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September 21, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Supplemental Petition for Approval of its Revised Generating Performance Incentive Factor Targets for January 2016 through December 2016 and (ii) the prepared supplemental testimony and exhibit of FPL witness Charles R. Rote. Mr. Rote's supplemental testimony incorporates into FPL's 2016 EAF and ANOHR targets the impact of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement consistent with the terms of the settlement agreement between FPL and the Office of Public Counsel that was approved in Docket No. 150075-EI by the Commission at the agenda conference held on August 27, 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 150001-EI Filed: September 21, 2015

SUPPLEMENTAL PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE FACTOR ("GPIF") TARGETS FOR JANUARY 2016 THROUGH DECEMBER 2016

Florida Power & Light Company ("FPL"), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed revised Generation Performance Incentive Factor ("GPIF") Targets for the period January 2016 through December 2016 of 89.1% for the weighted system average equivalent availability and 7,353 Btu/kWh for the average net operating heat rate. In support of this Supplemental Petition, FPL incorporates herein the supplemental, prepared written testimony and exhibit of FPL witness Charles R. Rote and states as follows:

1. The GPIF targets for the period January 2016 through December 2016 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. The 2016 GPIF targets are presented in Mr. Rote's Exhibit CRR-1.

2. Mr. Rote's supplemental testimony incorporates into FPL's 2016 EAF and ANOHR targets the impact of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement ("PPA") consistent with the terms of the settlement agreement between FPL and the Office of Public Counsel ("OPC") that was approved in Docket No. 150075-EI by the Commission at the agenda conference held on August 27, 2015.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed revised GPIF Targets for the period January 2016 through December 2016 of 89.1% for the weighted system average equivalent availability and 7,353 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

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By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of September 2015, to the following:

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By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 150001-EI
FLORIDA POWER & LIGHT COMPANY

SEPTEMBER 21, 2015

GENERATING PERFORMANCE INCENTIVE FACTOR TARGETS FOR JANUARY 2016 THROUGH DECEMBER 2016

SUPPLEMENTAL TESTIMONY & EXHIBITS OF:

CHARLES R. ROTE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

SUPPLEMENTAL TESTIMONY OF CHARLES R. ROTE

DOCKET NO. 150001-EI

SEPTEMBER 21, 2015

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL") and I am the Business Services Manager in the Power Generation Division of FPL, where I am responsible for budgeting, forecasting, regulatory reporting and financial internal controls for FPL's fossil generating assets.

Q. Have you previously testified in predecessors to this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony has two purposes. First, I present FPL's generating unit equivalent availability factor ("EAF") targets and average net operating heat rate ("ANOHR") targets used in determining the Generating Performance Incentive Factor ("GPIF") for the period January through December 2016. Second, I adopt the prepared testimony and exhibit of FPL witness J. Carine Bullock entitled

"Generating Performance Incentive Factor, Performance Results for January through December 2014," as filed on March 17, 2015.

Q. Does your supplemental testimony incorporate into FPL's 2016 EAF and ANOHR targets the impact of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement consistent with the terms of the settlement agreement between FPL and the Office of Public Counsel that was approved in Docket No. 150075-EI by the Commission at the agenda conference held on August 27, 2015?

A. Yes. I have incorporated the requirements of the Cedar Bay Settlement Agreement into FPL's 2016 EAF and ANOHR targets that are included with this filing.

Q. Have you prepared, or caused to have prepared under your direction, supervision, or control, an exhibit in this proceeding?

A. Yes, I am sponsoring Exhibit CRR-1. This exhibit supports the development of the 2016 GPIF targets (EAF and ANOHR). The first page of this exhibit is an index to the contents of the exhibit. All other pages are numbered according to the GPIF Manual as approved by the Commission.

Q. Please summarize the 2016 system targets for EAF and ANOHR for the units to be considered in establishing the GPIF for FPL.

A. For the period of January through December 2016, FPL projects a weighted system equivalent planned outage factor of 4.0% and a weighted system equivalent unplanned outage factor of 6.9%, which yield a weighted system EAF target of 89.1%. The targets for this period reflect planned refuelings for St. Lucie Unit 1 and Turkey Point Unit 4. FPL also projects a weighted system

ANOHR target of 7,353 Btu/kWh for the period January through December 2016. As discussed later in my testimony, these targets represent fair and reasonable values. Therefore, FPL requests that the targets for these performance indicators be approved by the Commission.

Q. Have you established individual target levels of performance for the units to be considered in establishing the GPIF for FPL?

A. Yes, I have. Exhibit CRR-1, pages 6 and 7, contains the information summarizing the targets and ranges for EAF and ANOHR for the eleven generating units that FPL proposes to be considered as GPIF units for the period January through December 2016. All of these targets have been derived utilizing the accepted methodologies adopted in the GPIF Manual.

Q. Please summarize FPL's methodology for determining equivalent availability targets.

A. The GPIF Manual requires that the EAF target for each unit be determined as the difference between 100% and the sum of the equivalent planned outage factor (EPOF) and the equivalent unplanned outage factor ("EUOF"). The EPOF for each unit is determined by the duration and magnitude of the planned outage, if any, scheduled for the projected period. The EUOF is determined by the sum of the historical average equivalent forced outage factor (EFOF) and the equivalent maintenance outage factor (EMOF). The EUOF is then adjusted to reflect recent or projected unit overhauls following the projection period.

