

AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

August 25, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of July 2015 as well as the following revised page:

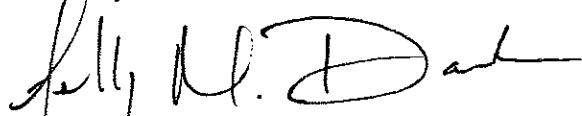
Schedule A4 Revised

June 2015

1 page

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of August 2015 to the following:

Ms. Suzanne Brownless
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us

Mr. John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
john.butler@fpl.com

Ms. Patricia A. Christensen
Associate Public Counsel
Office of Public Counsel
111 West Madison Street – Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us

Mr. Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Ms. Dianne M. Triplett
Duke Energy Florida, Inc.
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Mike Cassel
Director/Regulatory Affairs
Florida Public Utilities Company
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Mr. Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com

Mr. Robert L. McGee, Jr.
Regulatory and Pricing Manager
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

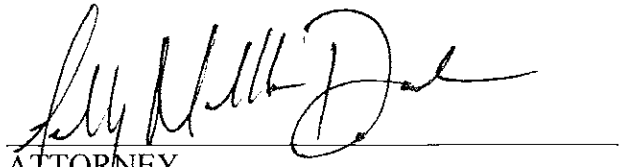
Mr. Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Mr. Jeffrey A. Stone
Mr. Russell A. Badders
Mr. Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Ms. Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Mr. Robert Scheffel Wright
Mr. John T. LaVia, III
Gardner, Bist, Wiener, Wadsworth,
Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
Schef@gbwlegal.com
Jlavia@gbwlegal.com

Mr. James W. Brew
Mr. Owen J. Kopon
Ms. Laura A. Wynn
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com



ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	59,679,294	68,738,093	(9,058,799)	-13.2%	1,788,605	1,871,100	(82,495)	-4.4%	3.33664	3.67367	(0.33703)	-9.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	386,046	392,682	(6,636)	-1.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	340,917	341,851	(934)	-0.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(17,175)	0	(17,175)	0.0%	(1,670)	0	(1,670)	0.0%	1.02844	0.00000	1.02844	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	60,389,082	69,472,626	(9,083,544)	-13.1%	1,786,935	1,871,100	(84,165)	-4.5%	3.37948	3.71293	(0.33345)	-9.0%
6. Fuel Cost of Purchased Power - Firm (A7)	2,551,545	631,130	1,920,415	304.3%	55,683	15,180	40,503	266.8%	4.58227	4.15764	0.42463	10.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,466,178	1,695,010	(228,832)	-13.5%	35,719	51,150	(15,431)	-30.2%	4.10476	3.31380	0.79095	23.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	792,449	667,160	125,289	18.8%	31,076	21,640	9,436	43.6%	2.55004	3.08299	(0.53296)	-17.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,810,172	2,993,300	1,816,872	60.7%	122,478	87,970	34,508	39.2%	3.92738	3.40264	0.52474	15.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,909,413	1,959,070	(49,657)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	11,433	31,650	(20,217)	-63.9%	501	1,010	(509)	-50.4%	2.28204	3.13366	(0.85163)	-27.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	40,111	0	40,111	0.0%	1,125	0	1,125	0.0%	3.56542	0.00000	3.56542	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	7,139	448,382	(441,243)	-98.4%	311	13,950	(13,639)	-97.8%	2.29550	3.21421	(0.91871)	-28.6%
18. Gains on Sales	6,306	46,941	(40,635)	-86.6%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	64,989	526,973	(461,984)	-87.7%	1,937	14,960	(13,023)	-87.1%	3.35514	3.52255	(0.16741)	-4.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					2,171	0	2,171	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,303	0	3,303	0.0%				
22. Interchange and Wheeling Losses					3,333	256	3,077	1200.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	65,134,265	71,938,953	(6,804,688)	-9.5%	1,909,617	1,943,854	(34,237)	-1.8%	3.41085	3.70084	(0.28999)	-7.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,331,973) (a)	550,759 (a)	(1,882,732)	-341.8%	(39,051)	14,882	(53,933)	-362.4%	3.41086	3.70084	(0.28998)	-7.8%
25. Company Use	109,079 (a)	101,403 (a)	7,676	7.6%	3,198	2,740	458	16.7%	3.41085	3.70084	(0.28999)	-7.8%
26. T & D Losses	3,437,903 (a)	4,151,776 (a)	(713,873)	-17.2%	100,793	112,185	(11,392)	-10.2%	3.41085	3.70084	(0.28999)	-7.8%
27. System KWH Sales	65,134,265	71,938,953	(6,804,688)	-9.5%	1,844,677	1,814,047	30,630	1.7%	3.53093	3.96566	(0.43473)	-11.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	65,134,265	71,938,953	(6,804,688)	-9.5%	1,844,677	1,814,047	30,630	1.7%	3.53093	3.96566	(0.43473)	-11.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	65,134,265	71,938,953	(6,804,688)	-9.5%	1,844,677	1,814,047	30,630	1.7%	3.53093	3.96566	(0.43473)	-11.0%
32. Other	0	0	0	0.0%	1,844,677	1,814,047	30,630	1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,844,677	1,814,047	30,630	1.7%	(0.06047)	(0.06149)	0.00102	-1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	64,018,748	70,823,436	(6,804,688)	-9.6%	1,844,677	1,814,047	30,630	1.7%	3.47046	3.90417	(0.43371)	-11.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	64,064,841	70,874,429	(6,809,588)	-9.6%	1,844,677	1,814,047	30,630	1.7%	3.47296	3.90698	(0.43402)	-11.1%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,844,677	1,814,047	30,630	1.7%	0.00763	0.00776	(0.00013)	-1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	64,205,652	71,015,240	(6,809,588)	-9.6%	1,844,677	1,814,047	30,630	1.7%	3.48059	3.91474	(0.43415)	-11.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.481	3.915	(0.434)	-11.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: July 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	381,132,673	407,181,502	(26,048,829)	-6.4%	10,969,801	10,914,130	55,671	0.5%	3.47438	3.73077	(0.25639)	-6.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	1,647,508	1,364,776	282,732	20.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	2,434,989	2,435,923	(934)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk Warm Gas Cleanup	(325,354)	0	(325,354)	0.0%	(12,265)	0	(12,265)	0.0%	2.65270	0.00000	2.65270	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	384,889,816	410,982,201	(26,092,385)	-6.3%	10,957,536	10,914,130	43,406	0.4%	3.51256	3.76560	(0.25304)	-6.7%
6. Fuel Cost of Purchased Power - Firm (A7)	10,704,316	2,724,780	7,979,536	292.9%	240,493	64,390	176,103	273.5%	4.45099	4.23168	0.21931	5.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,637,886	9,187,280	(549,394)	-6.0%	231,900	288,090	(56,190)	-19.5%	3.72483	3.18903	0.53580	16.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,544,074	4,544,900	999,174	22.0%	215,587	148,790	66,797	44.9%	2.57162	3.05457	(0.48296)	-15.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	24,886,276	16,456,960	8,429,316	51.2%	687,980	501,270	186,710	37.2%	3.61730	3.28305	0.33424	10.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,645,516	11,415,400	230,116	2.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	69,814	193,470	(123,656)	-63.9%	3,024	6,370	(3,346)	-52.5%	2.30866	3.03721	(0.72854)	-24.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	1,703,949	0	1,703,949	0.0%	65,646	0	65,646	0.0%	2.59566	0.00000	2.59566	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	440,644	3,899,791	(3,459,147)	-88.7%	17,950	123,470	(105,520)	-85.5%	2.45484	3.15849	(0.70365)	-22.3%
