



John T. Butler Assistant General Counsel – Regulatory Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile) John.Butler@fpl.com

August 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of July 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler John T. Butler

Enclosures cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of August 2015, to the following:

Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Beth Keating, Esq. Gunster Law Firm Attorneys for Florida Public Utilities Corp. 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley & McMullen Attorneys for Tampa Electric Company P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com Andrew Maurey Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us amaurey@psc.state.fl.us

Dianne M. Triplett, Esq. Attorneys for Duke Energy Florida 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane Attorneys for Gulf Power Company P.O. Box 12950 Pensacola, Florida 32591-2950 jas@beggslane.com rab@beggslane.com srg@beggslane.com

James W. Brew, Esq. Owen J. Kopon, Esq. Laura A. Wynn, Esq. Attorneys for PCS Phosphate - White Springs Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com ojk@smxblaw.com laura.wynn@smxblaw.com Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520 rlmcgee@southernco.com

Matthew R. Bernier, Esq. Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Erik L. Sayler, Esq. John J. Truitt, Esq. J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us truitt.john@leg.state.fl.us Mike Cassel, Director/Regulatory and Governmental Affairs Florida Public Utilities Company 911 South 8th Street Fernandina Beach, Florida 32034 mcassel@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq. Moyle Law Firm, P.A. Attorneys for Florida Industrial Power Users Group 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com

By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

	FOR THE MONTH OF: July 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line	A1 Schedule		Dolla	ars			MV	VH			Cents/KWH			
No.	ATSchedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3)	303,259,051	305,864,186	(2,605,135)	(0.9%)	11,111,130	11,131,319	(20,189)	(0.2%)	2.7293	2.7478	(0.0185)	(0.7%)	
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
3	Adjustments to Fuel Cost (A2)	(64,085)	0	(64,085)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
4	TOTAL COST OF GENERATED POWER	303,194,966	305,864,186	(2,669,220)	(0.9%)	11,111,130	11,131,319	(20,189)	(0.2%)	2.7288	2.7478	(0.0190)	(0.7%)	
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,648,178	18,912,642	4,735,536	25.0%	756,668	532,681	223,987	42.0%	3.1253	3.5505	(0.4252)	(12.0%)	
6	Energy Cost of Economy/OS Purchases (A9)	2,390,635	1,937,750	452,885	23.4%	49,848	55,750	(5,902)	(10.6%)	4.7958	3.4758	1.3201	38.0%	
7	Energy Payments to Qualifying Facilities (A8)	10,151,103	7,824,516	2,326,587	29.7%	234,138	182,330	51,808	28.4%	4.3355	4.2914	0.0441	1.0%	
8	TOTAL COST OF PURCHASED POWER	36,189,916	28,674,908	7,515,008	26.2%	1,040,654	770,761	269,893	35.0%	3.4776	3.7203	(0.2427)	(6.5%)	
9	TOTAL AVAILABLE (LINE 5+9)	339,384,882	334,539,094	4,845,788	1.4%	12,151,784	11,902,080	249,704	2.1%	2.7929	2.8108	(0.0179)	(0.6%)	
10														
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,511,275)	(1,808,200)	296,925	(16.4%)	(61,520)	(60,000)	(1,520)	2.5%	2.4566	3.0137	(0.5571)	(18.5%)	
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(371,641)	(406,318)	34,677	(8.5%)	(55,461)	(52,999)	(2,462)	4.6%	0.6701	0.7667	(0.0966)	(12.6%)	
13	Gains from Off-System Sales (A6)	(590,851)	(675,000)	84,149	(12.5%)	N/A	N/A	N/A	N/A				N/A	
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,473,767)	(2,889,518)	415,751	(14.4%)	(116,981)	(112,999)	(3,982)	3.5%	2.1147	2.5571	(0.4424)	(17.3%)	
15	Incremental Personnel, Software, and Hardware Costs	32,298	39,698	(7,400)	(18.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	92,895	90,600	2,295	2.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	125,193	130,298	(5,105)	(3.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Dodd Frank Fees (4)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A	
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	337,036,683	331,780,249	5,256,434	1.6%	12,034,803	11,789,081	245,722	2.1%	2.8005	2.8143	(0.0138)	(0.5%)	
20														
21	Net Unbilled Sales ⁽¹⁾	(1,216,922)	9,089,316	(10,306,238)	(113.4%)	(43,454)	322,969	(366,423)	(113.5%)	(0.0107)	0.0844	(0.0951)	(112.7%)	
22	Company Use (1)	333,416	363,581	(30,165)	(8.3%)	11,906	12,919	(1,013)	(7.8%)	0.0029	0.0034	(0.0005)	(14.1%)	
23	T & D Losses (1)	19,115,454	19,182,919	(67,465)	(0.4%)	682,573	681,623	950	0.1%	0.1679	0.1781	(0.0102)	(5.7%)	
24	SYSTEM SALES KWH	337,036,683	331,780,249	5,256,434	1.6%	11,383,778,250	10,771,570,700	612,207,550	5.7%	2.9607	3.0801	(0.1195)	(3.9%)	
25	Wholesale Sales KWH	18,358,759	17,422,743	936,016	5.4%	620,086,673	565,645,968	54,440,705	9.6%	2.9607	3.0801	(0.1195)	(3.9%)	
26	Jurisdictional KWH Sales	318,677,924	314,357,506	4,320,418	1.4%	10,763,691,577	10,205,924,732	557,766,845	5.5%	2.9607	3.0801	(0.1195)	(3.9%)	
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A	
28	Jurisdictional KWH Sales Adjusted for Line Losses	319,267,478	314,939,067	4,328,411	1.4%	10,763,691,577	10,205,924,732	557,766,845	5.5%	2.9662	3.0858	(0.1197)	(3.9%)	
29	TRUE-UP	20,960,619	20,960,619	0	N/A	10,763,691,577	10,205,924,732	557,766,845	5.5%	0.1947	0.2054	(0.0106)	(5.2%)	
30	TOTAL JURISDICTIONAL FUEL COST	340,228,097	335,899,686	4,328,411	1.3%	10,763,691,577	10,205,924,732	557,766,845	5.5%	3.1609	3.2912	(0.1303)	(4.0%)	
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
32	Fuel Factor Adjusted for Taxes									3.1632	3.2936	(0.1304)	(4.0%)	
33	GPIF ⁽³⁾	984,577	984,577	0	N/A	10,763,691,577	10,205,924,732	557,766,845	5.5%	0.0091	0.0096	(0.0005)	(5.2%)	
34	Fuel Factor Including GPIF									3.1723	3.3032	(0.1309)	(4.0%)	
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.172	3.303	(0.131)	(4.0%)	
26														

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37 ⁽¹⁾ For Informational Purposes Only.

38 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

39 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

40 (*) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (*Dodd-Frank Act*) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

41 and asset optimization program.

