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August 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of August 2015, to the following:

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By: s/ John T. Butler
John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2015

Line No.	A1 Schedule	(1) (2) (3) (4)				(5) (6) (7) (8)				(9) (10) (11) (12)				(13)
		Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	303,259,051	305,864,186	(2,605,135)	(0.9%)	11,111,130	11,131,319	(20,189)	(0.2%)	2.7293	2.7478	(0.0185)	(0.7%)	
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
3	Adjustments to Fuel Cost (A2)	(64,085)	0	(64,085)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
4	TOTAL COST OF GENERATED POWER	303,194,966	305,864,186	(2,669,220)	(0.9%)	11,111,130	11,131,319	(20,189)	(0.2%)	2.7288	2.7478	(0.0190)	(0.7%)	
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,648,178	18,912,642	4,735,536	25.0%	756,668	532,681	223,987	42.0%	3.1253	3.5505	(0.4252)	(12.0%)	
6	Energy Cost of Economy/OS Purchases (A9)	2,390,635	1,937,750	452,885	23.4%	49,848	55,750	(5,902)	(10.6%)	4.7958	3.4758	1.3201	38.0%	
7	Energy Payments to Qualifying Facilities (A8)	10,151,103	7,824,516	2,326,587	29.7%	234,138	182,330	51,808	28.4%	4.3355	4.2914	0.0441	1.0%	
8	TOTAL COST OF PURCHASED POWER	36,189,916	28,674,908	7,515,008	26.2%	1,040,654	770,761	269,893	35.0%	3.4776	3.7203	(0.2427)	(6.5%)	
9	TOTAL AVAILABLE (LINE 5+9)	339,384,882	334,539,094	4,845,788	1.4%	12,151,784	11,902,080	249,704	2.1%	2.7929	2.8108	(0.0179)	(0.6%)	
10														
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,511,275)	(1,808,200)	296,925	(16.4%)	(61,520)	(60,000)	(1,520)	2.5%	2.4566	3.0137	(0.5571)	(18.5%)	
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(371,641)	(406,318)	34,677	(8.5%)	(55,461)	(52,999)	(2,462)	4.6%	0.6701	0.7667	(0.0966)	(12.6%)	
13	Gains from Off-System Sales (A6)	(590,851)	(675,000)	84,149	(12.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,473,767)	(2,889,518)	415,751	(14.4%)	(116,981)	(112,999)	(3,982)	3.5%	2.1147	2.5571	(0.4424)	(17.3%)	
15	Incremental Personnel, Software, and Hardware Costs	32,298	39,698	(7,400)	(18.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	92,895	90,600	2,295	2.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	125,193	130,298	(5,105)	(3.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LNS 5+9+15+18+19)	337,036,683	331,780,249	5,256,434	1.6%	12,034,803	11,789,081	245,722	2.1%	2.8005	2.8143	(0.0138)	(0.5%)	
20														
21	Net Unbilled Sales ⁽¹⁾	(1,216,922)	9,089,316	(10,306,238)	(113.4%)	(43,454)	322,969	(366,423)	(113.5%)	(0.0107)	0.0844	(0.0951)	(112.7%)	
22	Company Use ⁽¹⁾	333,416	363,581	(30,165)	(8.3%)	11,906	12,919	(1,013)	(7.8%)	0.0029	0.0034	(0.0005)	(14.1%)	
23	T & D Losses ⁽¹⁾	19,115,454	19,182,919	(67,465)	(0.4%)	682,573	681,623	950	0.1%	0.1679	0.1781	(0.0102)	(5.7%)	
24	SYSTEM SALES KWH	337,036,683	331,780,249	5,256,434	1.6%	11,383,778,250	10,771,570,700	612,207,550	5.7%	2.9607	3.0801	(0.1195)	(3.9%)	
25	Wholesale Sales KWH	18,358,759	17,422,743	936,016	5.4%	620,086,673	565,645,968	54,440,705	9.6%	2.9607	3.0801	(0.1195)	(3.9%)	
26	Jurisdictional KWH Sales	318,677,924	314,357,506	4,320,418	1.4%	10,763,691,577	10,205,924,732	557,766,845	5.5%	2.9607	3.0801	(0.1195)	(3.9%)	
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A	
28	Jurisdictional KWH Sales Adjusted for Line Losses	319,267,478	314,939,067	4,328,411	1.4%	10,763,691,577	10,205,924,732	557,766,845	5.5%	2.9662	3.0858	(0.1197)	(3.9%)	
29	TRUE-UP	20,960,619	20,960,619	0	N/A	10,763,691,577	10,205,924,732	557,766,845	5.5%	0.1947	0.2054	(0.0106)	(5.2%)	
30	TOTAL JURISDICTIONAL FUEL COST	340,228,097	335,899,686	4,328,411	1.3%	10,763,691,577	10,205,924,732	557,766,845	5.5%	3.1609	3.2912	(0.1303)	(4.0%)	
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