18. Gains on Sales	386,672	402,959	(16,287)	-4.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,601,079	4,496,220	(1,895,141)	-42.1%	86,620	129,840	(43,220)	-33.3%	3.00286	3.46289	(0.46003)	-13.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					3,572	0	3,572	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					19,550	0	19,550	0.0%				
22. Interchange and Wheeling Losses					21,138	2,187	18,951	866.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	407,175,013	422,942,941	(15,767,928)	-3.7%	11,560,880	11,283,373	277,507	2.5%	3.52201	3.74837	(0.22637)	-6.0%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	8,363,599 (a)	10,282,458 (a)	(1,918,859)	-18.7%	245,921	275,129	(29,208)	-10.6%	3.40093	3.73732	(0.33639)	-9.0%
25. Company Use	720,777 (a)	719,845 (a)	932	0.1%	20,397	19,180	1,217	6.3%	3.53374	3.75310	(0.21936)	-5.8%
26. T & D Losses	18,345,298 (a)	16,596,004 (a)	1,749,294	10.5%	524,277	444,131	80,145	18.0%	3.49916	3.73673	(0.23757)	-6.4%
27. System KWH Sales	407,175,013	422,942,941	(15,767,928)	-3.7%	10,770,285	10,544,933	225,352	2.1%	3.78054	4.01086	(0.23032)	-5.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	407,175,013	422,942,941	(15,767,928)	-3.7%	10,770,285	10,544,933	225,352	2.1%	3.78054	4.01086	(0.23032)	-5.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	407,175,013	422,942,941	(15,767,928)	-3.7%	10,770,285	10,544,933	225,352	2.1%	3.78054	4.01086	(0.23032)	-5.7%
32. Other	0	0	0	0.0%	10,770,285	10,544,933	225,352	2.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(7,808,619)	(7,808,619)	0	0.0%	10,770,285	10,544,933	225,352	2.1%	(0.07250)	(0.07405)	0.00155	-2.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	399,366,394	415,134,322	(15,767,928)	-3.8%	10,770,285	10,544,933	225,352	2.1%	3.70804	3.93681	(0.22877)	-5.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	399,653,937	415,433,220	(15,779,283)	-3.8%	10,770,285	10,544,933	225,352	2.1%	3.71071	3.93965	(0.22894)	-5.8%
37. GPIF * (Already Adjusted for Taxes)	985,677	985,677	0	0.0%	10,770,285	10,544,933	225,352	2.1%	0.00915	0.00935	(0.00020)	-2.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	400,639,614	416,418,897	(15,779,283)	-3.8%	10,770,285	10,544,933	225,352	2.1%	3.71986	3.94900	(0.22914)	-5.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.720	3.949	(0.229)	-5.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	59,679,294	68,738,093	(9,058,799)	-13.2%	381,132,673	407,181,502	(26,048,829)	-6.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	58,683	480,032	(421,349)	-87.8%	2,214,407	4,093,261	(1,878,854)	-45.9%
2a. GAINS FROM SALES	6,306	46,941	(40,635)	-86.6%	386,672	402,959	(16,287)	-4.0%
3. FUEL COST OF PURCHASED POWER	2,551,545	631,130	1,920,415	304.3%	10,704,316	2,724,780	7,979,536	292.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	792,449	667,160	125,289	18.8%	5,544,074	4,544,900	999,174	22.0%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,466,178</u>	<u>1,695,010</u>	<u>(228,832)</u>	<u>-13.5%</u>	<u>8,637,886</u>	<u>9,187,280</u>	<u>(549,394)</u>	<u>-6.0%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	64,424,477	71,204,420	(6,779,943)	-9.5%	403,417,870	419,142,242	(15,724,372)	-3.8%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	386,046	392,682	(6,636)	-1.7%	1,647,508	1,364,776	282,732	20.7%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	340,917	341,851	(934)	-0.3%	2,434,989	2,435,923	(934)	0.0%
6c. ADJ. - POLK WARM GAS CLEANUP	<u>(17,175)</u>	<u>0</u>	<u>(17,175)</u>	<u>0.0%</u>	<u>(325,354)</u>	<u>0</u>	<u>(325,354)</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>65,134,265</u></u>	<u><u>71,938,953</u></u>	<u><u>(6,804,688)</u></u>	<u><u>-9.5%</u></u>	<u><u>407,175,013</u></u>	<u><u>422,942,941</u></u>	<u><u>(15,767,928)</u></u>	<u><u>-3.7%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,844,677	1,814,047	30,630	1.7%	10,770,285	10,544,933	225,352	2.1%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,844,677</u></u>	<u><u>1,814,047</u></u>	<u><u>30,630</u></u>	<u><u>1.7%</u></u>	<u><u>10,770,285</u></u>	<u><u>10,544,933</u></u>	<u><u>225,352</u></u>	<u><u>2.1%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	72,116,223	70,806,269	1,309,954	1.9%	415,167,712	406,071,070	9,096,642	2.2%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	7,808,619	7,808,619	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(985,677)	(985,677)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>73,090,929</u>	<u>71,780,975</u>	<u>1,309,954</u>	<u>1.8%</u>	<u>421,990,654</u>	<u>412,894,012</u>	<u>9,096,642</u>	<u>2.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	65,134,265	71,938,953	(6,804,688)	-9.5%	407,175,013	422,942,941	(15,767,928)	-3.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	65,134,265	71,938,953	(6,804,688)	-9.5%	407,175,013	422,942,941	(15,767,928)	-3.7%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	65,134,265	71,938,953	(6,804,688)	-9.5%	407,175,013	422,942,941	(15,767,928)	-3.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>65,134,265</u>	<u>71,938,953</u>	<u>(6,804,688)</u>	<u>-9.5%</u>	<u>407,175,013</u>	<u>422,942,941</u>	<u>(15,767,928)</u>	<u>-3.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	7,956,664	(157,978)	8,114,642	-5136.6%	14,815,641	(10,048,929)	24,864,570	-247.4%	