Q. Please summarize FPL's methodology for determining ANOHR targets.

A. To develop the ANOHR targets, historic ANOHR vs. unit net output factor curves are developed for each GPIF unit. The historic data is analyzed for any unusual operating conditions and changes in equipment that affect the predicted heat rate. A regression equation is calculated and a statistical analysis of the historic ANOHR variance with respect to the best fit curve is also performed to identify unusual observations. The resulting equation is used to project ANOHR for the unit using the net output factor calculated using the service hours from the production costing simulation program, GenTrader. This projected ANOHR value is then used in the GPIF tables and in the calculations to determine the possible fuel savings or losses due to improvements or degradations in heat rate performance. This process is consistent with the GPIF Manual.

Q. How did you select the units to be considered when establishing the GPIF for FPL?

A. In accordance with the GPIF Manual, the GPIF units selected represent no less than 80% of the estimated system net generation. The estimated net generation for each unit is taken from the GenTrader model, which forms the basis for the projected levelized fuel cost recovery factor for the period. In this case, the eleven units which FPL proposes to use for the period January through December 2016 represent the top 81.5% of the total forecasted system net generation for this period excluding the Cape Canaveral and Riviera Beach Energy Centers. These units came into service in 2013 and 2014, respectively, and were excluded from the GPIF calculation because there is insufficient historical data to include them. For the same reason, the modernized unit at Port Everglades Next Generation

Clean Energy Center, which is expected to be in commercial operation in June 2016, was excluded from the GPIF calculations. Consistent with the GPIF Manual, these units will be considered in the GPIF calculations once FPL has enough operating history to use in projecting future performance.

Q. Do FPL's 2016 EAF and ANOHR performance targets represent reasonable and representative levels of generation availability and efficiency?

A. Yes, they do.

Q. Do you adopt as your own the testimony and exhibit of FPL witness J. Carine Bullock entitled "Generating Performance Incentive Factor, Performance Results for January through December 2014" that was filed on March 17, 2015?

A. Yes. I adopt her testimony and will sponsor her Exhibit JCB-1 .

Q. Does this conclude your testimony?

A. Yes, it does.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2016

SEPTEMBER 21, 2015

CRR-1
DOCKET NO. 150001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 32

EXHIBIT INDEX

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2016

Projected System Generation
January Through December, 2016

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Riviera 5	1,238	8,616	9,078,417	85.8	7.6	7.6	267,320
Cape Canaveral 3	1,239	8,784	8,854,114	82.0	7.4	15.1	260,768
FT. Myers 2	1,438	8,616	8,849,206	72.1	7.4	22.5	287,777
St. Lucie 1	990	8,040	7,771,046	98.5	6.5	29.0	55,180
West County 3	1,210	8,592	7,755,015	75.3	6.5	35.6	226,428
West County 2	1,200	8,246	7,290,141	74.4	6.1	41.7	188,791
St. Lucie 2	848	8,784	7,262,459	98.4	6.1	47.8	50,187
West County 1	1,210	8,424	7,188,447	71.2	6.0	53.8	205,435
Turkey Point 3	823	8,784	7,045,318	98.9	5.9	59.8	54,119
Turkey Point 4	832	7,992	6,490,900	98.9	5.5	65.2	46,058
Manatee 3	1,125	8,166	6,296,719	70.4	5.3	70.5	191,295
Turkey Point 5	1,129	7,674	6,020,618	71.3	5.1	75.6	185,146
Martin 8	1,119	8,511	5,981,131	64.5	5.0	80.6	176,265
Port Everglades 5	1,263	4,872	5,404,236	88.5	4.5	85.1	155,979
Scherer 4	608	7,224	3,137,911	71.8	2.6	87.8	86,120
Sanford 5	992	3,984	2,603,671	67.7	2.2	90.0	88,888
Lauderdale 5	442	6,024	1,739,943	65.9	1.5	91.4	59,926
Martin 4	430	4,170	1,405,521	80.4	1.2	92.6	48,770
Sanford 4	987	2,401	1,372,060	59.5	1.2	93.8	48,402
Martin 3	434	3,585	1,311,264	86.5	1.1	94.9	45,197
Lauderdale 4	442	4,690	1,301,830	63.4	1.1	96.0	45,178
Manatee 1	784	1,907	840,117	56.4	0.7	96.7	59,462
Martin 2	791	1,581	704,061	56.5	0.6	97.3	45,751
St. Johns 1	124	8,592	622,278	59.4	0.5	97.8	23,386
Manatee 2	784	1,470	611,847	53.3	0.5	98.3	44,710
St. Johns 2	124	7,944	557,356	57.5	0.5	98.8	20,870
Martin 1	799	992	401,599	50.9	0.3	99.1	25,968
Turkey Point 1	378	1,521	398,270	69.1	0.3	99.4	28,926
FT. Myers 3A_B	307	2,011	274,016	47.1	0.2	99.7	13,363
Lauderdale 1-24	684	575	210,989	53.6	0.2	99.8	15,247
Cedar Bay FPL	250	485	83,900	69.2	0.1	99.9	7,305
Everglades 1-12	342	339	67,063	57.8	0.1	100.0	6,672
FT. Myers 1-12	552	38	9,369	44.7	0.0	100.0	2,485
Lauderdale 6	1,005	27	22,474	84.1	0.0	100.0	1,177
FT. Myers 4A_B	446	6	2,296	85.8	0.0	100.0	113
Total	**27,369**		**118,965,602**		**100.0**		**3,068,666**

