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August 18, 2015

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU  
Revised Purchased Gas Cost Recovery Monthly for July 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JULY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%							AMOUNT	%			
<b>COST OF GAS PURCHASED</b>																
1	COMMODITY (Pipeline)	\$265.23	\$157.35	-108	-68.56	\$1,306.64	\$890.36	-416	-46.75							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$25,081.61	\$25,226.01	144	0.57	\$282,284.51	\$274,024.02	-8,260	-3.01							
5	DEMAND	\$2,910.28	\$4,454.70	1,544	34.67	\$40,444.84	\$46,666.58	6,222	13.33							
6	OTHER	\$4,973.61	\$2,780.50	-2,193	-78.87	\$28,703.08	\$17,356.00	-11,347	-65.38							
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,230.73	\$32,618.56	-612	-1.88	\$352,739.07	\$338,936.96	-13,802	-4.07							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$13.12	\$0.00	-13	0.00	\$145.80	\$0.00	-146	0.00							
14	TOTAL THERM SALES	\$25,592.15	\$32,618.56	7,026	21.54	\$353,874.01	\$338,936.96	-14,937	-4.41							
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	59,600	59,830	230	0.38	614,230	621,690	7,460	1.20							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	61,640	62,000	360	0.58	669,039	641,740	-27,299	-4.25							
19	DEMAND	62,000	62,000	0	0.00	647,500	649,500	2,000	0.31							
20	OTHER	0	659	659	0.00	0	4,224	4,224	0.00							
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	59,600	59,830	230	0.38	614,230	621,690	7,460	1.20							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	24	0	-24	0.00	266	0	-266	0.00							
27	TOTAL THERM SALES	46,765	59,830	13,065	21.84	646,118	621,690	-24,428	-3.93							
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline) (1/15)	\$0.00445	\$0.00263	-\$0.00182	-69.21	\$0.00213	\$0.00143	0	-48.54							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.40690	\$0.40687	-\$0.00003	-0.01	\$0.42193	\$0.42700	0.00508	1.19							
32	DEMAND (5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.06246	\$0.07185	0.00939	13.06							
33	OTHER (6/20)	#DIV/0!	\$4.21927	#DIV/0!	#DIV/0!	#DIV/0!	\$4.10890	#DIV/0!	#DIV/0!							
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	\$0.55756	\$0.54519	-\$0.01238	-2.27	\$0.54594	\$0.54519	-0.00075	-0.14							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.71059	0.54519	-\$0.16540	-30.34	0.54594	0.54519	-0.00075	-0.14							
41	TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.71265	\$0.54725	-\$0.16540	-30.22	\$0.54800	\$0.54725	-0.00075	-0.14							
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.71623	\$0.55000	-\$0.16623	-30.22	\$0.55075	\$0.55000	-0.00075	-0.14							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.716	\$0.550	-\$0.166	-30.18	\$0.551	\$0.550	-\$0.001	-0.18							

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2015 THROUGH: DECEMBER 2015  
CURRENT MONTH: JULY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	59,600	\$265.23	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	59,600	\$265.23	0.00445
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	62,000	\$25,226.01	0.40687
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,580	\$397.05	0.25130
22 Imbalance Cashout - FGT	-1,940	(\$541.45)	0.27910
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	61,640	\$25,081.61	0.40690
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,973.61	
39 Other			
40 TOTAL OTHER	0	\$4,973.61	0.00000

REVISED



FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$25,082	\$25,226	144	0.005724	\$282,285	\$274,024	-8,260	-0.03015	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,149	\$7,393	-757	-0.10234	\$70,455	\$64,913	-5,542	-0.08537	
3 TOTAL	\$33,231	\$32,619	-612	-0.01877	\$352,739	\$338,937	-13,802	-0.04072	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$25,592	\$32,619	7,026	0.215412	\$353,874	\$338,937	-14,937	-0.04407	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,657	-\$1,657	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$25,355	\$32,382	7,026	0.216986	\$352,217	\$337,280	-14,937	-0.04429	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,875	-\$237	7,639	-32.2757	-\$522	-\$1,657	-1,135	0.685074	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$4	-2	0.402318	-\$16	-\$28	-12	0.428314	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$31,818	(\$59,626)	-27,808	0.466372	-\$40,578	-\$59,602	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	1,657	1,657	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$39,459	-\$59,630	-20,171	0.338268	-\$39,459	-\$59,630	-20,171	0.338268	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(31,818)	(59,626)	(27,808)	0.466372	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(39,457)	(59,626)	(20,169)	0.338264					
14 TOTAL (12+13)	(71,275)	(119,252)	(47,977)	0.402318					
15 AVERAGE (50% OF 14)	(35,637)	(59,626)	(23,989)	0.402318					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0					
18 TOTAL (16+17)	0.17	0.17	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00708	0.00708	0	0					
21 INTEREST PROVISION (15x20)	-3	-4	-2	0.402318					

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JULY

JANUARY 2015 Through

DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	FGT	SJNG	FT	0		0		\$152.58	\$2,910.28	\$112.65	
2 "	PRIOR	SJNG	FT	62,000		62,000	\$25,226.01				40.69
3 "	INFINITE ENERGY	SJNG	BO	1,580		1,580	\$397.05				25.13
4 "	FGT	SJNG	CO	-1,940		-1,940	-\$541.45				27.91
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				61,640	0	61,640	\$25,081.61	\$152.58	\$2,910.28	\$112.65	45.84

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2015

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	PRIOR	CS#11	147	141	4,557	4,377	4.50	4.68	
2.	PRIOR	CS#11	30	29	930	893	2.82	2.94	
3.	PRIOR	CITY GATE	31	31	713	713	2.94	2.94	
4.									
5.									
6.									
7.									
8.									
9.									
10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		208	201	6,200	5,983			
20.						WEIGHTED AVERAGE		3.42	3.52

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

JANUARY 2015 THRU DECEMBER 2015

REVISED

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	64,453	66,364	44,547	30,423	26,426	24,392	25,082	0	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	6,160	8,290	8,149	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>78,880</b>	<b>79,806</b>	<b>55,489</b>	<b>37,079</b>	<b>32,586</b>	<b>32,682</b>	<b>33,231</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	0	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	0	0	0	0
15	Interruptible	0	1,510	0	0	0	0	0	0	0	0	0
18	<b>Total:</b>	<b>144,743</b>	<b>140,858</b>	<b>126,767</b>	<b>68,158</b>	<b>69,648</b>	<b>49,421</b>	<b>46,789</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55				
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55				
21	Interruptible	0.00	0.74	0.00	0.00	0.00	0.00	0.00				
22												
23												
<b>PGA REVENUES</b>												
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	0	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	0	0	0	0
26	Interruptible	0	1,119	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>79,609</b>	<b>77,760</b>	<b>69,722</b>	<b>37,487</b>	<b>38,306</b>	<b>27,182</b>	<b>25,734</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738				
47	Commercial	206	207	210	205	205	206	205				
48	Interruptible *	0	1	0	0	0	0	0				

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2015 through DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	0	0	0	0	0

REVISED