8. INTEREST PROVISION FOR THE MONTH	1,125	(727)	1,852	-254.7%	4,907	8,354	(3,447)	-41.3%	
8a. PRIOR MONTHS INTEREST ADJUSTMENT	0	0	0	0.0%	70	0	70	0.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,636,914	(3,188,765)	13,825,679	-433.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>17,479,186</u>	<u>(4,462,987)</u>	<u>21,942,173</u>	<u>-491.6%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	10,636,914	(3,188,765)	13,825,679	-433.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	17,478,061	(4,462,260)	21,940,321	-491.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	28,114,975	(7,651,025)	35,766,000	-467.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	14,057,488	(3,825,513)	17,883,001	-467.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.230	(0.150)	-65.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.190	0.460	(0.270)	-58.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.095	0.230	(0.135)	-58.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.019	(0.011)	-57.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,125	(727)	1,852	-254.7%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	10,488	(10,488)	-100.0%	81,344	78,181	3,163	4.0%
3 COAL	24,690,642	37,466,150	(12,775,508)	-34.1%	183,345,472	239,750,590	(56,405,118)	-23.5%
4 NATURAL GAS	34,971,477	31,261,455	3,710,022	11.9%	197,380,503	167,352,731	30,027,772	17.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	59,662,119	68,738,093	(9,075,974)	-13.2%	380,807,319	407,181,502	(26,374,183)	-6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	50	(50)	-100.0%	212	310	(98)	-31.6%
10 COAL	736,631	1,133,800	(397,169)	-35.0%	5,246,772	7,071,820	(1,825,048)	-25.8%
11 NATURAL GAS	1,051,974	737,250	314,724	42.7%	5,722,817	3,842,000	1,880,817	49.0%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,788,605	1,871,100	(82,495)	-4.4%	10,969,801	10,914,130	55,671	0.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	600	(600)	-100.0%	629	10,940	(10,311)	-94.3%
17 COAL (TON)	327,289	496,540	(169,251)	-34.1%	2,341,279	3,102,070	(760,791)	-24.5%
18 NATURAL GAS (MCF)	7,895,004	5,566,610	2,328,394	41.8%	43,019,581	28,343,880	14,675,701	51.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	480	(480)	-100.0%	3,632	3,470	162	4.7%
23 COAL	7,864,672	11,558,520	(3,693,848)	-32.0%	55,654,018	72,048,660	(16,394,642)	-22.8%
24 NATURAL GAS	8,092,380	5,712,400	2,379,980	41.7%	44,101,554	29,073,800	15,027,754	51.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,957,052	17,271,400	(1,314,348)	-7.6%	99,759,205	101,125,930	(1,366,725)	-1.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-32.0%
30 COAL	41.18%	60.60%	-19.41%	-32.0%	47.83%	64.80%	-16.97%	-26.2%
31 NATURAL GAS	58.82%	39.40%	19.41%	49.3%	52.17%	35.20%	16.97%	48.2%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	17.48	(17.48)	-100.0%	129.32	7.15	122.18	1709.6%
37 COAL (\$/TON)	75.44	75.45	(0.01)	0.0%	78.31	77.29	1.02	1.3%
38 NATURAL GAS (\$/MCF)	4.43	5.62	(1.19)	-21.1%	4.59	5.90	(1.32)	-22.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	21.85	(21.85)	-100.0%	22.39	22.53	(0.14)	-0.6%
43 COAL	3.14	3.24	(0.10)	-3.1%	3.29	3.33	(0.03)	-1.0%
44 NATURAL GAS	4.32	5.47	(1.15)	-21.0%	4.48	5.76	(1.28)	-22.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.74	3.98	(0.24)	-6.1%	3.82	4.03	(0.21)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	9,600	(9,600)	-100.0%	17,133	11,194	5,939	53.1%
50 COAL	10,677	10,194	483	4.7%	10,607	10,188	419	4.1%
51 NATURAL GAS	7,693	7,748	(55)	-0.7%	7,706	7,567	139	1.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,922	9,231	(309)	-3.3%	9,094	9,266	(172)	-1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	20.98	(20.98)	-100.0%	38.37	25.22	13.15	52.1%
57 COAL	3.35	3.30	0.05	1.5%	3.49	3.39	0.10	2.9%
58 NATURAL GAS	3.32	4.24	(0.92)	-21.7%	3.45	4.36	(0.91)	-20.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.34	3.67	(0.33)	-9.0%	3.47	3.73	(0.26)	-7.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	196,231	68.5	72.3	70.8	11,606	COAL	96,186	23,678,000	2,277,491.6	7,259,005	3.70	75.47
B.B.#2	385	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	395	257,420	87.6	92.6	88.3	10,375	COAL	114,588	23,308,000	2,670,814.1	8,647,774	3.36	75.47
B.B.#4	437	162,158	49.9	53.1	88.6	10,324	COAL	70,714	23,674,000	1,674,073.3	5,336,673	3.29	75.47
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	369	5,752,337	2,121.2	48,216	-	130.67
B.B. COAL	1,602	615,809	51.7	54.7	81.9	10,754	GAS	46,789	1,025,000	47,959.0	206,489	-	4.41
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,304	3.1	100.0	86.8	12,104	GAS	15,398	1,025,000	15,783.4	67,956	5.21	4.41
B.B.C.T. #4 TOTAL	56	1,304	3.1	100.0	86.8	12,104	-	-	-	15,783.4	67,956	5.21	-
BIG BEND STATION TOTAL	1,658	617,113	50.0	56.2	81.9	10,757	-	-	-	6,638,162.4	21,566,113	3.49	-
POLK #1 GASIFIER	220	120,822	73.8	80.3	96.2	10,282	COAL	45,801	27,123,885	1,242,292.9	3,209,660	2.66	70.08
POLK #1 CT (GAS)	195	13,100	9.0	100.0	26.1	7,175	GAS	91,698	1,025,000	93,990.0	404,676	3.09	4.41
POLK #1 TOTAL	220	133,922	81.8	100.0	97.3	9,978	-	-	-	1,336,282.9	3,614,336	2.70	-
