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July 20, 2015

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 150001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of June 2015. Additionally, FPL is including the following revised schedules:

- March 2015; A3 & A4 revised to include SJRPP's portion of the Gas Optimization revenue
- March 2015 through May 2015; A3 & A4 revised due to an incorrect heat rate assigned to Fort Myers Units 3A & 3B
- May 2015; A2 revised to reflect jurisdictional fuel revenues based on mid-course correction factor.

None of these corrections impacts the True-up calculation.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 150001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2015, to the following:

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By: s/ John T. Butler  
John T. Butler  
Florida Bar No. 283479





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		273					891	5.537	4,933	89,195	32.6484	100.11
3	Gas		764					13,984	1.027	14,362	64,690	8.4683	4.63
4	Plant Unit Info	352		0.4	99.8	22.3	18,607						
5	<u>Lauderdale 4</u>												
6	Light Oil		301					468	5.537	2,591	54,198	18.0241	115.81
7	Gas		76,967					646,125	1.027	663,570	2,988,863	3.8833	4.63
8	Plant Unit Info	448		24.1	35.1	38.7	8,621						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		213,570					1,749,568	1.027	1,796,806	8,093,204	3.7895	4.63
12	Plant Unit Info	448		66.7	97.6	71.9	8,413						
13	<u>Manatee 1</u>												
14	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
15	Gas		34,719					467,251	1.021	477,063	2,148,795	6.1891	4.60
16	Plant Unit Info	797		6.0	91.5	33.0	13,741						
17	<u>Manatee 2</u>												
18	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
19	Gas		45,484					591,019	1.021	603,430	2,717,980	5.9757	4.60
20	Plant Unit Info	797		7.8	83.8	30.2	13,267						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		633,682					4,278,190	1.021	4,368,032	19,674,564	3.1048	4.60
24	Plant Unit Info	1,166		79.0	100.0	79.6	6,893						
25	<u>Martin 1</u>												
26	Heavy Oil		1					2	6.342	15	226	17.3823	94.15
27	Gas		49,720					622,655	1.027	639,467	2,880,298	5.7931	4.63
28	Plant Unit Info	812		8.4	98.7	35.8	12,861						
29	<u>Martin 2</u>												
30	Heavy Oil		(618)					0	N/A	0	0	0.0000	0.00
31	Gas		(618)					1	1.027	1	5	0.0007	4.63
32	Plant Unit Info	804		(0.2)	19.4	0.0	0						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: March 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		191,948					1,435,638	1.021	1,465,786	6,602,218	3.4396	4.60
3	Plant Unit Info	449		62.1	94.3	73.8	7,636						
4	<u>Martin 4</u>												
5	Gas		192,594					1,404,856	1.021	1,434,358	6,460,660	3.3545	4.60
6	Plant Unit Info	445		63.8	88.2	70.6	7,448						
7	<u>Martin 8</u>												
8	Light Oil		533					638	5.874	3,748	77,506	14.5552	121.48
9	Gas		546,093					3,764,149	1.021	3,843,196	17,310,588	3.1699	4.60
10	Plant Unit Info	1,160		67.8	92.5	72.4	7,038						
11	<u>Riviera 5</u>												
12	Light Oil		285					325	5.917	1,923	43,488	15.2375	133.81
13	Gas		433,244					2,847,550	1.027	2,924,434	13,172,285	3.0404	4.63
14	Plant Unit Info	1,253		47.90	70.74	67.15	6,750						
15	<u>Sanford 4</u>												
16	Gas		419,440					3,117,039	1.022	3,185,614	14,348,696	3.4209	4.60
17	Plant Unit Info	1,025		59.1	98.3	61.1	7,595						
18	<u>Sanford 5</u>												
19	Gas		425,078					3,144,795	1.022	3,213,981	14,476,468	3.4056	4.60
20	Plant Unit Info	1,030		59.9	100.0	62.1	7,561						
21	<u>Scherer 4</u>												
22	Light Oil		8					14	5.817	81	1,525	20.0721	108.96
23	Coal <sup>(1)(5)</sup>		386,125					4,162,271	-	4,162,271	10,575,207	2.7388	2.54
24	Plant Unit Info <sup>(3)(4)</sup>	640		82.8	99.9	82.8	10,780						
25	<u>St Johns #1</u>												
26	Coal <sup>(1)</sup>							(3,712)	N/A		(277,833)	0.0000	74.85
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info <sup>(3)(4)</sup>	130		(0.9)	0.0	0.0	0						
29	<u>St Johns #2</u>												
30	Coal <sup>(1)</sup>		60,048					24,547	22.546	553,437	4,685,977	7.8037	190.90
31	Gas		188					1,976	-	1,976	12,922	6.8699	6.54
32	Plant Unit Info <sup>(3)(4)</sup>	130		63.7	100.0	63.7	9,221						