32	Fuel Factor Adjusted for Taxes									3.1632	3.2936	(0.1304)	(4.0%)	
33	GPIF ⁽³⁾	984,577	984,577	0	N/A	10,763,691,577	10,205,924,732	557,766,845	5.5%	0.0091	0.0096	(0.0005)	(5.2%)	
34	Fuel Factor Including GPIF									3.1723	3.3032	(0.1309)	(4.0%)	
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.172	3.303	(0.131)	(4.0%)	
36														

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015, and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2015

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	1,884,324,967	1,886,930,102	(2,605,135)	(0.1%)	68,253,769	68,273,958	(20,189)	(0.0%)	2,7608	2,7638	(0.0030)	(0.1%)																																								
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
3	Adjustments to Fuel Cost (A2)	(212,629)	(148,544)	(64,085)	43.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	TOTAL COST OF GENERATED POWER	1,884,058,903	1,886,728,123	(2,669,220)	(0.1%)	68,253,769	68,273,958	(20,189)	(0.0%)	2,7604	2,7635	(0.0031)	(0.1%)																																								
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	99,567,984	94,832,448	4,735,536	5.0%	2,907,466	2,683,479	223,987	8.3%	3,4246	3,5339	(0.1094)	(3.1%)																																								
6	Energy Cost of Economy/OS Purchases (A9)	11,916,612	11,463,727	452,885	4.0%	260,403	266,305	(5,902)	(2.2%)	4,5762	4,3047	0.2715	6.3%																																								
7	Energy Payments to Qualifying Facilities (A8)	42,809,580	40,482,993	2,326,587	5.7%	1,183,604	1,131,796	51,808	4.6%	3,6169	3,5769	0.0400	1.1%																																								
8	TOTAL COST OF PURCHASED POWER	154,294,176	146,779,170	7,515,006	5.1%	4,351,473	4,081,579	269,894	6.6%	3,5458	3,5961	(0.0503)	(1.4%)																																								
9	TOTAL AVAILABLE (LINE 5+9)	2,038,353,079	2,033,507,293	4,845,786	0.2%	72,605,242	72,355,538	249,704	0.3%	2,8074	2,8104	(0.0030)	(0.1%)																																								
10																																																					
11	Fuel Cost of Economy and Other Power Sales (A6)	(43,409,075)	(43,706,000)	296,925	(0.7%)	(1,931,610)	(1,930,090)	(1,520)	0.1%	2,2473	2,2645	(0.0172)	(0.8%)																																								
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,380)	(2,205,057)	34,677	(1.6%)	(316,536)	(314,074)	(2,462)	0.8%	0,6857	0,7021	(0.0164)	(2.3%)																																								
13	Gains from Off-System Sales (A6)	(23,416,630)	(23,500,779)	84,149	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,996,085)	(69,411,836)	415,751	(0.6%)	(2,248,146)	(2,244,164)	(3,982)	0.2%	3,0690	3,0930	(0.0240)	(0.8%)																																								
15	Incremental Personnel, Software, and Hardware Costs	252,099	259,499	(7,400)	(2.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,868,749	1,866,454	2,295	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,120,848	2,125,953	(5,105)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Dodd Frank Fees ⁽⁴⁾	2,625	2,625	0	0.0%				0.0%				0.0%																																								
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,971,480,466	1,966,224,034	5,256,432	0.3%	70,357,096	70,111,374	245,722	0.4%	2,8021	2,8044	(0.0023)	(0.1%)																																								
20																																																					
21	Net Unbilled Sales ⁽¹⁾	36,327,125	46,632,897	(10,305,772)	(22.1%)	1,296,425	1,662,848	(366,423)	(22.0%)	0,0557	0,0722	(0.0165)	(22.8%)																																								
22	Company Use ⁽¹⁾	2,027,313	2,057,399	(30,086)	(1.5%)	72,350	73,363	(1,013)	(1.4%)	0,0031	0,0032	(0.0001)	(2.4%)																																								
23	T & D Losses ⁽¹⁾	105,596,384	105,656,409	(60,025)	(0.1%)	3,768,473	3,767,523	950	0.0%	0,1619	0,1635	(0.0016)	(1.0%)																																								
