,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,215) (157,389)	119,063 199,335 66,766 246,666 3,454 0 7,465 5,169 9,296 0 21,1869 0,3221 20,386 (119,590) (147,196) 0,011	18,081 29,436 7,102 36,338 44,439 0 44,439 7,405 5,166 9,236 0 21,869 0,53,221 20,375 (146,227) (166,412) 0,013	18,260 29,727 7,173 36,590 44,801 0 44,801 7,405 5,169 9,296 0,92321 20,386 (119,590) 20,375 (125,855)	18,441 30,022 7,244 57,286 45,167 0 45,167 7,405 5,169 9,296 0,21,889 1,20,376 (105,478) (105,478) (105,478)	18,623 30,318 7,215 37,633 45,534 0 7,405 5,169 9,296 0,23221 20,386 (119,590) 20,378 (85,101)	18,806 30,616 7,387 88,003 45,904 45,904 7,405 5,169 9,296 0,3221 20,388 (119,590) 20,779 (64,721) (74,907) 0,0154	18,991 30,917 7,460 34,577 45,278 0 45,278 7,405 5,169 9,296 0,21,869 0,3321 (44,341) (54,528) 0,015	19,178 31,222 7,533 38,735 46,636 0 46,636 7,405 5,169 9,296 0,93221 20,386 (119,590) 20,382 (23,958)	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 5110,000 5251,535 234,484	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Easily Component D. Beauty Component Grossed Up For Taxes C Debt Component On Component	3.000 10158 1	340,531 554,548 133,801 681,349 694,765 702,209 3,029 2,200 3,029 2,200 3,5529 0,93221 5,247 (164,485) (164,486) (169,287) 0,01% (169,287)	506,353 498,743 120,387 613,080 622,541 631,598 (9,057) 2,926 7,570 0,721 0,93221 23,372 (14,949) (24,355) (173,843) (144,276) 0,014 (11)	772,076 442,940 106,872 549,813 551,718 560,987 7,405 5,169 0,38221 20,186 (14,539) (4,228) (165,123) (155,175) 0,018	237,832 387,158 33,434 480,572 488,473 490,377 (1,503) 7,405 5,199 9,286 0,03221 20,386 (115,500) (14,949) (9,215) (157,389) (145,455) 0,014	119,063 199,835 66,766 240,668 1,454 0 3,454 7,405 5,209 0 2,14,69 0 0,9321 10,560 (19,590) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 0 9,296 0 9,221 30,388 (119,590) 20,375 (146,229) (156,412) 0,015 (101)	18,260 29,727 7,173 36,590 44,501 7,405 5,169 9,296 0,9321 20,386 (119,590) 20,375 (125,853) (136,036) 0,03%	18,441 30,012 7,244 37,286 45,167 0 45,167 7,405 5,169 9,298 0,39821 20,386 (115,590) 20,376 (105,478)	18,622 30,348 7,215 37,833 45,534 0 45,534 7,405 5,169 9,296 0,3221 20,386 (119,590) 20,378 (85,101) (95,285)	18,805 30,616 7,387 88,003 45,904 0 45,904 7,405 5,169 9,276 0,92221 20,886 (119,590) (64,721) (74,907) 0,0134	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) (44,341) (54,528) 0,015 (44,528)	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590] 20,382 (23,958) (34,147) 0,01%	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535 234,484	
9 10 11 12 13 14 15 16	Return on Average Net Investment a Equity Component DE D	3.000 10158 1	340,531 554,548 133,801 583,569 594,765 702,209 2,280 2,280 2,280 3,029 2,280 3,029 2,280 1,28	506,333 499,743 120,337 615,660 622,541 633,598 (9,057) 16,721 0,93221 (149,488) (14,949) (24,355) (173,843)	272,076 442,940 442,940 106,872 549,971 552,718 560,987 7,405 5,169 9,296 0,93221 20,186 (134,539) (4,4349) (4,228) (164,123) 0,198	237,812 367,156 33,414 480,572 488,473 490,377 (1,903) 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,215) (157,389)	119,063 199,335 66,766 246,666 3,454 0 7,465 5,169 9,296 0 21,1869 0,3221 20,386 (119,590) (147,196) 0,011	18,081 29,436 7,102 36,338 44,439 0 44,439 7,405 5,166 9,236 0 21,869 0,53,221 20,375 (146,227) (166,412) 0,013	18,260 29,727 7,173 36,590 44,801 0 44,801 7,405 5,169 9,296 0,92321 20,386 (119,590) 20,375 (125,855)	18,441 30,022 7,244 57,286 45,167 0 45,167 7,405 5,169 9,296 0,21,889 1,20,376 (105,478) (105,478) (105,478)	18,623 30,318 7,215 37,633 45,534 0 7,405 5,169 9,296 0,23221 20,386 (119,590) 20,378 (85,101)	18,806 30,616 7,387 88,003 45,904 45,904 7,405 5,169 9,296 0,3221 20,388 (119,590) 20,779 (64,721) (74,907) 0,0154	18,991 30,917 7,460 34,577 45,278 0 45,278 7,405 5,169 9,296 0,21,869 0,3321 (44,341) (54,528) 0,015	19,178 31,222 7,533 38,735 46,636 0 46,636 7,405 5,169 9,296 0,93221 20,386 (119,590) 20,382 (23,958)	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 5110,000 5251,535 234,484	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Easily Component D. Beauty Component Grossed Up For Taxes C Debt Component On Component	3.000 10158 1	340,531 554,548 133,801 681,349 696,765 702,209 1,3,444) 3,029 2,280 0,5,529 0,93221 5,247 1,4,549 (164,436) (164,436) (169,287) 0,01% (159,287) 0,01% (159,287)	506,353 498,743 120,387 615,080 622,541 631,598 (9,057) 2,926 7,570 0,9221 25,377 (14,949) (24,355) (173,843) (144,276) 0,018 (11) (11) (11) (12)	772,076 442,940 106,872 549,813 551,718 560,987 7,405 5,106 7,405 5,106 0 12,109 (14,539) (14,539) (14,539) (14,539) (16,1,12) (105,175) (105,175)	237,832 387,158 33,434 480,572 488,473 490,377 (1,503) 7,405 5,169 9,286 0,09221 20,386 (115,500) (14,549) (9,215) (157,389) (145,455) 0,014 (111) 20,376	119,063 199,835 66,766 240,668 1,454 0 3,454 7,465 5,296 0 21,166,609 (9,215) (106,609) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 0 9,296 0 11,669 2,169	18,260 29,727 7,173 36,590 44,501 7,405 5,169 9,296 0,9321 20,386 (119,590) 20,375 (125,853) (136,036) 0,03%	18,441 30,012 7,244 37,286 45,167 0 45,167 7,405 5,169 9,298 0,398 (119,590) 20,376 (105,478) (115,661) 0,0156	18,622 30,348 7,235 37,633 45,534 0 45,534 7,405 5,169 0,93221 20,186 (119,590) 20,278 (85,101) (95,285) 0,015 (77) 20,379	18,806 7,387 88,003 45,904 0 45,904 7,405 5,169 9,276 0,9221 20,386 (119,590) (24,721) (74,907) 0,0134 (6) (6)	18,991 30,917 7,460 34,977 46,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) (44,341) (54,528) 0,015 (44,342)	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590] 20,382 (23,958) (34,147) 0,01% (3) 20,384	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 511,050 0 5251,535 234,484	
9 10 11 12 13 14 15 16	Return on Average Net Investment a Easily Component D. Beauty Component Grossed Up For Taxes C Debt Component On Component	3.000 10158 1	340,531 554,548 133,801 681,349 694,765 702,209 3,029 2,200 3,029 2,200 3,5529 0,93221 5,247 (164,485) (164,486) (169,287) 0,01% (169,287)	506,353 498,743 120,387 613,080 622,541 631,598 (9,057) 2,926 7,570 0,721 0,93221 23,372 (14,949) (24,355) (173,843) (144,276) 0,014 (11)	772,076 442,940 106,872 549,813 551,718 560,987 7,405 5,169 0,38221 20,186 (14,539) (4,228) (165,123) (155,175) 0,018	237,832 387,158 33,434 480,572 488,473 490,377 (1,503) 7,405 5,199 9,286 0,03221 20,386 (115,500) (14,949) (9,215) (157,389) (145,455) 0,014	119,063 199,835 66,766 240,668 1,454 0 3,454 7,405 5,209 0 2,14,69 0 0,9321 10,560 (19,590) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 0 9,296 0 9,221 30,388 (119,590) 20,375 (146,229) (156,412) 0,015 (12)	18,260 29,727 7,173 36,590 44,501 7,405 5,169 9,296 0,9321 20,386 (119,590) 20,375 (125,853) (136,036) 0,03%	18,441 30,012 7,244 37,286 45,167 0 45,167 7,405 5,169 9,298 0,39821 20,386 (115,590) 20,376 (105,478)	18,622 30,348 7,215 37,833 45,534 0 45,534 7,405 5,169 9,296 0,3221 20,386 (119,590) 20,378 (85,101) (95,285)	18,805 30,616 7,387 88,003 45,904 0 45,904 7,405 5,169 9,276 0,92221 20,886 (119,590) (64,721) (74,907) 0,0134	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) (44,341) (54,528) 0,015 (44,528)	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590] 20,382 (23,958) (34,147) 0,01%	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,000 0 5251,535 234,484	
9 9 10 11 12 22 23 34 34 15 16 17 18 19 20	Return on Average Net Investment a Easily Component DE South's Component Com	3.000 10158 1	340,531 554,548 133,801 681,349 694,765 702,209 1,3,444) 3,029 2,260 0,5,529 0,93221 5,247 1,4,549 1,4,549 1,14,	506,353 498,743 120,387 615,080 622,541 631,598 (9,057) 2,925 7,570 0,9221 25,377 (149,488) (149,499) (24,355) (173,843) (144,276) 0,018 (111) 25,381	772,076 442,940 106,872 549,813 551,713 560,967 7,405 5,106 9,765 0,106,173 (14,539) (4,249) (4,228) (165,173) 0,018 (125,075	237,812 387,156 33,414 480,572 488,473 490,377 (1,503) 7,405 5,169 9,285 0,0 21,869 (1,503) (14,949) (14,949) (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455)	119,063 199,835 66,766 240,668 1,454 0 3,454 7,405 5,296 0 0,214,669 10,5909 (19,215) (166,609) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,296 0 11,569 0 20,375 (146,229) (156,412) 0,0154 (12) 20,175	18,260 29,727 7,173 36,500 44,501 0 44,501 7,405 5,169 9,296 0,93221 20,386 (119,590) 20,375 (125,985) 0,09%	18,441 30,012 7,244 57,246 45,167 7,405 9,296 0,3221 20,386 (115,590) (105,478) (115,661) 0,178	18,622 30,348 7,215 37,833 45,534 0 2,554 7,405 5,169 9,296 0,21,869 0,93221 20,865 (119,590) 20,278 (85,101) (77,20,479	18,805 30,616 7,387 78,004 45,904 45,904 7,405 5,169 9,296 0,93221 20,386 (119,590) (24,721) (74,907) 0,0154 (6) 20,381	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) 20,381 (44,341) (54,528) 0,015 (94,528) 0,015	19,176 31,222 7,533 34,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 (119,590) 20,382 (21,958) (34,147) 0,0194 (3) 20,384	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,050 0 5251,535 234,484	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Easily Component D. Beauty Component Grossed Up For Taxes C Debt Component On Component	3.000 10158 1	340,531 554,548 133,801 681,349 696,765 702,209 1,3,444) 3,029 2,280 0,5,529 0,93221 5,247 1,4,549 (164,436) (164,436) (169,287) 0,01% (159,287) 0,01% (159,287)	506,353 498,743 120,387 615,080 622,541 631,598 (9,057) 2,926 7,570 0,9221 25,377 (14,949) (24,355) (173,843) (144,276) 0,018 (11) (11) (11) (12)	772,076 442,940 106,872 549,813 551,718 560,987 7,405 5,106 7,405 5,106 0 12,109 (14,539) (14,539) (14,539) (14,539) (16,1,12) (105,175) (105,175)	237,832 387,158 33,434 480,572 488,473 490,377 (1,503) 7,405 5,169 9,286 0,09221 20,386 (115,500) (14,549) (9,215) (157,389) (145,455) 0,014 (111) 20,376	119,063 199,835 66,766 240,668 1,454 0 3,454 7,465 5,296 0 21,166,609 (9,215) (106,609) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 0 9,296 0 11,669 2,169	18,260 29,727 7,173 36,590 44,501 7,405 5,169 9,296 0,9321 20,386 (119,590) 20,375 (125,853) (136,036) 0,03%	18,441 30,012 7,244 37,286 45,167 0 45,167 7,405 5,169 9,298 0,398 (119,590) 20,376 (105,478) (115,661) 0,0156	18,622 30,348 7,235 37,633 45,534 0 45,534 7,405 5,169 0,93221 20,186 (119,590) 20,278 (85,101) (95,285) 0,015 (77) 20,379	18,806 7,387 88,003 45,904 0 45,904 7,405 5,169 9,276 0,9221 20,386 (119,590) (24,721) (74,907) 0,0134 (6) (6)	18,991 30,917 7,460 34,977 46,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) (44,341) (54,528) 0,015 (44,342)	19,176 31,222 7,533 38,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 [119,590] 20,382 (23,958) (34,147) 0,01% (3) 20,384	2,89,483 552,405 2,841,889 2,699,725 2,385,171 304,554 590,000 561,535 511,050 0 5251,535 234,484	
9 10 11 12 12 13 14 15 15 16 17 18 19 19 20 21	Return on Average Net Investment a Easily Component DE South's Component Com	3.000 10158 1	340,551 554,548 133,801 668,765 702,209 (3,444) 3,029 2,280 0,0 5,527 0,93221 5,247 5) (154,486) (149,969) (159,287) 0,01% (159,287) 0,01% (24,355)	506,353 498,743 120,387 615,080 622,541 631,598 (9,057) 2,926 7,570 0,93221 25,377 (14,949) (24,855) (173,843) (144,276) 0,0184 (11) 25,861 29,569	772,076 442,940 106,872 549,813 551,713 560,967 7,405 5,106 9,765 0,106,173 (14,539) (14,539) (14,539) (14,539) (16,1,12) (105,175) (105,175) (105,175)	237,832 387,158 33,414 480,572 488,473 490,377 (1,503) 7,405 5,169 9,285 0,0 21,869 (1,503) (1,503	119,063 193,835 66,766 240,663 1,454 0 3,454 7,405 5,269 0 21,1669 0,39321 20,386 (119,590) (147,196) 0,018 (111) 20,375 0	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 0 9,296 0 11,569 0 121,569 0 121,569 0 121,569 0 121,569 0 121,569 121,	18,260 29,727 7,173 36,590 44,501 7,405 5,169 9,296 0,9321 120,386 (119,590) 1,266 20,375 (125,853) 0,094 (10) 20,376 0	18,441 30,012 7,244 57,286 45,167 7,405 5,169 9,298 0,398 (115,590) 20,376 (105,478) 0,118,661) 0,0118 (9) 20,378	18,622 30,348 7,235 37,633 45,534 0 45,534 7,405 5,169 9,296 0,93221 20,186 (119,590) 20,278 (85,101) (95,285) 0,019 (20,379	18,806 7,387 88,003 45,904 7,405 5,169 9,296 0,93221 20,396 (64,721) (74,907) 0,0134 0 20,381	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296 0,93221 20,386 (119,590) 20,381 (44,341) (54,528) 0,015 (94,528) 0,015 (94,528) 0,015 (94,528)	19,176 31,222 7,533 34,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 (119,590) 20,382 (21,958) (34,147) 0,0194 (3) 20,384	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,050 0 5251,535 234,484	
9 9 10 11 12 22 23 34 34 15 16 17 18 19 20	Return on Average Net Investment a Easily Component DE South's Component Com	3.000 10158 1	340,531 554,548 133,801 681,349 694,765 702,209 1,3,444) 3,029 2,260 0,5,529 0,93221 5,247 1,4,549 1,4,549 1,14,	506,353 498,743 120,387 615,080 622,541 631,598 (9,057) 2,925 7,570 0,9221 25,377 (149,488) (149,499) (24,355) (173,843) (144,276) 0,018 (111) 25,381	772,076 442,940 106,872 549,813 551,713 560,987 7,405 5,106 9,765 5,106 0,982 12,869 0,98221 20,186 (14,539) (4,248) (4,228) (106,123) (106,123) (106,123) (106,123)	237,812 387,156 33,414 480,572 488,473 490,377 (1,503) 7,405 5,169 9,285 0,0 21,869 (1,503) (14,949) (14,949) (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455) 0,0114 (145,455)	119,063 199,835 66,766 240,668 1,454 0 3,454 7,405 5,296 0 0,214,669 10,5909 (19,215) (166,609) (147,196) 0,018 (147,196)	18,081 29,416 7,102 96,538 44,439 0 44,439 7,405 5,169 9,296 0 11,569 0 20,375 (146,229) (156,412) 0,0154 (12) 20,175	18,260 29,727 7,173 36,500 44,501 0 44,501 7,405 5,169 9,296 0,93221 20,386 (119,590) 20,375 (125,985) 0,09%	18,441 30,012 7,244 57,246 45,167 7,405 9,296 0,3221 20,386 (115,590) (105,478) (115,661) 0,178	18,622 30,348 7,215 37,833 45,534 0 2,554 7,405 5,169 9,296 0,21,869 0,93221 20,865 (119,590) 20,278 (85,101) (77,20,479	18,805 30,616 7,387 78,004 45,904 45,904 7,405 5,169 9,296 0,93221 20,386 (119,590) (24,721) (74,907) 0,0154 (6) 20,381	18,991 30,917 7,460 34,977 45,278 0 46,278 7,405 5,169 9,296 0,93,221 20,386 (119,590) 20,381 (44,341) (54,528) 0,015 (94,528) 0,015	19,176 31,222 7,533 34,735 46,656 0 46,656 7,405 5,169 9,236 0,93221 20,386 (119,590) 20,382 (21,958) (34,147) 0,0194 (3) 20,384	2,89,483 552,406 2,841,889 2,699,725 2,385,171 304,554 580,000 561,535 5110,050 0 5251,535 234,484	

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (MCRC) - Lavy Muclear Units 1 & 2 2016 Detail - Calculation of the Revenue Requirements January 2016 through December 2016

Witness: T.G. Foster / C. Fallon Docket No. 250009-(1 Eshibit: [TGF- 3]