POLK #2 CT (GAS)	151	10,950	9.7	95.7	79.4	11,761	GAS	125,639	1,025,000	128,780.0	554,466	5.06	4.41
POLK #2 CT (OIL)	159	0	0.0	95.7	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	10,950	9.7	95.7	79.4	11,761	-	-	-	128,780.0	554,466	5.06	-
POLK #3 CT (GAS)	151	19,469	17.3	100.0	68.5	11,676	GAS	221,783	1,025,000	227,328.0	978,766	5.03	4.41
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	19,469	17.3	100.0	68.5	11,676	-	-	-	227,328.0	978,766	5.03	-
POLK #4 (GAS)	151	18,733	16.7	99.8	78.6	11,875	GAS	217,032	1,025,000	222,458.0	957,799	5.11	4.41
POLK #5 (GAS)	151	20,857	18.6	100.0	82.5	11,532	GAS	234,664	1,025,000	240,531.0	1,035,612	4.97	4.41
POLK STATION TOTAL	824	203,931	33.3	99.2	89.1	10,569	-	-	-	2,155,379.9	7,140,979	3.50	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	136,751	78.9	100.0	78.9	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	84,462	72.8	99.8	86.6	11,294	GAS	930,684	1,025,000	953,951.0	4,124,614	4.88	4.43
BAYSIDE CT1B	156	87,706	75.6	95.4	87.1	11,436	GAS	978,500	1,025,000	1,002,963.0	4,336,526	4.94	4.43
BAYSIDE CT1C	156	87,613	75.5	99.6	83.7	11,038	GAS	943,447	1,025,000	967,033.0	4,181,177	4.77	4.43
BAYSIDE UNIT 1 TOTAL	701	396,532	76.0	98.2	76.0	7,374	GAS	2,852,631	1,025,000	2,923,947.0	12,642,317	3.19	4.43
BAYSIDE ST 2	305	197,760	87.1	100.0	87.1	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	85,731	73.9	95.7	92.1	11,103	GAS	928,658	1,025,000	951,874.0	4,115,635	4.80	4.43
BAYSIDE CT2B	156	92,760	79.9	99.2	84.6	11,578	GAS	1,047,799	1,025,000	1,073,994.0	4,643,645	5.01	4.43
BAYSIDE CT2C	156	88,280	76.1	99.7	88.0	11,352	GAS	977,723	1,025,000	1,002,166.0	4,333,082	4.91	4.43
BAYSIDE CT2D	156	97,704	84.2	100.0	86.9	11,396	GAS	1,086,262	1,025,000	1,113,419.0	4,814,106	4.93	4.43
BAYSIDE UNIT 2 TOTAL	929	562,235	81.3	98.7	81.3	7,366	GAS	4,040,442	1,025,000	4,141,453.0	17,906,468	3.18	4.43
BAYSIDE UNIT 3 TOTAL	56	1,725	4.1	100.0	103.6	11,222	GAS	18,886	1,025,000	19,358.0	83,544	4.84	4.42
BAYSIDE UNIT 4 TOTAL	56	2,584	6.2	100.0	95.6	10,986	GAS	27,694	1,025,000	28,387.0	122,511	4.74	4.42
BAYSIDE UNIT 5 TOTAL	56	1,196	2.9	100.0	88.7	11,559	GAS	13,487	1,025,000	13,824.0	59,661	4.99	4.42
BAYSIDE UNIT 6 TOTAL	56	3,289	7.9	100.0	92.7	11,110	GAS	35,650	1,025,000	36,541.0	157,701	4.79	4.42
BAYSIDE STATION TOTAL	1,854	967,561	70.1	98.7	79.2	7,404	GAS	6,988,790	1,025,000	7,163,510.0	30,972,202	3.20	4.43
SYSTEM	4,336	1,788,605	55.4	82.5	81.1	8,922	-	-	-	15,957,052.3	59,679,294	3.34	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	6,219	0	6,219	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	91.95	0.00	91.95	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	571,867	0	571,867	0.0%
19 BURNED:								
20 UNITS (BBL)	0	600	(600)	-100.0%	629	10,940	(10,311)	-94.3%
21 UNIT COST (\$/BBL)	0.00	17.48	(17.48)	-100.0%	129.32	7.15	122.18	1709.6%
22 AMOUNT (\$)	0	10,488	(10,488)	-100.0%	81,344	78,181	3,163	4.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	75,108	54,434	20,674	38.0%	75,108	54,434	20,674	38.0%
25 UNIT COST (\$/BBL)	127.85	128.78	(0.93)	-0.7%	127.85	128.78	(0.93)	-0.7%
26 AMOUNT (\$)	9,602,273	7,009,944	2,592,329	37.0%	9,602,273	7,009,944	2,592,329	37.0%
27								
28 DAYS SUPPLY: NORMAL	13,090	9,487	3,603	40.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	8	3	37.5%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	333,871	472,082	(138,211)	-29.3%	2,692,429	3,077,408	(384,979)	-12.5%
32 UNIT COST (\$/TON)	73.12	73.50	(0.37)	-0.5%	75.76	74.81	0.95	1.3%
33 AMOUNT (\$)	24,413,133	34,695,876	(10,282,743)	-29.6%	203,991,731	230,231,447	(26,239,716)	-11.4%
34 BURNED:								
35 UNITS (TONS)	327,289	496,540	(169,251)	-34.1%	2,341,279	3,102,070	(760,791)	-24.5%
36 UNIT COST (\$/TON)	75.44	75.45	(0.01)	0.0%	78.31	77.29	1.02	1.3%
37 AMOUNT (\$)	24,690,642	37,466,150	(12,775,508)	-34.1%	183,345,472	239,750,590	(56,405,118)	-23.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	745,733	590,708	155,025	26.2%	745,733	590,708	155,025	26.2%
40 UNIT COST (\$/TON)	75.32	70.52	4.81	6.8%	75.32	70.52	4.81	6.8%
41 AMOUNT (\$)	56,171,935	41,656,032	14,515,903	34.8%	56,171,935	41,656,032	14,515,903	34.8%
42								
43 DAYS SUPPLY:	51	40	11	30.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,159,627	5,566,610	2,593,017	46.6%	42,859,922	28,635,709	14,224,213	49.7%
46 UNIT COST (\$/MCF)	4.40	5.63	(1.23)	-21.8%	4.58	5.89	(1.31)	-22.2%
47 AMOUNT (\$)	35,938,752	31,355,157	4,583,595	14.6%	196,432,311	168,697,630	27,734,681	16.4%
48 BURNED:								
49 UNITS (MCF)	7,895,004	5,566,610	2,328,394	41.8%	43,019,581	28,343,880	14,675,701	51.8%
50 UNIT COST (\$/MCF)	4.43	5.62	(1.19)	-21.1%	4.59	5.90	(1.32)	-22.3%
51 AMOUNT (\$)	34,971,477	31,261,455	3,710,022	11.9%	197,380,503	167,352,731	30,027,772	17.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,180,494	1,167,315	13,179	1.1%	1,180,494	1,167,315	13,179	1.1%
54 UNIT COST (\$/MCF)	3.00	3.99	(0.99)	-24.8%	3.00	3.99	(0.99)	-24.8%
55 AMOUNT (\$)	3,546,964	4,662,000	(1,115,036)	-23.9%	3,546,964	4,662,000	(1,115,036)	-23.9%
56								
57 DAYS SUPPLY:	8	8	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(369)	(48,216)
OTHER USAGE	(387)	(50,629)
TOTAL	(756)	(98,845)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	90,429
WARM GAS CLEANUP CREDIT	(17,175)
BIG BEND #2 IGNITION	48,216
BIG BEND NG IGNITION	206,489
POLK NG IGNITION	28,559
AERIAL SURVEY ADJ	0
ADDITIVES	23,274
TOTAL	379,792