24	SYSTEM SALES KWH	1,971,480,466	1,966,224,034	5,256,432	0.3%	65,219,848,151	64,607,640,601	612,207,550	0.9%	3,0228	3,0433	(0.0205)	(0.7%)																																								
25	Wholesale Sales KWH	109,577,893	108,641,877	936,016	0.9%	3,618,974,339	3,564,533,634	54,440,705	1.5%	3,0228	3,0433	(0.0205)	(0.7%)																																								
26	Jurisdictional KWH Sales	1,861,902,573	1,857,582,157	4,320,416	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3,0228	3,0433	(0.0205)	(0.7%)																																								
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1,00185	1,00185	0.00000	N/A																																								
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,865,197,681	1,860,869,272	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3,0279	3,0485	(0.0206)	(0.7%)																																								
29	TRUE-UP	151,768,753	151,768,753	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0,2464	0,2486	(0.0023)	(0.9%)																																								
30	TOTAL JURISDICTIONAL FUEL COST	2,016,966,434	2,012,638,025	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3,2742	3,2971	(0.0228)	(0.7%)																																								
31	Revenue Tax Factor									1,00072	1,00072	0.00000	N/A																																								
32	Fuel Factor Adjusted for Taxes									3,2766	3,2995	(0.0228)	(0.007)																																								
33	GPIF ⁽³⁾	6,892,039	6,892,039	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0,0112	0,0113	(0.0001)	(0.9%)																																								
34	Fuel Factor Including GPIF									3,2878	3,3108	(0.0230)	(0.7%)																																								
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3,288	3,311	(0.023)	(0.7%)																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015, and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$303,259,051	\$305,864,186	(\$2,605,135)	(0.9%)	\$1,884,324,969	\$1,886,930,102	(\$2,605,133)	(0.1%)
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Fuel Cost of Power Sold (Per A6)	(1,882,916)	(2,214,518)	331,602	(15.0%)	(45,579,457)	(45,911,059)	331,602	(0.7%)
5	Gains from Off-System Sales (Per A6)	(590,851)	(675,000)	84,149	(12.5%)	(23,416,630)	(23,500,779)	84,149	(0.4%)
6	Fuel Cost of Purchased Power (Per A7)	23,648,179	18,912,642	4,735,538	25.0%	99,567,986	94,832,448	4,735,538	5.0%
7	Energy Payments to Qualifying Facilities (Per A8)	10,151,103	7,824,516	2,326,587	29.7%	42,809,581	40,482,994	2,326,587	5.7%
8	Energy Cost of Economy Purchases (Per A9)	2,390,635	1,937,750	452,885	23.4%	11,916,612	11,463,727	452,885	4.0%
9	Total Fuel Costs & Net Power Transactions	<u>\$336,975,202</u>	<u>\$331,649,576</u>	<u>\$5,325,626</u>	1.6%	<u>\$1,969,569,626</u>	<u>\$1,964,244,000</u>	<u>\$5,325,626</u>	0.3%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	32,298	39,698	(7,400)	(18.6%)	252,099	259,499	(7,400)	(2.9%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	92,895	90,600	2,295	2.5%	1,868,749	1,866,454	2,295	0.1%
14	Total	125,193	130,298	(5,105)	(3.9%)	2,120,848	2,125,953	(5,105)	(0.2%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	2,625	2,625	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(105,407)	0	(105,407)	N/A	(692,933)	(587,526)	(105,407)	N/A
20	Inventory Adjustments	88,955	0	88,955	N/A	1,065,091	976,134	88,957	N/A
21	Non Recoverable Oil/Tank Bottoms	(47,633)	0	(47,633)	N/A	(584,787)	(537,154)	(47,633)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$337,036,685</u>	<u>\$331,780,249</u>	<u>\$5,256,436</u>	1.6%	<u>\$1,971,480,470</u>	<u>\$1,966,224,034</u>	<u>\$5,256,436</u>	0.3%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,763,691,577	10,205,924,732	557,766,845	5.5%	61,600,873,812	61,043,106,967	557,766,845	0.9%
26	Sale for Resale	620,086,673	565,645,968	54,440,705	9.6%	3,618,974,339	3,564,533,634	54,440,705	1.5%