Une	Description		Beginning of Period Amount	Projected January 2016	Projected February 2016	Projected March 2016	Projected April 2016	Projected May 2016	Projected June 2016	Projected July 2016	Projected August 2016	Projected September 2016	Projected October 2016	Projected November 2016	Projected	Period	End of
1	Uncollected Investment : Generation a Prior Period Construction Balance YE 2015						74112020		7016 2010	701 1010	August 2010	September 2018	OCCOON 2016	MOVEMBER 2016	December 2016	Total	Period Total
	b Wind-Down Costs c Sale or Salvage of Assets																
	d Disposition																
	e Total																
2	Adjustments a Non-Cash Accounts																
	b Adjusted System Generation (Line 1e + Une Za)																
	c Retail Jurisdictional Factor : Generation d Retail Uncollected Investment: Generation	92.885%											-				
3	Uncollected Investment : Transmission																
	a Prior Period Construction Balance YE 2015 b Wind-Down Costs																
	c Sale or Salvage of Assets																
	d Disposition e Total																
4	Adjustments												•				
	8 Non-Cesh Accrusts b Adjusted System Transmission (Line 3e + Line 4a)																
	C Retail Artedictional Factor: Transmission d Retail Uncollected Investment: Transmission	70.203%															
		-															
5	Total Uncollected Investment Total Jurisdictional Uncollected Investment (2d + 4d)		173,725,628														173,772,070
	b Retail Land Transferred to Land Held for Fature Use (a) c Total Jurisdictional Uncollected Investment	-	(66,221,330) 107 504 298	1.870	3.870	3,870	3,870	3,870	3,870	3,570							(66,221,330)
6			107,304,236	3,570	3,570	3,570	3,270	3,270	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
•	Carrying Cost on Uncollected Investment Relance a Uncollected Investment: Additions for the Period (Reg Balance: Line 6e.)		107,504,298	3,870	3,270	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	107,550,740
	b Plant-In-Service (a) c Period Recovered Wind-down / Exit Costs (2014 & 2015)		1,010,952 9,755,332	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952 9,755,332
	d Amortization of Uncollected Investment (2014-2015) e Period Wind-down / Exit Costs (2016)		(84,853,508)	0	0	0	0	0	o o	ŏ	ō	0	٥	0	ō	ō	(84,653,508)
	f Ameritzation of Uncollected Investment Balance (2016) g Prior Period Carrying Charge Unrecovered Balance (a)		•		·	•	u	٠	·	0	•	0	o	0	0	46,443	46,443 0
	h Prior Period Carrying Charge Recovered		(7,283,020) 0													0	(7,283,020)
	1 Uncollected Return from the Prior Period J Net Investment	_	\$4,801,486	\$4,805,356	42,989 \$4,848,345	43,339 \$4,891,684	43,692 \$4,935,376	44,048 \$4,979,424	44,405 \$5,023,829	44,768 \$5,068,597	45,133 \$5,113,730	45,501 \$5,159,231	45,871 \$5,205,101	46,245 \$5,251,346	46,621 \$5,297,967	47,001	539,611 \$5,341,097
,	Average Net Investment			\$4,803,421	\$4,846,410	\$4,889,749	\$4,933,440	\$4,977,489	\$5,021,894	\$5,066,662	\$5,111,795	\$5,157,296	\$5,203,166	\$5,249,411	\$5,296,032		
	Return on Average Net Investment							,									
	a Equity Component b Equity Component Grossed Up For Yames	0.00403 1.62800 .		19,358 31,515	19,531 31,796	19,706 32,081	19,882 32,368	20,059 32,656	20,238 32,947	20,419 33,242	20,601 33,538	20,784 33,836	20,969 34,138	21,155 34,440	21,343 34,746	244,045 397,306	
	c Debt Component d Total Return for the Period	0.00158	_	7,604 39,119	7,672	7,740	7,810	7,879	7,950	8,021	8,092	8,164	8,237	8,310	8,384	95,863	
•	Revenue Requirements for the Period (Line Se + Line Sd)			42,989	39,468 43.339	39,621 43.692	40,178 44,048	40,535 44,405	40,897 44,768	41,263 45,133	41,630 45,501	42,000	42,375	42,750	43,130	493,169	
	Revenue Collected in 2016			,	44,525	45,052	77,076	******	44,760	43,133	43,301	45,871	46,245	46,621	47,001	599,611	
*ROGS-1			_	42,989	43,339	43,692	44,04B	44,405	44,768	45,133	45,501	45,871	46,245	46,621	47,001	539,611	
10	Other Exit / Wind-Down							•									
	a Accounting b Corporate Planning		•	6,867 5,282	5,867 5,282	6,867 5.282	6,867 5,282	6,867 5,282	6,867 5,282	6,867 5,282	6,867 5,282	6,867 5,182	6,867 5,282	6,867 5,282	6,867 5,282	\$82,400 \$63,381	
	c Legal			2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	\$25,000	
	e Total Other Exit / Wind-Down Costs		-	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	\$170,781	
11	Artischictional Factor (A&G)			0.93221	0.93221	0.93221	0.93222	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
12	Jurisdictional Amount			13,267	13,267	13,267	13,267	13,267	13,267	13,267	15,267	13,267	13,267	13,267	13,267	159,204	
13 14	Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a)		(3,574)													(3,574)	
15	Prior Month Period (Over/Under Recovery			0	13,267	13,267	13,268	13,269	13,270	13.271	18,272	15,273	13,274	13,275	13,276	13,277	
16	Unamortized Belance		(3,574)	(3,574)	9,693	22,960	36,228	49,498	62,768	76,039	89,311	102,584	115,859	129,134	142,410	155,687	
17	Projected Carrying Costs for the Period a Balance Eligible for Interest			3,059													
	b Monthly Commercial Paper Rate			0.01%	3,059 0.01%	15,326 0.01%	29,594 0.01%	42,862 0.01%	56,131 0.01%	69,401 0.01%	82,673 0.01%	95,945 0.01%	109,218 0.01%	122,492 0.01%	135,767 0.01%		
	c Interest Provision d Total Costs and Interest (Line 12 + Line 17c)		-	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
18	Other Eck / Wind-Down Revenue Requirements for the Period			13,267	13,267	13,260	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
	Revenue Collected in 2016			0	0				٥	0							
*ROG5-1	Over/Under Recovery For the Period		=	13,267	13,267	13,258	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)			36,236	56,606	56,960	57,317	57,676	58,039	58,406	\$8,774	59,145	\$9,520	59,897	50,278	698,873	

DUKE ENERGY FLORIDA

Nuclear Cost Recovery Clause [NCRC] - Lavy Muclear Units 1 & 2
2015 Detail - Calculation of the Revenue Requirements (Jan - Dec)

APPENDIX A Witness Thomas G, Foster (TGF + 3) (Page 2 of 3)

Line	Description		Beginning of Period Amount	Projected January 2015	Projected	Projected March 2015	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
1	Uncollected investment : Generation		Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total	Period Total
	a Prior Period Construction Balance YE 2014 b Wind-Down Costs																
	c Sale or Salvage of Assets																
	d Disposition																
	e Total															4	
2	Adjustments		_														
	a Non-Cash Accruals b Adjusted System Generation (Line 1e + Line 2a)																
	c Retail Jurisdictional Factor : Generation	92.885%										• • • • • • • • • • • • • • • • • • • •					
	d Retail Uncollected Investment: Generation																
3	Uncollected Investment : Transmission																
•	a Prior Period Construction Balance YE 2014																
	b Wind-Down Costs																
	c Sale or Selvage of Assets d Disposition																
	e Total																
	Adjustments											-					
•	a Non-Cash Accruals																
	d Adjusted System Transmission (Line 3e + Line 4a)																
	e Retall Jurisdictional Factor : Transmission f Retall Uncollected Investment: Transmission	70.203%															
) Net an Ortonector Investment, Hampingston														***		
5	Total Uncollected Investment																
	a Total Jurisdictional Uncollected Investment (2d + 4f) b Retail Land Transferred to Land Held for Future Use (a)		224,062,889 (56,221,330)														224,062,889
	c Total Jurisdictional Uncollected Investment		157,841,559	0	0	0		0	0	. 0	0	0	D	0	0		(66,221,330) 157,841,559
											-	_	-	•	•	•	
	Carrying Cost on Uncollected Investment Balance																
	a Uncollected Investment: Additions for the Period (Beg Balance: Line Sc. above)		157,841,559	0	0	0	0	0	0	0	Q	0		0	0	0	157,841,559
	b Plant-in-Service (a) c Period Recovered Wind-down / Exit Costs	•	1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	o	1,010,952
	d Additional of Uncollected Investment (2015)		9,818,636 O	0	0	0	0	0	0	0	0	0	0	0	0	0	9,816,636
	e Additional Amortization of Uncollected Investment Balance		(46,864,516)	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	9,447,248	113,366,976	(160,231,492)
	f Prior Period Carrying Charge Unrecovered Balance (a) g Prior Period Carrying Charge Recovered (a)		(11,381,362) (21,381,362)	(10,432,915) (948,447)	(9,484,468) (948,447)	(8,536,021) (948,447)	(7,587,574) (948,447)	(6,639,128) (948,447)	(5,690,681) (948,447)	(4,742,234) (948,447)	(3,793,787) (948,447)	{2,845,340} {948,447}	(1,696,894)	(948,447)			0
	Over/Under Prior Period				0	0	0	. 0	(1,00,00,0)	(346,447)	(548,447)	[345,447]	(948,447) 0	(948,447) O	(948,447) 0		
	h Net investment		\$88,768,093	\$80,269,292	\$71,770,491	\$63,271,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	\$12,278,883	\$3,780,081	(\$4,718,720)	(\$13,217,521)		(\$13,217,521)
7	Average Net Investment			\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(\$469,319)	(\$8,968,120)		
	Return on Average Not Investment 2012 WACC in effect when:	301E Bases															
•	a Equity Component	0.00394	MAKE SAL	333,004	299,518	266,033	232,548	199,063	165.577	132,092	98,607	65,121	31,636	(1,849)	(35,334)	1,786,016	
	b Equity Component Gressed Up For Taxes	1.62800		542,131	487,616	433,102	378,589	324,075	269,560	215,046	160,532	106,017	51,503	(3,010)	(57,524)	2,907,637	
	c Debt Component d Total Return for the Period	0.00189	-	160,078 702,209	143,982 631,594	127,885 \$60.987	111,788	95,691 419,766	79,595	63,498 278,544	47,401 207,933	31,305 137,322	15,208 66,711	(889)	(16,986) [74,510]	858,556 3,766,192	
				•			420,000	412,700	342,133	275,544	207,933	137,322	66,711	(2,423)	(14,510)	3,766,192	
9	Revenue Requirements for the Period (Line 6e + 8d)			702,209	631,598	560,987	490,377	419,766	349,135	278,544	207,993	137,322	66,711	(3,099)	(74,510)	3,766,199	
10	Project ed Revenue Requirements for the Period			702,209	631,598	560,987	490,377	419,766	349,155	278,544	207,933	137,322	66.711	[2,899]	(74.510)	3,766,193	
	(Order No. PSC 14-0701-FOF-EI)						•	-				,	****	(2,033)	(,-,,510)	3,,004.23	
11	Over/Under Recovery For the Period		-	0	0	- 0	0,	0	0	0	0	0	0	0	0	0	
			-									<u>v</u>			<u></u>		
10	Other Exit / Wind-Down													-			
	a Accounting			10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10.262	10.262	\$123,148	
	b Corporate Planning			16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	16,070	\$192,836	
	c Legal d Joint Owner Credit			5,417 0	5,417 0	5,417 0	5,417 0	5,417 0	5,417 0	5,417 0	5,417	5,417 0	5,417	5,417	5,417 0	\$65,000	
	e Total Other Exit / Wind-Down Costs		-	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	31,749	32,749	31,749	31,749	\$380,986	
11	Aurisdictional Factor (A&G)			0.93221	0.93221	0.93221	0.93221	0.93221									
12	Aurisdictional Amount			29,597	29,597	29,597	0.93221 29,597	29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	355,159	
13	Prior Period Universed Balance (a)								-							,	
14	Prior Period Costs Recovered (a)		(179,385)	(164,436) (14,949)	(149,488) (14,949)	(134,539) (14,949)	(119,590) (14,949)	(104,641) (14,949)	(89,693) (14,949)	(74,744) (14,949)	(59,795) (14,949)	(44,846) (14,949)	(29,896) (14,949)	(14,949) (14,949)	(0) (14,949)		
	.,			,,		(- 45-2)	(14,549)	(1.1,2.1.)	(24,545)	(24,245)	(17,545)	(14,545)	(17,373)	(14,249)	(14,545)		
15	Unamortized Salance		{179,385}	(164,436)	(149,488)	(134,539)	(119,590)	{104,641}	fon and	(74,744)	#0 Tex		(na e	****			
			(11/3/385)	(400,400)	(743,486)	(124,534)	(419,590)	[104,641]	(89,693)	(74,744)	(59,795)	(44,846)	(29,896)	(14,949)	(0)		
16	Projected Cornying Costs for the Period			4													
	a Balance Eligible for Interest b Monthly Commercial Paper Rate			(157,112) 0.01%	(142,164) 0.01%	(127,215) 0.01%	(112,266) 0.01%	(97,317) 0.01%	(82,369) 0.01%	(67,420) 0.01%	(52,471) 0.01%	(37,522) 0.01%	(22,574) 0.01%	(7,625) 0.01%	7,324 0.01%		
	c Interest Provision		_	(8)	(7)	(6)	(6)	(5)	(4)	(3)	(3)	(2)	(1)	(0)		(45)	
	d Total Costs and Interest (Line 12 + Line 16c)			29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	29,597	355,114	
20	Recovered (Order No. PSC 14-0701-FDF-Ef)			29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	29,597	355,114	
21	Over/Under Recovery For the Period		-	- 0										· · · · · · · · · · · · · · · · · · ·			
			-		0		0	0	· · · · ·	0		0	0	0	0	0	
24	Revenue Requirements for the Period (Line 9 + Line 16d)			731,798	661,187	590,577	519,967	449,358	378,747	308,137	237,527	166,917	96,307	25,697	(44,913)		
25	2015 Capacity Cost Recovery			9,215,650	9,145,040	9,074,430	9.003.820	Page 10 of 1 8.933.210	8.862.600	£.791.990	A.721.380	8.650.769	A 580.159	1.500.540	1 431 940	105 927 536	15MC-LEVY-STAFFROG1-

LEVY COUNTY NUCLEAR 1 & 2 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

							REDACTED
	EXPLANATION		2015 P			es shown on 2015 Detail Schedule with the expenditures eration expenses separate from Transmission in the same order	Appendix D Witness; C. Fallon Exhibit: {TGF - 3
COMP	ANY:	•••					(Page 2 of 2)
	Duke Energy - FL	•					(rage 2 01 2
DOCK	ET NO.: 150009-EI						For Year Ended 12/31/2015
		· ·	4)	(B)	(C)	(D)	Torreal Ended 120 M2010
Line	Major Task & Description		tem	System	Variance	•	
No.	for amounts on Schedule	Proje	ction	Estimated / Actual	Amount	Explanation	
<u>.</u> 1	Generation: Wind-Down Costs (a)					DEF did not project costs in the May 1, 2014 filing, due to uncertainties ar	
2	Sale or Salvage of Assets					DEF did not project sales / credits in the May 1, 2014 filing, due to uncertainty	
3	Disposition					. De las propos select orodia in the may 1, 2014 ming, due to ancone	and a color are city
4	Total Generation Costs						
	<u> Fransmission:</u>					·	
1	Wind-Down Costs (b)						
2	Sale or Salvage of Assets	•					
3	Disposition						
4	Total Transmission Costs						

LEVY COUNTY NUCLEAR 1 & 2 Estimated/ Actual Filing: Contracts Executed

OMPANY	•	EXPLANATION:			in excess of \$1 million for, and current statu	n including, a description of the	work, the dollar value	and term of the con	dract, the method of ven	dor selection,	REDACTED Appendix E
	Duke Energy Flo	orida	and bolling the	annual or the very	ior, and content state	is at the contract					Witness: C. Fallor Docket No. 150009-E Exhibit: (TGF - 3)
OCKE 1 7	150009-EI		*								For Year Ended: 12/31/2015
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	. (J)	(K)
					Actual Expended		• •				
.ine No.	Contract No.	Status of Contract	Term of Contract	Original Amount	as of Prior Year End (2014)	Estimated Amount to be Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 26, 2014					Note	Westinghouse Electric Co, LLC.	Direct	vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note	Carlton Fields Jorden Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2: Estimate of final contract amount cannot be datermined at this time.

LEVY COUNTY NUCLEAR 1 & 2 Projection Filing: Contracts Executed

		EVDI ANATION	. Danidda a llat at		P4 Wi-	[REDACTED
OMPANY				affiliation of the veno		on including, a description of the us of the contract	: work, the dollar value	and term of the con	ntract, the method of ven	dor selection,	Appendix i Witness: C. Failo Docket No. 150009-E
OCKET N	IO.: 150009-EI										Exhibit: (TGF - 3
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)	(J)	(K)
ne No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note	Westinghouse Electric Co, LLC,	Direct	Sole Source, Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct
2	N/A	Note 2	Note 2	Note 2			Note	Cartton Fields Jorden Burt	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Line 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Line 2: Estimate of final contract amount cannot be determined at this time.

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

DUKE ENERGY FLORIDA, INC. LEVY NUCLEAR UNITS 1 & 2 COMMISSION SCHEDULES

JANUARY 2015 - DECEMBER 2016 DOCKET NO. 150009-EI

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (NCC) - Lavy Nuclear Units 1 & 2 2015 Detail - Calculation of the Revenue Regularments January 2015 through December 2015

Witness: T.G. Foster / C. Fallon Docket No. 250009-EI Exhibit: (TGF- 3)