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		56,341
BIG BEND NG IGNITION		(206,489)
POLK NG IGNITION		(28,559)
INVENTORY ADJ	0	0
TOTAL	0	(178,707)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD. SCH. - D	1,010.0	0.0	1,010.0	3.134	3.337	31,650.00	33,703.00	2,053.00	
VARIOUS	JURISD. MKT.BASE	13,950.0	0.0	13,950.0	3.214	3.536	448,382.43	493,270.00	44,887.57	
TOTAL		14,960.0	0.0	14,960.0	3.209	3.523	480,032.43	526,973.00	46,940.57	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	500.8	0.0	500.8	2.283	2.511	11,432.78	12,576.06	507.05	
FLORIDA POWER & LIGHT	SCH. - C	25.0	0.0	25.0	2.741	3.177	685.25	794.21	87.71	
FLORIDA POWER & LIGHT	SCH. - CB	800.0	0.0	800.0	3.831	4.292	30,651.74	34,334.34	3,121.35	
REEDY CREEK	SCH. - CB	50.0	0.0	50.0	2.476	3.041	1,237.97	1,520.56	137.59	
ORLANDO UTILITIES COMMISSION	SCH. - CB	50.0	0.0	50.0	2.887	3.435	1,443.44	1,717.59	156.15	
CITY OF LAKELAND	SCH. - CB	200.0	0.0	200.0	3.046	3.562	6,092.47	7,124.12	647.65	
NEW SMYRNA BEACH	SCH. - MA	181.0	0.0	181.0	2.277	3.169	4,121.09	5,736.27	1,182.22	
REEDY CREEK	SCH. - MA	80.0	0.0	80.0	2.300	2.400	1,840.00	1,920.00	80.00	
THE ENERGY AUTHORITY	SCH. - MA	50.0	0.0	50.0	2.356	3.566	1,177.93	1,783.09	386.66	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		1,936.8	0.0	1,936.8	3.030	3.485	58,682.67	67,506.24	6,306.38	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		500.8	0.0	500.8	2.283	2.511	11,432.78	12,576.06	507.05	
SUB-TOTAL SCHEDULE C POWER SALES		25.0	0.0	25.0	2.741	3.177	685.25	794.21	87.71	
SUB-TOTAL SCHEDULE CB POWER SALES		1,100.0	0.0	1,100.0	3.584	4.063	39,425.62	44,696.61	4,062.74	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		311.0	0.0	311.0	2.296	3.035	7,139.02	9,439.36	1,648.88	
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		1,936.8	0.0	1,936.8	3.030	3.485	58,682.67	67,506.24	6,306.38	
CURRENT MONTH:										
DIFFERENCE		(13,023.2)	0.0	(13,023.2)	(0.179)	(0.038)	(421,349.76)	(459,466.76)	(40,634.19)	
DIFFERENCE %		-87.1%	0.0%	-87.1%	-5.6%	-1.1%	-87.8%	-87.2%	-86.6%	
PERIOD TO DATE:										
ACTUAL		86,619.8	1.1	86,618.7	2.557	3.257	2,214,407.50	2,821,600.51	386,672.09	
ESTIMATED		129,840.0	0.0	129,840.0	3.153	3.463	4,093,261.80	4,496,220.00	402,958.20	
DIFFERENCE		(43,220.2)	1.1	(43,221.3)	(0.596)	(0.206)	(1,878,854.30)	(1,674,619.49)	(16,286.11)	
DIFFERENCE %		-33.3%	0.0%	-33.3%	-18.9%	-5.9%	-45.9%	-37.2%	-4.0%	