27	Sub-Total Sales	<u>11,383,778,250</u>	<u>10,771,570,700</u>	<u>612,207,550</u>	5.7%	<u>65,219,848,151</u>	<u>64,607,640,601</u>	<u>612,207,550</u>	0.9%
28	Total Sales	<u>11,383,778,250</u>	<u>10,771,570,700</u>	<u>612,207,550</u>	5.7%	<u>65,219,848,151</u>	<u>64,607,640,601</u>	<u>612,207,550</u>	0.9%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.55289%</u>	<u>94.74871%</u>	<u>(0.19582%)</u>	(0.2%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	340,620,984	318,297,572	22,323,413	7.0%	2,002,080,440	1,979,757,027	22,323,413	1.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(155,552,068)	(155,552,068)	0	0.0%
36	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(6,887,076)	(6,887,076)	0	0.0%
37	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	3,783,314	3,783,314	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2015

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Fuel Revenues Applicable to Period	\$318,676,497	\$296,353,084	\$22,323,413	7.5%	\$1,843,424,609	\$1,821,101,195	\$22,323,414	1.2%																								
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$337,036,685	\$331,780,249	\$5,256,436	1.6%	\$1,971,480,470	\$1,966,224,034	\$5,256,436	0.3%																								
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	337,036,685	331,780,249	5,256,436	1.6%	1,971,480,470	1,966,224,034	5,256,436	0.3%																								
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.55289%	94.74871%	(0.19582%)	N/A	N/A	N/A	N/A	N/A																								
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$319,267,480	\$314,939,067	\$4,328,413	1.4%	\$1,865,197,684	\$1,860,983,721	\$4,213,963	0.2%																								
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$590,983)	(\$18,585,983)	\$17,995,000	(96.8%)	(\$21,773,075)	(\$39,768,075)	\$17,995,000	(45.2%)																								
7	Interest Provision for the Month (Line 26)	(10,837)	(9,727)	(1,110)	11.4%	(86,259)	(85,149)	(1,110)	1.3%																								
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(157,110,066)	(157,110,066)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%																								
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A																								
10	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(3,783,314)	(3,783,314)	0	0.0%																								
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	155,552,068	155,552,068	0	0.0%																								
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$126,662,431)	(\$144,656,321)	\$17,993,890	(12.4%)	(\$126,662,431)	(\$144,656,321)	\$17,993,890	(12.4%)																								
13																																	
14	Interest Provision																																
15	Beginning True-up Amount (Lns 10+11)	(\$147,021,229)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$126,651,593)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total of Beginning & Ending True-up Amount	(\$273,672,823)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average True-up Amount (50% of Line 19)	(\$136,836,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Rate - First Day Subsequent Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Total (Lines 21+22)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Average Interest Rate (50% of Line 23)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Monthly Average Interest Rate (Line 23/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
24	Interest Provision (Line 20 x Line 25)	(\$10,837)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015, and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		199,131					1,703,760	1.023	1,742,946	7,729,840	3.8818	4.54
4	Plant Unit Info	438		62.1	96.2	62.1	8,753						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		202,478					1,703,635	1.023	1,742,819	7,729,277	3.8173	4.54
8	Plant Unit Info	438		63.1	97.8	63.2	8,607						
9	<u>Manatee 1</u>												
10	Heavy Oil		7,462					13,187	6.303	83,115	1,212,382	16.2463	91.94
11	Gas		135,875					1,569,853	1.027	1,611,454	7,146,682	5.2598	4.55
12	Plant Unit Info	789		24.7	100	35.5	11,822						
13	<u>Manatee 2</u>												
14	Heavy Oil		6,006					10,737	6.303	67,672	987,126	16.4351	91.94
15	Gas		96,173					1,146,155	1.027	1,176,528	5,217,817	5.4255	4.55
16	Plant Unit Info	789		17.6	94.8	35.6	12,177						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		640,207					4,383,208	1.027	4,499,363	19,954,350	3.1169	4.55
20	Plant Unit Info	1,095		79.7	99.2	79.7	7,028						
21	<u>Martin 1</u>												
22	Heavy Oil		407					787	6.336	4,986	71,892	17.6466	91.36
23	Gas		95,703					1,273,657	1.023	1,302,951	5,778,494	6.0380	4.54
24	Plant Unit Info	804		16.2	90.5	33.0	13,609						
25	<u>Martin 2</u>												
26	Heavy Oil		914					1,683	6.336	10,663	153,752	16.8274	91.36
27	Gas		109,613					1,385,491	1.023	1,417,357	6,285,876	5.7346	4.54
28	Plant Unit Info	796		18.9	92.1	34.3	12,920						
29	<u>Martin 3</u>												
30	Gas		220,185					1,628,117	1.027	1,671,262	7,411,926	3.3662	4.55
31	Plant Unit Info	423		71.1	96.4	71.1	7,590						
32	<u>Martin 4</u>												
33	Gas		219,985					1,627,661	1.027	1,670,794	7,409,851	3.3683	4.55
34	Plant Unit Info	419		71.1	100.0	73.1	7,595						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
2	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
3	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
4	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
5	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
6	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
7													
8	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons:												
9	1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015, and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment												
10	rather than Net Generation.												
11													
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FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	41,161
3	MCF	58,699,169
4	MMBTU (Coal - Scherer)	3,862,164
5	Tons (Coal - SJRPP)	54,430
6	MMBTU (Nuclear)	28,724,018
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,477
9	Fuel Cost Per KWH (Cents/KWH)	2.7293
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	MONTH OF JULY 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,481,655	2,175,301	1,306,354	60	26,345,719	17,502,575	8,843,144	51
45 U. COST (\$/MMBTU)	2.4061	2.5054	(0.0993)	(4.0000)	2.3613	2.4930	(0.1317)	(5.3000)
46 AMOUNT (\$)	8,377,263	5,450,000	2,927,263	54	62,208,996	43,634,097	18,574,899	43
47 BURNED								
48 UNITS (MMBTU)	3,862,164	2,491,296	1,370,868	55	25,737,247	17,768,476	7,968,771	45
49 U. COST (\$/MMBTU)	2.3953	2.5227	(0.1274)	(5.1000)	2.4563	2.5176	(0.0613)	(2.4000)
50 AMOUNT (\$)	9,250,912	6,284,799	2,966,113	47	63,217,368	44,733,858	18,483,510	41
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,610,752	9,474,234	136,518	1	9,610,752	9,474,234	136,518	1
53 U. COST (\$/MMBTU)	2.3950	2.5227	(0.1277)	(5.1000)	2.3950	2.5227	(0.1277)	(5.1000)
54 AMOUNT (\$)	23,017,448	23,900,672	(883,224)	(4)	23,017,448	23,900,672	(883,224)	(4)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	59,924,804	-	59,924,804	100	358,297,466	-	358,297,466	100
59 U. COST (\$/MMBTU)	4.4861	-	4.4861	100.0000	4.6821	-	4.6821	100.0000
60 AMOUNT (\$)	268,828,316	-	268,828,316	100	1,677,594,689	-	677,594,689	100
61 BURNED								
62 UNITS (MMBTU)	60,185,223	60,759,632	(574,409)	(1)	358,250,229	340,361,866	17,888,363	5
63 U. COST (\$/MMBTU)	4.4815	4.4653	0.0162	0.4000	4.6913	4.6674	0.0239	0.5000
64 AMOUNT (\$)	269,718,390	271,312,161	(1,593,771)	(1)	1,680,671,593	1,588,595,862	92,075,731	6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,170,316	-	3,170,316	100	3,170,316	-	3,170,316	100
67 U. COST (\$/MMBTU)	3.0229	-	3.0229	100.0000	3.0229	-	3.0229	100.0000
68 AMOUNT (\$)	9,583,506	-	9,583,506	100	9,583,506	-	9,583,506	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,724,018	26,307,602	2,416,416	9	181,268,686	174,906,191	6,362,495	4
73 U. COST (\$/MMBTU)	0.6585	0.6579	0.0006	0.1000	0.6403	0.6577	(0.0174)	(2.6000)
74 AMOUNT (\$)	18,915,912	17,307,642	1,608,270	9	116,064,080	115,031,674	1,032,406	1
75 BURNED	PROPANE							
76 UNITS (GAL)	532	-	532	100	3,008	-	3,008	100
77 UNIT COST (\$/GAL)	1.6128	-	1.6128	100.0000	1.8182	-	1.8182	100.0000
78 AMOUNT (\$)	858	-	858	100	5,469	-	5,469	100
LINES 9 & 23 EXCLUDE	(2,000) BARRELS,		\$ (47,632.75)	CURRENT MONTH AND	7,842 BARRELS,		\$500,590	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	CURRENT MONTH AND			PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
JULY 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(4)	(\$373.23)	
(645)	(\$59,309.55)	
2,242	\$204,866.17	
1,593	\$145,183.39	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,593	\$145,183.39	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: July 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	3.014	4.418	1,808,200	2,650,700	675,000
4	St Lucie Reliability Sales	OS	52,999	52,999	0.767	0.767	406,318	406,318	0
5	Total OS/FCBBS		112,999	112,999	1.960	2.705	2,214,518	3,057,018	675,000
6									
7	Total Estimated		112,999	112,999	1.960	2.705	2,214,518	3,057,018	675,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,788	32,788	0.664	0.664	217,817	217,817	0
12	OUC (SL 1)	St. L.	22,673	22,673	0.678	0.678	153,824	153,824	0
13	Total St. Lucie Participation		55,461	55,461	0.670	0.670	371,641	371,641	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	1,600	1,600	2.134	3.200	34,149	51,200	17,052
17	EDF Trading North America, LLC. OS	OS	1,867	1,867	2.202	3.382	41,117	63,133	11,185
18	Energy Authority, The OS	OS	7,417	7,417	2.112	3.387	156,636	251,219	58,609
19	Exelon Generation Company, LLC. OS	OS	4,357	4,357	2.050	3.356	89,323	146,202	42,384
20	Gainesville Regional Utilities A/AF	AF	44	44	16.465	16.465	7,245	7,245	0
21	Homestead, City Of OS	OS	13,572	13,572	3.666	4.694	497,614	637,093	151,465
22	J.P. Morgan Ventures Energy Corporation OS	OS	1,304	1,304	1.995	3.110	26,020	40,557	7,944
23	Morgan Stanley Capital Group, Inc. OS	OS	2,467	2,467	2.195	3.400	54,146	83,870	24,696
24	New Smyrna Beach Utilities Commission, City of OS	OS	326	326	1.718	2.829	5,601	9,222	3,621
25	Oglethorpe Power Corporation OS	OS	721	721	2.085	4.170	15,033	30,063	11,759
26	Orlando Utilities Commission OS	OS	405	405	2.828	3.759	11,455	15,225	3,770
27	Powersouth Energy Cooperative OS	OS	847	847	2.229	3.926	18,882	33,257	8,128
28	Reedy Creek Improvement District OS	OS	2,080	2,080	2.295	3.554	47,744	73,920	26,176
29	Seminole Electric Cooperative, Inc. OS	OS	12,724	12,724	2.005	2.966	255,177	377,422	120,797
30	Tampa Electric Company OS	OS	11,634	11,634	2.134	3.198	248,222	372,031	121,743
31	Duke Energy Florida, Inc. OS	OS	24	24	2.061	2.428	495	583	(5,564)
32	Total OS/AF		61,389	61,389	2.458	3.571	1,508,857	2,192,241	603,766
33									
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	40	40	1.777	2.598	711	1,039	328

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	278,390	0	278,390	278,390	0	278,390	3.019	\$8,404,492	\$0	\$8,404,492
3	SJRPP		132,990	0	132,990	132,990	0	132,990	5.266	\$7,002,620	\$0	\$7,002,620
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>532,681</u>	<u>0</u>	<u>532,681</u>	<u>532,681</u>	<u>0</u>	<u>532,681</u>	<u>3.550</u>	<u>\$18,912,642</u>	<u>\$0</u>	<u>\$18,912,642</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	33,035	31	33,066	33,035	31	33,066	0.663	\$219,124	\$204	\$219,328