			Beginning of	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
Line	Description Uncollected Investment: Generation		Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total	Period Total
•	a Prior Period Construction Balance YE 2014																
	b Wind-Down Casts																
	c Sale or Salvage of Assets																
	d Disposition																
	e Total																
2	Adjustments																
	a Non-Cash Accruals	•															
	b Adjusted System Generation (Line 1e + Line 2a)																
	c Retail Jurisdictional Factor : Generation	92.885%															
	d Retail Uncollected Investment: Generation	=	,														
	Uncollected Investment : Transmission																
•	a Prior Period Construction Balance YE 2014									•		-			*		
	b Wind-Down Costs	ľ															
	c. Sale or Salvage of Assets																
	d Disposition e Total																
	e loui	_															
4	Adjustments																
	a Non-Cash Accruals																
	b Adjusted System Transmission (Line 3e + Line 4a)																
	c Retail Aufsdictional Factor : Transmission d Retail Uncollected Investment: Transmission	70.203%															
	o recen oracinetti ilmatamane ilanamation	-															
5	Total Uncollected Investment																
	a Total Jurisdictional Uncollected Investment (2d + 4d)		224,062,889	10,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584
	b Retail Land Transferred to Land Held for Future Use (a)		(66,221,330)			-											(66,221,330)
	c LLE Deferred Balance (c) d Total Jurisdictional Uncollected Investment	_	157,841,559	10,416	3,461	7,901	7,901	(50,275,957)	7.901	7,901	7,901					(50,275,957)	(50,275,957)
	e WACC Adjustment from 2014 (Adjustment to May 2015 Rev Reg) (b)		157,841,559	10,416	3,461	7,901	7,901	(\$0,422,245) (90,860)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298
				-				(30,000)									
6	Carrying Cost on Uncollected Investment Balance																
	a Uncollected Investment: Additions for the Period (Seg Balance: 2015 Detail Line 5d.)		157,841,559	10,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298
	b Plant-in-Service (a)		1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	D	1,010,952
	c Period Recovered Wind-down / Exit Costs (2014) d Period Recovered Wind-down / Exit Costs (2015)		9,816,636	0	0	D		0	0	0	0	- 0	0	0	0		9,816,636
	a Additional Amortization of Uncollected Investment Balance (2014-2015)		(46,864,516)	(9,447,248)	(9,447,248)	(9,447,248)	(9,447,248)	U.		Ö			0	0	0	(61,304) (37,788,992)	(61,304) (84,653,508)
	F Prior Period Carrying Charge Unrecovered Balance (a)		(11,381,362)	(10,432,915)	(9,484,468)	(8,536,021)	(7,587,574)	Ö	ō	ŏ	Ö		ő	ő	ő	(37,780,792)	(7,587,574)
	g Prior Period Currying Charge Recovered (s)		(11,381,362)	(948,447)	(948,447)	(948,447)	(948,447)	0	0	0	0	0	0	0	D		
	h Over/Under Prior Period	_			(181,398)	(195,135)	235,177	238,920	4,393	45,385	45,755	46,129	46,505	46,882	47,264	427,523	427,523
	i Met Investment		\$88,768,093	\$80,279,708	\$71,592,554	\$62,903,057	\$54,639,433	\$4,448,208	\$4,606,789	\$4,652,174	\$4,697,928	\$4,744,057	\$4,790,562	\$4,837,444	\$4,884,707		\$4,924,454
				********	4	*****	\$56,884,883	\$29,659,330	\$4,602,839	\$4,648,223	\$4,693,978	\$4,740,107	\$4,786,611	4			
7	Average Het Investment			\$84,523,901	3/3,840,224												
,	•			\$84,523,901	\$75,840,224	\$67,148,507	\$36,664,663	329,039,330	\$4,002,637	-,	J-1,000,570	34,740,107	JA,700,011	\$4,833,493	\$4,880,757		
,	Return on Average Net Investment					ż											
7	Return on Average Net Investment a Equity Component	0.00403		340,631	305,636	270,608	237,306	119,527	18,549	18,732	18,917	19,103	19,290	19,479	19,669	1,407,447	
7	Return on Average Net Investment a Equity Component b Equity Component Grossed Up For Tames	1.62800		340,631 554,548	305,636 497,576	. 270,608 440,550	237,306 386,335	119,527 194,590	18,549 30,198	18,732 30,496	18,917 30,797	19,103 31,100	19,290 31,404	19,479 31,712	19,669 32,021	2,291,326	
7	Return on Average Net Investment a Equity Component		_	340,631	305,636	270,608	237,306 386,335 93,215	119,527 194,590 46,951	18,549 30,198 7,286	18,732 30,496 7,358	18,917 30,797 7,431	19,103 31,100 7,504	19,290 31,404 7,577	19,479 31,712 7,651	19,669 32,021 7,726	2,291,326 552,851	
,	Return on Average Met Investment a Equity Component Orossed Up For Taxes c Debt Component Orossed Up For Taxes d Total Return for the Period	1.62800	-	340,631 554,548 133,801 683,349	305,636 497,576 120,055 617,631	270,608 440,550 106,296 546,846	237,306 386,335 93,215 479,590	119,527 194,590 46,951 241,541	18,549 30,198 7,286 37,484	18,732 30,496 7,358 37,854	18,917 30,797 7,431 36,228	19,103 31,100 7,504 38,604	19,290 31,404 7,577 38,981	19,479 31,712 7,651 39,383	19,669 32,021	2,291,326	
9	Return on Average Net Investment a Equity Component b Equity Component Grossed Up For Taxes c Debt Component	1.62800	-	340,631 554,548 133,801	305,636 497,576 120,055	270,608 440,550 106,296	237,306 386,335 93,215	119,527 194,590 46,951	18,549 30,198 7,286	18,732 30,496 7,358	18,917 30,797 7,431	19,103 31,100 7,504	19,290 31,404 7,577	19,479 31,712 7,651	19,669 32,021 7,726	2,291,326 552,851	
,	Return on Average Met Investment a Equity Component b Equity Component Grossed Up For Taxes c Debt Component Grossed Up For Taxes d Total Naturn for the Partial Revenue Requirements for the Partial (Une Se + Se + 8d) (b)	1.62800	-	340,631 554,548 133,801 688,349	305,636 497,576 120,055 617,631	270,608 440,550 106,296 346,846 854,747	237,306 386,335 93,215 479,550 487,450	119,527 194,590 46,951 241,541 4,893	18,549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 38,228 46,129	19,103 31,100 7,504 38,604 46,505	19,290 31,404 7,577 38,981 46,882	19,479 31,712 7,651 39,383	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013	
7 8 9 10	Return on Average Met Investment a Equity Component Orossed Up For Taxes c Debt Component Orossed Up For Taxes d Total Return for the Period	1.62800	-	340,631 554,548 133,801 683,349	305,636 497,576 120,055 617,631	270,608 440,550 106,296 546,846	237,306 386,335 93,215 479,590	119,527 194,590 46,951 241,541	18,549 30,198 7,286 37,484	18,732 30,496 7,358 37,854	18,917 30,797 7,431 36,228	19,103 31,100 7,504 38,604	19,290 31,404 7,577 38,981	19,479 31,712 7,651 39,383	19,669 32,021 7,726 39,747	2,291,326 552,851 2,844,177	
,	Return on Average Met Investment a Equity Component b Equity Component Grossed Up For Taxes c Debt Component Grossed Up For Taxes d Total Naturn for the Partial Revenue Requirements for the Partial (Une Se + Se + 8d) (b)	1.62800	-	340,631 554,548 133,801 688,349	305,636 497,576 120,055 617,631	270,608 440,550 106,296 346,846 854,747	237,306 386,335 93,215 479,550 487,450	119,527 194,590 46,951 241,541 4,893	18,549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 38,228 46,129	19,103 31,100 7,504 38,604 46,505	19,290 31,404 7,577 38,981 46,882	19,479 31,712 7,651 39,383	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013	
,	Return on Average Met Investment a Equity Component b Equity Component Grossed Up For Taxes c Debt Component Grossed Up For Taxes d Total Naturn for the Partial Revenue Requirements for the Partial (Une Se + Se + 8d) (b)	1.62800	- -	340,631 554,548 133,801 688,349	305,636 497,576 120,055 617,631	270,608 440,550 106,296 346,846 854,747	237,306 386,335 93,215 479,550 487,450	119,527 194,590 46,951 241,541 4,893	18,549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 28,228 46,129	19,103 31,100 7,504 38,604 46,305	19,290 31,404 7,577 38,981 46,882	19,479 31,712 7,651 39,383	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013	
9	Return on Average Net Investment a Equity Component b Equity Component Grossed Up For Taxes c Debt Component d Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 6d) (b) Projected Revenue Requirements for the Period - ROG SB Adjustments	1.62800	-	340,631 554,548 133,801 688,349 698,765 880,163	305,636 497,576 120,055 617,631 621,092 818,227	270,608 440,550 106,296 546,846 554,747 319,570	237,306 386,335 93,215 479,590 687,450 248,530	119,527 194,590 46,951 241,941 4,893	18.549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 28,228 46,129	19,103 31,100 7,504 38,604 46,305	19,290 31,404 7,577 38,981 46,882	19,479 31,712 7,651 39,383 47,284	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490	
9 10	Return on Average Net Investment a Easily Component b (really Component Grossed Up For Taxes C Debt Component d Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 6d) (b) Projected Revenue Requirements for the Period - ROS S8 Adjustments Over/Under Recovery For the Period	1.62800	-	340,631 554,548 133,801 688,349 698,765 880,163	305,636 497,576 120,055 617,631 621,092 818,227	270,608 440,550 106,296 546,846 554,747 319,570	237,306 386,335 93,215 479,590 687,450 248,530	119,527 194,590 46,951 241,941 4,893	18.549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 28,228 46,129	19,103 31,100 7,504 38,604 46,305	19,290 31,404 7,577 38,981 46,882	19,479 31,712 7,651 39,383 47,284	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490	
9	Return on Average Net Investment a Equity Component be Equity Component Occased Up For Taxes c bet Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + 8d) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Exit / White-Down	1.62800	- - -	340,631 554,548 133,801 682,349 692,765 880,163	305,636 497,576 120,055 617,631 621,992 916,227 [195,135]	270,608 440,550 106,296 346,846 354,747 319,570 235,177	237,306 388,335 39,215 478,590 487,450 248,530	119,527 194,590 46,951 241,541 4,883 0	18,549 30,198 7,286 37,484 45,385 0	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 38,228 46,129	19,103 31,100 7,504 38,604 46,505	19,290 31,404 7,577 38,981 46,882 0	19,479 31,712 7,651 39,383 47,264	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,018 2,264,490 427,523	
9 10	Return on Average Net Investment a Easily Component b (really Component Grossed Up For Taxes C Debt Component d Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 6d) (b) Projected Revenue Requirements for the Period - ROS S8 Adjustments Over/Under Recovery For the Period	1.62800	-	340,631 554,548 133,801 688,349 698,765 880,163	305,636 497,576 120,055 617,631 621,092 818,227	270,608 440,550 106,296 546,846 554,747 319,570	237,306 386,335 93,215 479,590 687,450 248,530	119,527 194,590 46,951 241,941 4,893	18.549 30,198 7,286 37,484 45,385	18,732 30,496 7,358 37,854 45,755	18,917 30,797 7,431 28,228 46,129	19,103 31,100 7,504 38,604 46,305	19,290 31,404 7,577 38,981 46,882 0	19,479 31,712 7,651 39,343 47,254 0 47,264	19,669 32,021 7,726 39,747 47,648 0	2,291,326 552,851 2,844,177 2,692,013 2,264,490 427,523	
9 10	Return on Average Net Investment a Easily Component b Erally Component Orosed Up For Taxes c Debt Component of Install Return for the Period Total Return for the Period Revenue Requirements for the Period (Une Se • 6e • 8d) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning c Lapal	1.62800	-	340,631 554,548 133,803 683,349 696,765 880,163	305,636 497,576 120,055 617,631 621,092 816,227 (195,135)	270,608 440,550 106,296 546,846 854,747 319,570 235,177	237,305 388,335 39,215 479,590 487,450 248,530 238,920	119,527 194,590 46,951 241,941 4,898 0	18,549 30,198 7,286 37,484 45,385 0 45,385	18,732 30,496 7,358 37,854 45,755 0 45,755	18,917 30,797 7,491 38,228 46,129 0 46,129	19,103 31,100 7,504 28,604 46,505 0 46,505	19,290 31,404 7,577 38,981 46,882 0	19,479 31,712 7,651 39,383 47,264	19,669 32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,018 2,264,490 427,523	
9 10	Return on Average Net Investment a Easily Component be Evaly Component Occased Up For Taxes c belt Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + 8d) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Exit / White-Down a Accounting b Corporate Planning c Ligal d Joint Owner Credit	1.62800	=	340,631 554,548 133,801 683,349 693,765 880,163 (181,396) 2,280 3,029 2,280 320	305,636 497,576 120,055 617,633 621,092 818,227 (195,135) 2,926 7,570 16,721 0	270,608 440,550 106,296 346,844 834,747 319,570 235,177 7,405 5,169 9,296 0	217,306 386,335 39,215 478,590 487,450 248,530 7,405 5,168 9,296 0	119,527 194,590 46,951 241,941 4,883 0 4,393	18,549 30,199 7,286 37,484 45,385 0 45,385 7,405 5,169 9,295 0	18,732 30,496 7,358 37,854 45,755 0 45,755 7,405 5,169 9,296 0	18,917 30,797 7,491 38,228 48,129 0 46,129 7,405 5,189 9,296	19,103 31,100 7,504 88,604 46,505 0 46,505 7,605 5,160 9,296	19,290 31,404 7,577 38,981 46,882 0 46,882 7,405 5,169 9,296	19,479 31,712 7,651 39,183 47,264 0 47,264 7,405 5,169 9,296	19,669 32,021 7,725 39,747 47,648 0 47,648 7,605 5,169 9,296 0	2,291,226 552,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,535 \$110,000 0	
9 10	Return on Average Net Investment a Easily Component b Erally Component Orosed Up For Taxes c Debt Component of Install Return for the Period Total Return for the Period Revenue Requirements for the Period (Une Se • 6e • 8d) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning c Lapal	1.62800	=======================================	340,631 554,548 133,801 683,349 694,765 880,163 (181,396) 3,029 2,180 320	305,636 497,576 120,055 617,631 621,092 816,127 (195,135)	270,608 440,550 106,295 546,846 354,747 319,570 235,177	237,305 386,335 39,215 478,990 487,450 248,530 7,405 5,168 9,296	119,527 194,590 46,951 241,541 4,883 0 4,393	18.549 30,199 7,286 37,484 45,385 0 45,385	18,732 30,496 7,358 37,854 45,755 0 45,755	18,917 30,797 7,431 38,228 46,129 0 46,129	19,103 31,100 7,504 38,604 46,505 0 46,505	19,290 31,404 7,577 36,981 46,882 0 46,882 7,405 5,169 9,296	19,479 31,712 7,651 39,343 47,264 0 47,264	19,669 32,021 7,726 39,747 47,648 0 47,648 7,405 5,169 9,296	2,291,326 \$52,851 2,844,177 2,692,013 2,264,490 417,523 \$80,000 \$51,335	
9 10 11 12	Return on Average Net Investment a Easily Component be trayly Component Grossed Up For Taxes c belt Component d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Sel) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Exit / Wind-Down a Accounting b Corporate Planning c Lapil d Ident Owner Credit c Total Other Exit / Wind-Down Costs	1.62800	-	340,631 554,548 133,803 683,349 694,765 880,163 (181,398) 3,029 2,180 320 0 5,639	305,636 497,576 427,075 817,631 821,092 816,227 (195,135) 2,926 7,570 16,721 0	270,608 440,550 106,296 346,846 534,747 319,570 235,177 7,405 5,169 9,296 0 21,869	217,306 386,335 93,215 478,590 487,450 248,530 7,405 5,168 9,296 0	119,527 194,590 46,551 241,541 4,883 0 4,393 7,405 5,169 9,286 0 21,869	18,549 30,198 7,286 37,484 45,385 0 65,283 7,405 5,169 9,266	18,732 30,495 7,358 37,854 45,755 0 45,755 5,169 9,296 0 0 21,669	18,917 30,797 7,791 38,228 46,129 0 7,405 5,169 9,296 0 21,869	19,103 31,100 7,504 88,604 46,505 0 46,505 7,605 5,169 9,296 0 21,869	19,290 31,404 7,577 38,981 46,882 0 46,882 7,405 5,169 9,296 0	19,479 31,712 7,651 39,883 47,254 0 47,264 7,405 5,169 9,296 0 21,869	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0 21,869	2,291,226 552,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,535 \$110,000 0	
9 10	Return on Average Net Investment a Easily Component be Evaly Component Occased Up For Taxes c belt Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + 8d) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Exit / White-Down a Accounting b Corporate Planning c Ligal d Joint Owner Credit	1.62800	-	340,631 554,548 133,801 683,349 693,765 880,163 (181,396) 2,280 3,029 2,280 320	305,636 497,576 120,055 617,633 621,092 818,227 (195,135) 2,926 7,570 16,721 0	270,608 440,550 106,296 346,844 834,747 319,570 235,177 7,405 5,169 9,296 0	217,306 386,335 39,215 478,590 487,450 248,530 7,405 5,168 9,296 0	119,527 194,590 46,951 241,941 4,883 0 4,393	18,549 30,199 7,286 37,484 45,385 0 45,385 7,405 5,169 9,295 0	18,732 30,496 7,358 37,854 45,755 0 45,755 7,405 5,169 9,296 0	18,917 30,797 7,491 38,228 48,129 0 46,129 7,405 5,189 9,296	19,103 31,100 7,504 88,604 46,505 0 46,505 7,605 5,160 9,296	19,290 31,404 7,577 38,981 46,882 0 46,882 7,405 5,169 9,296	19,479 31,712 7,651 39,183 47,264 0 47,264 7,405 5,169 9,296	19,669 32,021 7,725 39,747 47,648 0 47,648 7,605 5,169 9,296 0	2,291,226 552,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,535 \$110,000 0	
9 10 21 12	Return on Average Net Investment a Easily Component b Erally Component Grossed Up For Taxes C Delt Component d Total Return for the Period Revenue Requirements for the Period (Line Se • 6e • 8d) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning c Lagal d Ioint Owner Credit t Total Other Ectl / Wind-Down Costs Aufseltstonal Factor (A&G) Aufseltstonal Factor (A&G) Aufseltstonal Factor (A&G) Aufseltstonal Amount	1.62800	- - -	340,551 554,540 133,001 683,349 694,765 880,163 1,039 2,280 0 5,547 0,93221 5,247	305,536 497,576 120,055 617,633 613,092 616,227 (195,135) 7,570 16,721 0 27,217	270,508 440,550 106,398 546,844 854,947 319,570 225,177 7,405 5,199 9,276 0,93221 20,386	217,305 386,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386	119,527 194,590 46,951 243,941 4,989 0 4,399 7,405 5,129 9,226 0 0,9221 20,386	18,549 30,198 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0 0,9221 20,386	18,732 30,496 7,358 17,854 45,755 0 45,735 7,405 5,169 9,296 0 21,869	18,917 30,787 7,491 18,228 46,129 0 46,129 7,405 5,189 9,296 0 0,99221 20,386	19,103 31,100 7,504 38,604 46,505 0 46,505 7,605 5,126 9,226 0 0,93221	19,290 7,577 88,981 46,882 0 46,882 7,405 5,169 9,296 0 21,869 0,93221	19,479 31,712 7,651 99,163 47,264 0 47,264 7,405 5,169 9,296 0 11,869 0 0,93221	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,869	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 21 12 13 14	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return Return Repulsion Revenue Requirements for the Period (Line Se + Se + Rd) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Exit / Wind-Down a Accounting b Corporate Planning c Lapil d Ident Owner Credit t Total Other Exit / Wind-Down Costs Aufweltchmel Rector (ARG)	1.62800	- (179,365)	30,551 360,163 380,163 300,163 3,025 2,280 3,025 2,280 0,552 0,552 1,524	305,536 497,576 120,055 617,631 611,092 816,227 (195,135) 2,926 7,570 0,9221 0,922 (199,485)	270,608 440,550 106,296 346,846 354,747 319,570 235,177 7,405 5,169 9,226 0 9,221 7,038 (134,539)	217,305 388,335 93,215 478,390 487,450 248,530 7,405 5,169 9,296 0,93221 10,386 (119,590)	119,527 194,590 46,951 241,541 4,893 0 4,293 7,405 5,169 9,296 0 21,869	18,549 30,198 7,286 37,404 45,385 0 45,385 7,405 5,169 9,296 0,93221	18,732 30,496 7,358 97,854 45,755 0 45,755 7,405 5,169 9,296 0 11,669	18,917 30,787 7,491 18,228 46,129 0 46,129 7,405 5,189 9,296 0 0,99221 20,386	19,103 31,100 7,504 38,604 46,505 0 46,505 7,605 5,126 9,226 0 0,93221	19,290 7,577 88,981 46,882 0 46,882 7,405 5,169 9,296 0 21,869 0,93221	19,479 31,712 7,651 99,163 47,264 0 47,264 7,405 5,169 9,296 0 11,869 0 0,93221	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,869	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 21 12	Return on Average Net Investment a Easily Component b Erally Component Grossed Up For Taxes C Delt Component d Total Return for the Period Revenue Requirements for the Period (Line Se • 6e • 8d) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning c Lagal d Ioint Owner Credit t Total Other Ectl / Wind-Down Costs Aufseltstonal Factor (A&G) Aufseltstonal Factor (A&G) Aufseltstonal Factor (A&G) Aufseltstonal Amount	1.62800	(179,385)	340,551 554,540 133,001 683,349 694,765 880,163 1,039 2,280 0 5,547 0,93221 5,247	305,536 497,576 120,055 617,633 613,092 616,227 (195,135) 7,570 16,721 0 27,217	270,508 440,550 106,398 546,844 854,947 319,570 225,177 7,405 5,199 9,276 0,93221 20,386	217,305 386,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386	119,527 194,590 46,951 243,941 4,989 0 4,399 7,405 5,129 9,226 0 0,9221 20,386	18,549 30,198 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0 0,9221 20,386	18,732 30,496 7,358 17,854 45,755 0 45,735 7,405 5,169 9,296 0 21,869	18,917 30,787 7,491 18,228 46,129 0 46,129 7,405 5,189 9,296 0 0,99221 20,386	19,103 31,100 7,504 38,404 46,505 0 46,505 7,405 5,169 9,296 0 21,886 0,93221 20,386	19,250 31,404 7,577 88,581 46,882 0 46,882 7,405 5,169 9,266 0 9,286 0 0,93221 20,386	19,479 31,712 7,651 39,163 47,264 0 47,264 7,405 5,169 9,296 0 21,869 0,33221 20,386	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,869	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 21 12 13 14	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Sel) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Exit / White-Down a Accounting b Corporate Planning c Lapil d Iskint Owner Credit t Total Other Exit (White-Down Costs Aufsetcloneal Factor (ARIS) Aufsetcloneal Factor (ARIS) Aufsetcloneal Amount Price Period Unrecovered Salence (a) Price Period Otsts Recovered (a)	1.62800	(179,385)	30,551 360,163 380,163 300,163 3,025 2,280 3,025 2,280 0,552 0,552 1,524	305,636 407,576 120,055 617,631 611,092 816,227 (195,135) 7,570 16,721 0 27,217 0.9321 (149,488) (14,949)	270,608 440,550 106,298 346,846 354,747 319,570 235,177 7,405 5,169 9,226 0,922,1,609 0,932,1,209 (14,599)	217,305 385,335 93,215 478,390 487,450 248,530 7,405 5,169 9,296 0,93221 10,386 (119,590) (14,949)	119,527 194,590 46,951 241,341 4,989 0 4,399 7,405 5,169 9,296 0 0 21,369 0,2121 20,386 (119,590)	18,549 30,198 7,286 37,444 45,385 0 65,385 7,405 5,169 9,296 0 21,969 0,3921 20,386	18,732 30,496 7,358 87,354 45,755 0 45,755 5,169 9,296 0 0 11,869 12,386 (119,590)	18,917 7,431 18,228 66,129 0 46,129 7,405 5,169 9,256 0 21,869 120,386	19,103 31,100 7,504 28,4694 46,505 0 46,505 7,405 5,169 9,296 0 21,869 0.93221 20,386 (119,590)	19,290 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,296 0,93221 20,386 (119,590)	19,479 31,712 7,651 39,383 47,264 0 47,264 7,405 5,169 9,296 0 21,869 0,39221 20,386 (119,590)	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (115,590)	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 11 12 12 13 14 15 16	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return Return Repulsion Revenue Requirements for the Period (Line Se + Se + Rd) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Exit / Wind-Down a Accounting b Corporate Planning c Lapil d Ident Owner Credit t Total Other Exit / Wind-Down Costs Aufweltchmel Rector (ARG)	1.62800		30,551 354,540 133,001 683,349 694,765 880,163 3,039 2,280 0 3,039 2,280 0 0,552 1,5247 1,64,365 1,44,949 1,44,949	305,536 497,576 120,055 617,633 613,092 616,227 (195,135) 7,570 16,721 0 27,217 0,93221 149,488 (14,949) (14,916)	270,508 440,550 106,398 546,444 854,947 319,570 225,177 7,405 5,169 9,276 0,93221 20,386 (144,599) (4,780)	217,305 386,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767)	119,527 194,590 46,951 243,941 4,989 0 4,399 7,405 5,109 9,226 0,93221 20,386 (119,590)	18,549 30,198 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0 0,9221 20,386	18,732 30,496 7,358 17,854 45,755 0 45,735 7,405 5,169 9,296 0 12,669 0 12,036 (119,590)	18,917 30,787 7,491 18,229 46,129 0 46,129 7,405 5,189 9,296 0 0,99221 20,386 (119,590) 20,376	19,103 31,100 7,504 38,404 46,505 0 46,505 7,405 5,169 9,296 0 21,886 0,93221 20,386	19,250 31,404 7,577 88,581 46,882 0 46,882 7,405 5,169 9,266 0 9,286 0 0,93221 20,386	19,479 31,712 7,651 39,163 47,264 0 47,264 7,405 5,169 9,296 0 21,869 0,33221 20,386	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,869	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 11 12 12 13 14 15 16 17 17	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Delta Component d Total Return for the Period d Total Return for the Period Revenue Requirements for the Period (Line Se • Se • Se) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eath / Wind-Down a Accounting b Corporate Planning c Lapil d Ioin Cowner Craft Total Other Eatl, / Wind-Down Costs Artistictional Amount Prior Period University (ARG) Artistictional Amount Prior Period Costs Recovered Salance (a) Prior Manth Period (Over/Under Recovery	1.62800	(179,385)	30,059 300,163 300,163 300,163 3,029 2,280 3,029 2,280 0,55,59 0,93221 1,324 (164,356) (14,949)	305,636 407,576 120,055 617,631 611,092 816,227 (195,135) 7,570 16,721 0 27,217 0.9321 (149,488) (14,949)	270,608 440,550 106,298 346,846 354,747 319,570 235,177 7,405 5,169 9,226 0,922,1,609 0,932,1,209 (14,599)	217,305 385,335 93,215 478,390 487,450 248,530 7,405 5,169 9,296 0,93221 10,386 (119,590) (14,949)	119,527 194,590 46,951 241,341 4,989 0 4,399 7,405 5,169 9,296 0 0 21,369 0,2121 20,386 (119,590)	18,549 30,198 7,286 37,484 45,185 0 45,285 7,405 5,169 9,296 0,92221 20,386 (119,590)	18,732 30,496 7,358 87,354 45,755 0 45,755 5,169 9,296 0 0 11,869 12,386 (119,590)	18,917 30,787 7,491 18,229 46,129 0 46,129 7,405 5,189 9,296 0 0,99221 20,386 (119,590) 20,376	19,103 31,100 7,504 38,404 46,505 0 46,505 7,405 5,169 9,206 0 21,869 0,93221 20,386 (119,590)	19,250 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,286 0 0,33221 20,386 [119,590]	19,479 31,712 7,651 99,163 47,254 0 47,254 7,405 5,169 9,296 0 0,39221 20,386 (119,590)	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (119,590)	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 11 12 12 13 14 15 16 17 17	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Exit / White-Down a Accounting b Corporate Planning c Lapil d Ident Owner Credit t Total Other Exit / White-Down Costs Aufweltcharel Factor (A&G) Aufweltcharel Factor (A&G) Prior Period Otts Recovered (a) Prior Navnth Period (Over/Under Recovery Unservortised Balence Projected Cerving Costs for the Pariod	1.62800		30,059 300,163 300,163 300,163 3,029 2,280 3,029 2,280 0,5639 0,93221 3,3247 (164,436) (14,949) 0	305,636 497,576 120,055 617,631 611,092 816,227 (195,135) 7,570 15,721 0,3921 (199,488) (14,949) (14,946) (174,403)	270,608 440,550 106,298 346,846 319,370 319,570 235,177 7,405 5,169 9,236 0,932,1469 (1,4,598) (1,4,598) (4,780) (1,64,234)	217,305 388,335 93,215 478,390 487,450 248,530 7,405 5,169 9,296 0,93221 10,386 (119,590) (14,949) (9,767) (159,053)	119,527 194,590 46,951 241,941 4,989 7,405 5,169 9,296 0,21,369 0,9221 20,386 (119,590) (9,768) (166,821)	18,549 30,198 7,286 37,484 45,385 0 65,385 7,405 5,169 9,296 0 21,969 0,9921 20,386 (119,590) 20,375 [148,445]	18,732 30,496 7,358 87,735 45,735 0 45,735 7,405 5,109 9,296 0,9321 12,348 (119,590) 20,375 (128,071)	18,917 7,431 18,228 66,129 66,129 7,405 7,405 7,405 1,109 9,296 0,9321 123,869 1119,560) 20,376 1107,695)	19,103 31,100 7,504 28,604 46,505 0 46,505 7,405 5,169 9,296 0 21,869 0,93221 20,386 (119,590) 20,378 (87,317)	19,290 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,296 (119,590) 20,379 (66,938)	19,479 31,712 7,651 99,163 47,254 0 47,254 7,405 5,169 9,296 0 0,39221 20,386 (119,590)	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (119,590)	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 11 12 12 13 14 15 16 17 12	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Data Component d Total Return for the Period d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eatily Wind-Down a Accounting b Corporate Planning c Lapil d bond Owner Cradit Total Other Eatily Wind-Down Costs Aurisdictional Amount Prior Period Costs Recovered Salence (a) Prior Period Costs Recovered (a) Prior Manth Period (Over/Under Recovery Unamontsized Balence Projected Carting Costs for the Period a Balance Etilpile for Interest	1.62800		140,651 153,901 683,349 694,765 880,163 1181,396] 3,039 2,280 0 3,539 0,93221 3,247 1,64,346) 0 1,64,446 1,64,4	305,536 497,576 120,055 617,631 613,092 816,227 (195,135) 7,570 16,721 0 27,217 0,39221 125,372 (149,488) (14,946) (14,916) (174,403)	270,508 440,550 106,296 546,844 854,747 319,570 225,177 7,405 5,150 0 2,246 0 1,246 1,246 1,246 1,446	217,305 388,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,900) (14,949) (19,767) (159,053)	119,527 194,590 46,551 241,241 4,383 0 4,393 7,405 5,109 9,206 0 1,309 0,3121 20,386 (119,590) (9,768) (146,821)	18,549 30,198 7,286 37,484 45,385 0 45,285 7,405 5,169 0 21,169 0 93221 20,386 (119,590) 20,375 [148,445]	18,732 30,496 7,358 87,554 45,755 0 45,755 5,169 9,296 0,93221 20,386 (119,590) 20,375 (128,071)	18,917 7,491 18,129 46,129 46,129 7,405 5,169 9,266 0,93221 20,386 (107,695)	19,103 31,100 7,504 38,604 46,505 0 46,505 7,405 3,169 9,296 0,21,899 0,33221 20,386 (119,590) 20,378 (87,317)	19,250 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,266 10,93221 20,336 (119,590) (66,938) (77,124)	19,479 31,712 7,651 39,163 47,264 47,264 7,405 3,169 9,296 0,33221 20,386 (119,590) 20,381 (46,557)	19,669 32,021 7,226 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (119,590) 20,842 (26,175)	2.79.126 552.851 2.844.177 2.692.013 2.264.490 427,523 \$80,000 561,335 \$110,000 0 5251,335	
9 10 11 12 12 13 14 15 16 17 12	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Exit / Wind-Down a Accounting b Corporate Planning c Lapil d Ioint Owner Credit t Total Other Exit / Wind-Down Costs Aurtainticonal Across / Addis Aurtainticonal Across / Amount Prior Period Over/Under Recovery Unemornised Balance Projected Cerving Costs for the Period a Balance Eligible for Interest honority Gosts for the Period a Balance Eligible for Interest honority Gosts for the Period a Balance Eligible for Interest	1.62800		30,531 354,540 133,001 683,349 694,765 800,163 3,029 2,280 320 0 5,639 0,93221 1,3247 (164,436) (14,949) 0 (164,436) (14,949) 0 (164,436)	305,536 497,576 120,055 617,631 511,092 116,227 (195,135) 2,926 7,570 15,721 0,922 (149,485) (14,949) (14,949) (14,949) (14,949)	270,608 440,550 106,298 346,846 354,747 319,570 235,177 7,405 5,169 9,226 0,93221 7,038 (1,4,949) (4,780) (164,234) (164,236)	217,305 388,335 93,215 478,390 248,530 238,920 7,405 5,169 9,296 0,93221 10,386 (119,590) (14,949) (9,767) (159,053)	119,327 194,590 46,595 241,341 4,889 7,405 5,169 9,296 0 21,589 (119,590) (8,768) (144,850) 0,014	18,549 30,198 7,286 37,494 45,385 0 65,385 7,405 5,169 9,296 0,921,369 20,375 [148,445] (119,590) (148,457) 0,018	18,732 30,496 7,358 87,735 45,735 0 45,735 7,405 5,109 9,296 0,9321 12,348 (119,590) 20,375 (128,071) (128,071)	18,917 7,431 18,228 66,129 66,129 7,405 7,	19,103 31,100 7,504 28,604 46,505 0 46,505 7,405 5,169 9,296 0,21,869 0,33221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01%	19,250 31,404 7,577 88,581 46,882 0 46,882 7,405 5,169 9,296 0,312,11 20,379 (66,339) (77,124) 0,0319	19,479 31,712 7,651 39,343 47,254 0 47,264 7,405 5,169 9,296 0 21,869 0,393,211 20,386 (119,590) 20,381 (46,557) (56,745) 0,01%	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (119,590) 20,382 (26,17s)	2.791,236 552,851 2,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,335 \$110,000 0 5251,535 234,484	
9 10 11 12 12 13 14 15 16 17 12	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Data Component d Total Return for the Period d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eatily Wind-Down a Accounting b Corporate Planning c Lapil d bond Owner Cradit Total Other Eatily Wind-Down Costs Aurisdictional Amount Prior Period Costs Recovered Salance (a) Prior North Period Costs Recovered (a) Prior Manth Period (Over/Under Recovery Unamontized Balance Projected Cartying Costs for the Period a Balance Eligible for Interest b Monthly Commercial Paper Rate c Interest Provision	1.62800		140,651 153,801 688,349 698,765 880,163 13,009 2,880 0 3,009 2,880 0 0,557 0,557 0,59221 1,5447 0 1,64,456) 1,64,456 1,64,456	305,536 497,576 120,055 617,631 613,092 816,227 (195,135) 7,570 16,721 0 27,217 0,39221 129,488 (14,499) (14,916) (174,603)	270,508 440,550 106,296 546,844 854,947 319,570 225,177 7,405 5,169 9,276 0,93221 20,386 (1,4599) (4,780) (1,64,234) (1,56,736) 0,014	217,305 388,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,95221 20,386 (119,909) (14,949) (19,767) (159,053) (146,567) 0,018	119,527 194,590 46,551 241,241 4,383 0 4,393 7,405 5,109 2,216,69 0 1,392 (119,590) (9,768) (146,821) (144,850) 0,01% (111)	18,549 30,198 7,286 37,484 45,385 0 45,285 7,405 5,169 0 21,169 0 93221 20,386 (119,590) 20,375 [148,445]	18,732 30,496 7,358 87,854 45,755 0 45,755 5,169 9,296 0,21,869 121,859 20,375 128,071 128,071 138,252 0,015 128,071	18,917 7,491 18,229 46,129 46,129 7,405 5,169 9,286 0,93221 20,386 (107,695) (117,677) 0,0156	19,103 31,100 7,504 38,604 46,505 0 46,505 7,405 3,169 9,296 0,21,896 0,93221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01%	19,250 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,266 10,332 (119,500) (66,938) (77,124) 0,0314	19,479 31,712 7,651 39,163 47,264 47,264 7,405 3,169 9,296 0,33221 20,386 (119,590) 20,381 (46,557) (56,745) 0,014	19,669 32,021 7,226 39,747 47,648 47,648 47,648 7,405 5,169 9,236 0,33221 20,386 (119,590) 20,862 (26,175) (16,364) 0,01%	2.79.126 552.851 2.844.177 2.892.013 2.264.490 427.523 \$60,000 \$61.515 \$5110,000 0 \$251.535 234.484	
9 10 11 12 12 13 14 15 16 17 12	Return on Average Net Investment a Easily Component be flexibly Component Grossed Up For Taxes c belt Component d Total Return for the Period Reverse Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Exit / Wind-Down a Accounting b Corporate Planning c Lapil d Ioint Owner Credit t Total Other Exit / Wind-Down Costs Aurtainticonal Across / Addis Aurtainticonal Across / Amount Prior Period Over/Under Recovery Unemornised Balance Projected Cerving Costs for the Period a Balance Eligible for Interest honority Gosts for the Period a Balance Eligible for Interest honority Gosts for the Period a Balance Eligible for Interest	1.62800		30,531 354,540 133,001 683,349 694,765 800,163 3,029 2,280 320 0 5,639 0,93221 1,3247 (164,436) (14,949) 0 (164,436) (14,949) 0 (164,436)	305,536 497,576 120,055 617,631 511,092 116,227 (195,135) 2,926 7,570 15,721 0,922 (149,485) (14,949) (14,949) (14,949) (14,949)	270,608 440,550 106,298 346,846 354,747 319,570 235,177 7,405 5,169 9,226 0,93221 7,038 (1,4,949) (4,780) (164,234) (164,236)	217,305 388,335 93,215 478,390 248,530 238,920 7,405 5,169 9,296 0,93221 10,386 (119,590) (14,949) (9,767) (159,053)	119,327 194,590 46,595 241,341 4,889 7,405 5,169 9,296 0 21,589 (119,590) (8,768) (144,850) 0,014	18,549 30,198 7,286 37,494 45,385 0 65,385 7,405 5,169 9,296 0,921,369 20,375 [148,445] (119,590) (148,457) 0,018	18,732 30,496 7,358 87,735 45,735 0 45,735 7,405 5,109 9,296 0,9321 12,348 (119,590) 20,375 (128,071) (128,071)	18,917 7,431 18,228 66,129 66,129 7,405 7,	19,103 31,100 7,504 28,604 46,505 0 46,505 7,405 5,169 9,296 0,21,869 0,33221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01%	19,250 31,404 7,577 88,581 46,882 0 46,882 7,405 5,169 9,296 0,312,11 20,379 (66,339) (77,124) 0,0319	19,479 31,712 7,651 39,343 47,254 0 47,264 7,405 5,169 9,296 0 21,869 0,393,211 20,386 (119,590) 20,381 (46,557) (56,745) 0,01%	19,669 32,021 7,726 39,747 47,648 0 47,648 7,605 5,169 9,296 0,93221 20,386 (119,590) 20,382 (26,17s)	2.791,236 552,851 2,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,335 \$110,000 0 5251,535 234,484	
9 10 11 12 12 13 14 15 16 17 12	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Data Component d Total Return for the Period d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROS SB Adjustments Over/Under Recovery For the Period Other Eatily Wind-Down a Accounting b Corporate Planning c Lapil d bond Owner Cradit Total Other Eatily Wind-Down Costs Aurisdictional Amount Prior Period Costs Recovered Salance (a) Prior North Period Costs Recovered (a) Prior Manth Period (Over/Under Recovery Unamontized Balance Projected Cartying Costs for the Period a Balance Eligible for Interest b Monthly Commercial Paper Rate c Interest Provision	1.62800		140,651 153,801 688,349 698,765 880,163 13,009 2,880 0 3,009 2,880 0 0,557 0,557 0,59221 1,5447 0 1,64,456) 1,64,456 1,64,456	305,536 497,576 120,055 617,631 613,092 816,227 (195,135) 7,570 16,721 0 27,217 0,39221 129,488 (14,499) (14,916) (174,603)	270,508 440,550 106,296 546,844 854,947 319,570 225,177 7,405 5,169 9,276 0,93221 20,386 (1,4599) (4,780) (1,64,234) (1,56,736) 0,014	217,305 388,335 93,215 478,390 487,450 248,530 238,920 7,405 5,169 9,296 0,95221 20,386 (119,909) (14,949) (19,767) (159,053) (146,567) 0,018	119,527 194,590 46,551 241,241 4,383 0 4,393 7,405 5,109 2,216,69 0 1,392 (119,590) (9,768) (146,821) (144,850) 0,01% (111)	18,549 30,198 7,286 37,484 45,385 0 45,285 7,405 5,169 0 21,169 0 93221 20,386 (119,590) 20,375 [148,445]	18,732 30,496 7,358 87,854 45,755 0 45,755 5,169 9,296 0,21,869 121,859 20,375 128,071 128,071 138,252 0,015 128,071	18,917 7,491 18,229 46,129 46,129 7,405 5,169 9,286 0,93221 20,386 (107,695) (117,677) 0,0156	19,103 31,100 7,504 38,604 46,505 0 46,505 7,405 3,169 9,296 0,21,899 0,33221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01% (7) 20,579	19,250 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,266 10,332 (119,500) (66,938) (77,124) 0,0314	19,479 31,712 7,651 39,163 47,264 47,264 7,405 3,169 9,296 0,33221 20,386 (119,590) 20,381 (46,557) (56,745) 0,014	19,669 32,021 7,226 39,747 47,648 47,648 47,648 7,405 5,169 9,236 0,33221 20,386 (119,590) 20,862 (26,175) (16,364) 0,01%	2.79.126 552.851 2.844.177 2.892.013 2.264.490 427.523 \$60,000 \$61.515 \$5110,000 0 \$251.535 234.484	
9 10 11 12 13 14 15 16 17 18 19 20	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Dalf Component d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Sd) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Eati / Wind-Down a Accounting b Corporate Planning c Lapil d bend Owner Credit r Total Other Eatily Wind-Down Costs Aurtedictional Factor (ARG) Aurtisdictional Amount Prior Period Costs Recovered (a) Prior Period Costs Recovered (a) Prior Month Period (Over/Under Recovery Unamortised Balence Projected Carrying Costs for the Pariod a Balance Eligible for Interest t Interest Provision d Total Costs and Interest (Line 54 + Line 19c) Projected Revenue Requirements for the Period - ROG 58 Adjustments	1.62800		140,651 153,802 688,349 698,765 800,163 1181,396] 1280 0 2,280 0 0 0,527 1,547 1,544 1,644,949] 0 1,644,949 1,692,877 0,01% 1,644,949 1,	305,536 497,576 120,055 617,633 613,092 816,227 (195,135) 2,926 7,570 16,721 0,9221 (24,948) (14,948)	270,508 440,550 106,296 546,844 319,570 225,177 7,405 5,159 0 21,469 0,93221 30,386 (4,780) (4,780) (164,234) (156,736) 0,014 (123,234)	217,305 288,335 93,215 479,390 487,450 248,530 238,920 7,405 5,168 9,236 0,93221 20,386 (119,900) (14,949) (19,767) (159,053) (146,567) 0,018 (111) 20,375	119,527 194,590 46,551 241,241 4,383 0 1,423 7,405 5,326 0 0 2,246 0 0 2,1369 0 2,246 (195,590) (19,768) (196,821) (146,820) 0,014 (111) 20,375	18,549 30,198 7,286 37,404 45,385 0 45,285 7,405 5,169 0 21,869 0 93,221 20,386 (119,590) 20,375 (146,445) (122,6375 0	18,732 30,496 7,358 37,854 45,755 0 45,755 1,405 9,296 0,93221 20,386 (119,590) 20,375 (128,771) (10) 20,376 0	18,917 7,491 90,797 7,491 96,129 66,129 7,405 5,169 9,296 0,99221 20,386 (107,695) (117,677) 0,0154 (9)3	19,103 31,100 7,504 38,604 46,505 7,405 5,169 9,206 0,21,869 0,33221 20,386 (119,590) 20,376 (87,317) (97,501) 0,01% (77,501) 0,01%	19,250 31,404 7,577 88,381 46,882 0 46,882 7,405 5,169 9,266 119,560) 10,379 (66,338) (77,124) 0,03841 0	19,479 31,712 7,651 39,183 47,264 7,405 3,169 9,296 0,3121 20,386 (119,590) 20,381 (46,357) (54,745) 0,01% (4) 20,382	19,669 32,021 7,226 39,747 47,648 47,648 7,405 5,169 9,236 0,33221 20,386 (119,590) 20,462 (26,175) (36,364) 0,01% (3) 20,884	2.79.126 552.851 2.844.177 2.892.013 2.264.490 427.523 580.000 561.515 5110.000 0 5251.535 234.484	
9 10 11 12 13 14 15 16 17 18	Return on Average Net Investment a Easily Component b flexiby Component Grossed Up For Taxes c Data Component d Total Component Grossed Up For Taxes c Data Component d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Sd) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Eati / Wind-Down a Accounting b Corporate Planning c Lapil d bend Owner Credit r Total Other Eati / Wind-Down Costs Aurtedictional Factor (ARG) Aurtisdictional Amount Prior Period Costs Recovered (a) Prior Period Costs Recovered (a) Prior Month Period (Over/Under Recovery Unamontised Balence Projected Carrying Costs for the Pariod a Balance Eligible for Interest b Monthly Commercial Paper Rate c Interest Provision d Total Costs and Interest (Line 54 + Line 19c)	1.62800		140,651 153,801 688,349 698,765 880,163 1181,396] 3,039 2,280 0 3,207 0 0,527 1,547 1,64,345	305,536 497,576 120,055 617,631 611,992 116,227 (195,135) 7,570 16,721 0,7217 0,9221 (149,488) (14,946) (14,946) (14,946) (14,946) (14,946) (14,946) (14,946) (14,946)	270,508 440,550 106,296 546,846 854,947 319,570 225,177 7,405 5,150 0 2,246 0,93221 20,386 (4,780) (4,780) (164,234) (156,736) 0,014 (156,736)	217,305 388,335 93,215 479,390 487,450 248,530 238,920 7,405 5,169 9,296 0,95221 20,386 (119,990) (14,949) (19,767) (159,053) (146,567) 0,018 (111) 20,375	119,527 194,590 46,551 241,241 4,383 0 4,293 7,405 5,196 0 2,296 1,297 20,386 (195,590) (9,768) (196,821) (146,820) 0,014 (141,820)	18,549 30,198 7,286 37,484 45,385 0 45,285 7,405 5,169 0 21,169 0 21,169 221 20,386 (119,590) 20,375 (148,445) (128,577	18,732 30,496 7,358 17,854 45,755 0 45,755 1,405 1,206 0,922 1,20,366 (119,590) 1,20,375 (128,071) (138,252) 0,015 (120,071)	18,917 7,491 18,129 46,129 46,129 7,405 5,169 9,266 0,93221 20,386 (107,695) (117,677) 0,0156 (107,695)	19,103 31,100 7,504 38,604 46,505 0 46,505 7,405 3,169 9,296 0,21,899 0,33221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01% (7) 20,579	19,250 31,404 7,577 88,981 46,882 0 46,882 7,405 5,169 9,286 12,189 0,33221 20,386 (77,124) 0,0134 (66,938) (77,124) 0,0134	19,479 31,712 7,651 39,163 47,264 47,264 7,405 3,169 9,296 0,39221 20,386 (119,590) 20,381 (46,357) (56,745) 0,01% (4) 20,382	19,669 32,021 7,226 39,747 47,648 47,648 7,405 5,169 9,236 0,33221 20,386 (119,590) 20,682 (26,175) (16,564) 0,01% (3) 20,884	2.79.126 552.851 2.844.177 2.892.013 2.264.490 427.523 580.000 561.515 5110.000 0 5251.535 234.484	
9 10 11 12 13 14 15 16 17 18 19 20	Return on Average Net Investment a Easily Component b Easily Component Grossed Up For Taxes c Dalf Component d Total Return for the Period Revenue Requirements for the Period (Line Se + Se + Sd) (b) Projected Revenue Requirements for the Period - ROS 58 Adjustments Over/Under Recovery For the Period Other Eati / Wind-Down a Accounting b Corporate Planning c Lapil d bend Owner Credit r Total Other Eatily Wind-Down Costs Aurtedictional Factor (ARG) Aurtisdictional Amount Prior Period Costs Recovered (a) Prior Period Costs Recovered (a) Prior Month Period (Over/Under Recovery Unamortised Balence Projected Carrying Costs for the Pariod a Balance Eligible for Interest t Interest Provision d Total Costs and Interest (Line 54 + Line 19c) Projected Revenue Requirements for the Period - ROG 58 Adjustments	1.62800		140,651 153,802 688,349 698,765 800,163 1181,396] 1280 0 2,280 0 0 0,527 1,547 1,544 1,644,949] 0 1,644,949 1,692,877 0,01% 1,644,949 1,	305,536 497,576 120,055 617,633 613,092 816,227 (195,135) 2,926 7,570 16,721 0,9221 (24,948) (14,948)	270,508 440,550 106,296 546,844 319,570 225,177 7,405 5,159 0 21,469 0,93221 30,386 (4,780) (4,780) (164,234) (156,736) 0,014 (123,234)	217,305 288,335 93,215 479,390 487,450 248,530 238,920 7,405 5,168 9,236 0,93221 20,386 (119,900) (14,949) (19,767) (159,053) (146,567) 0,018 (111) 20,375	119,527 194,590 46,551 241,241 4,383 0 1,423 7,405 5,326 0 0 2,246 0 0 2,1369 0 2,246 (195,590) (19,768) (196,821) (146,820) 0,014 (111) 20,375	18,549 30,198 7,286 37,404 45,385 0 45,285 7,405 5,169 0 21,869 0 93,221 20,386 (119,590) 20,375 (146,445) (122,6375 0	18,732 30,496 7,358 37,854 45,755 0 45,755 1,405 9,296 0,93221 20,386 (119,590) 20,375 (128,771) (10) 20,376 0	18,917 7,491 90,797 7,491 96,129 66,129 7,405 5,169 9,296 0,99221 20,386 (107,695) (117,677) 0,0154 (9)3	19,103 31,100 7,504 38,604 46,505 7,405 5,169 9,206 0,21,869 0,33221 20,386 (119,590) 20,376 (87,317) (97,501) 0,01% (77,501) 0,01%	19,250 31,404 7,577 88,381 46,882 0 46,882 7,405 5,169 9,266 119,560) 10,379 (66,338) (77,124) 0,03841 0	19,479 31,712 7,651 39,183 47,264 7,405 3,169 9,296 0,3121 20,386 (119,590) 20,381 (46,357) (54,745) 0,01% (4) 20,382	19,669 32,021 7,226 39,747 47,648 47,648 7,405 5,169 9,236 0,33221 20,386 (119,590) 20,462 (26,175) (36,364) 0,01% (3) 20,884	2.79.126 552.851 2.844.177 2.892.013 2.264.490 427.523 580.000 561.515 5110.000 0 5251.535 234.484	