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	25,006
3	MCF	48,436,623
4	MMBTU (Coal - Scherer)	4,162,271
5	Tons (Coal - SJRPP)	20,835
6	MMBTU (Nuclear)	25,838,232
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,392
9	Fuel Cost Per KWH (Cents/KWH)	2.6899
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FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: April 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		4,607					15,632	5.537	86,554	1,564,874	33.9673	100.11
3	Gas		7,022					134,536	1.021	137,361	598,677	8.5256	4.45
4	Plant Unit Info	334		4.6	99.8	34.6	19,255						
5	<u>Lauderdale 4</u>												
6	Light Oil		11					17	5.537	94	1,969	17.4225	115.81
7	Gas		212,180					1,728,566	1.021	1,764,866	7,692,034	3.6252	4.45
8	Plant Unit Info	438		68.4	93.1	69.2	8,318						
9	<u>Lauderdale 5</u>												
10	Light Oil		51					76	5.537	421	8,801	17.1568	115.81
11	Gas		214,652					1,725,068	1.021	1,761,294	7,676,466	3.5762	4.45
12	Plant Unit Info	438		69.2	86.9	79.4	8,205						
13	<u>Manatee 1</u>												
14	Heavy Oil		13,276					23,229	6.299	146,319	2,135,685	16.0866	91.94
15	Gas		125,150					1,430,750	1.025	1,465,803	6,388,591	5.1047	4.47
16	Plant Unit Info	789		24.6	100.0	37.3	11,646						
17	<u>Manatee 2</u>												
18	Heavy Oil		6,963					11,868	6.299	74,756	1,091,140	15.6697	91.94
19	Gas		99,561					1,123,649	1.025	1,151,178	5,017,322	5.0394	4.47
20	Plant Unit Info	789		18.9	92.3	36.8	11,508						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		667,327					4,510,385	1.025	4,620,889	20,139,793	3.0180	4.47
24	Plant Unit Info	1,095		85.8	100.0	85.8	6,924						
25	<u>Martin 1</u>												
26	Heavy Oil		6,147					10,358	6.348	65,753	967,626	15.7422	93.42
27	Gas		89,496					1,000,390	1.021	1,021,398	4,451,686	4.9742	4.45
28	Plant Unit Info	804		16.7	59.6	34.9	11,367						
29	<u>Martin 2</u>												
30	Heavy Oil		(952)					1	6.348	6	93	0.0098	93.42
31	Gas		(952)					1	1.021	1	4	0.0005	4.45
32	Plant Unit Info	796		(0.3)	0.0	0.0	0						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		261,304					1,890,376	1.025	1,936,879	8,441,740	3.2306	4.47
3	Plant Unit Info	423		87.2	99.5	87.2	7,412						
4	<u>Martin 4</u>												
5	Gas		227,029					1,640,427	1.025	1,680,782	7,325,561	3.2267	4.47
6	Plant Unit Info	419		77.7	86.4	76.3	7,403						
7	<u>Martin 8</u>												
8	Light Oil		915					1,081	5.874	6,350	131,323	14.3554	121.48
9	Gas		593,049					4,017,693	1.025	4,116,528	17,941,574	3.0253	4.47
10	Plant Unit Info	1,089		76.0	99.9	76.0	6,941						
11	<u>Riviera 5</u>												
12	Light Oil		148					167	5.917	988	22,346	15.0784	133.81
13	Gas		612,364					4,000,831	1.021	4,084,848	17,803,499	2.9073	4.45
14	Plant Unit Info	1,228		69.84	96.73	69.84	6,671						
15	<u>Sanford 4</u>												
16	Gas		272,917					2,025,981	1.022	2,070,553	9,024,348	3.3066	4.45
17	Plant Unit Info	960		39.7	63.0	64.0	7,587						
18	<u>Sanford 5</u>												
19	Gas		435,906					3,173,505	1.022	3,243,322	14,135,772	3.2428	4.45
20	Plant Unit Info	965		63.4	90.1	71.4	7,440						
21	<u>Scherer 4</u>												
22	Light Oil		0					34	N/A	0	3,715	0.0000	109.25
23	Coal <sup>(1)(5)</sup>		344,985					3,698,513	-	3,698,513	9,037,785	2.6198	2.44
24	Plant Unit Info <sup>(3)(4)</sup>	632		76.3	100.0	76.3	10,721						
25	<u>St Johns #1</u>												
26	Coal <sup>(1)</sup>								N/A			0.0000	0.00
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info <sup>(3)(4)</sup>	127		(0.7)	0.0	0.0	0						
29	<u>St Johns #2</u>												
30	Coal <sup>(1)</sup>		55,556					26,849	21.896	587,886	1,996,032	3.5928	74.34
31	Gas		202					2,140	-	2,140	13,613	6.7324	6.36
32	Plant Unit Info <sup>(3)(4)</sup>	127		60.9	99.4	60.9	10,582						