42 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015,

43 and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

44

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Dolla	ars			MW	/H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	1,884,324,967	1,886,930,102	(2,605,135)	(0.1%)	68,253,769	68,273,958	(20,189)	(0.0%)	2.7608	2.7638	(0.0030)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(212,629)	(148,544)	(64,085)	43.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,884,058,903	1,886,728,123	(2,669,220)	(0.1%)	68,253,769	68,273,958	(20,189)	(0.0%)	2.7604	2.7635	(0.0031)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	99,567,984	94,832,448	4,735,536	5.0%	2,907,466	2,683,479	223,987	8.3%	3.4246	3.5339	(0.1094)	(3.1%)
6	Energy Cost of Economy/OS Purchases (A9)	11,916,612	11,463,727	452,885	4.0%	260,403	266,305	(5,902)	(2.2%)	4.5762	4.3047	0.2715	6.3%
7	Energy Payments to Qualifying Facilities (A8)	42,809,580	40,482,993	2,326,587	5.7%	1,183,604	1,131,796	51,808	4.6%	3.6169	3.5769	0.0400	1.1%
8	TOTAL COST OF PURCHASED POWER	154,294,176	146,779,170	7,515,006	5.1%	4,351,473	4,081,579	269,894	6.6%	3.5458	3.5961	(0.0503)	(1.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,038,353,079	2,033,507,293	4,845,786	0.2%	72,605,242	72,355,538	249,704	0.3%	2.8074	2.8104	(0.0030)	(0.1%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(43,409,075)	(43,706,000)	296,925	(0.7%)	(1,931,610)	(1,930,090)	(1,520)	0.1%	2.2473	2.2645	(0.0172)	(0.8%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,380)	(2,205,057)	34,677	(1.6%)	(316,536)	(314,074)	(2,462)	0.8%	0.6857	0.7021	(0.0164)	(2.3%)
13	Gains from Off-System Sales (A6)	(23,416,630)	(23,500,779)	84,149	(0.4%)	N/A	N/A	N/A	N/A				N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,996,085)	(69,411,836)	415,751	(0.6%)	(2,248,146)	(2,244,164)	(3,982)	0.2%	3.0690	3.0930	(0.0240)	(0.8%)
15	Incremental Personnel, Software, and Hardware Costs	252,099	259,499	(7,400)	(2.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,868,749	1,866,454	2,295	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,120,848	2,125,953	(5,105)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees (4)	2,625	2,625	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,971,480,466	1,966,224,034	5,256,432	0.3%	70,357,096	70,111,374	245,722	0.4%	2.8021	2.8044	(0.0023)	(0.1%)
20													
21	Net Unbilled Sales (1)	36,327,125	46,632,897	(10,305,772)	(22.1%)	1,296,425	1,662,848	(366,423)	(22.0%)	0.0557	0.0722	(0.0165)	(22.8%)
22	Company Use (1)	2,027,313	2,057,399	(30,086)	(1.5%)	72,350	73,363	(1,013)	(1.4%)	0.0031	0.0032	(0.0001)	(2.4%)
23	T & D Losses (1)	105,596,384	105,656,409	(60,025)	(0.1%)	3,768,473	3,767,523	950	0.0%	0.1619	0.1635	(0.0016)	(1.0%)
24	SYSTEM SALES KWH	1,971,480,466	1,966,224,034	5,256,432	0.3%	65,219,848,151	64,607,640,601	612,207,550	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
25	Wholesale Sales KWH	109,577,893	108,641,877	936,016	0.9%	3,618,974,339	3,564,533,634	54,440,705	1.5%	3.0228	3.0433	(0.0205)	(0.7%)
26	Jurisdictional KWH Sales	1,861,902,573	1,857,582,157	4,320,416	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,865,197,681	1,860,869,272	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0279	3.0485	(0.0206)	(0.7%)
29	TRUE-UP	151,768,753	151,768,753	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0.2464	0.2486	(0.0023)	(0.9%)
30	TOTAL JURISDICTIONAL FUEL COST	2,016,966,434	2,012,638,025	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.2742	3.2971	(0.0228)	(0.7%)
31	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes						-	-	-	3.2766	3.2995	(0.0228)	(0.007)

N/A 61,600,873,812 61,043,106,967

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(0.7%)

Fuel Factor Including GPIF 35 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

34 36

33 GPIF⁽³⁾

(1) For Informational Purposes Only 37

38 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

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6.892.039

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI. 39

40 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

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41 and asset optimization program.

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015, 42

43 and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	July 2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$303,259,051	\$305,864,186	(\$2,605,135)	(0.9%)	\$1,884,324,969	\$1,886,930,102	(\$2,605,133)	(0.19
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N
4	Fuel Cost of Power Sold (Per A6)	(1,882,916)	(2,214,518)	331,602	(15.0%)	(45,579,457)	(45,911,059)	331,602	(0.79
5	Gains from Off-System Sales (Per A6)	(590,851)	(675,000)	84,149	(12.5%)	(23,416,630)	(23,500,779)	84,149	(0.49
6	Fuel Cost of Purchased Power (Per A7)	23,648,179	18,912,642	4,735,538	25.0%	99,567,986	94,832,448	4,735,538	5.09
7	Energy Payments to Qualifying Facilities (Per A8)	10,151,103	7,824,516	2,326,587	29.7%	42,809,581	40,482,994	2,326,587	5.79
8	Energy Cost of Economy Purchases (Per A9)	2,390,635	1,937,750	452,885	23.4%	11,916,612	11,463,727	452,885	4.0%
9	Total Fuel Costs & Net Power Transactions	\$336,975,202	\$331,649,576	\$5,325,626	1.6%	\$1,969,569,626	\$1,964,244,000	\$5,325,626	0.39
10	<i>"</i>								
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	32,298	39,698	(7,400)	(18.6%)	252,099	259,499	(7,400)	(2.9%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	92,895	90,600	2,295	2.5%	1,868,749	1,866,454	2,295	0.19
14	Total	125,193	130,298	(5,105)	(3.9%)	2,120,848	2,125,953	(5,105)	(0.20
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	2,625	2,625	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(105,407)	0	(105,407)	N/A	(692,933)	(587,526)	(105,407)	Ν
20	Inventory Adjustments	88,955	0	88,955	N/A	1,065,091	976,134	88,957	N
21	Non Recoverable Oil/Tank Bottoms	(47,633)	0	(47,633)	N/A	(584,787)	(537,154)	(47,633)	N
22	Adjusted Total Fuel Costs & Net Power Transactions	\$337,036,685	\$331,780,249	\$5,256,436	1.6%	\$1,971,480,470	\$1,966,224,034	\$5,256,436	0.39
23					-				
24	kWh Sales								
25	Jurisdictional kWh Sales	10,763,691,577	10,205,924,732	557,766,845	5.5%	61,600,873,812	61,043,106,967	557,766,845	0.9%
26	Sale for Resale	620,086,673	565,645,968	54,440,705	9.6%	3,618,974,339	3,564,533,634	54,440,705	1.5%
27	Sub-Total Sales	11,383,778,250	10,771,570,700	612,207,550	5.7%	65,219,848,151	64,607,640,601	612,207,550	0.9%
28	Total Sales	11,383,778,250	10,771,570,700	612,207,550	5.7%	65,219,848,151	64,607,640,601	612,207,550	0.9%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.55289%	94.74871%	(0.19582%)	(0.2%)	N/A	N/A	N/A	N
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	340,620,984	318,297,572	22,323,413	7.0%	2,002,080,440	1,979,757,027	22,323,413	1.19
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(155,552,068)	(155,552,068)	0	0.0%
36	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(6,887,076)	(6,887,076)	0	0.0%
37	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	3,783,314	3,783,314	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH OF:	July 2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$318,676,497	\$296,353,084	\$22,323,413	7.5%	\$1,843,424,609	\$1,821,101,195	\$22,323,414	1.2%
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$337,036,685	\$331,780,249	\$5,256,436	1.6%	\$1,971,480,470	\$1,966,224,034	\$5,256,436	0.3%
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	337,036,685	331,780,249	5,256,436	1.6%	1,971,480,470	1,966,224,034	5,256,436	0.3%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.55289%	94.74871%	(0.19582%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$319,267,480	\$314,939,067	\$4,328,413	1.4%	\$1,865,197,684	\$1,860,983,721	\$4,213,963	0.2%
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$590,983)	(\$18,585,983)	\$17,995,000	(96.8%)	(\$21,773,075)	(\$39,768,075)	\$17,995,000	(45.2%)
7	Interest Provision for the Month (Line 26)	(10,837)	(9,727)	(1,110)	11.4%	(86,259)	(85,149)	(1,110)	1.3%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(157,110,066)	(157,110,066)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
10	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(3,783,314)	(3,783,314)	0	0.0%
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	155,552,068	155,552,068	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$126,662,431)	(\$144,656,321)	\$17,993,890	(12.4%)	(\$126,662,431)	(\$144,656,321)	\$17,993,890	(12.4%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 10+11)	(\$147,021,229)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 8+10+11+12+13)	(\$126,651,593)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$273,672,823)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 19)	(\$136,836,411)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 21+22)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 23)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 23/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 20 x Line 25)	(\$10,837)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
05									

25

26 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

27 ⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

28 ⁽³⁾Line 4 x Line 5 x 1.00169

29 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

30 and asset optimization program.

31 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$807 due to the following reasons: 1) a non-fuel (payroll) charge of \$976 which will be reversed in August 2015,

32 and 2) 18 barrels or \$1,783 burned at Everglades inadvertently entered as an inventory adjustment rather than Net Generation.