(a) See Appendix A for Beginning Belance Support
(b) 2018 WACE Adjustment (Amount Includes Instrument Jan-May 2015)
(d) 1018 WACE Adjustment (Amount Includes Instrument Jan-May 2015)
(d) This emount Ingressment Seferin of SS4,127,100 consistent with Order No. PSC-14-0617-FOF-EI, Section 366.93, Fig. Stat. and Rule 25-6.0423, F.A.C.

*

Witness: T.G. Foster / C. Fallon Docket No. 150009-El Exhibit: (TGF- 3)

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (NCRC) - Levy Nuclear Units 1 & 2 2016 Detail - Calculation of the Revenue Requirements January 2016 through December 2016

			Beginning of	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	REDACTED Period	End of
Line 1	Description Uncollected Investment : Generation		Period Amount	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total	Period Total
•	a Prior Period Construction Balance YE 2015																
	b Wind-Down Costs c Sale or Salvage of Assets																
	d Disposition																
	e Total																
,	Adjustments																
-	a Non-Cash Accruals	1															
	b Adjusted System Generation (Line 1e + Line 2a)			***													
	c Retail Jurisdictional Factor ; Generation d Retail Uncollected Investment: Generation	92.885%															
		_				٠	•										
3	Uncollected Investment : Transmission a Prior Period Construction Balance YE 2015																
	b Wind-Down Costs																
	c Sale or Salvage of Assets																
	d Disposition e Total																
	- 1041	•															
4	Adjustments																
	a Non-Cash Accruals b Adjusted System Transmission (Line 3e + Line 4a)																
	c Retail Jurisdictional Factor : Transmission .	70.203%															
	d Retail Uncollected Investment: Transmission																
5	Total Uncollected Investment								•								
	a Total Jurisdictional Uncollected Investment (2d + 4d)		173,725,628														173,772,070
	b Retail Land Transferred to Land Held for Future Use (a) c Total Jurisdictional Uncollected Investment	-	(66,221,330) 107,504,298	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	3,870	46,443	(66,221,330) 107,550,740
	C TOTAL PAR GALLED HILL DIRECTOR IN PERSONNELLE		107,304,236	3,670	3,670	3,870	3,570	3,070	3,870	3,870	3,870	3,670	3,870	3,670	3,670	40,443	107,550,740
6	Carrying Cost on Uncollected Investment Balance a Uncollected Investment: Additions for the Period (Beg Balance: Line 6a.)		107,504,298	3,870	3,870	1.870	3.870	3.870		3.870							
	Unconected investment: Additions for the Period (Beg Balance: Line 5a.) Plant-in-Service (a)		107,504,298	3,870	3,870	1,870	3,870 D	3,870 0	3,870 0	3,870	3,870 0	3,870 D	3,870 0	3,870 0	3,870 0	46,443 0	107,550,740 1,010,952
	c Period Recovered Wind-down / Exit Costs (2014 & 2015)		9,755,332	ō	ō	ō	0	ō	ū	ō	ō	· ŏ	ō	ŏ	ō	ō	9,755,332
	d Amortization of Uncollected Investment (2014-2015)		(84,653,508) O	0	0	0	0	0	0	0	0	0	0	0	0		(84,653,508)
	e Period Recovered Wind-down / Exit Costs (2016) f Amortization of Uncollected Investment Balance (2016)		U	1.007.042	1.007.042	1.007.042	1.007.042	1.007.042	0 1,007,042	1.007.042	1,007,042	1,007,042	1,007,042	1,007,042	0 1,007,042	46,443 12,084,506	46,443 (12,084,506)
	g Prior Period Carrying Charge Unrecovered Balence (a)		(7,160,052)	(6,563,381)	(5,966,710)	(5,370,039)	(4,773,358)	(4,176,697)	(3,580,026)	(2,983,355)	(2,386,684)	(1,790,013)	(1,193,342)	(596,671)	(0)	(0)	(12,004,300)
	h Prior Period Carrying Charge Recovered i Uncollected Return from the Prior Period		(7,160,052)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)	(596,671)		_
	j Net Investment	-	\$4,924,454	\$4,517,953	\$4,107,582	\$3,697,211	\$3,286,840	\$2,876,469	\$2,485,097	\$2,055,726	\$1,645,355	\$1,234,984	\$824,613	\$414,241	\$3,870		<u>0</u> \$0
7	Average Net Investment	_		\$4,721,204	\$4,310,833	\$3,900,462	\$3,490,090	\$3,079,719	\$2,669,348	\$2,258,977	\$1,848,606	\$1,438,234	\$1,027,863	\$617,492	\$207,121		
-				• 1,1 = 2,2 = 1	2.,22,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	V.,,	33,013,123	V2,-03,5 10	V2,230,371	72,010,000	42,130,231	V2,027,000	4021,732	7107,111		
	Return on Average Net Investment a Equity Component	0.00403		19,026	17,373	15,719	14.065	12,411	10,757	9,104	7,450	5,796	4,142	2,488	835	119,166	
	b Equity Component Grossed Up For Taxes	1.62800		30,974	28,283	25,591	22,898	20,205	17,512	14,821	12,129	9,436	6,743	4,050	1,359	194,002	
	c Debt Component	0.00158		7,474	6,824	6,174	5,525	4,875	4,226	3,576	2,926	2,277	1,627	977	328	46,809	
9	d Total Return for the Period			38,448	35,107	31,765	28,423	25,080	21,738	18,397	15,055	11,713	8,370	5,027	1,687	240,811	
	Revenue Requirements for the Period (Line 6s + Line 8d)			42,319	38,977	35,635	32,293	28,950	25,609	22,268	18,925	15,583	12,240	8,898	5,558	287,254	
10	Other Exit / Wind-Down a Accounting			6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	\$82,400	
	b Corporate Planning			5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	\$63,381	
	c Legal			2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	2,083	\$25,000	
	d Joint Owner Credit e Total Other Exit / Wind-Down Costs		-	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	\$170,781	
4.			•		0.000												
11 12	Jurisdictional Factor (A&G) Jurisdictional Amount			0.93221 13,267	0.93221 13,267	0.93221 13,267	0.93221 13.267	0.93221 13,267	0.93221 13,267	0.93221 13.267	0.93221 13.267	0.93221 13,267	0.93221 13,267	0.93221 13,267	0.93221 13.267	159.204	
				•		•			•			·			•	,	
13 14	Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a)		(5,791) (5,791)	(5,309) (483)	(4,826) (483)	(4,344) (483)	(3,861) (483)	(3,378) (483)	(2,896) (483)	(2,413) (483)	(1,930) (483)	(1,448) (483)	(965) (483)	(483) (483)		D	
	FIDI FEIDE COS RECOVER DE (A)		(3,731)	(465)	(403)	(403)	(403)	(463)	(483)	(403)	(403)	(403)	(403)	(463)	(403)		
15	Prior Month Period (Over)/Under Recovery			. 0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276		
16	Unamortized Balance		(5,791)	(5,309)	8,441	22,191	35,941	49,693	63,446	77,200	90,955	104,711	118,468	132,226	145,985		
17	Projected Carrying Costs for the Period																
	a Balance Eligible for Interest			1,083	1,566 0.01%	15,316	29,065	42,816	56,568	70,321	84,075	97,830	111,586	125,343	139,101		
	b Monthly Commercial Paper Rate c Interest Provision			0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01% S	0.01% K	0.01%	0.01% 8	0.01 %	0.01% 10	58	
	d Total Costs and Interest (Line 12 + Line 17c)		•	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
18	Other Edt / Wind-Down Revenue Requirements for the Period			13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,262	
19	Total Revenue Requirements for the Period (Line 9 + Line 18)			55,586	52,245	48,903	45,562	42,221	38,880	35,540	32,198	28,857	25,516	22,174	18,835	446,516	
	(a) See Appendix A for Beginning Balance Support												•				

U		Description		Beginning of Period Amount	Projected January 2015	Projected February 2015	Projected March 2015	Projected April 2015	Projected May 2015	Projected June 2015	Projected July 2015	Projected August 2015	Projected September 2015	Projected October 2015	Projected November 2015	Projected December 2015	Period Total	End of
		Jncollected Investment : Generation Prior Period Construction Balance YE 2014		741047411414		720702172025		TQT# ZOZO	MIN 2013	201R 2013	7uly 2023	August 2013	september 2013	OCIOOH 2015	November 2015	December 2015	Iotai	Period Total
	b v	Mind-Down Costs																
	d 0	lde or Salvage of Assets Disposition																
	•	Total										******	,					
2		Adjustments Non-Cash Accounts	,									. *	•					
	6 A	Adjusted System Generation (Line 3e + Line 2s)																
		Retail Jurisdictionel Factor : Generation Retail Uncollected Investment: Generation	92.885%															
,		Uncollected Investment : Transmission											-					
		Prior Períod Ceretruction Balance YE 2014 Mind-Down Costs	1															
	c S	Sole or Salvage of Assets																
	•	Total																
4		Rd).ustments												•				
		Non-Cash Accruels Adjusted System Transmission (Lina 3a + Line 4e)																
		letell Jurisdictional Factor : Transmission Intali Uncollected Investment: Transmission	70.203%					,										
		Total Lincollected Investment	•											•				
•	. T	Total Austifictional Uncollected Investment (2d + 4f) Retail Land Transferred to Land Held for Future Lise (a)		224,062,889														224,062,889
		Total Jurisdictional Uncollected Investment	-	(\$6,221,330) 157,841,559		0	0	.0	0	0	0	0	0	0	0			(66,221,330) 157,841,559
																-	-	
		Corrying Cost on Uncollected Investment Balance Uncollected Investment: Additions for the Period (Beg Balance: Line Sc. above)		157,841,559	0	0	0	0		0	0	. 0		0	0	0		157,841,559
	6 P	Plant-In-Service (a) Period Recovered Wind-down / Exit Costs		1,010,952 9,816,636	0	0	0	6	ŏ	0	G	0	0	0	0	Ö	ō	1,010,952
	4 4	Additional of Uncoffected Investment (2015)		0	ō	ō	ŏ	ō	ŏ	ō	0	0	. 0	ō	0	0	0	9,816,636 0
		Additional Amoralization of Uncollected Investment Balance Prior Period Carrying Charge Unrecovered Balance (a)		(46,864,516) (11,381,362)	(10,432,915)	9,447,248 (9,484,468)	9,447,248 (8,538,021)	9,447,248 (7,587,574)	9,447,248 (6,639,128)	9,447,248 (5,690,681)	9,447,248 (4,742,254)	9,447,248 (3,793,787)	9,447,248 (2,845,340)	9,447,248 (1,896,894)	9,447,248 (948,447)	9,447,248 0	113,366,976	(160,231,492) O
		Prior Period Carrying Charge Recovered (a) Over/Under Prior Period		(11,381,362)	(948,447)	(948,447) 0	(948,447) C	(948,447) O	(948,447) 0	(948,447) O	(948,447) 0	(948,447)	(948,447)	[948,447]	(948,447)	(948,447) 0		
	h A	Net Investment		588,768,093	\$80,269,292	\$71,770,491	\$63,271,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	\$12,278,883	\$3,780,081	(\$4,718,720)	(\$13,217,521)		(\$13,217,521)
7	•	Average Net Investment			\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	\$42,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(5469,319)	(\$8,968,120)		
•		Return on Average Net Investment 2012 WACC in effect when 2 Equity Component	015 Rates w 0.00394	ere Set	333,004	299.518	266.033											
	ь	Equity Component Grossed Up For Taxes	1.62800		542,131	487,516	433,102	232,548 378,589	199,063 324,075	165,577 269,560	132,092 215,046	98,607 160,532	65,121 106,017	31,636 51,503	(1,849) (3,010)	(35,334) (57,524)	1,786,016 2,907,637	
		Debt Component Total Return for the Period	0.00169		160,078 702,209	143,982 631,598	127,885 550,987	111,788 490,377	95,691 419,766	79,595 349,155	63,498 278,544	47,401 207,533	31,305	15,208 66,711	(889) (3,899)	(16,986) (74,510)	858,556 3,766,192	
5	, ,	Revenue Requirements for the Period (Line 6o + 8d)			702,209	631,594	550,967	490,377	419,766	349,155	278,544	207,933	137,322	64,711	(PRR,E)	(74,310)	3,766,193	
ı		Projected Revenue Requirements for the Period			702,209	631,598	560,987	490,377	419,766	349,155	278,544	207,933	137.322	66.711	(3,89%	(74.510)	3,766,193	
		(Order No. PSC 14-0701-FOF-EI)							423,700	3-3,233		201,523	137,311	00,711	(cea,c)	. (77,310)	3,700,193	
1	1 (Over/Under Recovery For the Period .			ó	. 0	0	0	0	0	0	0		0		0	0.	
1		Other Exit / Wind-Down Accounting			10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	10,262	\$123,148	
		Corporate Planning Legal			16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	16,070 5,417	\$192,838 \$65,000	
	d)	Joint Owner Credit, Total Other Edit / Wind-Down Costs			31,749	0 31,749	0 31,749	31.749	31 749	31,749	31,749	31.749	. 0			. 0		
1		Burisdictional Factor (AAG)				-						•=-	31,749	31,749	31,749	31,749	\$380,986	
1		Autodictional Amount			0.93221 29 ,5 97	0.93221 29,597	0.93221 29,5 9 7	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29,597	0.93221 29 ,597	355,159	
1		Prior Period Unrecovered Balance (a)		(179,385)		(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
1	4 1	Prior Period Costs Recovered (a)			(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)		
1	s (Unamortized Belance		(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74.744)	(59.795)	(44,846)	(29,898)	(14,949)	•		
1		Projected Carrying Costs for the Period		, ,,,,,,,,,,,	,20-,1-04	1-1-1-1	,,	'nestern'	140,002]	traines)	1,171,131	(33,783)	(040,040)	(43,038)	(44,949)	(0)		
•		Balance Eligible for Interest Monthly Commercial Paper Rate			(157,112)	(142,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324		
	e 1	Interest Provision			0.01%	0.01%	0.01%	0.01% (6)	0.01%	0.01%	0.01% (3)	0.01% (3)	0.01%	0.01%	0.01%	0.01% 0	(45)	
		Yotal Costs and Interest (Line 12 + Line 18c)			29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	19,597	355,114	
2	0 1	Recovered (Order Ho. PSC 14-0701-FOF-EI)			29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	29,597	355,114	
2	1 (Over/Under Recovery For the Period			0	. 0		0	. 0		0				0		•	
2	• 1	Revenue Requirements for the Period (Line 9 + Line 16d)			731,798	661,187	590,577	\$19,967	449,358	378,747	508,137	237,527	166,917	96,307	25,697	(44,913)		
2	s :	2015 Capacity Cost Recovery			9,215,650	9,145,040	9,074,430	9,003,820	8,933,210	2,862,600	8,731,990	8,721,380	8,650,769	8,580,159	8,509,549	6,438,940	105,927,536	
	. ((a) See Appendix A for Beginning Belance Support																

LEVY COUNTY NUCLEAR 1 & 2

REDACTED

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

	EXPLANATION:				as shown on 2015 Detail Schedule with the expenditures Appendix D eration expenses separate from Transmission in the same order Witness Exhibit: (TGF -3)
COMPAN					(Page 2 of 2)
	Duke Energy - FL				
DOCKET	NO.: 150009-EI				For Year Ended 12/31/2015
		(A)	(B)	(C)	(D)
Line No.	Major Task & Description for amounts on Schedule	System Projection	System Estimated / Actual	Variance Amount	Explanation
_Ge	neration:				
1	Wind-Down Costs (a)				DEF did not project costs in the May 1, 2014 filling, due to uncertainties around the LNP
2	Sale or Salvage of Assets				DEF did not project sales / credits in the May 1, 2014 filling, due to uncertainties around the LNP
3	Disposition	_			
4	Total Generation Costs				
Tra	nsmission:				•
1	Wind-Down Costs (b)				
2	Sale or Salvage of Assets				
3	Disposition				
4	Total Transmission Costs				

Page 15 of 17

LEVY COUNTY NUCLEAR 1 & 2 Estimated/ Actual Filling: Contracts Executed

											REDACTED
COMPANY						on including, a description of the	work, the dollar value	and term of the con	itract, the method of ven	dor selection,	Appendix E
	Duke Energy Flo		the identity and	affiliation of the vend	ior, and current stati	us of the contract.					Witness: C. Fallor Docket No. 150009-E
OCKET N	NO.:										Exhibit: (TGF - 3)
	150009-EI										For Year Ended: 12/31/2015
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
					Actual Expended						
		Status of	Term of		as of Prior Year	Estimated Amount to be	Estimate of Final	Name of			
ine No.	Contract No.	Contract	Contract	Original Amount	End (2014)	Expended in 2015	Contract Amount	Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC,	Direct		To design, engineer, supply, equip, construct and install a fully operational two unit AP 1000 Facility at the Levy Nuclear Plant Site. Final
											contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Cariton Fields Jorden Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2 Projection Filing: Contracts Executed

											REDACTED
OMPANY:				contracts executed i affiliation of the veno		on including, a description of the us of the contract.	work, the dollar value	and term of the con	fract, the method of ven	dor selection,	Appendix E Witness: C. Failor Docket No. 150009-E
OCKET N	•				•						Exhibit: (TGF - 3
	150009-EI										For Year Ended: 12/31/2016
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
					Estimated Expended as of						
		Status of	Term of		Prior Year End	Estimated Amount to be	Estimate of Final	Name of			
ine No.	Contract No.	Contract	Contract	Original Amount	(2015)	Expended in 2016	Contract Amount	Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1 ***	414310	Terminated: January 28, 2014				Note 1	Nate 2	Westinghouse Electric Co. LLC.	Direct		To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Direct	Note 2	Legal Work – DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time.