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2016

Ft. Myers 2

Manatee 3

Martin 8

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2016

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	77,749	38,875
+ 9	69,974	34,987
+ 8	62,199	31,100
+ 7	54,424	27,212
+ 6	46,649	23,325
+ 5	38,875	19,437
+ 4	31,100	15,550
+ 3	23,325	11,662
+ 2	15,550	7,775
+ 1	7,775	3,887
0	0	0
- 1	(7,775)	(3,887)
- 2	(15,550)	(7,775)
- 3	(23,325)	(11,662)
- 4	(31,100)	(15,550)
- 5	(38,875)	(19,437)
- 6	(46,649)	(23,325)
- 7	(54,424)	(27,212)
- 8	(62,199)	(31,100)
- 9	(69,974)	(34,987)
- 10	(77,749)	(38,875)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2016

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	15,266,512,174	
LINE 2	MONTH OF JANUARY	2016	$	14,890,636,755	
LINE 3	MONTH OF FEBRUARY	2016	$	14,993,211,287	
LINE 4	MONTH OF MARCH	2016	$	15,121,241,875	
LINE 5	MONTH OF APRIL	2016	$	15,223,103,432	
LINE 6	MONTH OF MAY	2016	$	15,402,572,920	
LINE 7	MONTH OF JUNE	2016	$	15,589,749,255	
LINE 8	MONTH OF JULY	2016	$	15,786,124,641	
LINE 9	MONTH OF AUGUST	2016	$	15,989,240,554	
LINE 10	MONTH OF SEPTEMBER	2016	$	16,110,135,612	
LINE 11	MONTH OF OCTOBER	2016	$	15,824,240,839	
LINE 12	MONTH OF NOVEMBER	2016	$	15,958,853,519	
LINE 13	MONTH OF DECEMBER	2016	$	16,068,910,549	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	15,555,733,339	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			61.3808%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	63,357,489	
LINE 18	JURISDICTIONAL SALES			109,379,465,607	KWH
LINE 19	TOTAL SALES			115,504,991,969	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.70%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	59,999,542	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	38,874,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	38,874,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2016

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Ft. Myers 2	3.47	90.3	92.8	87.8	2,696	-2,696
Martin 8	2.16	82.3	84.3	80.3	1,681	-1,681
Manatee 3	2.74	92.6	95.1	90.1	2,127	-2,127
St. Lucie 1	8.69	85.1	88.1	82.1	6,754	-6,754
St. Lucie 2	8.32	92.5	95.5	89.5	6,470	-6,470
Turkey Point 3	9.16	90.8	94.3	87.3	7,125	-7,125
Turkey Point 4	7.34	84.6	87.6	81.6	5,710	-5,710
Turkey Point 5	2.11	93.5	95.5	91.5	1,638	-1,638
West County 1	3.55	90.8	93.3	88.3	2,759	-2,759
West County 2	3.99	90.1	92.6	87.6	3,106	-3,106
West County 3	3.57	91.7	94.2	89.2	2,777	-2,777
	55.10				42,843	-42,843

GPIF TARGET AND RANGE SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2016

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	ANOHR TARGET NOF	ANOHR RANGE BTU/KWH	ANOHR RANGE BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Ft. Myers 2	7.76	7,344	72.1	7,190	7,498	6,035	-6,035
Martin 8	2.91	7,017	64.5	6,927	7,107	2,261	-2,261
Manatee 3	4.84	7,011	70.4	6,873	7,149	3,765	-3,765
St. Lucie 1	0.52	10,471	98.5	10,391	10,551	406	-406
St. Lucie 2	0.56	10,270	98.4	10,175	10,365	439	-439
Turkey Point 3	1.64	11,102	98.9	10,838	11,366	1,272	-1,272
Turkey Point 4	1.11	11,082	98.9	10,872	11,292	861	-861
Turkey Point 5	2.84	7,132	71.3	7,047	7,217	2,207	-2,207
West County 1	7.40	6,967	71.2	6,772	7,162	5,750	-5,750
West County 2	7.75	6,891	74.4	6,671	7,111	6,027	-6,027
West County 3	7.57	6,851	75.3	6,673	7,029	5,883	-5,883
	44.90					34,906	-34,906

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2016

				ANOHR Equation					
Plant/Unit	**ANOHR**	**NOF**	**MW**	**a coef.**	**b coef.**	**Bounds**	**First**	**Last**	**Exclusions**
Ft. Myers 2	7,344	72.1	1438	8157	-11.28	154	07-12	06-15	9/13-11/13
Martin 8	7,017	64.5	1119	7450	-6.72	90	07-12	06-15	2/15
Manatee 3	7,011	70.4	1125	7331	-4.54	138	07-12	06-15	6/13, 6/14, 11/14
St. Lucie 1	10,471	98.5	990	15392	-49.96	80	07-12	06-15	10/13-11/13, 4/15
St. Lucie 2	10,270	98.4	848	12379	-21.43	95	07-12	06-15	7/12-12/12
Turkey Point 3	11,102	98.9	823	14286	-32.19	264	07-12	06-15	7/12-10/12, 5/13, 4/14, 6/14-8/14
Turkey Point 4	11,082	98.9	832	16359	-53.36	210	07-12	06-15	11/12-5/13, 10/14
Turkey Point 5	7,132	71.3	1129	7702	-7.99	85	07-12	06-15	
West County 1	6,967	71.2	1210	7554	-8.24	195	07-12	06-15	6/13, 12/13, 10/14-12/14
West County 2	6,891	74.4	1200	7365	-6.37	220	07-12	06-15	8/12-9/12, 7/13-8/13, 12/13, 12/14
West County 3	6,851	75.3	1210	7552	-9.31	178	07-12	06-15	7/13, 12/13-1/14, 12/14

DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2016

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Ft. Myers 2	EAF	3,068,666	3,065,970	2,696	3.47
Ft. Myers 2	ANOHR	3,068,666	3,062,631	6,035	7.76
Martin 8	EAF	3,068,666	3,066,985	1,681	2.16
Martin 8	ANOHR	3,068,666	3,066,405	2,261	2.91
Manatee 3	EAF	3,068,666	3,066,539	2,127	2.74
Manatee 3	ANOHR	3,068,666	3,064,901	3,765	4.84
St. Lucie 1	EAF	3,068,666	3,061,912	6,754	8.69
St. Lucie 1	ANOHR	3,068,666	3,068,260	406	0.52
St. Lucie 2	EAF	3,068,666	3,062,196	6,470	8.32
St. Lucie 2	ANOHR	3,068,666	3,068,227	439	0.56
Turkey Point 3	EAF	3,068,666	3,061,541	7,125	9.16
Turkey Point 3	ANOHR	3,068,666	3,067,394	1,272	1.64
Turkey Point 4	EAF	3,068,666	3,062,956	5,710	7.34
Turkey Point 4	ANOHR	3,068,666	3,067,805	861	1.11
Turkey Point 5	EAF	3,068,666	3,067,028	1,638	2.11
Turkey Point 5	ANOHR	3,068,666	3,066,459	2,207	2.84
West County 1	EAF	3,068,666	3,065,907	2,759	3.55
West County 1	ANOHR	3,068,666	3,062,916	5,750	7.40
West County 2	EAF	3,068,666	3,065,560	3,106	3.99
West County 2	ANOHR	3,068,666	3,062,639	6,027	7.75
West County 3	EAF	3,068,666	3,065,889	2,777	3.57
West County 3	ANOHR	3,068,666	3,062,783	5,883	7.57
TOTAL				77,749	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Ft. Myers 2	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	81.5	94.8	94.8	72.7	94.8	94.8
2	EPOF (%)	14.0	0.0	0.0	23.3	0.0	0.0
3	EUOF (%)	4.5	5.2	5.2	4.0	5.2	5.2
4	EUOR (%)	4.5	5.2	5.2	5.2	5.2	5.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	552	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	168	0	0
9	POH	0	0	0	168	0	0
10	FOH & EFOH	13	15	16	12	16	15
11	MOH & EMOH	20	22	23	17	23	23
12	Oper Mbtu	4,657,977	4,356,525	5,160,318	4,829,850	6,351,512	6,138,459
13	Net Gen (MWH)	621,395	581,180	695,742	671,372	879,589	849,849
14	ANOHR (Btu/KWH)	7,496	7,496	7,417	7,194	7,221	7,223
15	NOF (%)	58.6	58.6	65.6	85.4	83.0	82.8
16	NSC (MW)	1,425	1,425	1,425	1,425	1,425	1,425
17	ANOHR Equation	-11.28 x NOF + 8157					

	Ft. Myers 2	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	94.8	76.9	94.8	94.8	94.8	94.8	90.3
2	EPOF (%)	0.0	18.8	0.0	0.0	0.0	0.0	4.7
3	EUOF (%)	5.2	4.3	5.2	5.2	5.2	5.2	5.0
4	EUOR (%)	5.2	4.3	5.2	5.2	5.2	5.2	5.1
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,616
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	168
9	POH	0	0	0	0	0	0	168
10	FOH & EFOH	16	13	15	16	15	16	176
11	MOH & EMOH	23	19	23	23	23	23	264
12	Oper Mbtu	5,697,462	4,780,996	5,886,782	5,400,793	5,643,055	5,967,151	64,988,569
13	Net Gen (MWH)	777,280	639,427	810,182	731,914	772,175	819,101	8,849,206
14	ANOHR (Btu/KWH)	7,330	7,477	7,266	7,379	7,308	7,285	7,344
15	NOF (%)	73.3	60.3	79.0	69.0	75.3	77.3	72.1
16	NSC (MW)	1,425	1,425	1,425	1,425	1,425	1,425	1,425
17	ANOHR Equation	-11.28 x NOF + 8157						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Manatee 3	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	73.1	94.4	94.4	94.4	94.4	94.4
2	EPOF (%)	22.6	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	4.3	5.6	5.6	5.6	5.6	5.6
4	EUOR (%)	4.3	5.6	5.6	5.6	5.6	5.6
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	12	14	15	15	15	15
11	MOH & EMOH	21	25	27	26	27	26
12	Oper Mbtu	3,194,611	3,658,312	3,799,342	3,978,972	4,412,368	3,915,197
13	Net Gen (MWH)	451,280	521,127	540,447	568,100	632,235	558,516
14	ANOHR (Btu/KWH)	7,079	7,020	7,030	7,004	6,979	7,010
15	NOF (%)	55.4	68.4	66.3	72.1	77.6	70.8
16	NSC (MW)	1,095	1,095	1,095	1,095	1,095	1,095
17	ANOHR Equation	-4.54 x NOF + 7331					