33

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

- 35
- 36
- 37

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: July 2015					
Line			Curren	t Month			Year T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	2,425,153	4,101,204	(1,676,051)	(40.9%)	31,235,233	32,911,284	(1,676,051)	(5.1%)
3	-	1,661,246	683,534	977,713	143.0%	18,632,805	17,655,092	977,713	5.5%
4	Coal Gas ⁽²⁾	13,327,728 266,929,819	10,138,958 273,563,798	3,188,770 (6,633,979)	31.5%	87,067,608 1,631,326,015	83,878,837 1,637,959,994	3,188,770 (6,633,979)	3.8%
6	Nuclear	18,915,912	17,376,693	(6,633,979) 1,539,220	(2.4%) 8.9%	116,064,080	114,524,861	(6,633,979)	(0.4%)
7	Total	303,259,858	305,864,186	(2,604,328)	(0.9%)	1,884,325,741	1,886,930,068	(2,604,328)	(0.1%)
8	System Net Generation (MWh)			,					
9	Heavy Oil	14,362	28,401	(14,038)	(49.4%)	191,054	205,092	(14,038)	(6.8%)
10	Light Oil	7,322	3,254	4,068	125.0%	84,456	80,388	4,068	5.1%
11	Coal	482,559	333,869	148,690	44.5%	2,980,907	2,832,217	148,690	5.2%
12	Gas	8,018,452	8,241,607	(223,155)	(2.7%)	48,648,937	48,872,092	(223,155)	(0.5%)
13 14	Nuclear Solar ⁽⁴⁾	2,582,114	2,504,728	77,386	3.1%	16,305,350	16,227,964	77,386	0.5%
14	Total	6,320 11,111,130	19,460 11,131,319	(13,140) (20,189)	(07.5%)	43,065 68,253,769	56,205 68,273,958	(13,140) (20,189)	(23.4%) (0.0%)
16	Units of Fuel Burned (Unit) (3)	11,111,130	11,151,515	(20,109)	(0.276)	00,203,709	00,273,350	(20,109)	(0.078)
17	Heavy Oil (1)	26,393	44,293	(17,900)	(40.4%)	337,364	355,264	(17,900)	(5.0%)
18	Light Oil (1)	14,768	5,906	8,862	150.0%	166,182	157,320	8,862	5.6%
19	Coal	281,758	211,852	69,906	33.0%	1,766,604	1,696,698	69,906	4.1%
20	Gas ⁽²⁾	58,699,169	60,657,613	(1,958,443)	(3.2%)	349,843,776	351,802,219	(1,958,443)	(0.6%)
21	Nuclear	28,724,018	26,307,602	2,416,416	9.2%	181,268,686	178,852,270	2,416,416	1.4%
22	BTU Burned (MMBTU)								
23	Heavy Oil	166,435	283,476	(117,041)	(41.3%)	2,130,609	2,247,650	(117,041)	(5.2%)
24	Light Oil	84,375	34,433	49,942	145.0%	941,135	891,193	49,942	5.6%
25 26	Coal	5,033,346 60,185,223	3,862,037 60,657,613	1,171,309 (472,390)	30.3%	31,770,460 358,250,229	30,599,152 358,722,619	1,171,309 (472,390)	3.8%
20	Gas Nuclear	28,724,018	26,307,602	2,416,416	(0.8%) 9.2%	181,268,686	178,852,270	2,416,416	(0.1%)
28	Total	94,193,397	91,145,161	3,048,235	3.3%	574,361,120	571,312,885	3,048,235	0.5%
29	Generation Mix (%)	01,100,001	01,110,101	0,010,200	0.070	01 1,00 1,120	011,012,000	0,010,200	0.070
30	Heavy Oil	0.13%	0.26%	(0.13%)	(49.3%)	0.28%	0.30%	(0.02%)	(6.8%)
31	Light Oil	0.07%	0.03%	0.04%	125.4%	0.12%	0.12%	0.01%	5.1%
32	Coal	4.34%	3.00%	1.34%	44.8%	4.37%	4.15%	0.22%	5.3%
33	Gas	72.17%	74.04%	(1.87%)	(2.5%)	71.28%	71.58%	(0.31%)	(0.4%)
34	Nuclear	23.24%	22.50%	0.74%	3.3%	23.89%	23.77%	0.12%	0.5%
35	Solar ⁽⁴⁾	0.06%	0.17%	(0.12%)	(67.5%)	0.06%	0.08%	(0.02%)	(23.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil ⁽¹⁾	91.8869	92.5922	(0.7052)	(0.8%)	92.5861	00 000	(0.0507)	(0.49/)
39	Light Oil (1)	112.4896	92.5922	(0.7053) (3.2415)	(0.8%)	112.1229	92.6388 112.2239	(0.0527) (0.1010)	(0.1%)
40	Coal	47.3021	47.8588	(0.5567)	(1.2%)	49.2853	49.4365	(0.1512)	(0.1%)
41	Gas ⁽²⁾	4.5474	4.5100	0.0375	0.8%	4.6630	4.6559	0.0071	0.2%
42	Nuclear	0.6585	0.6605	(0.0020)	(0.3%)	0.6403	0.6403	(0.0000)	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.5712	14.4676	0.1036	0.7%	14.6602	14.6425	0.0177	0.1%
45	Light Oil (1)	19.6888	19.8511	(0.1623)	(0.8%)	19.7982	19.8106	(0.0124)	(0.1%)
46	Coal	2.6479	2.6253	0.0226	0.9%	2.7405	2.7412	(0.0007)	(0.0%)
47	Gas ⁽²⁾	4.4351	4.5100	(0.0748)	(1.7%)	4.5536	4.5661	(0.0125)	(0.3%)
48 49	Nuclear Total	0.6585 3.2195	0.6605	(0.0020) (0.1362)	(0.3%) (4.1%)	0.6403	0.6403 3.3028	(0.0000) (0.0221)	(0.0%) (0.7%)
49 50	BTU Burned per KWH (BTU/KWH)	3.2195	3.3556	(0.1302)	(4.176)	3.2007	3.3028	(0.0221)	(0.7%)
51	Heavy Oil	11,588	9,981	1,607	16.1%	11,152	10,959	193	1.8%
52	Light Oil	11,523	10,581	941	8.9%	11,143	11,086	57	0.5%
53	Coal	10,431	11,568	(1,137)	(9.8%)	10,658	10,804	(146)	(1.4%)
54	Gas	7,506	7,360	146	2.0%	7,364	7,340	24	0.3%
55	Nuclear	11,124	10,503	621	5.9%	11,117	11,021	96	0.9%
56	Total	8,477	8,188	289	3.5%	8,415	8,368	47	0.6%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	16.8854	14.4405	2.4449	16.9%	16.3489	16.0471	0.3018	1.9%
59	Light Oil (1)	22.6871	21.0052	1.6819	8.0%	22.0621	21.9624	0.0997	0.5%
60	Coal Gas ⁽²⁾	2.7619	3.0368	(0.2749)	(9.1%)	2.9208	2.9616	(0.0408)	(1.4%)
61 62	Gas	3.3289 0.7326	3.3193 0.6938	0.0096	0.3%	3.3533 0.7118	3.3515 0.7057	0.0017	0.1%
63	Total	2.7293	2.7478	(0.0388	(0.7%)	2.7608	2.7638	(0.0030)	(0.1%)
64	10101	2.1200	2.1410	(0.0104)	(0.7 %)	2.1000	2.1030	(0.0050)	(0.170)
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, i	gnition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima								
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
68	(4) Actuals do not include Martin 8 solar								
69	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A	3 and A4 in the amou	int of \$807 due to th	e following reasons:	1) a non-fuel (payroll	1
70	charge of \$976 which will be reversed in August 2015, and 2) 18 barrels or \$1,78	3 burned at Evergla	des inadvertently ent	ered as an inventory	adjustment rather th	an Net Generation.		
71									
72									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					STOTEM	NET GENERATIO	IN AND FUEL COS						
					FOR	THE MONTH OF:	July 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		610,831					3,994,514	1.025	4,094,377	18,158,267	2.9727	4.55
4	Plant Unit Info	1,228		67.9	89.5	73.0	6,703						
5	<u>Desoto Solar</u>												
6	Solar		4,711					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		25.3	N/A	25.3	N/A						
8	Everglades 1-12												
9	Light Oil		22					67	5.537	371	6,636	30.0255	99.04
10	Gas		1,321					23,007	1.023	23,536	104,380	7.9022	4.54
11	Plant Unit Info	334		0.5	100.0	41.0	17,801						
12	Fort Myers 1-12												
13	Light Oil		2,393					5,917	5.804	34,342	711,325	29.7252	120.22
14	Plant Unit Info	552		0.6	98.6	39.0	14,351						
15	Fort Myers 2												
16	Gas		698,332					4,925,745	1.025	5,048,889	22,391,458	3.2064	4.55
17	Plant Unit Info	1,339		70.7	80.8	70.7	7,230						
18	Fort Myers 3A												
19	Light Oil		32					61	5.777	352	7,333	22.5638	120.22
20	Gas		15,515					171,743	1.025	176,037	780,711	5.0321	4.55
21	Plant Unit Info	148		14.3	100.0	85.6	11,346						
22	Fort Myers 3B												
23	Light Oil		89					165	5.777	953	19,836	22.3628	120.22
24	Gas		15,466					169,282	1.025	173,514	769,522	4.9755	4.55
25	Plant Unit Info	148		14.3	100.0	87.2	11,216						
26	Lauderdale 1-12												
27	Light Oil		1,443					4,333	5.537	23,992	420,735	29.1651	97.10
28	Gas		10,938					187,239	1.023	191,546	849,493	7.7662	4.54
29	Plant Unit Info	334		4.8	99.6	96.1	17,409						
30	Lauderdale 13-24												
31	Light Oil		90					304	5.537	1,683	29,518	32.9447	97.10
32	Gas		3,539					68,346	1.023	69,918	310,081	8.7608	4.54
33	Plant Unit Info	334		1.4	99.9	28.2	19,730						
34													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

