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September 18, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for August 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
AUGUST

DECEMBER 2015

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,800	\$243.86	0.00445
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	54,800	\$243.86	0.00445
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	57,040	\$23,828.66	0.41775
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	1,110	\$323.01	0.29100
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,150	\$24,151.67	0.41533
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-430,900	-\$20,226.45	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$2,910.28	0.04694
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$40.95)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,623.42	
39 Other			
40 TOTAL OTHER	0	\$5,582.47	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$24,152	\$23,829	-323	-0.01356	\$306,436	\$297,853	-8,584	-0.02882	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,737	\$6,086	-2,651	-0.43552	\$79,191	\$70,999	-8,192	-0.11539	
3 TOTAL	\$32,888	\$29,915	-2,974	-0.0994	\$385,627	\$368,852	-16,776	-0.04548	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,538	\$29,915	-2,623	-0.08768	\$386,412	\$368,852	-17,560	-0.04761	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$1,893	-\$1,893	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$32,301	\$29,678	-2,623	-0.08838	\$384,518	\$366,958	-17,560	-0.04785	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$587	-\$237	351	-1.48118	-\$1,109	-\$1,893	-784	0.414292	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$5	-2	0.335329	-\$19	-\$33	-14	0.414927	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$39,459	(\$59,630)	-20,171	0.338268	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	1,893	1,893	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$39,813	-\$59,635	-19,822	0.33239	-\$39,813	-\$59,635	-19,822	0.33239	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(39,459)	(59,630)	(20,171)	0.338268					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(39,810)	(59,630)	(19,820)	0.33239					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	(79,269)	(119,260)	(39,991)	0.335329					
15 AVERAGE (50% OF 14)	(39,634)	(59,630)	(19,996)	0.335329					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0					
18 TOTAL (16+17)	0.19	0.19	0	0					
19 AVERAGE (50% OF 18)	0.10	0.10	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00792	0.00792	0	0					
21 INTEREST PROVISION (15x20)	-3	-5	-2	0.335329					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2015 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2015

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRII/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	FGT	SJNG	FT	0		0		\$140.29	\$2,910.28	\$103.57	
2 "	PRIOR	SJNG	FT	57,040		57,040	\$23,828.66				41.78
3 "	INTERCONN	SJNG	BO	1,110		1,110	\$323.01				29.10
4											
5											
6											
7											
8											
9											
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11											
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25											
26											
27											
28											
29											
30											
TOTAL				58,150	0	58,150	\$24,151.67	\$140.29	\$2,910.28	\$103.57	46.96

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	147	141	4,557	4,378	4.50	4.68
2. PRIOR	CS#11	30	29	930	893	2.94	3.06
3. PRIOR	CITY GATE	31	31	124	124	2.72	2.72
4. PRIOR	CITY GATE	31	31	93	93	2.69	2.69
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	239	232	5,704	5,487		
20.						WEIGHTED AVERAGE	3.21 3.29

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	64,453	66,364	44,547	30,423	27,024	24,392	25,082	24,152	0	0	0
2	Transportation costs	14,427	13,442	10,942	6,656	8,550	8,290	8,149	8,737	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	78,880	79,806	55,489	37,079	35,573	32,682	33,231	32,888	0	0	0
PGA THERM SALES												
13	Residential	96,987	95,008	84,951	38,905	36,825	26,292	23,853	30,781	0	0	0
14	Commercial	47,756	44,340	41,816	29,253	32,823	23,129	22,936	28,706	0	0	0
15	Interruptible	0	1,510	0	0	0	0	0	0	0	0	0
18	Total:	144,743	140,858	126,767	68,158	69,648	49,421	46,789	59,487	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55			
21	Interruptible	0	0.7410	0	0	0	0.00	0.00	0.00			
22												
23												
PGA REVENUES												
24	Residential	53,343	52,254	46,723	21,398	20,254	14,461	13,119	16,930	0	0	0
25	Commercial	26,266	24,387	22,999	16,089	18,053	12,721	12,615	15,788	0	0	0
26	Interruptible						0	0		0	0	0
27	Adjustments*											
28												
29												
45	Total:	79,609	76,641	69,722	37,487	38,306	27,182	25,734	32,718	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,752	2,755	2,752	2,762	2,743	2,749	2,738	2,758			
47	Commercial	206	207	210	205	205	206	205	204			
48	Interruptible *	0	1	0	0	0	0	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2015		through		DECEMBER 2015							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.027469	1.026291	1.026913	1.025194	1.024531	1.024417	1.024174	1.021563				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044907	1.043709	1.044342	1.042594	1.04192	1.041804	1.041557	1.038901	0	0	0	0