	Manatee 3	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	94.4	94.4	94.4	94.4	94.4	94.4	92.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.9
3	EUOF (%)	5.6	5.6	5.6	5.6	5.6	5.6	5.5
4	EUOR (%)	5.6	5.6	5.8	7.1	9.8	6.8	5.9
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	692	589	414	615	8,166
7	RSH	0	0	28	155	306	129	618
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	27	27	26	27	26	27	307
12	Oper Mbtu	3,989,991	4,375,668	4,144,364	3,036,486	1,979,280	3,645,871	44,146,297
13	Net Gen (MWH)	568,861	626,707	594,174	432,117	280,749	522,406	6,296,719
14	ANOHR (Btu/KWH)	7,014	6,982	6,975	7,027	7,050	6,979	7,011
15	NOF (%)	69.8	76.9	78.4	67.0	61.9	77.6	70.4
16	NSC (MW)	1,095	1,095	1,095	1,095	1,095	1,095	1,095
17	ANOHR Equation	-4.54 x NOF + 7331						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Martin 8	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	79.2	47.2	57.1	94.4	94.4	94.4
2	EPOF (%)	16.1	50.0	39.5	0.0	0.0	0.0
3	EUOF (%)	4.7	2.8	3.4	5.6	5.6	5.6
4	EUOR (%)	4.7	2.8	3.4	5.6	5.6	5.6
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	14	8	10	17	17	17
11	MOH & EMOH	21	12	15	24	25	24
12	Oper Mbtu	3,355,326	2,502,342	3,071,076	3,950,399	4,093,266	3,718,626
13	Net Gen (MWH)	475,528	350,468	433,156	567,260	587,944	531,688
14	ANOHR (Btu/KWH)	7,056	7,140	7,090	6,964	6,962	6,994
15	NOF (%)	58.7	46.2	53.5	72.3	72.6	67.8
16	NSC (MW)	1,089	1,089	1,089	1,089	1,089	1,089
17	ANOHR Equation	-6.72 x NOF + 7450					

	Martin 8	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	94.4	94.4	94.4	81.5	70.8	84.5	82.3
2	EPOF (%)	0.0	0.0	0.0	13.7	25.0	10.5	12.8
3	EUOF (%)	5.6	5.6	5.6	4.8	4.2	5.0	4.9
4	EUOR (%)	5.6	5.6	5.6	4.8	5.7	5.7	5.1
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	536	655	8,511
7	RSH	0	0	0	0	184	89	273
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	17	17	17	15	12	15	176
11	MOH & EMOH	25	25	24	21	18	22	255
12	Oper Mbtu	3,898,571	4,175,121	3,678,108	3,650,055	2,793,379	3,038,731	41,969,596
13	Net Gen (MWH)	557,975	600,564	525,444	520,025	399,625	431,454	5,981,131
14	ANOHR (Btu/KWH)	6,987	6,952	7,000	7,019	6,990	7,043	7,017
15	NOF (%)	68.9	74.1	67.0	64.2	68.5	60.5	64.5
16	NSC (MW)	1,089	1,089	1,089	1,089	1,089	1,089	1,089
17	ANOHR Equation	-6.72 x NOF + 7450						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	St. Lucie 1	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	26	24	26	25	26	25
11	MOH & EMOH	26	24	26	25	26	25
12	Oper Mbtu	7,580,026	7,090,984	7,580,026	7,245,884	7,487,417	7,245,884
13	Net Gen (MWH)	728,079	681,105	728,079	688,707	711,664	688,707
14	ANOHR (Btu/KWH)	10,411	10,411	10,411	10,521	10,521	10,521
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-49.96 x NOF + 15392					

	St. Lucie 1	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	93.0	93.0	77.5	15.0	93.0	93.0	85.1
2	EPOF (%)	0.0	0.0	16.7	83.9	0.0	0.0	8.5
3	EUOF (%)	7.0	7.0	5.8	1.1	7.0	7.0	6.4
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	600	120	720	744	8,040
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	120	624	0	0	744
9	POH	0	0	120	624	0	0	744
10	FOH & EFOH	26	26	21	4	25	26	281
11	MOH & EMOH	26	26	21	4	25	26	281
12	Oper Mbtu	7,487,417	7,487,417	6,038,242	1,207,653	7,335,511	7,580,026	81,370,627
13	Net Gen (MWH)	711,664	711,664	573,923	114,785	704,592	728,079	7,771,046
14	ANOHR (Btu/KWH)	10,521	10,521	10,521	10,521	10,411	10,411	10,471
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.5
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-49.96 x NOF + 15392						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	St. Lucie 2	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5
4	EUOR (%)	7.5	7.5	7.5	7.5	7.5	7.5
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	32	30	32	31	32	31
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,384,283	5,972,387	6,384,283	6,067,347	6,269,594	6,067,347
13	Net Gen (MWH)	623,343	583,127	623,343	589,635	609,290	589,635
14	ANOHR (Btu/KWH)	10,242	10,242	10,242	10,290	10,290	10,290
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-21.43 x NOF + 12379					

	St. Lucie 2	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5	92.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.5
4	EUOR (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	32	32	31	32	31	32	378
11	MOH & EMOH	24	24	23	24	23	24	281
12	Oper Mbtu	6,269,594	6,269,594	6,067,347	6,269,594	6,178,340	6,384,283	74,585,451
13	Net Gen (MWH)	609,290	609,290	589,635	609,290	603,236	623,343	7,262,459
14	ANOHR (Btu/KWH)	10,290	10,290	10,290	10,290	10,242	10,242	10,270
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-21.43 x NOF + 12379						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Turkey Point 3	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	90.8	90.8	90.8	90.8	90.8	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.2	9.2	9.2	9.2	9.2	9.2
4	EUOR (%)	9.2	9.2	9.2	9.2	9.2	9.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	45	42	45	43	45	43
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,717,848	6,284,430	6,717,848	6,346,232	6,557,769	6,346,232
13	Net Gen (MWH)	608,611	569,345	608,611	569,322	588,299	569,322
14	ANOHR (Btu/KWH)	11,038	11,038	11,038	11,147	11,147	11,147
15	NOF (%)	100.9	100.9	100.9	97.5	97.5	97.5
16	NSC (MW)	811	811	811	811	811	811
17	ANOHR Equation	-32.19 x NOF + 14286					