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	74,154
3	MCF	55,507,678
4	MMBTU (Coal - Scherer)	3,698,513
5	Tons (Coal - SJRPP)	26,849
6	MMBTU (Nuclear)	18,983,114
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,218
9	Fuel Cost Per KWH (Cents/KWH)	2.8368
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$281,801,536	\$268,353,630	\$13,447,906	5.0%	\$1,279,541,894	\$1,204,526,469	\$75,015,425	6.2%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(2,230,166)	(2,458,868)	228,702	(9.3%)	(42,070,747)	(42,127,889)	57,142	(0.1%)
5	Gains from Off-System Sales (Per A6)	(767,361)	(760,000)	(7,361)	1.0%	(22,270,814)	(22,123,639)	(147,175)	0.7%
6	Fuel Cost of Purchased Power (Per A7)	18,878,007	16,435,114	2,442,894	14.9%	55,282,478	44,920,080	10,362,398	23.1%
7	Energy Payments to Qualifying Facilities (Per A8)	10,248,362	9,798,905	449,457	4.6%	20,884,131	33,409,105	(12,524,974)	(37.5%)
8	Energy Cost of Economy Purchases (Per A9)	1,358,485	935,600	422,885	45.2%	5,196,962	1,643,025	3,553,937	216.3%
9	Total Fuel Costs & Net Power Transactions	<u>\$309,288,863</u>	<u>\$292,304,380</u>	<u>\$16,984,482</u>	5.8%	<u>\$1,296,510,470</u>	<u>\$1,220,247,149</u>	<u>\$76,263,321</u>	6.2%
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	185,262	185,968	(706)	(0.4%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	1,685,933	1,932,059	(246,126)	(12.7%)
14	Total	161,493	180,227	(18,734)	(10.4%)	1,871,195	2,118,027	(246,832)	(11.7%)
15									
16	Dodd Frank Fees <sup>(4)</sup>	375	375	0	0.0%	1,875	1,875	0	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(134,841)	0	(134,841)	N/A	(497,368)	(101,562)	(395,806)	N/A
20	Inventory Adjustments	1,032,475	0	1,032,475	N/A	978,724	(349,002)	1,327,726	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$310,348,365</u>	<u>\$292,484,982</u>	<u>\$17,863,383</u>	6.1%	<u>\$1,298,327,742</u>	<u>\$1,220,568,712</u>	<u>\$77,759,030</u>	6.4%
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	9,380,232,035	9,100,332,434	279,899,601	3.1%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%
26	Sale for Resale	<u>588,536,338</u>	<u>461,896,873</u>	<u>126,639,465</u>	27.4%	<u>2,408,208,425</u>	<u>2,219,483,557</u>	<u>188,724,868</u>	8.5%
27	Sub-Total Sales	<u>9,968,768,373</u>	<u>9,562,229,307</u>	<u>406,539,066</u>	4.3%	<u>43,243,751,645</u>	<u>41,980,588,280</u>	<u>1,263,163,365</u>	3.0%
28	Total Sales	<u>9,968,768,373</u>	<u>9,562,229,307</u>	<u>406,539,066</u>	4.3%	<u>43,243,751,645</u>	<u>41,980,588,280</u>	<u>1,263,163,365</u>	3.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.09620%</u>	<u>95.16957%</u>	<u>(1.07337%)</u>	(1.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,351,504	283,798,692	8,552,811	3.0%	1,347,828,382	1,324,129,960	23,698,422	1.8%
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(111,108,620)	(111,108,620)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(983,868)	(983,868)	(0)	0.0%	(4,919,340)	(4,919,340)	0	0.0%
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	1,261,105	1,261,105	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$270,407,016	\$261,854,205	\$8,552,811	3.3%	\$1,233,061,526	\$1,209,363,104	\$23,698,422	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,348,365	\$292,484,982	\$17,863,383	6.1%	\$1,298,327,742	\$1,220,568,712	\$77,759,030	6.4%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,348,365	292,484,982	17,863,383	6.1%	1,298,327,742	1,220,568,712	77,759,030	6.4%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.09620%	95.16957%	(1.07337%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$292,566,266	\$278,871,660	\$13,694,607	4.9%	\$1,227,970,499	\$1,158,263,838	\$69,706,661	6.0%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$22,159,250)	(\$17,017,455)	(\$5,141,795)	30.2%	\$5,091,027	\$51,099,266	(\$46,008,239)	(90.0%)
9	Interest Provision for the Month (Line 26)	(9,411)	(8,134)	(1,276)	15.7%	(64,595)	(62,596)	(1,999)	3.2%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(150,578,700)	(109,711,533)	(40,867,167)	37.2%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(1,261,105)	(1,261,105)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	111,108,620	111,108,620	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$141,697,904)	(\$95,687,666)	(\$46,010,238)	48.1%	(\$141,697,904)	(\$95,687,666)	(\$46,010,238)	48.1%
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lns 10+11)	(\$140,489,863)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$141,688,493)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$282,178,356)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$141,089,178)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.16000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$9,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
3	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
4	Plant Unit Info	438		65.2	87.6	74.6	8,371						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
8	Plant Unit Info	438		9.5	10.2	44.8	7,943						
9	<u>Manatee 1</u>												
10	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
11	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
12	Plant Unit Info	789		30.5	93	36.3	11,349						
13	<u>Manatee 2</u>												
14	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
15	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
16	Plant Unit Info	789		16.7	95.0	35.1	12,182						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
20	Plant Unit Info	1,095		77.7	99.8	77.7	7,025						
21	<u>Martin 1</u>												
22	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
23	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
24	Plant Unit Info	804		17.4	91.4	36.2	13,249						
25	<u>Martin 2</u>												
26	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
27	Gas		(537)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	796		(0.2)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
31	Plant Unit Info	423		79.1	100.0	79.1	7,501						
32	<u>Martin 4</u>												
33	Gas		221,337					1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
34	Plant Unit Info	419		71.5	89.8	71.5	7,506						









FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,439
9	Fuel Cost Per KWH (Cents/KWH)	2.7659
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	301,524,023	276,641,046	24,882,977	9.0%	10,549,790	10,317,452	232,338	2.3%	2.8581	2.6813	0.1768	6.6%
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Adjustments to Fuel Cost (A2)	(92,746)	0	(92,746)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	301,431,277	276,641,046	24,790,231	9.0%	10,549,790	10,317,452	232,338	2.3%	2.8572	2.6813	0.1759	6.6%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,637,329	15,457,623	5,179,706	33.5%	650,395	496,587	153,808	31.0%	3.1730	3.1128	0.0602	1.9%
6	Energy Cost of Economy/OS Purchases (A9)	4,329,015	1,208,000	3,121,015	258.4%	84,503	50,000	34,503	69.0%	5.1229	2.4160	2.7069	112.0%
7	Energy Payments to Qualifying Facilities (A8)	11,774,346	9,589,819	2,184,527	22.8%	310,409	271,269	39,140	14.4%	3.7932	3.5352	0.2580	7.3%
8	TOTAL COST OF PURCHASED POWER	36,740,690	26,255,442	10,485,248	39.9%	1,045,307	817,856	227,451	27.8%	3.5148	3.2103	0.3045	9.5%
9	TOTAL AVAILABLE (LINE 5+9)	338,171,967	302,896,488	35,275,479	11.6%	11,595,097	11,135,308	459,789	4.1%	2.9165	2.7201	0.1964	7.2%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,274,238)	(1,537,950)	263,712	(17.1%)	(59,550)	(75,000)	15,450	(20.6%)	2.1398	2.0506	0.0892	4.3%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(351,555)	(393,211)	41,656	(10.6%)	(53,121)	(51,289)	(1,832)	3.6%	0.6618	0.7667	(0.1049)	(13.7%)
13	Gains from Off-System Sales (A6)	(554,966)	(772,500)	217,534	(28.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,180,759)	(2,703,661)	522,902	(19.3%)	(112,671)	(126,289)	13,618	(10.8%)	1.9355	2.1408	(0.2053)	(9.6%)
15	Incremental Personnel, Software, and Hardware Costs	34,538	38,238	(3,699)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,921	113,250	(23,329)	(20.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	124,459	151,488	(27,028)	(17.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	336,116,042	300,344,690	35,771,352	11.9%	11,482,426	11,009,018	473,408	4.3%	2.9272	2.7282	0.1990	7.3%
20													
21	Net Unbilled Sales <sup>(1)</sup>	8,341,738	10,544,997	(2,203,259)	(20.9%)	284,973	386,523	(101,549)	(26.3%)	0.0788	0.1057	(0.0269)	(25.4%)
22	Company Use <sup>(1)</sup>	320,156	328,903	(8,747)	(2.7%)	10,937	12,056	(1,119)	(9.3%)	0.0030	0.0033	(0.0003)	(9.0%)
23	T & D Losses <sup>(1)</sup>	17,393,339	17,178,685	214,654	1.2%	594,197	629,678	(35,481)	(5.6%)	0.1642	0.1721	(0.0079)	(4.6%)
24	SYSTEM SALES KWH	336,116,042	300,344,690	35,771,352	11.9%	10,592,318,256	9,980,761,731	611,556,525	6.1%	3.1732	3.0092	0.1640	5.4%
25	Wholesale Sales KWH	18,743,477	15,666,159	3,077,318	19.6%	590,679,241	520,602,286	70,076,955	13.5%	3.1732	3.0092	0.1640	5.4%
26	Jurisdictional KWH Sales	317,372,565	284,678,531	32,694,034	11.5%	10,001,639,015	9,460,159,445	541,479,570	5.7%	3.1732	3.0092	0.1640	5.4%
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	317,959,704	285,205,186	32,754,518	11.5%	10,001,639,015	9,460,159,445	541,479,570	5.7%	3.1791	3.0148	0.1643	5.4%
29	TRUE-UP	20,960,619	20,960,619	0	N/A	10,001,639,015	9,460,159,445	541,479,570	5.7%	0.2096	0.2216	(0.0120)	(5.4%)
30	TOTAL JURISDICTIONAL FUEL COST	338,920,323	306,165,805	32,754,518	10.7%	10,001,639,015	9,460,159,445	541,479,570	5.7%	3.3886	3.2364	0.1523	4.7%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3911	3.2387	0.1524	4.7%
33	GPIF <sup>(3)</sup>	984,577	984,577	0	N/A	10,001,639,015	9,460,159,445	541,479,570	5.7%	0.0098	0.0104	(0.0006)	(5.8%)
34	Fuel Factor Including GPIF									3.4009	3.2491	0.1518	4.7%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.401	3.249	0.152	4.7%