No. As Sensolue (MM) (MM) (MM) Auguiny (M) Patter (M) (MM) (M														
Image Image <th< td=""><td></td><td></td><td></td><td></td><td></td><td>FOR</td><td>THE MONTH OF</td><td>July 2015</td><td></td><td></td><td></td><td></td><td></td><td></td></th<>						FOR	THE MONTH OF	July 2015						
Image Image <t< th=""><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>00.9 2010</th><th></th><th></th><th></th><th></th><th></th><th></th></t<>								00.9 2010						
Image Image <t< td=""><td></td><td>(1)</td><td>(2)</td><td>(3)</td><td>(4)</td><td>(5)</td><td>(6)</td><td>(7)</td><td>(8)</td><td>(9)</td><td>(10)</td><td>(11)</td><td>(12)</td><td>(13)</td></t<>		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Add Schedule Met Lessen view Analysity Part offic P		(1)	(=)	(-)	(1)	(-)	(-)	(.,	(-)	(-)	()	(11)	(/	()
1 Light Old O NM O <tho< td=""><td></td><td>A4 Schedule</td><td></td><td></td><td></td><td>Availability</td><td></td><td>Heat Rate</td><td></td><td></td><td></td><td></td><td>KWH</td><td>Cost of Fuel (\$/Unit)</td></tho<>		A4 Schedule				Availability		Heat Rate					KWH	Cost of Fuel (\$/Unit)
3 Ges 199.13 M 1,733.760 1023 1742.946 7.729.860 3.8818 4. 4 Plant Unit Info 438 E2.1 962 62.1 8.753 M M O M 6 Laddoth 2 0	1	Lauderdale 4												
Image: standard start Part Unit Info Hask Start Open Line Image: start Start Image: start <	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
6 Landoncials 5 Image: Second	3	Gas		199,131					1,703,760	1.023	1,742,946	7,729,840	3.8818	4.54
6 Light Oil 0 NA 0 NA 0 0 0.0000 0.0 7 Gas 202,478 1703,655 1.023 1,742,819 7,729,277 3,8173 4, 9 Morander,1 10 Heary Oil 7,462 10 1,174,2819 7,729,277 3,8173 4, 10 Heary Oil 7,462 1,167 6,303 83,115 1,212,382 16,2463 691. 11 Gas 13,557 1,569,853 1027 1,11454 7,1462 5,2686 4. 12 Plant Unit Info 789 24.7 100 3,55 11,822 14.655 1027 1,1764 7,1462 6,2686 4. 14 Mary Oil 6,006 10,737 6,303 67,672 987,128 16,4351 91. 15 Gas 96,73 10 1,10737 6,303	4	Plant Unit Info	438		62.1	96.2	62.1	8,753						
7 0 0 1	5	Lauderdale <u>5</u>												
8 Part Unit Info 438 63.1 97.8 63.2 8.607 C C C C 9 Marane 1 -	6	Light Oil		0					0	N/A	0	0	0.0000	0.00
9 Manate 1 1 Manate 1 Manat 1 Manate 1 Mana	7	Gas		202,478					1,703,635	1.023	1,742,819	7,729,277	3.8173	4.54
Image: 1 Heary Oli T,462 Image: 1 13,187 8.303 83,115 1,212.382 16,2463 91. 11 Gas 133,875 Image: 1 1,569,853 1,027 1,511,454 7,146,682 5,2598 4. 12 Pant Unit Info 789 24.7 100 35.5 11.822 Image: 1 1,569,853 1,027 1,511,454 7,146,682 5,2598 4. 13 Manates 2 Image: 1 Image	8	Plant Unit Info	438		63.1	97.8	63.2	8,607						
11 Gas (135,875) (135,875) (12) (1,159,853) (1,122) (1,11,145) (7,146,82) (5,258) (4,4) 12 Plant Unit Info 780 24.7 (10) 35.5 11.822 (10)	9	Manatee 1												
12 Plant Unit Inflo 789 24.7 100 35.5 11,822 C C C C C 13 Manates 2 6,006 6,006 10,737 6,303 67,672 997,126 16,64351 911. 14 HeavyOil 6,006 10,737 6,303 67,672 997,126 16,64351 911. 15 Gas 967,173 10 11,6155 10,027 1,176,528 5,217,817 5,4255 4.4 16 Plant Unit Info 789 17.6 94.8 35.6 12,177 10 1.16 5,217,817 5,425 4.4 18 Light Cil 0 0 10 0 0 0 0.0000 0.0 19 Gas 640,207 10 4,383,208 1.027 4,499,363 19,954,350 3.1189 4.4 20 Plant Unit Info 1,095 79.7 99.2 79.7 7,028 10.23 1,964,350 3.1189 4.4 21 Marin 1 10.061 10.01 10.01 1.0	10	Heavy Oil		7,462					13,187	6.303	83,115	1,212,382	16.2463	91.94
13 Manates 2 14 Heavy Oil 6.006 14 Heavy Oil 6.006 14 Heavy Oil 6.006 14 Heavy Oil 10,737 6.033 67.672 997,126 16.4351 991.13 15 Gas 961,73 961,73 11,146,155 10,277 1,176,528 5,217,817 5,425 4. 16 Plant Unit Info 799 17.6 94.8 35.6 12,177 100 0	11	Gas		135,875					1,569,853	1.027	1,611,454	7,146,682	5.2598	4.55
14 Heavy Oil 6,006 1 1 10,737 6,303 67,72 987,128 11,84,351 91, 15 Gas 96,173 1 94,8 35.6 12,177 10,027 1,176,528 5,217,817 5,4255 4, 16 Plant Unit Info 789 17.6 94.8 35.6 12,177 10	12	Plant Unit Info	789		24.7	100	35.5	11,822						
15 Gas 96,173 1 17.6 94.8 35.6 12,177 1,176,528 5,217,817 5,4255 4. 16 Plant Unit Info 789 17.6 94.8 35.6 12,177 1 1.027 1,176,528 5,217,817 5,4255 4. 17 Manate 3 0 <t< td=""><td>13</td><td>Manatee 2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	13	Manatee 2												
16 Plant Unit Info 789 17.6 94.8 35.6 12,177 1 <	14	Heavy Oil		6,006					10,737	6.303	67,672	987,126	16.4351	91.94
17 Maratee 3 Image: Constraint of the synthesis of	15	Gas		96,173					1,146,155	1.027	1,176,528	5,217,817	5.4255	4.55
18 Light Oil 0	16	Plant Unit Info	789		17.6	94.8	35.6	12,177						
Image: Constraint of the system of	17	Manatee 3												
20 Plant Unit Info 1,095 79.7 99.2 79.7 7,028 Image: Constraint of the state of the	18	Light Oil		0					0	0	0	0	0.0000	0.00
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	19	Gas		640,207					4,383,208	1.027	4,499,363	19,954,350	3.1169	4.55
22 Heavy Oil 407 6437 6438 4,986 71,892 17.646 91. 23 Gas 95,703 1,273,657 1.023 1,302,951 5,778,494 6.0380 4. 24 Plant Unit Info 804 16.2 90.5 33.0 13,609	20	Plant Unit Info	1,095		79.7	99.2	79.7	7,028						
23 Gas 95,703 Image: Constraint of the constra	21	Martin 1												
24 Plant Unit Info 804 16.2 90.5 33.0 13,609	22	Heavy Oil		407					787	6.336	4,986	71,892	17.6466	91.36
25 Martin 2 $ancin 2$ $anci$	23	Gas		95,703					1,273,657	1.023	1,302,951	5,778,494	6.0380	4.54
26 Heavy Oil 914 914 914 $1,683$ 6.336 $10,663$ $153,752$ 16.8274 $91.$ 27 Gas 109,613 109,613 109,613 109,613 109,613 109,613 109,613 1,385,491 1.023 $1,417,357$ $6,285,876$ 5.7346 4.757 28 Plant Unit Info 796 18.9 92.1 34.3 $12,920$ 1.023 $1,417,357$ $6,285,876$ 5.7346 4.757 29 Martin 3 1 92.0 34.3 $12,920$ 1.023 $1,417,357$ $6,285,876$ 5.7346 4.757 30 Gas 1 220,185 1.89 92.1 34.3 $12,920$ 1.628,117 1.027 $1,671,262$ $7,411,926$ 3.3662 4.757 30 Gas 1 91.0 1.628,117 1.027 $1,671,626$ $7,411,926$ 3.3662 4.757 32 Martin 4 1 1 7.7596	24	Plant Unit Info	804		16.2	90.5	33.0	13,609						
27 Gas 109,613 109,613 109,613 109,613 1,385,491 1,023 1,417,357 6,285,876 5.7346 4. 28 Plant Unit Info 796 18.9 92.1 34.3 12,920 100<	25	Martin 2												
27 Gas 109,613 109,613 109,613 1,385,491 1.023 1,417,357 6,285,876 5.7346 4. 28 Plant Unit Info 796 18.9 92.1 34.3 12,920 1.023 1,417,357 6,285,876 5.7346 4. 29 Martin 3 1 1.023 1,417,357 6,285,876 5.7346 4. 30 Gas 1 220,185 1.62 1.628,117 1.027 1,671,262 7,411,926 3.3662 4. 31 Plant Unit Info 423 71.1 96.4 71.1 7,590 1.628,117 1.027 1,671,262 7,411,926 3.3662 4. 32 Martin 4 1 1 96.4 71.1 7,590 1.627,661 1.027 1,670,794 7,409,851 3.3683 4. 33 Gas 219,985 4 4 1.627,661 1.027 1,670,794 7,409,851 3.3683 4.	26	Heavy Oil		914					1,683	6.336	10,663	153,752	16.8274	91.36
28 Plant Unit Info 796 18.9 92.1 34.3 12,920 a														4.54
29 Martin 3 Image: Martin 3 Image: Martin 3 Image: Martin 3 Image: Martin 4			796		18.9	92.1	34.3	12,920	,,		, ,	.,		
30 Gas 220,185 1,628,117 1,027 1,671,262 7,411,926 3.3662 4. 31 Plant Unit Info 423 71.1 96.4 71.1 7,590							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
31 Plant Unit Info 423 71.1 96.4 71.1 7,590				220.185					1,628.117	1.027	1,671.262	7,411.926	3.3662	4.55
32 Martin 4 Control Control <thcontrol< th=""> Control <thcont< td=""><td></td><td></td><td>423</td><td></td><td>71.1</td><td>96.4</td><td>71.1</td><td>7.590</td><td></td><td></td><td>,- ,</td><td>, ,,===</td><td></td><td></td></thcont<></thcontrol<>			423		71.1	96.4	71.1	7.590			,- ,	, ,,===		
33 Gas 219,985 1,627,661 1.027 1,670,794 7,409,851 3.3683 4.	-							.,						
				219.985					1,627.661	1.027	1,670,794	7,409.851	3.3683	4.55
			419	,000	71 1	100.0	73.1	7,595	.,,.		.,,	.,,		
								.,000						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	July 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		520					618	5.874	3,630	75,213	14.4724	121.70
3	Gas		618,748					4,210,158	1.027	4,321,727	19,166,547	3.0976	4.55
4	Plant Unit Info	1,089		76.7	95.6	76.7	6,985						
5	<u>Riviera 5</u>												
6	Light Oil		510					583	5.917	3,450	78,011	15.2842	133.81
7	Gas		578,056					3,821,649	1.023	3,909,547	17,338,559	2.9995	4.54
8	Plant Unit Info	1,228		63.84	98.77	63.85	6,763						
9	Sanford 4												
10	Gas		480,440					3,537,427	1.025	3,625,863	16,080,441	3.3470	4.55
11	Plant Unit Info	960		67.6	99.1	67.6	7,547						
12	Sanford 5												
13	Gas		514,968					3,663,502	1.025	3,755,090	16,653,553	3.2339	4.55
14	Plant Unit Info	965		72.5	97.0	72.5	7,292						
15	Scherer 4												
16	Light Oil		0					13	N/A	0	1,404	0.0000	107.99
17	Coal (1)(5)		371,939					3,862,164	-	3,862,164	9,416,374	2.5317	2.44
18	Plant Unit Info ⁽³⁾⁽⁴⁾	632		80.6	100.0	80.6	10,384						
19	<u>St Johns #1</u>												
20	Coal (1)		56,123					26,675	21.562	575,171	1,916,880	3.4155	71.86
21	Gas		368					3,767	-	3,767	25,016	6.8052	6.64
22	Plant Unit Info ⁽³⁾⁽⁴⁾	127		59.5	91.7	65.1	10,248						
23	<u>St Johns #2</u>												
24	Coal ⁽¹⁾		54,497					27,755	21.474	596,011	1,994,474.30	3.6598	71.86
25	Gas		182					1,988	-	1,988	13,204	7.2632	6.64
26	Plant Unit Info ⁽³⁾⁽⁴⁾	127		57.8	81.3	57.8	10,937						
27	St Lucie 1												
28	Nuclear		744,773					7,658,014	-	7,658,014	4,985,854	0.6694	0.65
29	Plant Unit Info	981		102.0	100.0	102.0	10,282						
30	St Lucie 2												
31	Nuclear		642,426					7,657,024	-	7,657,024	4,728,131	0.7360	0.62
32	Plant Unit Info	840		102.7	100.0	102.7	10,151						
33	Space Coast												
34													

FLORIDA POWER & LIGHT COMPANY									
SYSTEM NE	ET GENERA	TION	AND FL	JEL	COS	т			
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					FOR	THE MONTH OF:	July 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,609					N/A	N/A	N/A	N/A	N/A	N//
2	Plant Unit Info	10		21.6	N/A	21.6	N/A						
3	Turkey Point 1												
4	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
5	Gas		14,475					284,942	1.023	291,496	1,292,764	8.9309	4.54
6	Plant Unit Info	378		5.1	100.0	21.7	20,138						
7	Turkey Point 2												
8	Heavy Oil		(427)					0	0	0	0	0.0000	0.00
9	Gas		(427)					0	N/A	0	0	0.0000	0.00
10	Turkey Point 3												
11	Nuclear		596,055					6,703,613	-	6,703,613	4,790,991	0.8038	0.71
12	Plant Unit Info	811		98.8	100.0	98.8	11,247						
13	Turkey Point 4												
14	Nuclear		598,860					6,705,367	-	6,705,367	4,410,938	0.7366	0.66
15	Plant Unit Info	821		98.0	100.0	98.0	11,197						
16	Turkey Point 5												
17	Light Oil		975					1,185	5.774	6,842	126,540	12.9771	106.78
18	Gas		634,857					4,354,660	1.023	4,454,817	19,756,792	3.1120	4.54
19	Plant Unit Info	1,101		79.1	100.0	79.1	7,017						-
20	WCEC 01												
21	Light Oil		345					437	6	2,515	53,030	15.3845	121.35
22	Gas		601,709					4,092,169	1.027	4,201,021	18,631,225	3.0964	4.55
23	Plant Unit Info	1,199		67.0	90.1	67.0	6,982						
24	WCEC 02												
25	Light Oil		904					1,085	6	6,244	131,666	14.5632	121.35
26	Gas		668,525					4,497,702	1.027	4,617,341	20,477,574	3.0631	4.55
27	Plant Unit Info	1,189		74.5	94.7	74.6	6,907						
28	WCEC 03												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		631,260					4,275,545	1.027	4,389,275	19,466,118	3.0837	4.55
31	Plant Unit Info	1,199		70.3	94.1	70.3	6,953						
32	System Totals												
33	Total	24,090	11,111,130	-	-	-	8,477		-	94,193,397	303,259,858	2.7293	-
34													
													-