SCHEDULE APPENDIX

REDACTED

EXHIBIT (TGF-3)

DUKE ENERGY FLORIDA, INC. LEVY NUCLEAR UNITS 1 & 2 COMMISSION SCHEDULES

JANUARY 2015 - DECEMBER 2016 DOCKET NO. 150009-EI

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (NCRC) - Lwy Nuclear Units 1 & 2 2015 Detail - Calculation of the Revenue Requirements January 2015 through December 2015

Witness: T.G. Foster / C. Fallon Docket No. 150009-Er Exhibit: (TGF- 3)

		.		Beginning of	Actual	Actuel	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
Lin 1		Description Uncollected Investment : Generation		Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	Total	Period Total
		Prior Period Construction Balance YE 2014																
		Wind-Down Costs Sale or Salvage of Assets																
		Disposition																
	•	Total													_			
2		Adjustments																
•		Non-Cash Accruels																
		Adjusted System Generation (Line 1e + Line 2s)																
		Retail Jurisdictional Factor : Generation Retail Uncollected Investment: Generation	92.885%															
	۰	Ketali Uniconected Investment: Generation													·			
3		Uncollected Investment : Transmission	_															
		Prior Period Construction Balance YE 2014 . Wind-Down Costs																
		Sale or Salvage of Assets	1															
		Disposition																
		Total													<u></u>			
•		Adhastments																
		Non-Cash Accruals	1									_						
		Adjusted System Transmission (Line 3e + Line 4a)																
		Retail Jurisdictional Factor : Transmission Retail Uncollected Investment: Transmission	70.203%															
			_															
5		Total Uncollected Investment Total transferred Investment (24 - 44)		334 003 000			* ***		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								4	
		Total Jurisdictional Uncollected Investment (2d + 4d) Retail Land Transferred to Land Held for Future Use (a)		224,062,889 (66,221,330)	10,416	3,461	7,901	7,901	(146,288)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(61,304)	224,001,584 (66,221,330)
	•	LLE Deferred Balance (c)	_	0					(50,275,957)								(50,275,957)	(50,275,957)
		Total Jurisdictional Uncollected Investment	_	157,841,559	10,416	3,461	7,901	7,901	(50,422,245)	7,901	7,901	7,901	7,901	7,901	7,901	7,901	(50,337,261)	107,504,298
	•	WACC Adjustment from 2014 (Adjustment to May 2015 Rev Req) (b)							(90,860)									
6		Carrying Cost on Uncollected Investment Balance																
		Uncollected Investment: Additions for the Period (Beg Balance: 2015 Detail Line 5d.) Plant-in-Service (a)		157,841,559 1,010,952	10,416	3,461 0	7,901 0	7,901 0	(50,422,245)	7,901 0	7,901	7,901 0	7,901	7,901 0	7,901	7,901 0	(50, 337, 261)	107,504,298
		Plant-in-service (a) Period Recovered Wind-down / Exit Costs (2014)		1,010,952 9,816,636	0	0	0	0	0	0	0	0	0	0	0	0	0	1,010,952 9,816,636
		Period Recovered Wind-down / Exit Costs (2015)		. 0	ő		ő	ő	Ď	ŏ	ŏ	ő	0	ŏ	0	0	(61,304)	(61,304)
		Additional Amortization of Uncollected Investment Balance (2014-2015)		(46,864,515)	(9,447,248)	(9,447,248)	(9,447,248)	(9,447,248)	0	0	0	0	0	0	0	0	(37,788,992)	(84,653,508)
		Prior Period Carrying Charge Unrecovered Balance (a) Prior Period Carrying Charge Recovered (a)		(11,381,362) (11,381,362)	(10,432,913)	(9,484,468) (948,447)	(8,536,021)	(7,587,574)	0	0	•	. 0	0	0	0	0	.0	(7,587,574)
	, .	Over/Linder Prior Period		(11,361,502)	(948,447)	(181,398)	(948,447) (195,135)	(948,447) 235,177	238,920	4,393	0 45,385	0 45,755	0 46,129	45,505	0 46.882	47,264	427,523	427,523
		Net Investment	_	\$88,768,093	\$80,279,708	\$71,592,554	\$62,903,057	\$54,639,433	\$4,448,208	\$4,606,789	\$4,652,174	\$4,697,928	\$4,744,057	\$4,790,562	\$4,837,444	\$4,884,707		\$4,924,454
,	,	Average Net Investment			\$84,523,901	\$75,840,224	\$67,148,507	558 R84 R83	\$29,659,330	\$4.602,839	\$4,648,223	\$4,693,978	\$4,740,107	\$4,786,611	\$4,833,493	\$4,880,757		
					20-,220,200	V- 2,04,02	\$01,12 -a,20	330,000,003	423/033/330	2-10024055	0-10-10-2	3-103-13-10	<i>\$</i> -1,1-0,207	34,04,023	7-,002,403	24,000,727		
		_																
	•	Return on Average Net Investment																
•		Equity Component	0.00403		340,631 554 548	305,636 497,576	270,508	237,306	119,527	18,549	18,732	18,917	19,103	19,290	19,479	19,669	1,407,447	
•		Equity Component Equity Component Grossed Up For Taxes Debt Component	0.00403 1.62800 0.00158	_	554,548	497,576	440,550	386,335	194,590	30,196	30,496	30,797	31,100	31,404	31,712	32,021	2,291,326	
•		Equity Component Equity Component Grossed Up For Taxes	1.62800	-														
		Equity Component Equity Component Grossed Up For Taxes Debt Component	1.62800	-	554,548 133,801	497,576 120,055	440,550 106,296 546,846	386,335 93,215	194,590 46,951	30,196 7,286	30,496 7,358	30,797 7,431 38,228	31,100 7,504 38,604	31,404 7,577 36,981	31,712 7,651 39,363	32,021 7,726 39,747	2,291,326 552,851 2,844,177	
-		Equify Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6a + 8d) (b)	1.62800	-	554,548 133,801 688,349 698,765	497,576 120,055 617,691 621,092	440,550 106,296 546,846 \$54,747	386,335 93,215 479,350 487,450	194,590 46,951 241,541 4,393	30,196 7,285 37,484 45,385	30,496 7,358 37,854 45,755	30,797 7,431 38,228 46,129	31,100 7,504 38,604 46,505	31,404 7,577 38,981 46,882	31,712 7,651 39,363 47,264	32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013	
-		Equify Component Equify Component Grossed Up For Taxes Debr Component Total Return for the Period	1.62800	-	554,548 133,801 684,349	497,576 120,055 617,691	440,550 106,296 546,846	386,335 93,215 479,550	194,590 46,951 241,541	30,196 7,286 37,484	30,496 7,358 37,854	30,797 7,431 38,228	31,100 7,504 38,604	31,404 7,577 36,981	31,712 7,651 39,363	32,021 7,726 39,747	2,291,326 552,851 2,844,177	
11		Equify Component Equify Component Equify Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment	1.62800	-	554,548 133,801 688,349 698,765 880,163	497,576 120,055 617,691 621,092 816,227	440,550 106,296 546,846 \$54,747 319,570	386,335 93,215 479,350 487,450 248,530	194,590 46,951 241,341 4,393	30,196 7,286 37,484 45,385	30,496 7,358 37,854 45,755	30,797 7,431 38,228 46,129	31,100 7,504 38,604 46,305	31,404 7,577 34,981 46,882	31,712 7,651 39,363 47,264	32.021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490	
-		Equify Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6a + 8d) (b)	1.62800	- -	554,548 133,801 688,349 698,765	497,576 120,055 617,691 621,092	440,550 106,296 546,846 \$54,747	386,335 93,215 479,350 487,450	194,590 46,951 241,541 4,393	30,196 7,285 37,484 45,385	30,496 7,358 37,854 45,755	30,797 7,431 38,228 46,129	31,100 7,504 38,604 46,505	31,404 7,577 38,981 46,882	31,712 7,651 39,363 47,264	32,021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013	
11		Equify Component Equify Component Equify Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment	1.62800	- =	554,548 133,801 688,349 698,765 880,163	497,576 120,055 617,691 621,092 816,227	440,550 106,296 546,846 \$54,747 319,570	386,335 93,215 479,350 487,450 248,530	194,590 46,951 241,341 4,393	30,196 7,286 37,484 45,385	30,496 7,358 37,854 45,755	30,797 7,431 38,228 46,129	31,100 7,504 38,604 46,305	31,404 7,577 34,981 46,882	31,712 7,651 39,363 47,264	32.021 7,726 39,747 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490	
1		Egulfy Component Egulfy Component Groused Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une 5 e · 6a · 8/0) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Estit / Wind-Down	1.62800	-	554,548 133,801 682,349 693,765 880,163 (181,398)	497,576 120,055 617,631 621,092 816,227 (195,135)	440,550 106,296 546,846 554,747 319,570	386,335 93,215 479,350 467,450 248,530	194,590 46,951 241,541 4,938 0	30,196 7,285 37,484 45,385 0	30,496 7,358 37,434 45,755 0	30,797 7,431 38,228 46,129 0	31,200 7,504 38,604 46,305 0	31,404 7,577 36,981 46,882 0	31,712 7,651 39,363 47,264 0	32,021 7,726 39,747 47,648 0	2.291,326 552,851 2,844,377 2,692,013 2,264,490	
1		Egulfy Component Egulfy Component Egulfy Component Total Return Rors the Period Revenue Requirements for the Period (Une Se + 6a + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Wind-Down Accounting	1.62800	- -	554,548 133,801 688,349 698,745 880,163 (181,398)	497,576 120,055 617,693 611,092 816,227 (195,135)	440,550 106,295 544,846 584,747 319,570 235,177	386,335 93,215 479,350 487,450 248,530 238,920	194,590 46,951 241,541 4,393 0	30,196 7,286 37,484 45,385 0	30,496 7,358 37,854 45,755 0 45,755	30,797 7,431 38,228 46,129 0 46,129	31,200 7,504 38,604 46,505 0 46,505	31,404 7,577 36,981 46,882 0	31,712 7,651 39,363 47,264 0	32.021 7,226 38,747 47,648 0	2,291,326 552,851 2,844,177 2,692,013 2,264,490 427,523	
1		Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une 5 e · 6 e · 8.0) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Estit / Wind-Down Accounting Corporate Pinning	1.62800	- -	554,548 133,801 688,349 698,765 880,163 (181,398)	497,576 120,055 817,691 621,092 816,227 (195,135)	440,550 106,296 546,846 554,747 319,570 235,177	385,335 93,215 479,550 487,450 248,530 238,920 7,405 5,169	194,590 46,951 241,541 4,393 0 4,393	30,196 7,286 37,484 45,385 0 45,385	30,496 7,358 37,834 45,735 0 45,755 7,405 5,169	30,797 7,431 58,228 46,129 0 46,129 7,405 5,169	31,100 7,504 38,604 46,505 0 46,505	31,404 7,577 36,961 46,882 0 45,882	31,712 7,651 39,363 47,264 0 47,264	32.021 7,226 39,747 47,648 0 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490 427,523 \$80,000 \$61,535	
1		Egulfy Component Egulfy Component Egulfy Component Total Return Rors the Period Revenue Requirements for the Period (Une Se + 6a + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Wind-Down Accounting	1.62800	-	554,548 133,801 688,349 698,745 880,163 (181,398)	497,576 120,055 617,693 611,092 816,227 (195,135)	440,550 106,295 544,846 584,747 319,570 235,177	386,335 93,215 479,350 487,450 248,530 238,920	194,590 46,951 241,541 4,393 0	30,196 7,286 37,484 45,385 0	30,496 7,358 37,854 45,755 0 45,755	30,797 7,431 38,228 46,129 0 46,129	31,200 7,504 38,604 46,505 0 46,505	31,404 7,577 36,981 46,882 0	31,712 7,651 39,363 47,264 0	32.021 7,226 38,747 47,648 0	2.291,326 532,651 2.844,377 2,692,013 2.264,490 427,523 580,000 561,535 5310,000 0	
1	50 . 11	Egulfy Component Egulfy Component Codes Component Total Return Ror the Period Revenue Requirements for the Period (Une 5e + 6a + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Wind-Down Accounting Corporate Planning Legal	1.62800	=	554,548 133,801 688,349 698,765 880,163 (181,398)	497,576 120,055 617,691 621,092 816,227 (195,135) 2,926 7,570 16,721	440,550 106,296 546,846 554,747 319,570 235,177	385,335 93,215 479,550 487,450 248,530 238,920 7,405 5,169	194,590 46,951 241,541 4,393 0 4,393	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296	30,496 7,358 37,834 45,735 0 45,755 7,405 5,169	30,797 7,431 58,228 46,129 0 46,129 7,405 5,169	31,100 7,504 38,604 46,505 0 46,505	31,404 7,577 36,961 46,882 0 45,882 7,405 5,169 9,296	31,712 7,651 39,363 47,264 0 47,264 7,405 5,169 9,296	32.021 7,226 39,747 47,648 0 47,648	2,291,326 552,851 2,844,177 2,692,013 2,264,490 427,523 580,000 561,535 5110,000	
1	13	Egulfy Component Egulfy Component Egulfy Component Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Est / Wind-Down Accounting Corporate Pinning Legal Joint Owner Credit Total Other Est / Wind-Down Costs	1.62800	=	554,546 133,546 133,546 688,246 688,745 880,163 (181,398) 3,029 2,280 310 0 5,629	497,576 170,055 817,691 811,092 816,227 (195,135) 2,926 7,570 0 27,217	440,550 105,295 546,846 554,747 319,570 235,177 7,405 5,169 9,296 0	386,335 93,215 975,530 467,450 248,530 238,920 7,405 5,169 9,296 0 21,869	194,590 66,951 241,541 4,393 0 4,393 7,405 5,169 9,296 0 21,869	30,196 7,285 37,484 45,385 0 45,385 7,405 5,169 9,296 0 21,869	30,496 7,358 37,854 45,755 0 45,755 7,405 5,169 9,296 0	30,797 7,431 38,228 46,129 0 46,129 7,405 5,169 9,296 0	31,200 7,504 38,604 46,505 0 46,505 7,405 5,169 9,296 0	31,404 7,577 38,981 46,882 0 45,882 7,405 5,169 9,296 0 21,869	7,405 5,169 9,264 7,405 1,405	7,201 7,715 33,747 47,648 0 47,648 7,605 5,169 9,296 0	2.291,326 532,651 2.844,377 2,692,013 2.264,490 427,523 580,000 561,535 5310,000 0	
1	10 · · · · · · · · · · · · · · · · · · ·	Egulfy Component Egulfy Component Egulfy Component Total Return for the Period Revenue Requirements for the Period (Une 5 e · 6 e · 8.0) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Esti / Wind-Down Accounting Corporate Planning Legal Legal John Owner Credit	1.62800	=	554,548 133,801 688,349 698,765 880,163 (181,398) 3,029 2,280 320 0	497,576 120,055 817,691 816,227 (195,135) 2,926 7,570 18,721 0	440,550 106,295 544,846 584,747 319,570 235,177 7,405 5,169 9,296	386,335 93,215 97,530 467,450 248,530 238,920 7,405 5,169 9,296 0	194,590 46,951 241,541 4,393 0 4,393 7,405 5,169 9,296 0	30,196 7,285 37,484 45,385 0 45,385 7,405 5,169 9,296 0	30,496 7,358 37,854 45,755 0 45,755 7,405 5,169 9,296 0	30,797 7,431 38,228 46,129 0 46,129 7,405 5,159 9,296 0	31,200 7,504 38,604 46,505 0 46,505 7,405 5,169 9,296 0	31,404 7,577 36,981 46,682 0 45,682 7,405 5,169 9,266	31,712 7,551 39,363 47,264 0 47,264 7,405 5,169 9,296	7,201 7,715 33,747 47,648 0 47,648 7,605 5,169 9,296	2.291,326 532,651 2.844,377 2,692,013 2.264,490 427,523 580,000 561,535 5310,000 0	
1	b c c c c c c c c c c c c c c c c c c c	Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - RGG 58 Adjustment Over/Under Recovery For the Period Other Ent / Wind-Down Accounting Corporate Planning Legal Joint Owner Credit Total Chief Esti (Wind-Down Costs Aufsidictional Factor (ARG) Jurisdictional Amount	1.62800	=	554,548 133,801 688,249 698,765 880,163 (181,398) 3,029 2,280 320 0 5,649 0,93221 5,247	497,576 120,095 121,092 11,092 116,127 (195,135) 1,926 1,570 1,572 1,570 1,721 0,93221 25,372	40,550 106,295 544,244 554,747 319,570 235,177 7,405 5,169 9,296 0,93221 20,386	386,335 475,530 487,450 248,530 238,920 7,405 5,169 9,296 0 21,899 0,93221 20,386	194,590 46,951 241,591 4,393 0 4,393 7,405 5,169 9,296 0 21,569	30,196 7,286 37,664 45,385 0 45,385 7,405 5,169 9,296 0,9321 20,386	30,496 7,358 37,354 45,755 0 45,755 7,405 5,169 9,296 0,215,699 0,93221 20,385	30,797 7,431 38,228 44,129 0 46,129 7,405 5,169 9,296 0 0 11,869	31,100 7,504 38,404 46,505 0 46,505 7,405 5,169 9,296 0,2126 0,93221	31,404 7,577 86,981 46,882 0 45,882 7,405 5,169 9,296 0 21,869	7,405 1,769	7,405 5,169 9,296 11,648 7,405 1,648 7,405 1,648 12	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 11 11 12 12 14 14 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une 8 o · 6 o · 8.0) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Esti / Wind-Down Accounting Corporate Planning Legal Joint Owner Credit Total Other Esti / Wind-Down Costs Aufsiditional Factor (A&G) Aufsidictional Factor (A&G) Indictional Anoust Prior Period Unrecovered Balance (a)	1.62800	- (179.385)	554,548 133,845 698,765 880,163 (181,396) 3,029 2,280 320 0 5,9221 5,247 (164,456)	497,576 120,055 817,851 818,227 (195,135) 2,926 7,570 16,721 0,92217 0,92217 (196,488)	4-0,550 106,296 5-44,946 554,747 319,570 235,177 7,405 5,169 9,296 0,921,869 1,0386 (134,539)	396,375 392,215 479,550 487,450 248,530 238,920 7,405 5,169 9,266 0 21,869 0,936 (119,590)	194,590 66,551 241,541 4,393 0 4,393 7,405 5,169 9,296 0 21,669	30,196 7,265 37,484 48,385 0 45,385 7,405 5,169 9,296 0 21,869	30,496 7,358 37,354 45,755 0 45,755 7,405 5,169 9,296 0 21,869	30,797 7,431 38,228 46,129 0 46,129 7,405 5,189 9,296 0 21,869	31,100 7,504 98,604 46,505 0 46,505 7,405 5,189 9,296 0 0,93221	31,404 7,577 36,981 46,882 0 45,882 7,405 5,169 9,296 0 21,669	31,712 7,851 35,383 47,264 0 47,264 7,405 5,169 9,296 0 0,93221	7,202 32,021 7,726 35,747 47,648 0 47,648 7,405 5,169 9,295 0 11,869	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	b 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Egulfy Component Grossed Up For Taxes Deltr Component Grossed Up For Taxes Deltr Component Grossed Up For Taxes Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 8d) [k] Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Exit / Wind-Down Accounting Corporate Pinning Legal Joint Owner Credit Total Other Exit / Wind-Down Costs Aurisdictional Account Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a)	1.62800	(179,385)	554,548 133,801 688,249 698,765 880,163 (181,398) 3,029 2,280 320 0 5,649 0,93221 5,247	497,576 120,055 617,691 611,092 816,227 (195,135) 2,926 7,570 16,721 0 27,237 0,927 1,949 1,949 1,949 1,949	40,350 106,298 544,446 554,747 319,570 235,177 7,405 5,169 9,256 0,922,1869 0,922,1869 (134,539) (14,549)	396,375 93,215 479,550 487,450 248,530 238,920 7,405 5,169 9,296 0,921 21,869 0,926 (119,590) (14,949)	194.590 46.951 241,341 4,393 0 4,393 7,405 5,169 9,296 0,21,869 0,21,869 1,20,386 (119,590)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,21,869 0,921 120,386 (119,590)	30,496 7,359 37,854 45,755 0 45,755 7,405 3,169 9,296 0,21,869 0,21,869 1,204	30,797 7,431 18,228 46,129 0 46,129 7,405 5,169 9,296 0,0 11,889 (119,590)	31,100 7,504 34,404 46,505 0 46,505 7,405 5,169 9,296 0,93221 20,386 (119,590)	31,404 7,577 18,981 46,882 0 45,882 7,405 5,169 9,396 0 121,869 0,338 (119,590)	7,405 7,509 7,405	7,726 93,747 47,648 0 47,648 7,405 5,169 9,296 0 21,869 0,936 (119,590)	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Rd) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Earls / Whisi-Down Accounting Corporate Planning Legal Joint Damer Credit Total Other Earls / Whisi-Down Costs Aufalctional Anoust Prior Period Unrecovered Balance (a) Prior Month Period Upresovered (a) Prior Month Period (Destr)/Under Recovery	1.62800		554,548 133,801 688,349 698,765 880,163 (181,396) 33,025 2,280 320 0 0,5527 0,5527 1,547 (164,356)	497.376 120,055 817,681 816,227 (195,135) 2,926 7,570 16,721 0,27,217 0,59221 125,372 (169,488) (14,949)	400,550 106,298 544,846 584,747 319,570 235,177 7,405 5,169 9,276 0,972,21 20,386 (14,539) (14,539) (4,780)	386,375 392,215 479,550 467,450 248,530 238,920 7,405 5,169 9,206 0,93221 20,386 (119,590) (14,949) (9,767)	194,590 (6,55) 241,541 4,393 0 4,393 7,405 5,169 9,296 0,93221 20,386 (119,590)	30,196 7,286 37,684 45,385 0 45,385 7,405 5,169 9,296 0 0,93211 20,386 (119,590)	30,496 7,358 37,484 45,785 0 45,785 5,169 9,296 0,9221 20,386 (119,590)	50,797 7,751 96,228 46,129 0 46,129 7,405 5,189 9,296 0,93221 20,386 (119,590)	31,100 7,504 18,404 46,505 0 46,505 7,405 5,129 9,129 0 0,93221 20,386 (119,590)	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,3321 10,385 (119,590)	7,651 39,363 47,264 0 47,264 7,405 5,169 9,296 0 0,21,669 (119,590) 20,386 (119,590)	7,725 39,747 47,648 0 47,648 7,605 5,169 9,296 0 12,869 0,93121 20,386 [119,590]	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	b 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Egulfy Component Grossed Up For Taxes Deltr Component Grossed Up For Taxes Deltr Component Grossed Up For Taxes Total Return for the Period Revenue Requirements for the Period (Line Se + 6e + 8d) [k] Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Exit / Wind-Down Accounting Corporate Pinning Legal Joint Owner Credit Total Other Exit / Wind-Down Costs Aurisdictional Account Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a)	1.62800	(179,385)	554,548 133,801 666,349 666,745 880,163 (183,395) 3,029 2,280 320 0 5,629 0,5221 1,5221 (164,456)	497,576 120,055 617,691 611,092 816,227 (195,135) 2,926 7,570 16,721 0 27,237 0,927 1,949 1,949 1,949 1,949	40,350 106,298 544,446 554,747 319,570 235,177 7,405 5,169 9,256 