	Turkey Point 3	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	90.8	90.8	90.8	90.8	90.8	90.8	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.2	9.2	9.2	9.2	9.2	9.2	9.2
4	EUOR (%)	9.2	9.2	9.2	9.2	9.2	9.2	9.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	45	45	43	45	43	45	527
11	MOH & EMOH	24	24	23	24	23	24	281
12	Oper Mbtu	6,557,769	6,557,769	6,346,232	6,557,769	6,501,139	6,717,848	78,217,120
13	Net Gen (MWH)	588,299	588,299	569,322	588,299	588,978	608,611	7,045,318
14	ANOHR (Btu/KWH)	11,147	11,147	11,147	11,147	11,038	11,038	11,102
15	NOF (%)	97.5	97.5	97.5	97.5	100.9	100.9	98.9
16	NSC (MW)	811	811	811	811	811	811	811
17	ANOHR Equation	-32.19 x NOF + 14286						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Turkey Point 4	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	93.0	93.0	81.0	3.1	93.0	93.0
2	EPOF (%)	0.0	0.0	12.9	96.7	0.0	0.0
3	EUOF (%)	7.0	7.0	6.1	0.2	7.0	7.0
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	696	744	720	744	720
6	SH	744	696	648	24	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	96	696	0	0
9	POH	0	0	96	696	0	0
10	FOH & EFOH	26	24	23	1	26	25
11	MOH & EMOH	26	24	23	1	26	25
12	Oper Mbtu	6,757,917	6,321,927	5,885,925	214,318	6,643,989	6,429,671
13	Net Gen (MWH)	615,139	575,453	535,766	19,211	595,553	576,342
14	ANOHR (Btu/KWH)	10,986	10,986	10,986	11,156	11,156	11,156
15	NOF (%)	100.7	100.7	100.7	97.5	97.5	97.5
16	NSC (MW)	821	821	821	821	821	821
17	ANOHR Equation	-53.36 x NOF + 16359					

	Turkey Point 4	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	93.0	93.0	93.0	93.0	93.0	93.0	84.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	9.0
3	EUOF (%)	7.0	7.0	7.0	7.0	7.0	7.0	6.4
4	EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,992
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	792
9	POH	0	0	0	0	0	0	792
10	FOH & EFOH	26	26	25	26	25	26	281
11	MOH & EMOH	26	26	25	26	25	26	281
12	Oper Mbtu	6,643,989	6,643,989	6,429,671	6,643,989	6,539,922	6,757,917	71,932,154
13	Net Gen (MWH)	595,553	595,553	576,342	595,553	595,296	615,139	6,490,900
14	ANOHR (Btu/KWH)	11,156	11,156	11,156	11,156	10,986	10,986	11,082
15	NOF (%)	97.5	97.5	97.5	97.5	100.7	100.7	98.9
16	NSC (MW)	821	821	821	821	821	821	821
17	ANOHR Equation	-53.36 x NOF + 16359						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	Turkey Point 5	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	96.0	96.0	96.0	96.0	96.0	96.0
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	4.0	4.0	4.0	4.0	4.0	4.0
4	EUOR (%)	4.0	4.0	4.0	4.0	4.0	4.0
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	15	14	15	14	15	14
12	Oper Mbtu	3,992,153	3,685,144	3,899,497	4,418,967	4,582,343	4,505,004
13	Net Gen (MWH)	557,719	514,254	543,787	624,854	648,139	638,193
14	ANOHR (Btu/KWH)	7,158	7,166	7,171	7,072	7,070	7,059
15	NOF (%)	68.1	67.1	66.4	78.8	79.1	80.5
16	NSC (MW)	1,101	1,101	1,101	1,101	1,101	1,101
17	ANOHR Equation	-7.99 x NOF + 7702					

	Turkey Point 5	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	96.0	96.0	96.0	66.6	96.0	96.0	93.5
2	EPOF (%)	0.0	0.0	0.0	30.6	0.0	0.0	2.6
3	EUOF (%)	4.0	4.0	4.0	2.8	4.0	4.0	3.9
4	EUOR (%)	4.0	4.0	4.0	4.1	9.0	10.9	4.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	504	321	273	7,674
7	RSH	0	0	0	120	399	471	990
8	UH	0	0	0	120	0	0	120
9	POH	0	0	0	120	0	0	120
10	FOH & EFOH	15	15	15	11	15	15	176
11	MOH & EMOH	15	15	14	10	14	15	167
12	Oper Mbtu	4,253,609	4,231,261	3,852,036	2,552,582	1,479,299	1,466,226	42,939,048
13	Net Gen (MWH)	597,417	594,028	538,069	354,969	204,323	204,866	6,020,618
14	ANOHR (Btu/KWH)	7,120	7,123	7,159	7,191	7,240	7,157	7,132
15	NOF (%)	72.9	72.5	67.9	64.0	57.8	68.2	71.3
16	NSC (MW)	1,101	1,101	1,101	1,101	1,101	1,101	1,101
17	ANOHR Equation	-7.99 x NOF + 7702						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	West County 1	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2
4	EUOR (%)	7.2	7.2	7.2	7.2	7.2	7.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	38	36	38	37	38	37
12	Oper Mbtu	5,092,429	3,615,985	3,976,216	3,464,501	3,999,726	4,091,380
13	Net Gen (MWH)	741,364	513,124	565,446	488,784	569,113	584,817
14	ANOHR (Btu/KWH)	6,869	7,047	7,032	7,088	7,028	6,996
15	NOF (%)	83.1	61.5	63.4	56.6	63.8	67.7
16	NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199
17	ANOHR Equation	-8.24 x NOF + 7554					