36													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,581,065,916	1,481,167,515	99,898,401	6.7%	57,142,639	55,243,092	1,899,547	3.4%	2.7669	2.6812	0.0857	3.2%
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(148,544)	(1,798,338)	1,649,794	(91.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,580,863,937	1,479,369,177	101,494,760	6.9%	57,142,639	55,243,092	1,899,547	3.4%	2.7665	2.6779	0.0886	3.3%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	75,919,806	60,377,703	15,542,103	25.7%	2,150,798	1,904,375	246,423	12.9%	3.5298	3.1705	0.3594	11.3%
6	Energy Cost of Economy/OS Purchases (A9)	9,525,977	2,851,025	6,674,952	234.1%	210,555	122,500	88,055	71.9%	4.5242	2.3274	2.1969	94.4%
7	Energy Payments to Qualifying Facilities (A8)	32,658,477	42,998,924	(10,340,447)	(24.0%)	949,466	1,207,138	(257,672)	(21.3%)	3.4397	3.5621	(0.1224)	(3.4%)
8	TOTAL COST OF PURCHASED POWER	118,104,260	106,227,651	11,876,609	11.2%	3,310,819	3,234,012	76,807	2.4%	3.5672	3.2847	0.2825	8.6%
9	TOTAL AVAILABLE (LINE 5+9)	1,698,968,197	1,585,596,828	113,371,369	7.2%	60,453,458	58,477,104	1,976,354	3.4%	2.8104	2.7115	0.0989	3.6%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(41,897,800)	(42,131,346)	233,546	(0.6%)	(1,870,090)	(1,933,144)	63,054	(3.3%)	2.2404	2.1794	0.0610	2.8%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,798,739)	(1,927,704)	128,965	(6.7%)	(261,075)	(257,594)	(3,481)	1.4%	0.6890	0.7483	(0.0594)	(7.9%)
13	Gains from Off-System Sales (A6)	(22,825,779)	(22,896,139)	70,360	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(66,522,318)	(66,955,189)	432,871	(0.6%)	(2,131,165)	(2,190,738)	59,573	(2.7%)	3.1214	3.0563	0.0651	2.1%
15	Incremental Personnel, Software, and Hardware Costs	219,800	224,205	(4,405)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,775,854	2,045,309	(269,455)	(13.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	1,995,654	2,269,514	(273,860)	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees <sup>(4)</sup>	2,250	2,250	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,634,443,783	1,520,913,404	113,530,379	7.5%	58,322,293	56,286,366	2,035,927	3.6%	2.8024	2.7021	0.1003	3.7%
20													
21	Net Unbilled Sales <sup>(1)</sup>	37,548,761	31,257,229	6,291,532	20.1%	1,339,879	1,156,775	183,103	15.8%	0.0697	0.0602	0.0096	15.9%
22	Company Use <sup>(1)</sup>	1,693,888	1,682,511	11,377	0.7%	60,444	62,267	(1,823)	(2.9%)	0.0031	0.0032	(0.0001)	(2.8%)
23	T & D Losses <sup>(1)</sup>	86,479,267	83,926,525	2,552,742	3.0%	3,085,900	3,105,974	(20,074)	(0.6%)	0.1606	0.1615	(0.0009)	(0.5%)
24	SYSTEM SALES KWH	1,634,443,783	1,520,913,404	113,530,379	7.5%	53,836,069,901	51,961,350,010	1,874,719,891	3.6%	3.0360	2.9270	0.1090	3.7%
25	Wholesale Sales KWH	91,219,134	80,074,966	11,144,168	13.9%	2,998,887,666	2,740,085,842	258,801,824	9.4%	3.0360	2.9270	0.1090	3.7%
26	Jurisdictional KWH Sales	1,543,224,649	1,440,838,438	102,386,211	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0360	2.9270	0.1090	3.7%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,545,930,203	1,443,469,026	102,461,177	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0409	2.9326	0.1083	3.7%
29	TRUE-UP	130,808,134	130,808,134	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.2573	0.2658	(0.0084)	(3.2%)
30	TOTAL JURISDICTIONAL FUEL COST	1,676,738,337	1,574,277,160	102,461,177	6.5%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.2983	3.1984	0.0999	3.1%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3006	3.2007	0.1000	0.031
33	GPIF <sup>(3)</sup>	5,907,462	5,907,462	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.0116	0.0120	(0.0004)	(3.2%)
34	Fuel Factor Including GPIF									3.3122	3.2127	0.0996	3.1%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.312	3.213	0.100	3.1%