0,921,869 0,922,166 (134,539) (14,549)	396,375 93,215 479,550 487,450 248,530 238,920 7,405 5,169 9,296 0,921 21,869 0,926 (119,590) (14,949)	194.590 46.951 241,341 4,393 0 4,393 7,405 5,169 9,296 0,21,869 0,21,869 1,20,386 (119,590)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,21,869 0,921 120,386 (119,590)	30,496 7,359 37,854 45,755 0 45,755 7,405 3,169 9,296 0,21,869 0,21,869 1,204	30,797 7,431 18,228 46,129 0 46,129 7,405 5,169 9,296 0,0 11,889 (119,590)	31,100 7,504 34,404 46,505 0 46,505 7,405 5,169 9,296 0,93221 20,386 (119,590)	31,404 7,577 18,981 46,882 0 45,882 7,405 5,169 9,396 0 121,869 0,338 (119,590)	7,405 7,509 7,405	7,726 93,747 47,648 0 47,648 7,405 5,169 9,296 0 21,869 0,936 (119,590)	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 11 11 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Line Se • 6a • 8d) [b] Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Esti / Wind-Down Accounting Corporate Planning Legal Joint Owner Credit Total Other Esti / Wind-Down Costs Aufsiditional Factor (A&G) Institutional Factor (A&G) Prior Period Unrecovered Balance [a) Prior Period Costs Recovered [a) Prior Month Period (Dest/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Prior Carrying Costs for the Period Projected Carrying Costs for the Period Projected Carrying Costs for the Period	1.62800		554,548 133,801 666,349 666,745 880,163 (183,395) 3,029 2,280 320 0 5,629 0,5247 (164,436) (14,949) 0	497,576 120,055 617,691 611,092 816,227 (195,135) 2,926 7,570 16,721 0,927,217 0,927,217 0,927,217 0,928,114,949) (14,946) (174,403)	40,350 106,298 544,446 594,747 319,370 235,177 7,405 5,169 9,296 0,992,216 70,328 (4,349) (4,780) (164,234)	396,375 392,215 479,550 487,450 248,530 7,405 5,169 9,266 0,218,699 0,921,20,386 (119,590) (14,949) (9,767) (159,053)	194.590 46.951 241,341 4,393 0 7,405 5,169 9,396 0,21,869 0,21,869 (119,590) (9,768) (166,821)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,21,869 0,921 120,386 (119,590)	30,496 7,359 37,854 45,755 0 45,755 7,405 5,169 9,296 0,21,869 0,21,869 (119,590) 20,375 (128,071)	30,797 7,431 18,228 46,129 0 46,129 7,405 5,169 9,296 0,921 12,889 (119,590) 20,376 (107,695)	31,100 7,504 34,404 46,505 0 46,505 7,405 5,169 9,296 0,3121 10,336 (119,590) 20,378 (87,317)	31,404 7,577 18,981 46,882 0 46,882 7,405 5,169 9,296 0,321,869 0,321,869 119,590)	7,405 7,564 47,264 47,264 7,405 5,169 9,296 0 21,869 119,590} 20,381 (46,557)	7,726 93,747 47,648 0 47,648 7,405 5,169 9,296 0 21,869 0,9321 20,386 (119,590) 20,382 (26,175)	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 12 12 14 15 15 16 17 18 19 14	Eguity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Sel) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Whisi-Down Accounting Corporate Planning Legal Joint Damer Credit Total Other Est / Whisi-Down Costs Aufalctional Anoust Prior Period Unrecovered Balance (a) Prior Period Cass Recovered (a) Prior Month Period (Overl/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Light bor Interest Balance Light bor Interest	1.62800		554,548 133,801 688,349 698,765 880,163 (181,396) 33,075 2,280 320 0 0,525 1,5247 (164,456) (14,949) 0 (164,456)	497.376 120,055 817,681 816,227 (195,135) 2,926 7,570 16,721 0,27,217 0,53221 125,372 (169,488) (174,403)	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0,972,21 20,386 (14,539) (14,539) (14,539)	386,375 39,215 479,550 467,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767) (159,053)	194,590 56,551 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,32221 20,385 (119,390) (9,768) (166,821)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (146,445)	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0 9,221 20,385 (115,590) 20,375 (128,071)	30,797 7,431 38,228 44,129 0 46,129 7,405 5,169 9,296 0 12,889 0,93221 20,386 (119,590) 20,376 (107,695)	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 (119,590) 20,336 (119,590)	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,33221 10,385 (119,590) 20,379 (66,938)	7,405 47,264 47,264 47,264 7,405 5,169 9,296 0,91211 20,386 (119,590) 20,881 (46,557)	7,205 39,747 47,648 0 47,648 7,605 5,169 9,266 0 11,869 0,93121 20,386 (119,590] 20,382 (26,175)	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13 13 14 15 16 17 18 19 11 11 11 11 11 11 11 11 11 11 11 11	Equify Component Grossed Up For Taxes Delt Component Total Return for the Period Revenue Requirements for the Period (Line Se • 6a • 8d) [b] Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Linder Recovery For the Period Other Exit / Wind-Down Accounting Corporate Planning Legal Joint Owner Credit Total Other Exit / Wind-Down Costs Aufsiditional Factor (A&G) Jurisdictional Factor (A&G) Prior Period Unrecovered Balance [a) Prior Period Costs Recovered (a) Prior Period Selence Projected Carrying Costs for the Period 8 Balence Eligible for Interest Monthly Commercial Pager Rate	1.62800		554,548 133,801 668,349 668,765 880,163 (183,398) 3,029 2,280 320 0,5679 0,5521 14,5489 0,164,4369 (164,436) (164,436) 0,164,4369	497,576 120,055 617,691 611,092 816,227 (195,135) 2,216 7,570 16,721 0,27,217 0,32,217 (149,488) (14,949) (14,949) (14,416) (17,443) (17,443)	40,350 106,298 544,846 584,747 319,370 235,177 7,405 5,169 9,256 0,722,169 (134,339) (14,549) (14,780) (164,234) (164,236) (164,236)	386,375 39,215 479,550 487,450 248,530 7,405 5,169 9,296 0,211,899 0,2189 (119,590) (14,949) (19,767) (159,063) (146,567) 0,018	194.590 46.951 241,341 4,393 0 7,425 5,169 9,296 0,21,869 1,19,190 (119,190) (166,821) (144,860) 0,015	30,196 7,286 37,484 45,385 0 45,385 7,405 9,296 0,321,869 0,921 20,386 (119,590) (119,590) (158,445)	30,496 7,359 37,854 45,755 0 45,755 7,405 5,169 9,296 0,21,869 0,21,869 1,18,590 20,335 1,128,071 1,138,071 1,138,071	30,797 7,431 98,228 46,129 0 46,129 7,405 5,169 9,296 0,21,869 (119,590) 20,376 (107,695)	31,100 7,504 34,404 46,505 0 46,505 7,405 5,189 9,296 0,3121 10,378 (219,590) 20,378 (87,317)	31,404 7,577 18,981 46,882 0 46,882 7,405 5,169 9,296 0,321,869 0,321,869 119,590)	7,405 7,405 7,405 7,405 7,405 5,169 9,296 21,699 119,590) 20,381 (46,557) (56,745) 0,01%	7,726 93,747 47,648 0 47,648 7,605 5,169 9,296 11,9590 11,9590 20,382 (6,175) (3,564) (0,01%	2.291,396 552,851 2.444,377 2,692,013 2,264,490 427,523 580,000 561,535 5110,000 5251,535 234,484	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Eguity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Sel) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Whisi-Down Accounting Corporate Planning Legal Joint Damer Credit Total Other Est / Whisi-Down Costs Aufalctional Anoust Prior Period Unrecovered Balance (a) Prior Period Cass Recovered (a) Prior Month Period (Overl/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Light bor Interest Balance Light bor Interest	1.62800		554,548 133,801 688,349 698,765 880,163 (181,396) 33,075 2,280 320 0 0,525 1,5247 (164,456) (14,949) 0 (164,456)	497.376 120,055 817,681 816,227 (195,135) 2,926 7,570 16,721 0,27,217 0,53221 125,372 (169,488) (174,403)	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0,972,21 20,386 (14,539) (14,539) (14,539)	386,375 39,215 479,550 467,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767) (159,053)	194,590 56,551 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,32221 20,385 (119,390) (9,768) (166,821)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (146,445)	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0 9,221 20,385 (115,590) 20,375 (128,071)	30,797 7,431 38,228 44,129 0 46,129 7,405 5,169 9,296 0 12,889 0,93221 20,386 (119,590) 20,376 (107,695)	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 (119,590) 20,336 (119,590)	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,33221 10,385 (119,590) 20,379 (66,938)	7,405 47,264 47,264 47,264 7,405 5,169 9,296 0,91211 20,386 (119,590) 20,881 (46,557)	7,725 39,747 47,648 0 47,648 7,605 5,169 9,266 0 11,869 0,93121 20,386 (119,590] 20,382 (26,175)	2.291,326 552,851 2.844,177 2.692,013 2.264,490 427,523 \$80,000 \$61,535 \$11,000 0	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 12 12 18 19 19 18 19 18 19 18 19 18 19 18 18 19 18 18 18 18 18 18 18 18 18 18 18 18 18	Equity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Exit / Whist-Down Accounting Componene Planning Legal Joint Owner Credit Total Other Exit / Whist-Down Costs Aurisdictional Amount Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a) Prior Month Period (Overl/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Exiting to Interest Monthly Commercial Paper Rate Interest Provision Interest Interest Monthly Commercial Paper Rate Interest Provision I Total Costs and Interest (Une 14 + Line 15c)	1.62800		554,546 133,801 686,349 686,745 880,163 (181,386) 3,075 2,280 320 0 0,525 1,5247 (164,356) (14,949) 0 (164,456) (169,2877) 0,015 (169,2877)	497.376 120,055 417,681 411,082 816,227 (195,135) 2,926 7,570 1,6721 0,27,217 0,53221 125,372 (149,688) (14,949) (14,276) 0,01% (14,276)	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0,272,21 21,869 1,43,599 14,4399 14,4399 14,4399 164,234)	386,375 392,215 479,550 467,450 248,530 238,920 7,405 5,169 9,206 0,93221 20,386 (119,590) (19,963) (19,963) (19,963)	194,590 4,593 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,32221 20,386 (119,390) (9,768) (166,821) (148,860) 0,0154 (141,20)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (146,445) (158,627) 0,019 (12,637)	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0,0 21,859 0,93221 20,385 (115,590) 20,375 (128,071) (138,252) 0,016 (19,20,376	30,797 7,431 38,228 44,129 0 46,129 7,405 5,169 9,296 0 12,889 0,93221 20,386 (119,590) 20,376 (117,877) 0,0114 (19,977)	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 1,038 (119,590) 20,378 (87,317) (97,501) 0,01%	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,33221 20,385 (119,590) 20,379 (66,938) (77,124) 0,01% (6)	31,712 7,651 39,363 47,264 0 47,264 7,405 5,169 9,296 0,1869 0,91271 20,386 (119,590) 20,881 (46,557) (56,745) 0,01% (4) 20,382	27,215 39,747 47,648 0 47,648 7,605 5,169 9,26 0 11,869 120,386 (119,590) 20,382 (26,175) (36,364) 0,014 (37,664)	2.751,376 552,851 1.844,177 2.692,013 2.264,490 427,523 580,000 561,535 511,030 0 \$251,535 214,484	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 10 10 10 10 10 10 10 10 10 10 10 10 1	Egulfy Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Sel) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Earls / Whist-Down Accounting Corporate Planning Legal Joint Damer Credit Total Other Earls / Whist-Down Costs Aufselctional Amount Prior Period Unrecovered Balance (a) Prior Period Cass Recovered (a) Prior Month Period (Overs/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Eighlich for Interest Monthly Commercial Paper Rate Interest Position Interest Position Balance Eighlich to Interest Monthly Commercial Paper Rate Interest Provision	1.62800		554,548 133,801 688,349 698,765 880,163 (181,396) 33,025 2,280 33,00 0 5,56,79 0,59221 5,247 (164,456) (14,496) (169,287) 0,015 (169,287)	497.376 120,055 817,681 816,227 (195,135) 2,926 7,570 15,721 0,93221 25,372 (169,488) (14,946) (174,403) (144,276) 0,01%	400,550 106,239 544,846 584,747 319,570 235,177 7,405 5,169 9,256 0,972,21 20,386 (144,549) (4,780) (164,234) (156,736) 0,018	386,375 39,215 479,550 467,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767) (159,053) (146,567) 0,018 (146,567)	194,590 56,551 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,39221 20,386 (119,390) (9,768) (166,821) (146,860) 0,015 (141,600)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,276 0,9221 20,386 (119,590) 20,375 (146,445) (158,627) 0,015 (158,627)	30,496 7,758 37,484 45,785 0 45,785 7,405 5,169 9,796 0,9221 20,386 (119,590) 20,375 (128,071) (138,252) 0,01% (10,01%)	30,797 7,431 38,228 46,129 0 66,179 7,405 5,169 9,296 0 12,889 0,93221 20,386 (119,590) 20,376 (107,695) (117,877) 0,0114	31,100 7,504 38,404 46,505 0 46,505 7,405 5,169 9,296 0 0,93221 20,386 (119,590) 20,378 (87,317) (97,501) 0,01%	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,3321 20,385 (119,590) 20,379 (66,938) (77,124) 0,01% (6)	7,405 47,254 47,254 47,254 47,254 47,254 47,254 7,405 5,169 9,295 0 0,91271 20,385 (119,590) 20,869	27,021 29,747 47,648 0 47,648 7,605 5,169 9,296 0 21,869 0,93121 20,385 (119,590) 20,382 (26,175) (36,564) 0,018	2.751,276 552,851 1.844,177 2.682,013 2.264,490 427,523 580,000 561,535 5110,000 0 \$251,535 234,484	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 12 12 18 19 19 18 19 18 19 18 19 18 19 18 18 19 18 18 18 18 18 18 18 18 18 18 18 18 18	Equity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + 6e + 8d) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Exit / Whist-Down Accounting Componene Planning Legal Joint Owner Credit Total Other Exit / Whist-Down Costs Aurisdictional Amount Prior Period Unrecovered Balance (a) Prior Period Costs Recovered (a) Prior Month Period (Overl/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Exiting to Interest Monthly Commercial Paper Rate Interest Provision Interest Interest Monthly Commercial Paper Rate Interest Provision I Total Costs and Interest (Une 14 + Line 15c)	1.62800		554,546 133,801 686,349 686,745 880,163 (181,386) 3,075 2,280 320 0 0,525 1,5247 (164,356) (14,949) 0 (164,456) (169,2877) 0,015 (169,2877)	497.376 120,055 417,681 411,082 816,227 (195,135) 2,926 7,570 1,6721 0,27,217 0,53221 125,372 (149,688) (14,949) (14,276) 0,01% (11,11) 25,384	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0,272,21 21,869 1,43,599 14,4399 14,4399 14,4399 164,234)	386,375 392,215 479,550 467,450 248,530 238,920 7,405 5,169 9,206 0,93221 20,386 (119,590) (19,963) (19,963) (19,963)	194,590 4,593 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,32221 20,386 (119,390) (9,768) (166,821) (148,860) 0,0154 (141,20)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (146,445) (158,627) 0,019 (12,637)	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0,0 21,859 0,93221 20,385 (115,590) 20,375 (128,071) (138,252) 0,016 (19,20,376	30,797 7,431 38,228 44,129 0 46,129 7,405 5,169 9,296 0 12,889 0,93221 20,386 (119,590) 20,376 (117,877) 0,0114 (19,977)	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 1,038 (119,590) 20,378 (87,317) (97,501) 0,01%	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,33221 20,385 (119,590) 20,379 (66,938) (77,124) 0,01% (6)	31,712 7,651 39,363 47,264 0 47,264 7,405 5,169 9,296 0,1869 0,91271 20,386 (119,590) 20,881 (46,557) (56,745) 0,01% (4) 20,382	27,215 39,747 47,648 0 47,648 7,605 5,169 9,26 0 11,869 120,386 (119,590) 20,382 (26,175) (36,364) 0,014 (37,664)	2.751,376 552,851 1.844,177 2.692,013 2.264,490 427,523 580,000 561,535 511,030 0 \$251,535 214,484	
# # # # # # # # # # # # # # # # # # #	11 12 12 14 15 15 15 15 15 15 15 15 15 15 15 15 15	Eguity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Earl / Wind-Down Accounting Componen Planning Legal Legal Joint Owner Credit Total Other Earl / Wind-Down Costs Aufulctional Amount Prior Period Unrecovered Balance (a) Prior Period Unrecovered Balance (a) Prior Month Period (Overl/Under Recovery Unamoritized Balance Projected Carrying Costs for the Period Balance Eight for Interest Monthly Commercial Paper Rate Letterest Providion 1 Total Costs and Interest (Line 14 + Line 15c) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period	1.62800		554,546 133,801 688,349 688,765 880,163 (181,396) 33,025 2,280 320 0 0,5221 5,247 (164,356) (14,945) 0 (164,456) (169,2877) 0,015 (169,2877) 0,015 (169,2877)	497.376 120,055 817,681 816,227 (195,135) 2,926 7,570 15,721 0,27,217 0,53221 125,372 (149,688) (14,949) (14,249) 0,016 (11) 125,384 90,141 (4,780)	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0,972,21 20,386 (14,599)	386.375 392.215 479,550 467,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767) (159,053) (146,567) 0,014 (11) 20,375 30,143	194,590 4,593 241,541 4,393 0 4,393 7,405 5,169 9,296 0 0,39221 20,385 (119,590) (9,768) (166,821) (144,860) 0,0194 (111) 20,375 0	30.196 7.286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (148,445) (158,627) 0,014 (122,2375 0,014	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0,0 21,859 (119,590) 20,375 (128,071) (138,252) 0,014 (10) 20,376	30,797 7,431 38,228 46,129 0 66,129 7,405 5,169 9,296 0 128,889 0,93221 20,386 (119,590) 20,376 (117,877) 0,0114 (9) 20,378	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 1,038 (119,590) 20,378 (87,317) (97,501) 0,01% (97,501)	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,3321 10,385 (119,590) 10,379 (66,938) (77,124) 0,01% (66) 20,381	31,712 7,651 39,363 47,264 0 47,264 7,405 5,169 9,206 0,189 0,91211 20,386 (119,590) 20,381 (46,557) (56,745) 0,01% (4) 20,382	27,215 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,859 0,312 20,385 (119,590) 20,385 (16,175) (36,364) 0,014 0,018 0,0	2.751,276 532,851 1.844,177 2.682,013 2.264,490 427,523 580,000 561,535 5310,000 0 5251,535 234,484	
# # # # # # # # # # # # # # # # # # #	11 12 12 15 16 17 18 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Eguity Component Grossed Up For Taxes Debt Component Total Return for the Period Revenue Requirements for the Period (Une Se + Se + Se) (b) Projected Revenue Requirements for the Period - ROG 58 Adjustment Over/Under Recovery For the Period Other Est / Wind-Down Accounting Componen Planning Legal Legal Jeth Owner Codit Total Other Est / Wind-Down Costs Aurisdictional Amount Prior Period Unrecovered Balance (a) Prior Period Unrecovered Balance (a) Prior Month Period (Over/Under Recovery Unamonized Balance Projected Carrying Costs for the Period Balance Eligible for Interest Monthly Commercial Pager Rate Letterest Provision I road Costs and Interest (Line 18 + Line 19c) Projected Revenue Requirements for the Period - ROG 58 Adjustment	1.62800		554,546 133,801 688,349 688,765 880,163 (181,396) 33,075 2,280 320 0 0,5221 5,247 (164,356) (14,949) 0 (164,456) (169,2877) 0,015 (169,2877)	497,376 120,055 817,681 816,227 (195,135) 2,926 7,570 15,721 0,93221 25,372 (169,488) (174,403) (144,276) 0,01% (111) 2,584 30,141	400,550 106,298 544,846 884,747 319,570 235,177 7,405 5,169 9,276 0 0 211,669 121,669 143,549 (4,780) (164,234) (164,234) (156,736) 0,018 (122,234) (133,234) (134,349) (144,349	386.375 392.215 479,550 467,450 248,530 238,920 7,405 5,169 9,296 0,93221 20,386 (119,590) (14,949) (9,767) (159,053) (146,567) 0,014 (11) 20,375 30,143	194,590 56,551 241,341 4,393 0 4,393 7,405 5,169 9,296 0 0,33221 20,386 (119,390) (9,768) (166,821) (144,860) 0,015 (141,20)	30,196 7,286 37,484 45,385 0 45,385 7,405 5,169 9,296 0,9221 20,386 (119,590) 20,375 (146,445) (158,627) 0,014 (12,037)	30,496 7,758 37,854 45,755 0 45,755 5,169 5,266 0,0 21,859 0,93221 20,385 (115,590) 20,375 (128,071) (138,252) 0,016 (19) 20,376	30,797 7,431 38,228 46,129 0 66,129 7,405 5,169 9,296 0 12,886 (119,590) 20,376 (107,695) (117,877) 0,0114 (19,378	31,100 7,504 98,404 46,505 0 46,505 7,405 5,169 9,126 0 0,11,869 1,038 (119,590) 20,378 (87,317) (97,501) 0,01%	31,404 7,277 38,981 46,882 0 45,882 7,405 5,169 9,266 0 0,33221 20,385 (119,590) 20,379 (66,938) (77,124) 0,01% (6)	31,712 7,651 39,363 47,264 0 47,264 7,405 5,169 9,296 0,1899 0,91271 20,386 (119,590) 20,381 (46,557) (56,745) 0,01% (4) 20,382	27,215 39,747 47,648 0 47,648 7,605 5,169 9,296 0 11,859 0,312 20,385 (119,590) 20,385 (16,175) (36,364) 0,014 0,014	2.751,276 552,851 1.844,177 2.682,013 2.264,490 427,523 580,000 561,535 5310,000 0 \$251,535 234,484	