11	Jacksonville Electric Authority UPS	UPS	180,994	0	180,994	180,994	0	180,994	3.334	\$6,062,915	(\$28,287)	\$6,034,628
12	OUC (SL 2)	SL 2	22,845	22	22,867	22,845	22	22,867	0.835	\$172,408	\$18,609	\$191,017
13	Southern Company - Franklin PPA	PPA	93,699	0	93,699	93,699	0	93,699	3.411	\$3,186,230	\$9,812	\$3,196,042
14	Southern Company - Harris PPA	PPA	238,995	(3)	238,992	238,995	(3)	238,992	3.671	\$8,732,721	\$40,635	\$8,773,356
15	Southern Company - Scherer3 PPA	PPA	95,506	0	95,506	95,506	0	95,506	3.559	\$3,145,473	\$253,995	\$3,399,468
16	Solid Waste Authority 40MW	PPA	13,410	0	13,410	13,410	0	13,410	1.924	\$258,053	\$0	\$258,053
17	Solid Waste Authority 70MW	PPA	78,134	0	78,134	78,134	0	78,134	2.017	\$1,576,286	\$0	\$1,576,286
18	Total Actual		<u>756,618</u>	<u>50</u>	<u>756,668</u>	<u>756,618</u>	<u>50</u>	<u>756,668</u>	<u>3.125</u>	<u>\$23,353,210</u>	<u>\$294,968</u>	<u>\$23,648,178</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	756,668	756,668	3.125	\$23,648,178
3	Estimate	532,681	532,681	3.550	\$18,912,642
4	Difference	223,987	223,987	(0.4252)	\$4,735,536
5	Difference (%)	42.0%	42.0%	(12.0%)	25.0%
6					
7	<u>Year to Date</u>				
8	Actual	2,907,466	2,907,466	3.425	\$99,567,985
9	Estimate	2,683,479	2,683,479	3.534	\$94,832,448
10	Difference	223,987	223,987	(0.1094)	\$4,735,536
11	Difference (%)	8.3%	8.3%	(3.1%)	5.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: July 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	182,330	182,330	4.291	\$7,824,516
3	Total Estimated	182,330	182,330	4.291	\$7,824,516
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	5,805	5,805	1.885	\$109,422
7	Broward County Resource Recovery - North QF	7,691	7,691	1.850	\$142,293
8	Broward County Resource Recovery - South QF	2,604	2,604	1.846	\$48,057
9	Broward County Resource Recovery - South AA QF	3,321	3,321	1.842	\$61,158
10	Cedar Bay Generating Company QF	106,838	106,838	3.367	\$3,597,569
11	First Solar Inc. QF	50	50	2.716	\$1,350
12	Georgia Pacific Corporation QF	247	247	1.843	\$4,557
13	Indiantown Cogeneration LP. QF	95,448	95,448	6.254	\$5,968,891
14	INEOS NEW PLANET BIOENERGY	63	63	1.933	\$1,225
15	MMA Bee Ridge QF	24	24	2.274	\$541
16	Okeelanta Power Limited Partnership QF	5,126	5,126	1.878	\$96,281
17	Solid Waste Authority of Palm Beach QF	(11,333)	(11,333)	1.887	(\$213,848)
18	Tropicana Products QF	379	379	1.871	\$7,091
19	WM-Renewable LLC QF	2,740	2,740	1.890	\$51,786
20	WM-Renewables LLC - Naples QF	2,029	2,029	1.873	\$38,001
21	Miami-Dade South District Water Treatment	9,784	9,784	1.898	\$185,697
22	Solid Waste Authority of Palm Beach AA	3,322	3,322	1.536	\$51,035
23	Total Actual	234,138	234,138	4.336	\$10,151,103
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Florida Power & Light Company
Schedule A12 - Capacity Costs
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For the Month of **Jul-15**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681						76,986,960
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347						81,013,810
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760						2,322,320
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560						738,920
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	0	0	0	0	0	167,540,810

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jul-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	-	-	-	-	-
2	600	600	600	600	600	600	600	-	-	-	-	-
3	190	190	190	190	190	190	190	-	-	-	-	-
4	375	375	375	375	375	375	375	-	-	-	-	-
5	-	-	-	-	-	-	40	-	-	-	-	-
6	-	-	-	-	-	-	70	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	-	-	-	-	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	0	0	0	0	0

Year-to-date Short Term Capacity Payments	101,525,552
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: August 20, 2015

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center