	West County 1	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	68.9	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	25.8	2.2
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	5.3	7
4	EUOR (%)	7.2	7.2	7.2	7.2	9.3	7.2	7.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	552	552	8,424
7	RSH	0	0	0	0	168	0	168
8	UH	0	0	0	0	0	192	192
9	POH	0	0	0	0	0	192	192
10	FOH & EFOH	15	15	15	15	15	11	176
11	MOH & EMOH	38	38	37	38	37	28	439
12	Oper Mbtu	5,312,420	4,905,471	4,399,524	5,228,896	3,568,930	2,320,432	50,081,910
13	Net Gen (MWH)	777,124	711,247	633,025	763,454	516,413	324,536	7,188,447
14	ANOHR (Btu/KWH)	6,836	6,897	6,950	6,849	6,911	7,150	6,967
15	NOF (%)	87.1	79.7	73.3	85.6	78.0	49.0	71.2
16	NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199	1,199
17	ANOHR Equation	-8.24 x NOF + 7554						

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

	West County 2	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	92.1	92.1	92.1	92.1	92.1	92.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.9	7.9	7.9	7.9	7.9	7.9
4	EUOR (%)	7.9	7.9	7.9	7.9	7.9	7.9
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	43	41	43	42	43	42
12	Oper Mbtu	4,929,202	4,269,520	4,782,784	3,602,845	4,608,024	4,065,822
13	Net Gen (MWH)	720,012	619,849	696,894	516,093	669,479	586,868
14	ANOHR (Btu/KWH)	6,846	6,888	6,863	6,981	6,883	6,928
15	NOF (%)	81.4	74.9	78.8	60.3	75.7	68.6
16	NSC (MW)	1,189	1,189	1,189	1,189	1,189	1,189
17	ANOHR Equation	-6.37 x NOF + 7365					

	West County 2	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	92.1	92.1	92.1	92.1	67.5	92.1	90.1
2	EPOF (%)	0.0	0.0	0.0	0.0	26.7	0.0	2.2
3	EUOF (%)	7.9	7.9	7.9	7.9	5.8	7.9	7.7
4	EUOR (%)	7.9	7.9	8.8	8.7	12.7	7.9	8.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	643	677	326	744	8,246
7	RSH	0	0	77	67	202	0	346
8	UH	0	0	0	0	192	0	192
9	POH	0	0	0	0	192	0	192
10	FOH & EFOH	15	15	15	15	11	15	176
11	MOH & EMOH	43	43	42	43	31	43	501
12	Oper Mbtu	4,993,920	5,004,199	2,897,496	4,660,008	2,149,970	4,221,584	50,236,362
13	Net Gen (MWH)	730,212	731,822	412,690	682,785	313,910	609,527	7,290,141
14	ANOHR (Btu/KWH)	6,839	6,838	7,021	6,825	6,849	6,926	6,891
15	NOF (%)	82.5	82.7	54.0	84.8	81.0	68.9	74.4
16	NSC (MW)	1,189	1,189	1,189	1,189	1,189	1,189	1,189
17	ANOHR Equation	-6.37 x NOF + 7365						

ESTIMATED UNIT PERFORMANCE DATA

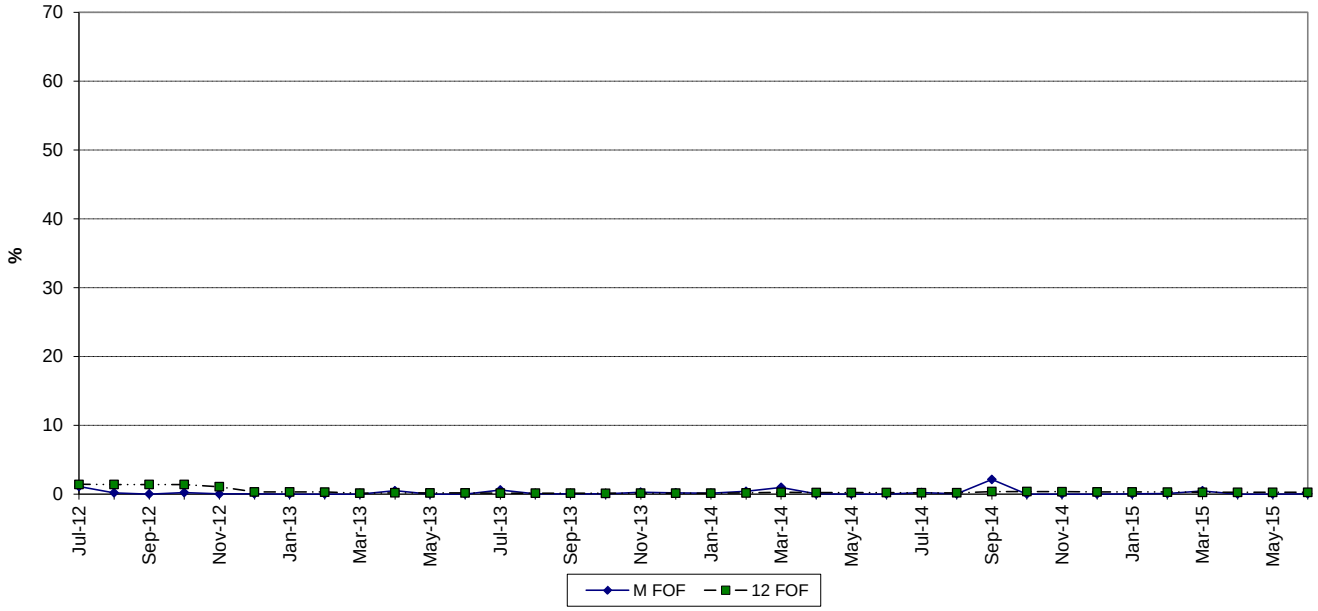
FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