DUKE ENERGY FLORIDA Nuclear Cost Recovery Clause (MCRC) - Levy Nuclear Units 1 & 2 2016 Detail - Calculation of the Revenue Requirements January 2016 through Decamber 2016

Witness: T.G. Foster / C. Fallon Docket No. 150009-EI Exhibit: (TGF- 3)

Une		Description		Beginning of Period Amount	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
1		Description Uncollected Investment : Generation		Period Amount	January 2016	February 2016	March 2016	Артії 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	Total	Period Total
	• 1	Prior Period Construction Balance YE 2025																
		Wind-Down Costs Sale or Salvage of Assets																
	a.	Disposition																
	e	Total																
,		Adjustments																
-		Non-Cash Accruals																
	ь.	Adjusted System Generation (Line 1e + Line 2a)																
		Retail Jurisdictional Factor : Generation Retail Uncollected Investment: Generation	92.885%															
		Retail Unicolected investment: Generation	•													****		
3		Uncollected (nvestment : Transmission	_															
		Prior Period Construction Balance YE 2015																
		Wind-Down Costs Sale or Selvage of Assets	•															
		Disposition																
	•	Total																
4		Adjustments															•	
•		Non-Cash Accruals																
		Adjusted System Transmission (Line 3e + Line 4a)																
		Retail Jurisdictional Factor: Transmission Retail Uncollected Investment: Transmission	70.203%															
	•	Metal Unconected Investment: Transmission																
. 5		Total Uncollected Investment																
		Total Arrisdictional Uncollected Investment (2d + 4d)		173,725,628														173,772,070
	þ	Retail Land Transferred to Land Held for Future Use (a) Total Aurisdictional Uncollected Investment	-	(66,221,330) 107,504,298	3.870	3.870	3,870	3,870	3.870	3,870	3,870	3,870	3,870	3.570	3,870	3,870	46,443	[66,221,330) 107,550,740
	٠	TOO POR SOLECTION OF CONCELLED PROPERTY.		107,304,236	3,870	3,870	3,470	3,870	3,870	3,670	3,870	3,870	3,870	3,670	3,870	3,870	40,443	107,550,740
6		Carrying Cost on Uncollected Investment Balance			•					•								
		Uncollected Investment: Additions for the Period (Beg Balance: Line 6a.) Plant-in-Service (a)		107,504,298	3,870 0	3,870	3,870	3,870	3,870	3,870-	3,870	3,870	3,870	3,870	3,870	3.870	46,443	107,550,740
		Print-91-Service (a) Period Recovered Wind-down / Exit Costs (2014 & 2015)		1,010,952 9,755,332	0	0	o .	0	0	0	0	0	0	0	. 0	0	0	1,010,952 9,755,332
		Amortization of Uncollected Investment (2014-2015)		(84,653,508)	Ö	ő	0	0	ŏ	ő	0	0	0	0	ő	ů	0	(84,653,508)
		Period Recovered Wind-down / Exit Costs (2015)		0	0	0	0	0	. 0	0	0	0	ō	ō	ō	ō	46,443	46,443
		Amortization of Uncollected Investment Balance (2016) Prior Period Carrying Charge Unrecovered Balance (a)		(7.160.052)													_	
		Prior Period Carrying Charge Recovered		(7,160,052)													0	(7,160,052)
		Uncollected Return from the Prior Period			0	43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	552,177
	j	Net Investment	-	\$4,924,454	\$4,928,325	\$4,972,314	\$5,016,662	\$5,061,371	\$5,106,445	\$5,151,885	\$5,197,694	\$5,243,878	\$5,290,438	\$5,337,378	\$5,384,699	\$5,432,407		\$5,476,632
7		Average Net Investment			54,926,390	\$4,970,378	\$5,014,727	\$5,059,436	\$5,104,510	\$5,149,950	\$5,195,759	\$5,241,943	\$5,288,503	\$5,335,443	\$5,382,764	\$5,430,472		
_																		
•		Return on Average Net Investment Equity Component	0.00403		19.853	20,031	20,209	20,390	20,571	20,754	20,939	21,125	21,313	21,502	21,693	21,885	250,265	
		Equity Component Grossed Up For Taxes	1.62800		32,321	32,611	32,900	33,195	33,490	33,788	34,089	34,392	34,698	35,005	35,316	35,629	407.432	
	c	Debt Component	0.00158	-	7,798	7,868	7,938	8,009	8,080	8,152	8,225	8,298	8,372	8,446	8,521	8,596	98,303	
	4	Total Return for the Period			40,119	40,479	49,838	41,204	41,570	41,940	42,314	42,690	43,070	43,451	43,837	44,225	505,735	
9		Revenue Requirements for the Period (Line 6a + Line 6d)			43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	\$\$2,177	•
		Revenue Collected in 2016			0	0				D		0	٥	0	0	0		
*ROG	5-C	Over/Under Recovery For the Period		-	43,989	44,349	44,708	45,074	45,440	45,810	46,184	46,560	46,940	47,321	47,707	48,095	552,177	
					•													
10		Other Exit / Wind-Down																
		Accounting			6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	6,867	\$82,400	
		Corporate Planning			5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	5,282	\$63,381	
		Legal Joint Owner Credit			2,083	2,083 0	2,083	2,083	2,083	2,083	2,083	2,083	2,083 0	2,083	2,083	2,083	525,000 0	
		Total Other Exit / Wind-Down Costs		-	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	14,232	\$170,781	
11 12		Aurisdictional Factor (A&G) Aurisdictional Amount			0.93221 13,267	0.9322 <u>1</u> 13,267	0.93221 13,267	0.93221	150 204									
- 4		pursuctional Amount			13,467	13,267	13,267	13,267	15,267	13,267	13,267	13,267	13,267	13,267	13,267	13,267	159,204	
13		Prior Period Unrecovered Balance (a)		(5,791)													(5,791)	
14		Prior Period Costs Recovered (a)		(5,791)														
15		Prior Month Period (Over)/Under Recovery			0	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13.274	13,275	13.276		
16		Unamortized Balance		(5,791)	(5,791)	7,476	20,743	34,011	47,280	60,550	73,821	87,093	100,366	113,640	126,915	140,191		
17		Projected Carrying Costs for the Period Balance Eligible for Interest			847	842		22.22	40.544	53.013	£7.403							
		Monthly Commercial Paper Rate			0.01%	0.01%	14,109 0.01%	27,376 0.01%	40,644 0.01%	53,913 0.01%	67,183 0.01%	80,454 0.01%	93,727 0.01%	107,000	120,274 0.01%	133,549 0.01%		
		Interest Provision			0.21.2	0.01.2	1	2	3	4	5	6	7	8	9	10	55	
	ď	Fotal Costs and Interest (Line 12 + Line 17c)			13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
18		Charles Late / Milad Dans Barrers Barriers and Acade Barrier				** ***				** ***								
18		Other Exit / Wind-Down Revenue Requirements for the Period			13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
		Revenue Collected in 2016		_	0		. 0	0	0	0	0		0	0	0			
*ROG	3-C	Over/Under Recovery For the Period		-	13,267	13,267	13,268	13,269	13,270	13,271	13,272	13,273	13,274	13,275	13,276	13,277	159,260	
									Page 5 of 17									15NC-LEVY-STAFFROG1-Se-00
19		Total Revenue Requirements for the Period (Line 9 + Line 18)			57,256	57,816	\$7,977	58,343	\$8,710	59,081	59,456	59,833	60,214	60,597	60,9E3	61,372	711,437	**************************************
					•													

(a) See Appendix A for Beginning Balance Support

DUKE ENERGY PLONDA Mucleur Cost Recovery Clause (MCRC) - Levy Nucleur Units 1 & 2

APPENDIX A
Witness Thomas G. Foster
(TGF - 3)
ED (Page 2 of 3)

		Beginning of	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Period	End of
Une	Description	Period Amount	January 2015	February 2015	March 2015	April 2015	May 2015	June 2015	July 2015	August 2015	September 2015		November 2015		Total	Period Total
, 1	Uncollected Investment : Generation a Prior Period Construction Balance YE 2014															
	b Wind-Down Costs															
	c Sale or Salvage of Assets of Disposition															
	e Total															
2	Adjustments a Non-Cash Accruais															
	b Adjusted System Generation (Line 1e + Line 2s)															
	c Retail Jurisdictional Factor : Generation 92.885	×														-
	d Retail Uncollected Investment: Generation														_	
3	Uncollected Investment : Transmission														•	
	a Prior Period Construction Balance YE 2014												***			
	b Wind-Down Costs 6 Sale or Salvage of Assets															
	d Disposition															
	e Total															
4	Adjustments															
	a Non-Cash Accruels															
	d Adjusted System Transmission (Line 3e + Line 4e) e Retail Jurisdictional Factor : Transmission 70.203															
	f Retail Uncollected Investment: Transmission	"														
•	Total Uncollected Investment a Total Jurisdictional Uncollected Investment (2d + 4f)	224.062.889														224,062,889
	b Retail Land Transferred to Land Held for Future Use (a)	(66,221,330)														224,062,889 (66,221,330)
	c Total Jurisdictional Uncollected Investment	157,841,559	0	0	0	0	0	0	0	0		0	0	0	0 ~	157,841,559
6	Carrying Cost on Uncoffected Investment Balance															
	a Uncollected Investment: Additions for the Period (Beg Balance: Line Sc. above) b Plant-in-Service (a)	157,841,559 1,010,952	0	0	0	0	0	0	0	0	0	0	0	0	0	157,841,559
	c Period Recovered Wind-down / Edit Costs	9,816,636	ŏ	ŏ	ŏ	ŏ		ő		0	Ü	0			0	1,010,952 9,816,636
	d Additional of Uncollected Investment (2015) e Additional Amortization of Uncollected Investment Balance	0 (45,864,516)	0	0	0	0	0	0	0	a	0	0	ō	ō	0	0
	f Prior Period Carrying Charge Unrecovered Balance (a)	(11,381,362)	9,447,248 (10,432,915)	9,447,248 (9,484,468)	9,447,248 (8,536,021)	9,447,248 (7,587,574)	9,447,248 (6,639,128)	9,447,248 (5,690,681)	9,447,248 (4,742,234)	9,447,248 (3,793,767)	9,447,248 (2,845,340)	9,447,248 (3,896,894)	9,447,248 (948,447)	9,447,248	113,366,976	(160,231,492)
	6 Prior Period Carrying Charge Recovered (a)	(11,381,362)	[948,447]	[948,447]	[948,447]	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)	(948,447)		U
	Over/Under Prior Period h Net Investment	\$88,768,093	\$80,269,292	\$71,770,491	\$63,271,690		0	\$37,775,286						0		
		300,766,093		\$71,770,491	363,2/1,690	\$54,772,889	\$46,274,087	\$37,775,286	\$29,276,485	\$20,777,684	512,278,883	\$3,780,081	(\$4,718,720)	(\$13,217,521)		(513,217,521)
7	Average Net Investment		\$84,518,693	\$76,019,892	\$67,521,090	\$59,022,289	\$50,523,488	542,024,687	\$33,525,886	\$25,027,084	\$16,528,283	\$8,029,482	(\$469,319)	(\$8,968,120)		
	Return on Average Net Investment 2012 WACC In effect when 2015 Rates	s were Sct														
	a Equity Component 0.0039- b Equity Component Grossed Up For Taxes 1.62891		333,004	299,518	266,033	232,548	199,063	165,577	132,092	98,607	65,121	31,636	(1,849)	(35,334)	1,786,016	
	b Equity Component Grossed Up For Taxes 1.62801 c Debt Component 0.0018	0 9	542,131 160,078	487,616 143,982	433,102 127,885	378,589 111,768	324,075 95,691	269,560 79,595	215,046 63,498	160,532 47,40 <u>1</u>	106,017 31,305	51,503 15,208	(3,010) (889)	(57,524) (16,986)	2,907,637 858,556	
	d Total Return for the Period	-	702,209	631,598	560,987	490,377	419,766	349,155	278,544	207,933	137,322	56,711	(3,899)	(74,510)	3,766,192	
,	Revenue Requirements for the Period (Line 6a + 8d)		702,209	631,598	\$60,987	490,377	419,766	349.155	278.544	207.933	137,322	66,711	40.000			*
-						194,377	725,700	349,133	2/4,344	207,933	157,522	66,711	(3,899)	(74,510)	3,766,193	
10	Projected Revenue Requirements for the Period (Order Ho. PSC 14-0701-POF-EI)		702,209	631,598	560,987	490,377	419,766	349,155	278,544	207,933	137,322	66,711	(3,899)	(74,520)	3,766,193	
		_														
11	Over/Under Recovery For the Period	-		0		0 "		0	0	0	0	0	0	- 0	0	
10	Other Ext / Wind-Down a Accounting															
	b Corporate Planning		. 10,262 15,070	10,262 16,070	10,262 16,070	10,262 16,070	10,262 16,070	10,262 16,070	10,262 16,070	10,262 15,070	10,262 16,070	10,262 16,070	10,262 16,070	10,262 16,070	\$123,148 \$192,838	
	c legal		5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	5,417	\$65,000	
	d' Joint Owner Credit e Total Other Exit / Wind-Down Costs	-	31,749	31,749	31,749	0 31,749	0 31,749	0 31,749	. 0	0	0	0	0		. 0	
							31,/49	31,749	31,749	31,749	31,749	31,749	31,749	31,749	\$380,986	
11 12	Jurisdictional Factor (A&G) Jurisdictional Amount		0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221	0.93221		
12	Jursaiconal Amount		29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	29,597	355,159	
13	Prior Period Unrecovered Balance (a)	(179,385)	(164,436)	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
14	Prior Period Costs Recovered (a)		[14,949]	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)	(14,949)		
	•															
15	Unamortized Belence	(179,385)	[164,436]	(149,488)	(134,539)	(119,590)	(104,641)	(89,693)	(74,744)	(59,795)	(44,846)	(29,898)	(14,949)	(0)		
16	Projected Carrying Costs for the Period															
	a Balance Eligible for Interest		(157,112)	(142,164)	(127,215)	(112,266)	(97,317)	(82,369)	(67,420)	(52,471)	(37,522)	(22,574)	(7,625)	7,324		
	b Monthly Commercial Paper Rate c Interest Provision		0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%		
	d Total Costs and Interest (Line 12 + Line 15c)	-	(8) 29,589	29,589	(6) 29,590	(6) 29,591	(5) 29,592	29,592	29,393	29,594	(2) 29,395	29,595	(0) 29,596	29,597	(45) 355,114	
20	Recovered (Order No. PSC 14-0701-FOF-EI)		30.500	30.555												
	, , , , , , , , , , , , , , , , , , , ,		29,589	29,589	29,590	29,591	29,592	29,592	29,593	29,594	29,595	29,595	29,596	29,597	355,114	
21	Over/Under Recovery For the Period		0	0_	0	0		0	. 0	0	. 0	<u> </u>		0	. 0	
24	Revenue Requirements for the Period (Line 9 + Line 16d)		731,798	661,187	590,577	519,967	449,358	378,747	308,137	237,527	166,917	96,307	25,697	(44,913)		
25	2015 Capacity Cost Recovery		9.215.650		9.074.430											
			7,415,650	9,145,040	7,074,430	9,003,620	8,933,210	2,862,600	8,791,990	8,721,390	8,650,769	0,580,159	8,509,549	8,438,940	105,927,536	
•	(a) See Appendix A for Beginning Balance Support															
THIS SCHEE	FULE IS INCLUDED TO SUPPORT THE CALCULATION OF THE MONTHLY REVENUE RECLIPRES	SENT FOR THE MONTHS	HANKIARY 2015 - A	JPR(J. 2019)												

LEVY COUNTY NUCLEAR 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance

Est/Act Filing: Regulatory Asset Category - Variance in Additions and Expenditures

REDACTED EXPLANATION: Provide variance explanations comparing the annual system total expenditures shown on 2015 Detail Schedule with the expenditures Appendix D provided to the Commission on 2015 Projection Detail schedule. List the Generation expenses separate from Transmission in the same order Witness: C. Fallon appearing on 2015 Detail Schedule. Exhibit: (TGF - 3) COMPANY: (Page 2 of 2) Duke Energy - FL DOCKET NO.: 150009-EI For Year Ended 12/31/2015 (A) System Projection (B) (C) Variance (D) Major Task & Description for amounts on Schedule System Estimated / Actual Amount Explanation Generation: Wind-Down Costs (a) DEF did not project costs in the May 1, 2014 filing, due to uncertainties around the LNP Sale or Salvage of Assets DEF did not project sales / credits in the May 1, 2014 filing, due to uncertainties around the LNP Disposition **Total Generation Costs**

<u>Transmission:</u>
Wind-Down Costs (b) Sale or Salvage of Assets

Disposition

Total Transmission Costs

Note:

LEVY COUNTY NUCLEAR 1 & 2 Estimated/ Actual Filing: Contracts Executed

COMPANY					in excess of \$1 millio dor, and current statu	on including, a description of the us of the contract.	e work, the dollar value	and term of the cor	ntract, the method of ven	dor selection,	REDACTED Appendix E Witness: C. Fallon Docket No. 150009-EI
DOCKET	NO.: 150009-EI										Exhibit: (TGF - 3)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(7)	For Year Ended: 12/31/2015 (K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Actual Expended as of Prior Year End (2014)	Estimated Amount to be Expended in 2015	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP 1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jorden Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time,

Note 2: Estimate of final contract amount cannot be determined at this time.

LEVY COUNTY NUCLEAR 1 & 2 Projection Filing: Contracts Executed

COMPAN	Y: Duke Energy F)		Provide a list of the identity and	f contracts executed in affiliation of the vend	n excess of \$1 millik for, and current stat	on including, a description of the tus of the contract.	work, the dollar value	and term of the cor	ntract, the method of ver	ndor selection,	REDACTED Appendix E Witness: C. Fallon Docket No. 150009-E
DOCKET	NO.: 150009-EI										Exhibit: (TGF-3)
	(A)	(B)	(C)	(D)	(E)	751	(0)	4.5			For Year Ended: 12/31/2016
	(^)	(0)	(C)	(0)	(E)	(F)	(G)	(H)	(1)	(s)	(K)
Line No.	Contract No.	Status of Contract	Term of Contract	Original Amount	Estimated Expended as of Prior Year End (2015)	Estimated Amount to be Expended in 2016	Estimate of Final Contract Amount	Name of Contractor	Affiliation of Vendor	Method of Selection	Nature and Scope of Work
1 .	414310	Terminated: January 28, 2014				Note 1	Note 2	Westinghouse Electric Co. LLC.	Direct	Sole Source. Award based on vendor constructing the selected reactor technology.	To design, engineer, supply, equip, construct and install a fully operational two unit AP1000 Facility at the Levy Nuclear Plant Site. Final contract amount includes change orders.
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields	Direct	Note 2	Level Mark DEC Level Level 4 0 0
2	N/A	Note 2	Note 2	Note 2			Note 2	Carlton Fields Jorden Burt	Direct	Note 2	Legal Work - DEF Levy Units 1 & 2

Note 1: Costs or credits associated with terminating the EPC contract and related long lead equipment purchase orders are subject to litigation in federal court and are unknown at this time.

Note 2: Estimate of final contract amount cannot be determined at this time

Fourth Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000005	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

Fourth Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000015	All information in columns (A), (B), and (C) exclusive of headings	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000016	All information on Line 1 in Columns (C), (D), (E), and (F); All information on Line 2 in Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

Fourth Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000017	All information on Line 1 in Columns (C), (D), and (E); All information on Line 2 in Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000005	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

Fourth Request for Confidential Classification Confidentiality Justification Matrix

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
	COLUMN	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000015	All information in columns (A), (B), and (C) exclusive of headings	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION				
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000016	All information on Line 1 in Columns (C), (D), (E), and (F); All information on Line 2 in Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.				
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.				
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5a- 000017	All information on Line 1 in Columns (C), (D), and (E); All information on Line 2 in Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.				
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.				

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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000005	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	the information. §366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000015	All information in columns (A), (B) and (C)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000016	All information on Line 1 Columns (C), (D), and (E); All information on Line 2, Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5b- 000017	All information on Line 1 Columns (C), (D), and (E); All information on Line 2, Columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000004	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4b, and 4d	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000010	Columns 3 through 17, all information in lines 1a through 1e, 2a, 2b, 2d, 3a through 3e, 4a, 4d, and 4f	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
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Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000015	All information in columns (A), (B) and (C)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000016	Line 1, all information in columns (C), (D) and (E); Line 2, all information in columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Duke Energy Florida, Inc. Levy Nuclear Units 1 & 2 Commission Schedules January 2015-December 2016, Bates No. 15NC- LEVY-STAFFROG1-5c- 000017	Line 1, all information in columns (C), (D) and (E) and Line 2, all information in columns (E) and (F)	§366.093(3)(d), Fla. Stat. The document portions in question contain confidential contractual information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
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