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
OLEANDER	SCH. - D	310.0	0.0	0.0	310.0	6.471	6.471	20,060.00
CALPINE	SCH. - D	530.0	0.0	0.0	530.0	7.170	7.170	38,000.00
PASCO COGEN	SCH. - D	14,340.0	0.0	0.0	14,340.0	3.996	3.996	573,070.00
TOTAL		15,180.0	0.0	0.0	15,180.0	4.158	4.158	631,130.00
ACTUAL:								
CALPINE	SCH. - D	7,956.0	0.0	0.0	7,956.0	5.357	5.357	426,235.45
PASCO COGEN	SCH. - D	36,183.0	0.0	0.0	36,183.0	4.015	4.015	1,452,838.79
OLEANDER	SCH. - D	9,760.0	0.0	0.0	9,760.0	6.443	6.443	628,875.75
DUKE	OATT	330.0	0.0	0.0	330.0	3.461	3.461	11,419.75
CALPINE TECM	OATT	444.0	0.0	0.0	444.0	5.469	5.469	24,282.29
CALPINE OSPREY	OATT	1,010.0	0.0	0.0	1,010.0	2.741	2.741	27,681.25
SUB-TOTAL CURRENT MONTH		55,683.0	0.0	0.0	55,683.0	4.618	4.618	2,571,333.28
ADJUSTMENTS TO PRIOR MONTHS:								
PASCO COGEN	June 2015 SCH. - D	(30,059.0)	0.0	0.0	(30,059.0)	4.333	4.333	(1,302,306.90)
PASCO COGEN	June 2015 SCH. - D	30,059.0	0.0	0.0	30,059.0	4.368	4.368	1,313,077.14
OLEANDER	June 2015 SCH. - D	(10,016.0)	0.0	0.0	(10,016.0)	6.555	6.555	(656,591.29)
OLEANDER	June 2015 SCH. - D	10,016.0	0.0	0.0	10,016.0	6.250	6.250	626,033.15
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(19,787.90)
SUB-TOTAL SCHEDULE D PURCHASED POWER		53,899.0	0.0	0.0	53,899.0	4.616	4.616	2,488,162.09
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,784.0	0.0	0.0	1,784.0	3.553	3.553	63,383.29
TOTAL		55,683.0	0.0	0.0	55,683.0	4.582	4.582	2,551,545.38
CURRENT MONTH:								
DIFFERENCE		40,503.0	0.0	0.0	40,503.0	0.424	0.424	1,920,415.38
DIFFERENCE %		266.8%	0.0%	0.0%	266.8%	10.2%	10.2%	304.3%
PERIOD TO DATE:								
ACTUAL		240,493.0	0.0	0.0	240,493.0	4.451	4.451	10,704,316.60
ESTIMATED		64,390.0	0.0	0.0	64,390.0	4.232	4.232	2,724,780.00
DIFFERENCE		176,103.0	0.0	0.0	176,103.0	0.219	0.219	7,979,536.60
DIFFERENCE %		273.5%	0.0%	0.0%	273.5%	5.2%	5.2%	292.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN. FIRM	6,420.0	0.0	0.0	6,420.0	2.918	2.918	187,310.00
	AS AVAIL.	15,220.0	0.0	0.0	15,220.0	3.153	3.153	479,850.00
TOTAL		21,640.0	0.0	0.0	21,640.0	3.083	3.083	667,160.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.480	2.480	194,502.72
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	6.0	0.0	0.0	6.0	2.564	2.564	153.83
CARGILL RIDGEWOOD	COGEN.	1,427.0	0.0	0.0	1,427.0	2.634	2.634	37,593.19
CARGILL MILLPOINT	COGEN.	4,030.0	0.0	0.0	4,030.0	2.597	2.597	104,665.22
CF INDUSTRIES INC.	COGEN.	1,088.0	0.0	0.0	1,088.0	2.561	2.561	27,863.29
IMC-AGRICO-NEW WALES	COGEN.	1,797.0	0.0	0.0	1,797.0	2.580	2.580	46,363.59
IMC-AGRICO-S. PIERCE	COGEN.	14,884.0	0.0	0.0	14,884.0	2.579	2.579	383,917.46
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.214	2.214	22.14
SUB-TOTAL FOR July 2015		31,076.0	0.0	0.0	31,076.0	2.559	2.559	795,081.44
ADJUSTMENTS FOR THE MONTHS OF: JUNE 2015								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(7,544.0)	0.0	0.0	(7,544.0)	2.513	2.513	(189,599.64)
		7,544.0	0.0	0.0	7,544.0	2.478	2.478	186,930.88
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(7,165.9)	0.0	0.0	(7,165.9)	2.702	2.702	(193,617.00)
		7,165.9	0.0	0.0	7,165.9	2.702	2.702	193,620.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,356.0)	0.0	0.0	(5,356.0)	2.512	2.512	(134,553.42)
		5,356.0	0.0	0.0	5,356.0	2.512	2.512	134,565.66
CF INDUSTRIES INC.	COGEN.	(773.0)	0.0	0.0	(773.0)	2.582	2.582	(19,955.31)
		773.0	0.0	0.0	773.0	2.582	2.582	19,961.43
IMC-AGRICO-NEW WALES	COGEN.	(1,843.0)	0.0	0.0	(1,843.0)	2.700	2.700	(49,764.49)
		1,843.0	0.0	0.0	1,843.0	2.701	2.701	49,779.78
IMC-AGRICO-S. PIERCE	COGEN.	(11,551.0)	0.0	0.0	(11,551.0)	2.609	2.609	(301,409.84)
		11,551.0	0.0	0.0	11,551.0	2.609	2.609	301,409.84
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2015		0.0	0.0	0.0	0.0	0.000	0.000	(2,632.11)
SUB-TOTAL FOR FIRM		7,843.0	0.0	0.0	7,843.0	2.446	2.446	191,833.96
SUB-TOTAL FOR AS AVAIL.		23,233.0	0.0	0.0	23,233.0	2.585	2.585	600,615.37
TOTAL		31,076.0	0.0	0.0	31,076.0	2.550	2.550	792,449.33
CURRENT MONTH:								
DIFFERENCE		9,436.0	0.0	0.0	9,436.0	(0.533)	(0.533)	125,289.33
DIFFERENCE %		43.6%	0.0%	0.0%	43.6%	-17.3%	-17.3%	18.8%
PERIOD TO DATE:								
ACTUAL		215,586.9	0.0	0.0	215,586.9	2.572	2.572	5,544,075.76
ESTIMATED		148,790.0	0.0	0.0	148,790.0	3.055	3.055	4,544,900.00
DIFFERENCE		66,796.9	0.0	0.0	66,796.9	(0.483)	(0.483)	999,175.76
DIFFERENCE %		44.9%	0.0%	0.0%	44.9%	-15.8%	-15.8%	22.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	51,150.0	0.0	51,150.0	3.314	1,695,010.00	5.599	2,863,830.00	1,168,820.00
TOTAL		51,150.0	0.0	51,150.0	3.314	1,695,010.00	5.599	2,863,830.00	1,168,820.00
ACTUAL:									
KEELANTA	SCH. - REB	168.0	0.0	168.0	3.246	5,454.00	3.488	5,859.90	405.90
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	1,390.0	0.0	1,390.0	4.102	57,020.00	4.327	60,147.50	3,127.50
FLA. POWER & LIGHT	SCH. - J	11,634.0	0.0	11,634.0	3.198	372,031.00	3.736	434,608.99	62,577.99
ORLANDO UTIL. COMM.	SCH. - J	4,474.0	0.0	4,474.0	4.653	208,175.00	4.901	219,279.70	11,104.70
THE ENERGY AUTHORITY	SCH. - J	2,161.0	0.0	2,161.0	4.389	94,844.00	4.874	105,331.10	10,487.10
SEMINOLE ELEC. CO-OP	SCH. - J	6,210.0	0.0	6,210.0	5.055	313,890.00	5.386	334,481.80	20,591.80
J P MORGAN VENTURES	SCH. - J	80.0	0.0	80.0	2.300	1,840.00	2.300	1,840.00	0.00
MORGAN STANLEY	SCH. - J	375.0	0.0	375.0	4.385	16,445.00	4.394	16,477.50	32.50
EDF TRADING	SCH. - J	1,228.0	0.0	1,228.0	3.991	49,011.00	4.560	55,995.04	6,984.04
EXGEN	SCH. - J	5,853.0	0.0	5,853.0	4.236	247,950.00	5.169	302,562.47	54,612.47
SOUTHERN COMPANY	SCH. - J	2,146.0	0.0	2,146.0	4.637	99,518.00	5.395	115,776.64	16,258.64
SUB-TOTAL CURRENT MONTH		35,719.0	0.0	35,719.0	4.105	1,466,178.00	4.626	1,652,360.64	186,182.64
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		168.0	0.0	168.0	3.246	5,454.00	3.488	5,859.90	405.90
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		35,551.0	0.0	35,551.0	4.109	1,460,724.00	4.631	1,646,500.74	185,776.74
TOTAL		35,719.0	0.0	35,719.0	4.105	1,466,178.00	4.626	1,652,360.64	186,182.64
CURRENT MONTH:									
DIFFERENCE		(15,431.0)	0.0	(15,431.0)	0.791	(228,832.00)	(0.973)	(1,211,469.36)	(982,637.36)
DIFFERENCE %		-30.2%	0.0%	-30.2%	23.9%	-13.5%	-17.4%	-42.3%	-84.1%
PERIOD TO DATE:									
ACTUAL		232,289.0	389.7	231,899.3	3.725	8,637,886.16	4.178	9,688,976.73	1,051,090.57
ESTIMATED		288,090.0	0.0	288,090.0	3.189	9,187,280.00	5.388	15,523,650.00	6,336,370.00
DIFFERENCE		(55,801.0)	389.7	(56,190.7)	0.536	(549,393.84)	(1.210)	(5,834,673.27)	(5,285,279.43)
DIFFERENCE %		-19.4%	0.0%	-19.5%	16.8%	-6.0%	-22.5%	-37.6%	-83.4%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: July 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0					
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0					
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0					
SEMINOLE ELECTRIC	0.4	0.8	1.2	0.8	1.3	0.8	1.0					