				1				-			1		
					FOR	THE MONTH OF:	July 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line		Net Capability	Net Generation	Capacity Factor	Equivalent	Net Output	Average Net	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per	Cost of Fuel
No.	A4 Schedule	(MW)	(MWh)	(%)	Availability Factor (%)	Factor (%)	Heat Rate (BTU/KWH)	(Units)	(MMBTU/Unit) ⁽²⁾	(MMBTU)	Cost (\$)	KWH (Cents/KWH)	(\$/Unit)
1	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU		Y 2015 FOR SCHI	()	U'S REPORTED N	AY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	· · · · /	Y
2	BEING RECORDED IN THE CURRE												
3	⁽²⁾ HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE D	FFERENT THAN	THE ACTUAL HEA	T RATE.			
4	⁽³⁾ NET CAPABILITY (MW) IS FPL's												
5	⁽⁴⁾ NET GENERATION (MWH) AND		AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED) NET OF LINE LC	SSES					
6	⁽⁵⁾ SCHERER COAL FUEL BURNED												
7							, 						
	NOTE: The Fuel Cost of System Net	Concretion refl+	od on Sobodula - 1		tio to the amount	De Sebedules A2 -	nd A4 in the arrest	Int of \$907 due to t					
8 9									-	15.			
	1) a non-fuel (payroll) charge of \$97	6 which will be reve	ersed in August 20	15, and 2) 18 barre	eis or \$1,783 burne	a at Everglades in	advertently entere	d as an inventory a	ajustment				
10	rather than Net Generation.												
11													
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FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: July 2015

Line

No.

3 MCF

4

5 6

7

8

(1) (2) A4.1 Schedule FPL 1 System Totals: 2 BBLS 41,161 58,699,169 MMBTU (Coal - Scherer) 3,862,164 Tons (Coal - SJRPP) 54,430 MMBTU (Nuclear) 28,724,018 -----Average Net Heat Rate (BTU/KWH) 8,477 Fuel Cost Per KWH (Cents/KWH) 2.7293

COMPANY: FLORIDA	POWER & LIGHT	COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

				ULY	2015			
	[CURRENT MONTH				PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERE	ENCE	ACTUAL	ESTIMATED	DIFFEREI	NCE
1 PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)		- - -	- -	100 100.0000 100	84,792 76.9948 6,528,539	290,000 76.7296 22,251,585	(205,208) 0.2652 (15,723,046)	0.3000
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	26,380 91.8990 2,424,295	59,408 92.1644 5,475,300	(33,028) (0.2654) (3,051,005)	(0.3000)		244,400 93.8751 22,943,075	90,892 (1.1129) 8,159,357	37 (1.2000) 36
9 ENDING INVENTORY								
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,237,580 91.9121 205,660,659 145,183 2,546	2,442,744 90.5174 221,110,828	(205,164) 1.3947 (15,450,169)	1.5000	91.9121	2,442,744 90.5174 221,110,828	(205,164) 1.3947 (15,450,169)	1.5000
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	11,774 92.7810 1,092,403	5,394 84.8233 457,537	6,380 7.9577 634,866	>100.0 9.4000 >100.0	353,181 91.0062 32,141,675	329,785 85.2814 28,124,517	23,396 5.7248 4,017,158	7 6.7000 14
19 BURNED								
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	12,750 126.4181 1,611,831	8,209 117.1843 961,966	4,541 9.2338 649,865	55 7.9000 68	176,006 109.4221 19,258,947	37,931 116.8908 4,433,786	138,075 (7.4687) 14,825,161	>100.0 (6.4000) >100.0
23 ENDING INVENTORY								
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,283,451 113.3915 145,532,413	1,362,877 111.3277 151,725,938	(79,426) 2.0638 (6,193,525)	(6) 1.9000 (4)	113.3915	1,362,877 111.3277 151,725,938	(79,426) 2.0638 (6,193,525)	1.9000
29 PURCHASES			COAL SJRPP					
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	67,616 71.5654 4,838,966	41,484 70.6984 2,932,852	26,132 0.8670 1,906,114	63 1.2000 65	312,179 81.7109 25,508,431	298,369 70.2147 20,949,875	13,810 11.4962 4,558,556	5 16.4000 22
33 BURNED								i
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	54,430 71.8603 3,911,354	53,789 71.1693 3,828,128	641 0.6910 83,226	1 1.0000 2	271,745 83.9130 22,802,940	273,449 71.9323 19,669,804	(1,704) 11.9807 3,133,136	(1) 16.7000 16
37 ENDING INVENTORY 38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	101,433 71.8592 7,288,891	108,529 71.1693 7,723,934	(7,096) 0.6899 (435,043)	(7) 1.0000 (6)	71.8592	108,529 71.1693 7,723,934	(7,096) 0.6899 (435,043)	1.0000

	,	CURRENT MONTH	MONTH OF	JULY	2015	PE	ERIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERI	ENCE	ACTUAL	ESTIMATED	DIFFEREN	NCE
	AUTUAL	LOTIMATED	AMOUNT	%	AUTUAL	LOTIMATED	AMOUNT	
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,481,655	2,175,301	1,306,354	60	26,345,719	17,502,575	8,843,144	1
45 U. COST (\$/MMBTU)	2.4061	2.5054	(0.0993)	(4.0000)	2.3613	2.4930	(0.1317)	(!
46 AMOUNT (\$)	8,377,263	5,450,000	2,927,263	54	62,208,996	43,634,097	18,574,899	i
47 BURNED								i
		0 101 000	1 070 000		05 303 0.43	47 700 470		ļ
48;UNITS (MMBTU) 49 U. COST (\$/MMBTU)	3,862,164 2.3953	2,491,296 2.5227	1,370,868	55 (5.1000)	25,737,247 2.4563	17,768,476 2.5176	7,968,771	(2
50 AMOUNT (\$)	2.3953 9,250,912	2.5227 6,284,799	(0.1274) 2,966,113	(5.1000) 47	2.4563 63,217,368	2.5176 44,733,858	(0.0613) 18,483,510	(4
	3,230,312	0,204,733	2,300,113	41	00,217,000	44,733,030	10,400,010	
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,610,752	9,474,234	136,518	1	9,610,752	9,474,234	136,518	ļ
53 U. COST (\$/MMBTU)	2.3950	2.5227	(0.1277)		2.3950	2.5227	(0.1277)	(!
54 AMOUNT (\$)	23,017,448	23,900,672	(883,224)	(4)	23,017,448	23,900,672	(883,224)	
55 OTHER USAGE (\$)								
56 DAYS SUPPLY	<u>_</u>						ļ	Ļ
57 PURCHASES			GAS					i
							l	l
58 UNITS (MMBTU)	59,924,804	-	59,924,804	100	358,297,466	-	358,297,466	
59 U. COST (\$/MMBTU)	4.4861	-	4.4861	100.0000	4.6821	-	4.6821	100
60 AMOUNT (\$)	268,828,316	-	268,828,316	100	1,677,594,689	-	677,594,689	ļ
61 BURNED				ĺ				Ì
62 UNITS (MMBTU)	60,185,223	60,759,632	(574,409)	(1)	358,250,229	340,361,866	17,888,363	1
63U. COST (\$/MMBTU)	4.4815	4.4653	0.0162		4.6913	4.6674	0.0239	0
64 AMOUNT (\$)	269,718,390	271,312,161	(1,593,771)	(1)	1,680,671,593	1,588,595,862	92,075,731	l
65 ENDING INVENTORY							 	
66 UNITS (MMBTU)	3,170,316	-	3,170,316	100	3,170,316	-	3,170,316	400
67 U. COST (\$/MMBTU) 68 AMOUNT (\$)	3.0229 9,583,506	-	3.0229 9,583,506	100.0000 100	3.0229 9,583,506	-	3.0229 9,583,506	100
68 AMOUNT (\$) 69 OTHER USAGE (\$)	9,565,500	-	9,565,500	100	9,565,500	-	9,565,500	i
70 DAYS SUPPLY			1				i I	
71 BURNED			NUCLEAR	L			ļ	
72 UNITS (MMBTU)	28,724,018	26,307,602	2,416,416	9	181,268,686	174,906,191	6,362,495	ļ
73 U. COST (\$/MMBTU)	0.6585	0.6579	0.0006	0.1000	0.6403	0.6577	(0.0174)	(2
74 AMOUNT (\$)	18,915,912	17,307,642	1,608,270	9	116,064,080	115,031,674	1,032,406	,
75 BURNED	 		PROPANE	 			,	 !
76 UNITS (GAL)	532	-	532	100	3,008	-	3,008	
77 UNIT COST (\$/GAL)	1.6128	-	1.6128	100.0000	1.8182	-	1.8182	100
78 AMOUNT (\$)	858		858	100	5,469	1	5,469	

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

\$ - CURRENT MONTH AND

PERIOD-TO-DATE.

SCHEDULE A - NOTES JULY 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - GOALTH TABS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - SALE OF FUEL
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
(4)	(\$373.23)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
	/ ·	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(645)	(\$59,309.55)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
2,242	\$204,866.17	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,593		TOTAL-LFARS
1 503		TOTAL-SAP TOTAL
1,593	\$145,183.39	
COAL UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
0		SINFF COAL OAR DEFRECIATION
GAS		
	AMOUNT	NOTES ON GAS/CTGT #2 OIL
UNITS		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
UNITS 0	\$-	
	\$ - \$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	uly 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-					-		-
2	OS/FCBBS								
3	Off System	os	60,000	60,000	3.014	4.418		2,650,700	675,000
4	St Lucie Reliability Sales	OS	52,999	52,999	0.767	0.767	406,318	406,318	0
5 6	Total OS/FCBBS		112,999	112,999	1.960	2.705	2,214,518	3,057,018	675,000
0 7	Total Estimated		112,999	112,999	1.960	2.705	2,214,518	3,057,018	675,000
8	Total Estimated		112,999	112,999	1.900	2.705	2,214,516	3,037,018	075,000
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,788	32,788	0.664	0.664	217,817	217,817	0
12	OUC (SL 1)	St. L.	22,673	22,673	0.678	0.678	153,824	153,824	0
13	Total St. Lucie Participation		55,461	55,461	0.670	0.670		371,641	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	1,600	1,600	2.134	3.200	34,149	51,200	17,052
17	EDF Trading North America, LLC. OS	OS	1,867	1,867	2.202	3.382	41,117	63,133	11,185
18	Energy Authority, The OS	OS	7,417	7,417	2.112	3.387	156,636	251,219	58,609
19	Exelon Generation Company, LLC. OS	OS	4,357	4,357	2.050	3.356	89,323	146,202	42,384
20	Gainesville Regional Utilities A/AF	AF	44	44	16.465	16.465	7,245	7,245	0
21	Homestead, City Of OS	OS	13,572	13,572	3.666	4.694	497,614	637,093	151,465
22	J.P. Morgan Ventures Energy Corporation OS	OS	1,304	1,304	1.995	3.110	26,020	40,557	7,944
23	Morgan Stanley Capital Group, Inc. OS	OS	2,467	2,467	2.195	3.400		83,870	24,696
24	New Smyrna Beach Utilities Commission, City of OS	OS	326	326	1.718	2.829	5,601	9,222	3,621
25	Oglethorpe Power Corporation OS	OS	721	721	2.085	4.170		30,063	11,759
26	Orlando Utilities Commission OS	OS	405	405	2.828	3.759	11,455	15,225	3,770
27	Powersouth Energy Cooporative OS	OS	847	847	2.229	3.926	18,882	33,257	8,128
28	Reedy Creek Improvement District OS	OS	2,080	2,080	2.295	3.554	47,744	73,920	26,176
29	Seminole Electric Cooperative, Inc. OS	OS	12,724	12,724	2.005	2.966	255,177	377,422	120,797
30	Tampa Electric Company OS	OS	11,634	11,634	2.134	3.198	248,222	372,031	121,743
31	Duke Energy Florida, Inc. OS	OS	24	24	2.061	2.428	495	583	(5,564)
32 33	Total OS/AF		61,389	61,389	2.458	3.571	1,508,857	2,192,241	603,766
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	40	40	1.777	2.598	711	1,039	328

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: J	luly 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Homestead, City of FCBBS	FCBBS	27	27	1.961	2.569	529	694	164
2	Reedy Creek Improvement District FCBBS	FCBBS	15	15	2.123	2.655	318	398	80
3	Duke Energy Florida, Inc. FCBBS	FCBBS	49	49	1.755	2.243	860	1,099	239
4	Total FCBBS		131	131	1.846	2.466	2,418	3,230	812
5		1							
6	Total Actual	:	116,981	116,981	1.610	2.194	1,882,916	2,567,112	604,578
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: July 2015										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Other Actual	-	-	<u>-</u>		-	-		-		
2	Gross Gain from off System Sales \$								604,578		
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(13,727)		
4	Sub-Total (Schedule A1 and A2)								590,851		
5	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(92,895)		
6	Net Gain from off System Sales (\$)								497,956		
7											
8	Other Estimate										
9	Gain from off System Sales \$								675,000		
10	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0		
11	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(90,600)		
12	Total								584,400		
13											
14	Current Month										
15	Actual		116,981	116,981	1.610	2.194	1,882,916	2,567,112	497,956		
16	Estimate		112,999	112,999	1.960	2.705	2,214,518	3,057,018	584,400		
17	Difference		3,982	3,982	(0.350)				,		
18	Difference (%)		3.5%	3.5%	(17.9%)	(18.9%)	(15.0%)	(16.0%)	(14.8%)		
19											
20	Period To Date			0.040.440	0.007	0.004		70 700 040	00 5 40 007		
21	Actual		2,248,146	2,248,146	2.027	3.234	45,579,457	72,706,216	20,549,607		
22	Estimate		2,244,164	2,244,164	2.046	3.262	45,911,059	73,196,122			
23 24	Difference		3,982 0.2%	3,982 0.2%	(0.018)						
24 25	Difference (%)		0.2%	0.2%	(0.9%)	(0.8%)	(0.7%)	(0.7%)	(0.4%)		
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	H OF: July 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		•		•	•					-	
2	Southern Company - UPS & R	UPS	278,390	0	278,390	278,390	0	278,390	3.019	\$8,404,492	\$0	\$8,404,492
3	SJRPP		132,990	0	132,990	132,990	0	132,990	5.266	\$7,002,620	\$0	\$7,002,620
4	St Lucie Reliability		45,381	0	45,381	45,381	0	45,381	0.753	\$341,795	\$0	\$341,795
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		532,681	0	532,681	532,681	0	532,681	3.550	\$18,912,642	\$0	\$18,912,642
8												
9	Actual											
10	FMPA (SL 2)	SL 2	33,035	31	33,066	33,035	31	33,066	0.663	\$219,124		\$219,328
11	Jacksonville Electric Authority UPS	UPS	180,994	0	180,994	180,994	0	180,994	3.334	\$6,062,915	(\$28,287)	\$6,034,628
12	OUC (SL 2)	SL 2	22,845	22	22,867	22,845	22	22,867	0.835	\$172,408	\$18,609	\$191,017
13	Southern Company - Franklin PPA	PPA	93,699	0	93,699	93,699	0	93,699	3.411	\$3,186,230	\$9,812	\$3,196,042
14	Southern Company - Harris PPA	PPA	238,995	(3)	238,992	238,995	(3)	238,992	3.671	\$8,732,721	\$40,635	\$8,773,356
15	Southern Company - Scherer3 PPA	PPA	95,506	0	95,506	95,506	0	95,506	3.559	\$3,145,473	\$253,995	\$3,399,468
16	Solid Waste Authority 40MW	PPA	13,410	0	13,410	13,410	0	13,410	1.924	\$258,053	\$0	\$258,053
17	Solid Waste Authority 70MW	PPA	78,134	0	78,134	78,134	0	78,134	2.017	\$1,576,286	\$0	\$1,576,286
18	Total Actual		756,618	50	756,668	756,618	50	756,668	3.125	\$23,353,210	\$294,968	\$23,648,178
19												
20												
21	NOTE: GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS	BEEN INCLUDED	IN FUEL EXPENSI	E ON SCHEDULE	A3						
22												
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
Line		Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
No.	PURCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj ((Col(8)+Col(9))
1	Current Month	ĮĮ			
2	Actual	756,668	756,668	3.125	\$23,648,178
3	Estimate	532,681	532,681	3.550	\$18,912,642
4	Difference	223,987	223,987	(0.4252)	
5	Difference (%)	42.0%	42.0%	(12.0%)	
6					
7	Year to Date				
8	Actual	2,907,466	2,907,466	3.425	\$99,567,985
9	Estimate	2,683,479	2,683,479	3.534	\$94,832,448
10	Difference	223,987	223,987	(0.1094)	
11	Difference (%)	8.3%	8.3%	(3.1%)	5.0%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2015 (4) (5)

				-	-
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	182,330	182,330	4.291	\$7,824,516
3	Total Estimated	182,330	182,330	4.291	\$7,824,516
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	5,805	5,805	1.885	\$109,422
7	Broward County Resource Recovery - North QF	7,691	7,691	1.850	\$142,293
8	Broward County Resource Recovery - South QF	2,604	2,604	1.846	\$48,057
9	Broward County Resource Recovery - South AA QF	3,321	3,321	1.842	\$61,158
10	Cedar Bay Generating Company QF	106,838	106,838	3.367	\$3,597,569
11	First Solar Inc. QF	50	50	2.716	\$1,350
12	Georgia Pacific Corporation QF	247	247	1.843	\$4,557
13	Indiantown Cogeneration LP. QF	95,448	95,448	6.254	\$5,968,891
14	INEOS NEW PLANET BIOENERGY	63	63	1.933	\$1,225
15	MMA Bee Ridge QF	24	24	2.274	\$541
16	Okeelanta Power Limited Partnership QF	5,126	5,126	1.878	\$96,281
17	Solid Waste Authority of Palm Beach QF	(11,333)	(11,333)	1.887	(\$213,848)
18	Tropicana Products QF	379	379	1.871	\$7,091
19	WM-Renewable LLC QF	2,740	2,740	1.890	\$51,786
20	WM-Renewables LLC - Naples QF	2,029	2,029	1.873	\$38,001
21	Miami-Dade South District Water Treatment	9,784	9,784	1.898	\$185,697
22	Solid Waste Authority of Palm Beach AA	3,322	3,322	1.536	\$51,035
23	Total Actual	234,138	234,138	4.336	\$10,151,103
24					

(2)

(3)

(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: July 2015 (5) (4)

				.,		
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))	
1	Current Month					
2	Actual	234,138	234,138	4.336	\$10,151,103	
3	Estimate	182,330	182,330	4.291	\$7,824,516	
4	Difference	51,808	51,808	0.044	\$2,326,587	
5	Difference (%)	28.4%	28.4%	1.0%	29.7%	
6						
7	Year to Date					
8	Actual	1,183,603	1,183,603	3.617	\$42,809,581	
9	Estimate	1,131,796	1,131,796	3.577	\$40,482,994	
10	Difference	51,808	51,808	0.040	\$2,326,587	
11	Difference (%)	4.6%	4.6%	1.1%	5.7%	
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

	FOR THE MONTH OF: July 2015								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Estimated	-						-	
2	Economy	00/50000	EE 760	2.476	¢1 027 750	4 770	¢0.664.070	\$706 500	
3 4	Economy Total Economy	OS/FCBBS	55,750 55,750	3.476 3.476	\$1,937,750 \$1,937,750	4.779	\$2,664,278 \$2,664,278	\$726,528 \$726,528	
5	Total Estimated		55,750	3.470	\$1,937,750	4.779	\$2,664,278	\$726,528	
6			00,100	0.110	¢1,001,100		\$2,001,210	¢.20,020	
7	Actual								
8	Economy								
9	EDF Trading North America, LLC. OS	OS	5,402	4.731	\$255,594	6.321	\$341,486	\$85,892	
10	Energy Authority, The OS	OS	11,058	4.137	\$457,519	6.826	\$754,858	\$297,339	
11	Exelon Generation Company, LLC. OS	OS	22,815	5.054	\$1,153,058	6.881	\$1,569,797	\$416,739	
12	J.P. Morgan Ventures Energy Corporation OS	OS	1,225	3.618	\$44,325	6.494	\$79,553	\$35,228	
13	Morgan Stanley Capital Group, Inc. OS	OS	3,389	4.402	\$149,172	6.287	\$213,079	\$63,908	
14	Orlando Utilities Commission OS	OS	900	4.567	\$41,100	5.868	\$52,812	\$11,712	
15	Seminole Electric Cooperative, Inc. OS	OS	80	4.000	\$3,200	7.737	\$6,190	\$2,990	
16	Southern Company Services, Inc. OS	OS	2,854	5.916	\$168,847	7.053	\$201,295	\$32,448	
17	Tampa Electric Company OS	OS	800	5.047	\$40,375	6.088	\$48,705	\$8,330	
18	Duke Energy Florida, Inc. OS	OS	1,200	6.100	\$73,200	7.183	\$86,196	\$12,996	
19	Total Economy		49,723	4.799	\$2,386,391	6.745	\$3,353,972	\$967,581	
20	FCBBS	50000	100	0.450	60 450	0.044		0 10 1	
21	Orlando Utilities Commission FCBBS	FCBBS	100	3.450	\$3,450	3.911	\$3,911	\$461	
22 23	Tampa Electric Company FCBBS Total FCBBS	FCBBS	25 125	3.177 3.395	\$794 \$4,244	4.042	\$1,011	\$216 \$677	
23 24	Total Actual		49,848	4.796	\$4,244	3.937 6.738	\$4,922 \$3,358,893	\$968,258	
24 25			49,040	4.790	\$2,390,035	0.738	\$3,336,693	\$906,236	
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

				INCLU	JUING LONG TER						
	FOR THE MONTH OF: July 2015										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))			
1	Current Month	-	-			-	-				
2	Actual		49,848	4.796	\$2,390,635	6.738		\$968,258			
3	Estimate		55,750	3.476	\$1,937,750	4.779	\$2,664,278	\$726,528			
4	Difference		(5,902)		\$452,885	1.959	\$694,616	\$241,731			
5	Difference (%)		(10.59%)	37.98%	23.37%	41.00%	26.07%	33.27%			
6 7	Year to Date										
8	Actual		260,403	4.576	\$11,916,612	7.174	\$18,680,242	\$6,763,629			
9	Estimate		266,305	4.375	\$11,463,727	6.754	\$17,985,626	\$6,521,898			
10	Difference		(5,902)		\$452,885	0.420	\$694,616	\$241,731			
11	Difference (%)		(2.22%)		3.95%	6.22%		3.71%			
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Jul-15

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681						76,986,960
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347						81,013,810
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760						2,322,320
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560						738,920
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	C) 0	0	0	0	167,540,810

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jul-15

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	-	-	-	-	-
2	600	600	600	600	600	600	600	-	-	-	-	-
3	190	190	190	190	190	190	190	-	-	-	-	-
4	375	375	375	375	375	375	375	-	-	-	-	-
5	-	-	-	-	-	-	40	-	-	-	-	-
6	-	-	-	-	-	-	70	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	-	-	-	-	-

2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	0	0	0	0	0

Year-to-date Short Term Capacity Payments 101,525,552

FLORIDA POWER & LIGHT COMPANY Docket No. 150001-EI Date: August 20, 2015

	List of Acronyms and Abbreviations							
BBLS	Barrels							
BTU	British Thermal Units							
FMPA	Florida Municipal Power Agency							
FPL	Florida Power & Light Company							
GPIF	Generating Performance Incentive Factor							
kWh	Kilowatt Hour							
MCF	Million cubic feet							
MMBTU	Million British Thermal Units							
MW	Megawatt							
MWh	Megawatt Hour							
OS	Off-system Sales							
FCBBS	Florida Cost Based Broker System							
OUC	Orlando Utilities Commission							
PPA	Purchased Power Agreement							
QF	Qualifying Facilities							
SJRPP	St. Johns River Power Park							
SL	St. Lucie							
UPS	Unit Power Sales Agreement							
WCEC	West County Energy Center							