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Current Month				Year To Date				
	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$301,524,023	\$276,641,046	\$24,882,977	9.0%	\$1,581,065,918	\$1,481,167,515	\$99,898,403	6.7%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(1,625,793)	(1,931,161)	305,368	(15.8%)	(43,696,540)	(44,059,050)	362,510	(0.8%)
5	Gains from Off-System Sales (Per A6)	(554,966)	(772,500)	217,534	(28.2%)	(22,825,780)	(22,896,139)	70,359	(0.3%)
6	Fuel Cost of Purchased Power (Per A7)	20,637,329	15,457,623	5,179,706	33.5%	75,919,807	60,377,703	15,542,104	25.7%
7	Energy Payments to Qualifying Facilities (Per A8)	11,774,346	9,589,819	2,184,527	22.8%	32,658,478	42,998,924	(10,340,446)	(24.0%)
8	Energy Cost of Economy Purchases (Per A9)	4,329,015	1,208,000	3,121,015	258.4%	9,525,977	2,851,025	6,674,952	234.1%
9	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$336,083,954</b>	<b>\$300,192,827</b>	<b>\$35,891,128</b>	<b>12.0%</b>	<b>\$1,632,594,425</b>	<b>\$1,520,439,976</b>	<b>\$112,154,449</b>	<b>7.4%</b>
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	34,538	38,238	(3,699)	(9.7%)	219,800	224,205	(4,405)	(2.0%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	89,921	113,250	(23,329)	(20.6%)	1,775,854	2,045,309	(269,455)	(13.2%)
14	<b>Total</b>	<b>124,459</b>	<b>151,488</b>	<b>(27,028)</b>	<b>(17.8%)</b>	<b>1,995,654</b>	<b>2,269,514</b>	<b>(273,860)</b>	<b>(12.1%)</b>
15									
16	Dodd Frank Fees <sup>(4)</sup>	375	375	0	0.0%	2,250	2,250	0	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(90,157)	0	(90,157)	N/A	(587,525)	(101,562)	(485,963)	N/A
20	Inventory Adjustments	(2,589)	0	(2,589)	N/A	976,135	(349,002)	1,325,137	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$336,116,043</b>	<b>\$300,344,690</b>	<b>\$35,771,353</b>	<b>11.9%</b>	<b>\$1,634,443,785</b>	<b>\$1,520,913,402</b>	<b>\$113,530,383</b>	<b>7.5%</b>
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	10,001,639,015	9,460,159,445	541,479,570	5.7%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%
26	Sale for Resale	590,679,241	520,602,286	70,076,955	13.5%	2,998,887,666	2,740,085,843	258,801,823	9.4%
27	<b>Sub-Total Sales</b>	<b>10,592,318,256</b>	<b>9,980,761,731</b>	<b>611,556,525</b>	<b>6.1%</b>	<b>53,836,069,901</b>	<b>51,961,350,011</b>	<b>1,874,719,890</b>	<b>3.6%</b>
28	<b>Total Sales</b>	<b>10,592,318,256</b>	<b>9,980,761,731</b>	<b>611,556,525</b>	<b>6.1%</b>	<b>53,836,069,901</b>	<b>51,961,350,011</b>	<b>1,874,719,890</b>	<b>3.6%</b>
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<b>94.42351%</b>	<b>94.78394%</b>	<b>(0.36043%)</b>	<b>(0.4%)</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	313,631,073	295,020,088	18,610,985	6.3%	1,661,459,455	1,619,150,048	42,309,407	2.6%
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(133,330,344)	(133,330,344)	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2015

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(983,868)	(983,868)	(0)	0.0%	(5,903,208)	(5,903,208)	0	0.0%
2	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	2,522,209	2,522,209	0	0.0%
3	Jurisdictional Fuel Revenues Applicable to Period	\$291,686,586	\$273,075,601	\$18,610,985	6.8%	\$1,524,748,112	\$1,482,438,705	\$42,309,407	2.9%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$336,116,043	\$300,344,690	\$35,771,353	11.9%	\$1,634,443,785	\$1,520,913,402	\$113,530,383	7.5%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	336,116,043	300,344,690	35,771,353	11.9%	1,634,443,785	1,520,913,402	113,530,383	7.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.42351%	94.78394%	(0.36043%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$317,959,704	\$285,205,186	\$32,754,518	11.5%	\$1,545,930,204	\$1,443,469,024	\$102,461,180	7.1%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$26,273,118)	(\$12,129,585)	(\$14,143,534)	116.6%	(\$21,182,091)	\$38,969,682	(\$60,151,773)	(154.4%)
9	Interest Provision for the Month (Line 26)	(10,827)	(7,603)	(3,224)	42.4%	(75,422)	(70,199)	(5,223)	7.4%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(151,786,741)	(105,776,503)	(46,010,238)	43.5%	(266,660,688)	(266,660,688)	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
12	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(2,522,209)	(2,522,209)	0	0.0%
13	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	133,330,344	133,330,344	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$147,021,229)	(\$86,864,234)	(\$60,156,996)	69.3%	(\$147,021,229)	(\$86,864,233)	(\$60,156,996)	69.3%
15									
16	<b>Interest Provision</b>								
17	Beginning True-up Amount (Lns 10+11)	(\$141,697,904)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$147,010,403)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$288,708,307)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 19)	(\$144,354,153)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 21+22)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 23)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 23/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 20 x Line 25)	(\$10,827)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		75					114	5.537	631	13,202	17.5795	115.81
3	Gas		208,345					1,713,081	1.023	1,752,482	7,968,056	3.8245	4.65
4	Plant Unit Info	438		67.2	94.8	70.3	8,411						
5	<u>Lauderdale 5</u>												
6	Light Oil		76					111	5.537	615	12,855	16.8476	115.81
7	Gas		216,715					1,706,610	1.023	1,745,862	7,937,957	3.6629	4.65
8	Plant Unit Info	438		69.9	92.3	69.9	8,056						
9	<u>Manatee 1</u>												
10	Heavy Oil		14,640					25,553	6.321	161,520	2,349,592	16.0487	91.95
11	Gas		109,671					1,246,766	1.027	1,279,805	5,818,923	5.3058	4.67
12	Plant Unit Info	789		22.1	72	37.8	11,594						
13	<u>Manatee 2</u>												
14	Heavy Oil		12,563					22,396	6.321	141,564	2,059,306	16.3917	91.95
15	Gas		96,799					1,149,515	1.027	1,179,977	5,365,032	5.5424	4.67
16	Plant Unit Info	789		19.4	100.0	36.5	12,084						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		447,567					3,082,433	1.027	3,164,117	14,386,374	3.2144	4.67
20	Plant Unit Info	1,095		57.6	71.4	70.1	7,070						
21	<u>Martin 1</u>												
22	Heavy Oil		10,224					19,720	6.348	125,180	1,801,886	17.6241	91.38
23	Gas		102,590					1,345,933	1.023	1,376,889	6,260,337	6.1023	4.65
24	Plant Unit Info	804		19.7	99.4	36.5	13,315						
25	<u>Martin 2</u>												
26	Heavy Oil		10,731					17,281	6.348	109,697	1,579,021	14.7149	91.38
27	Gas		121,870					1,336,196	1.023	1,366,928	6,215,047	5.0997	4.65
28	Plant Unit Info	796		23.4	49.3	49.6	11,136						
29	<u>Martin 3</u>												
30	Gas		223,384					1,659,416	1.026	1,703,225	7,744,098	3.4667	4.67
31	Plant Unit Info	423		74.6	100.0	75.2	7,625						
32	<u>Martin 4</u>												
33	Gas		224,075					1,652,690	1.026	1,696,321	7,712,707	3.4420	4.67
34	Plant Unit Info	419		74.8	100.0	75.0	7,570						







FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2015

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	142,993
3	MCF	54,840,862
4	MMBTU (Coal - Scherer)	4,009,802
5	Tons (Coal - SJRPP)	57,208
6	MMBTU (Nuclear)	27,796,339
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,545
9	Fuel Cost Per KWH (Cents/KWH)	2.8581
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	MONTH OF JUNE 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	3,722,093	2,175,301	1,546,792	71	22,864,064	15,327,274	7,536,790	49
45 U. COST (\$/MMBTU)	2.3975	2.4945	(0.0970)	(3.9000)	2.3544	2.4913	(0.1369)	(5.5000)
46 AMOUNT (\$)	8,923,754	5,426,289	3,497,465	65	53,831,734	38,184,097	15,647,637	41
47 BURNED								
48 UNITS (MMBTU)	4,009,802	2,289,480	1,720,322	75	21,875,083	15,277,180	6,597,903	43
49 U. COST (\$/MMBTU)	2.3912	2.5265	(0.1353)	(5.4000)	2.4670	2.5168	(0.0498)	(2.0000)
50 AMOUNT (\$)	9,588,269	5,784,478	3,803,791	66	53,966,456	38,449,059	15,517,397	40
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,991,261	9,790,229	201,032	2	9,991,261	9,790,229	201,032	2
53 U. COST (\$/MMBTU)	2.3912	2.5265	(0.1353)	(5.4000)	2.3912	2.5265	(0.1353)	(5.4000)
54 AMOUNT (\$)	23,891,097	24,735,471	(844,374)	(3)	23,891,097	24,735,471	(844,374)	(3)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<b>GAS</b>							
58 UNITS (MMBTU)	56,803,726	-	56,803,726	100	298,372,662	-	298,372,662	100
59 U. COST (\$/MMBTU)	4.6391	-	4.6391	100.0000	4.7215	-	4.7215	100.0000
60 AMOUNT (\$)	263,516,105	-	263,516,105	100	1,408,766,373	-	408,766,373	100
61 BURNED								
62 UNITS (MMBTU)	56,232,245	54,821,485	1,410,760	3	298,065,006	279,602,234	18,462,772	7
63 U. COST (\$/MMBTU)	4.6604	4.5368	0.1236	2.7000	4.7337	4.7113	0.0224	0.5000
64 AMOUNT (\$)	262,065,940	248,714,259	13,351,681	5	1,410,953,203	1,317,283,701	93,669,502	7
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,430,735	-	3,430,735	100	3,430,735	-	3,430,735	100
67 U. COST (\$/MMBTU)	3.0529	-	3.0529	100.0000	3.0529	-	3.0529	100.0000
68 AMOUNT (\$)	10,473,580	-	10,473,580	100	10,473,580	-	10,473,580	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	27,796,339	25,458,970	2,337,369	9	152,544,668	148,598,589	3,946,079	3
73 U. COST (\$/MMBTU)	0.6585	0.6579	0.0006	0.1000	0.6369	0.6576	(0.0207)	(3.1000)
74 AMOUNT (\$)	18,303,711	16,749,331	1,554,380	9	97,148,168	97,724,032	(575,864)	(1)
75 BURNED	<b>PROPANE</b>							
76 UNITS (GAL)	460	-	460	100	2,476	-	2,476	100
77 UNIT COST (\$/GAL)	1.8196	-	1.8196	100.0000	1.8623	-	1.8623	100.0000
78 AMOUNT (\$)	837	-	837	100	4,611	-	4,611	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>-</b>	<b>BARRELS,</b>	<b>\$ -</b>	<b>-</b>	<b>CURRENT MONTH AND</b>	<b>9,842</b>	<b>BARRELS,</b>	<b>\$ 548,223</b>
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ -</b>	<b>-</b>	<b>CURRENT MONTH AND</b>	<b>PERIOD-TO-DATE.</b>				

**SCHEDULE A - NOTES  
JUNE 2015**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(122)	(\$11,383.48)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
189	\$17,270.16	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(279)	(\$25,654.82)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(212)</b>	<b>(\$19,768.14)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (212)</b>	<b>(\$19,768.14)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	328,840	0	328,840	328,840	0	328,840	2.988	\$9,826,714	\$0	\$9,826,714
3	SJRPP		123,830	0	123,830	123,830	0	123,830	4.280	\$5,300,140	\$0	\$5,300,140
4	St Lucie Reliability		43,917	0	43,917	43,917	0	43,917	0.753	\$330,769	\$0	\$330,769
5	Total Estimated		<u>496,587</u>	<u>0</u>	<u>496,587</u>	<u>496,587</u>	<u>0</u>	<u>496,587</u>	<u>3.113</u>	<u>\$15,457,623</u>	<u>\$0</u>	<u>\$15,457,623</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,684	7	31,691	31,684	7	31,691	0.656	\$210,161	(\$2,342)	\$207,820
9	Jacksonville Electric Authority UPS	UPS	180,994	0	180,994	180,994	0	180,994	3.626	\$6,561,735	\$731	\$6,562,466
10	OUC (SL 2)	SL 2	21,910	5	21,915	21,910	5	21,915	0.673	\$146,908	\$572	\$147,481
11	Southern Company - Franklin PPA	PPA	90,670	(116)	90,554	90,670	(116)	90,554	3.252	\$2,890,663	\$53,800	\$2,944,463
12	Southern Company - Harris PPA	PPA	232,709	0	232,709	232,709	0	232,709	3.334	\$7,716,170	\$41,696	\$7,757,866
13	Southern Company - Scherer3 PPA	PPA	92,452	80	92,532	92,452	80	92,532	3.261	\$3,015,024	\$2,210	\$3,017,234
14	Total Actual		<u>650,419</u>	<u>(24)</u>	<u>650,395</u>	<u>650,419</u>	<u>(24)</u>	<u>650,395</u>	<u>3.173</u>	<u>\$20,540,662</u>	<u>\$96,667</u>	<u>\$20,637,329</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	650,395	650,395	3.173	\$20,637,329
3	Estimate	496,587	496,587	3.113	\$15,457,623
4	Difference	153,808	153,808	0.0603	\$5,179,706
5	Difference (%)	31.0%	31.0%	1.9%	33.5%
6					
7	<u>Year to Date</u>				
8	Actual	2,150,798	2,150,798	3.530	\$75,919,807
9	Estimate	1,904,375	1,904,375	3.170	\$60,377,703
10	Difference	246,423	246,423	0.3594	\$15,542,104
11	Difference (%)	12.9%	12.9%	11.3%	25.7%
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **Jun-15**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

**2015 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	-	-	-	-	-	-
2	600	600	600	600	600	600	-	-	-	-	-	-
3	190	190	190	190	190	190	-	-	-	-	-	-
4	375	375	375	375	375	375	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-

**2015 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	86,044,730
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: July 20, 2015

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center