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780	1,261,780						8,832,460
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,832,460
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ 1,413,422	\$ 1,319,301	\$ 1,586,293	\$ 1,593,468	\$ 1,631,931	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,228,632
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ 2,675,202	\$ 2,581,081	\$ 2,848,073	\$ 2,855,248	\$ 2,893,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,061,092

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2015**

SCHEDULE A4
PAGE 1 OF 1
REVISED 7/30/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	218,554	78.8	86.3	78.9	10,896	COAL	100,638	23,662,000	2,381,296.8	7,154,425	3.27	71.09
B.B.#2	(4) 385	4	0.0	0.4	0.4	0	COAL	(300)	0	(7,172.4)	(21,327)	(533.18)	71.09
B.B.#3	395	253,297	89.1	92.0	90.7	10,479	COAL	114,487	23,184,000	2,654,262.9	8,138,960	3.21	71.09
B.B.#4	437	279,714	88.9	94.5	88.9	10,332	COAL	122,253	23,640,000	2,890,059.5	8,691,051	3.11	71.09
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	404	5,752,304	2,323.5	53,068	-	131.36
B.B. IGNITION	-	-	-	-	-	-	GAS	21,773	1,025,000	22,317.0	96,208	-	4.42
B.B. COAL	1,602	751,569	65.2	69.3	86.2	10,545	-	-	-	-	24,112,385	3.21	-
B.B.C.T.#4 (OIL)	56	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	56	1,758	4.4	98.7	91.6	11,979	GAS	20,545	1,025,000	21,059.4	90,786	5.16	4.42
B.B.C.T. #4 TOTAL	56	1,758	4.4	98.7	91.6	11,979	-	-	-	21,059.4	90,786	5.16	-
BIG BEND STATION TOTAL	1,658	753,327	63.1	70.3	86.2	10,549	-	-	-	7,939,506.2	24,203,171	3.21	-
POLK #1 GASIFIER	220	1,914	1.2	6.6	18.3	55,242	COAL	3,802	27,813,049	105,734.1	340,947	17.81	89.68
POLK #1 CT (GAS)	195	87,233	62.1	83.0	83.6	8,486	GAS	722,233	1,025,000	740,289.0	3,191,360	3.66	4.42
POLK #1 TOTAL	220	89,147	56.3	83.0	68.2	9,490	-	-	-	846,023.1	3,532,307	3.96	-
POLK #2 CT (GAS)	151	8,953	8.2	99.5	90.6	12,334	GAS	107,732	1,025,000	110,425.0	476,038	5.32	4.42
POLK #2 CT (OIL)	159	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	8,953	8.2	99.5	90.6	12,334	-	-	-	110,425.0	476,038	5.32	-
POLK #3 CT (GAS)	151	12,083	11.1	95.6	82.3	11,537	GAS	136,007	1,025,000	139,407.0	600,979	4.97	4.42
POLK #3 CT (OIL)	159	71	0.1	25.3	35.7	15,511	LGT.OIL	191	5,772,544	1,101.3	24,322	34.26	127.34
POLK #3 TOTAL	151	12,154	11.2	95.6	81.8	11,561	-	-	-	140,508.3	625,301	5.14	-
POLK #4 (GAS)	151	18,972	17.5	99.9	86.8	11,573	GAS	214,209	1,025,000	219,564.0	946,533	4.99	4.42
POLK #5 (GAS)	151	21,152	19.5	98.2	87.2	10,816	GAS	223,209	1,025,000	228,789.0	986,301	4.66	4.42
POLK STATION TOTAL	824	150,378	25.3	94.2	74.6	10,276	-	-	-	1,545,309.4	6,566,480	4.37	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	133,161	79.4	100.0	79.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	85,439	76.1	99.6	90.1	11,169	GAS	931,031	1,025,000	954,307.0	4,119,577	4.82	4.42
BAYSIDE CT1B	156	84,480	75.2	99.9	88.9	11,323	GAS	933,261	1,025,000	956,593.0	4,129,444	4.89	4.42
BAYSIDE CT1C	156	84,827	75.5	99.7	89.1	10,922	GAS	903,877	1,025,000	926,474.0	3,999,428	4.71	4.42
BAYSIDE UNIT 1 TOTAL	701	387,907	76.9	99.7	76.9	7,315	GAS	2,768,169	1,025,000	2,837,374.0	12,248,449	3.16	4.42
BAYSIDE ST 2	305	176,478	80.4	100.0	80.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	72,848	64.9	99.0	90.2	11,008	GAS	782,356	1,025,000	801,915.0	3,461,727	4.75	4.42
BAYSIDE CT2B	156	80,704	71.9	100.0	89.4	11,473	GAS	903,337	1,025,000	925,921.0	3,997,037	4.95	4.42
BAYSIDE CT2C	156	88,614	78.9	100.0	89.1	11,262	GAS	973,598	1,025,000	997,938.0	4,307,925	4.86	4.42
BAYSIDE CT2D	156	88,724	79.0	100.0	87.6	11,325	GAS	980,260	1,025,000	1,004,766.0	4,337,402	4.89	4.42
BAYSIDE UNIT 2 TOTAL	929	507,368	75.9	99.7	75.9	7,353	GAS	3,639,551	1,025,000	3,730,540.0	16,104,091	3.17	4.42
BAYSIDE UNIT 3 TOTAL	56	2,720	6.7	98.1	95.3	11,109	GAS	29,480	1,025,000	30,217.0	130,442	4.80	4.42
BAYSIDE UNIT 4 TOTAL	56	928	2.3	100.0	86.6	11,441	GAS	10,358	1,025,000	10,617.0	45,832	4.94	4.42
BAYSIDE UNIT 5 TOTAL	56	237	0.6	93.5	69.4	13,224	GAS	3,058	1,025,000	3,134.0	13,529	5.71	4.42
BAYSIDE UNIT 6 TOTAL	56	2,365	5.9	100.0	90.7	11,087	GAS	25,581	1,025,000	26,221.0	113,191	4.79	4.42
BAYSIDE STATION TOTAL	1,854	901,525	67.5	99.5	76.4	7,363	GAS	6,476,197	1,025,000	6,638,103.0	28,655,534	3.18	4.42
SYSTEM	4,336	1,805,230	57.8	87.3	80.0	8,935	-	-	-	16,122,918.6	59,425,185	3.29	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Includes May 2015 adjustment of (300) tons burned, (7,172.4) mmbtu, and (\$21,327.21) fuel expense.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA