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July 23, 2015

VIA E-FILING

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 150000-OT-Undocketed Filings-2015 FEECA Report Data Collection

Dear Ms. Stauffer:

Enclosed for filing, please find Florida Public Utilities Company's Responses to Commission Staff's Data Requests for FEECA information.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely, ollo

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cc: Staff Counsel (Tan)

Docket No. 150000-OT- Undocketed Filings-2015 FEECA Report Data Collection.

Florida Public Utilities Company (FPUC or utility) hereby provides the following responses to the Commissions Staff's First Data Requests.

- 1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following in Excel format:
 - Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2006 2009. All savings should be at the generator.
 - For the 2010 2014 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

FPUC Response:

	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
Year	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2006	0.67	0.47	42.6	0.55	0.54	1.0	1.24	1.18	5.1
2007	1.10	0.73	50.7	0.78	0.81	(3.7)	1.84	1.78	3.4
2008	1.60	1.03	55.3	1.04	1.08	(3.7)	2.57	2.41	6.6
2009	2.03	1.33	52.6	1.31	1.35	(3.0)	3.31	3.08	7.5
2010	0.59	0.19	210	0.28	0.43	(34.9)	0.80	1.29	(38.0)
2011	1.15	0.38	203	1.17	0.86	36.0	2.87	2.58	11.2
2012	1.53	0.57	168	1.78	1.29	38.0	4.23	3.87	9.3
2013	1.96	0.76	158	2.47	1.72	43.6	5.75	5.16	11.4
2014	2.52	0.95	165	3.36	2.15	56.3	7.93	6.45	22.9

Cumulative Savings Achieved - vs - Cumulative Goals

- 2. Please refer to FPUC's 2014 Annual Demand-Side Management report. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the company failed to meet its Commission approved goals in the Residential or Commercial/Industrial sector, please provide the following in Excel format:
 - a. Please identify the name of the residential program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator. For each identified program, please complete the tables below in Excel format.

b. Please discuss why these residential programs did not meet the projected participation levels. In addition, please describe what actions the Company will take to increase the participation rate in its underperforming residential programs in order to meet the Commission-approved goals?

FPUC Response:

The Company met its goals and projected participation levels for each of its residential programs.

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
N/A				:
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2014 Residential Programs that Did Not Meet Projected Participation Levels

- c. Please identify the name of the commercial/industrial program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator. For each identified program, please complete the tables below in Excel format.
- d. Please discuss why these programs did not meet the projected participation levels. In addition, please describe what actions will the Company take to increase the participation rate in its underperforming commercial/industrial programs in order to meet the Commission-approved goals?

FPUC Response:

The commercial/industrial programs that did not meet their projected participation levels are shown below.

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
Commercial Energy Survey	50	0.097	41	0.080
Commercial Indoor Efficient				
Lighting	12	0.204	6	0.102
Commercial Heating and Cooling				
Upgrade	50	0.198	12	0.047
Commercial Window Film	12	0.046	0	0.000

2014 Commercial/Industrial Programs that <u>Did Not Meet</u> Projected Participation Levels

FPUC has continued to promote its commercial/industrial program offerings to its customers in order to reach projected participation levels, however the rebates offered are not sufficient to impact the behavior of larger commercial customers.

FPUC is currently awaiting approval of its 2015 Demand Side Management (DSM) Plan in which the Company has outlined commercial/industrial programs that are more appropriate for its commercial customer base. FPUC is confident that with these new programs, it will meet its projected participation levels for the 2015-2019 DSM cycle.

e. Please identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

FPUC Response:

One of the Company's commercial programs and both of the Company's residential programs exceeded projected participation levels and are listed below.

2014 Residential Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
Residential Energy Survey	250	0.322	299	0.385
Residential Heating and Cooling Upgrade	150	0.594	271	1.072

2014 Commercial/Industrial Programs that <u>Exceeded</u> Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
Commercial Chiller	1	0.227	2	0.454
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3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2011-2014 periods. Please provide an Excel version with your response.

Type of Audit	# of Audits 2011	# of Audits 2012	# of Audits 2013	# of Audits 2014
Residential on-line	105	125	104	108
Residential Main-in				
Residential in-home	272	231	234	299
Residential Total	377	356	338	407
Commercial Total	65	54	49	41
Industrial Total				

Customer Audits Performed during the 2011 - 2014 Periods

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investorowned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2014, please complete the following table for each program. Please add columns as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful. Please provide an Excel version with your response.

		Incentive	Total
Program	Number of	Amount Paid	Program
Implementation	Installs	to Customers	Expenditures
Date	(#)	(\$)	(\$)
12/7/2010	9	45,015	45,015
12/7/2010	0	0	652
	Implementation Date 12/7/2010	ImplementationInstallsDate(#)12/7/20109	Program ImplementationNumber of InstallsAmount Paid to CustomersDate(#)(\$)12/7/2010945,015

Solar Programs Active in 2014

5. Please provide the annual kW capacity (DC rating) of solar photovoltaic systems installed in 2014 by customers who received a rebate through the residential and business solar pilot programs. Please provide the annual kW capacity (DC rating) by program. Also, provide the annual kW capacity (DC rating) of solar photovoltaic systems installed in 2014 by customers who participated in the solar for schools pilot program.

FPUC Response:

The annual kW capacity of solar photovoltaic systems installed in 2014 by customers who received a rebate through the solar pilot programs is: 81.07 kW. The Company does not have a solar for schools pilot program.