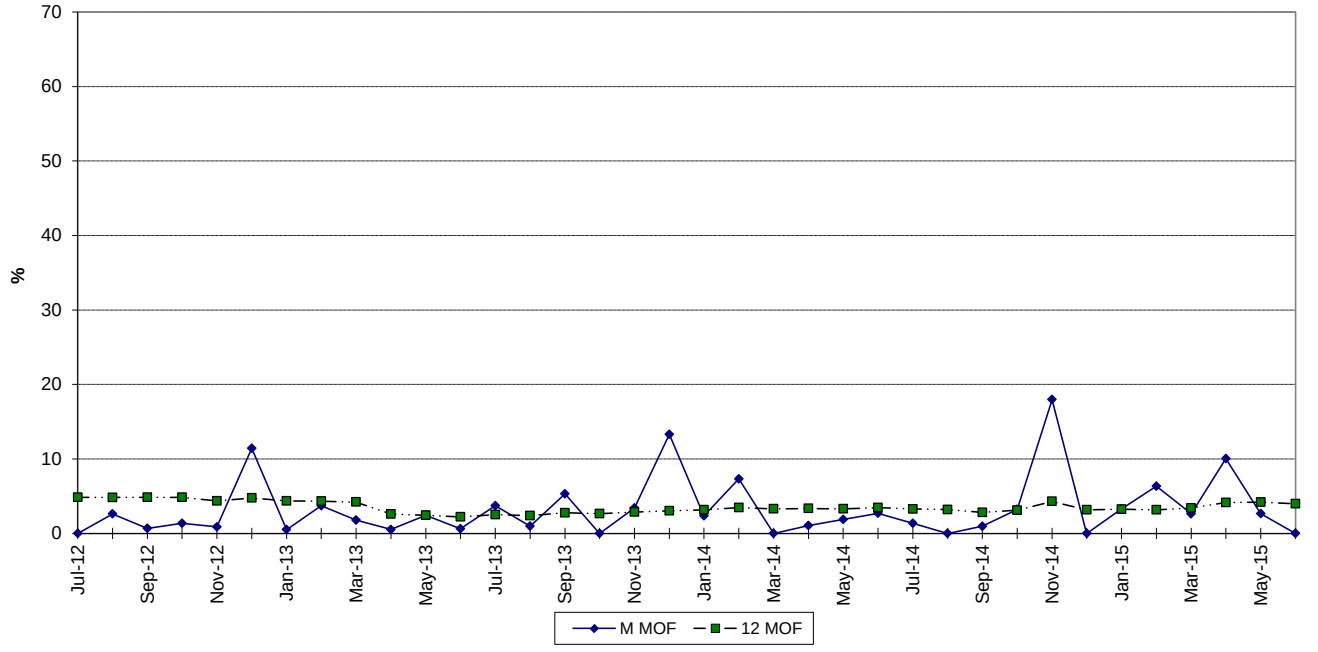
	West County 3	Jan '16	Feb '16	Mar '16	Apr '16	May '16	Jun '16
1	EAF (%)	93.8	93.8	75.6	87.5	93.8	93.8
2	EPOF (%)	0.0	0.0	19.4	6.7	0.0	0.0
3	EUOF (%)	6.2	6.2	5.0	5.8	6.2	6.2
4	EUOR (%)	6.2	6.2	6.2	6.2	6.2	6.2
5	PH	744	696	744	720	744	720
6	SH	744	696	600	672	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	144	48	0	0
9	POH	0	0	144	48	0	0
10	FOH & EFOH	15	14	12	14	15	15
11	MOH & EMOH	31	29	25	28	31	30
12	Oper Mbtu	4,649,839	4,028,061	3,657,830	2,860,434	4,162,645	4,402,988
13	Net Gen (MWH)	679,503	583,777	533,056	403,674	601,104	641,835
14	ANOHR (Btu/KWH)	6,843	6,900	6,862	7,086	6,925	6,860
15	NOF (%)	76.2	70.0	74.1	50.1	67.4	74.3
16	NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199
17	ANOHR Equation	-9.31 x NOF + 7552					

	West County 3	Jul '16	Aug '16	Sep '16	Oct '16	Nov '16	Dec '16	Total
1	EAF (%)	93.8	93.8	93.8	93.8	93.8	93.8	91.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.2
3	EUOF (%)	6.2	6.2	6.2	6.2	6.2	6.2	6.1
4	EUOR (%)	6.2	6.2	6.2	6.2	6.2	6.2	6.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,592
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	192
9	POH	0	0	0	0	0	0	192
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	31	31	30	31	30	31	360
12	Oper Mbtu	4,927,999	4,997,294	5,082,278	4,868,454	5,009,512	4,395,074	53,129,608
13	Net Gen (MWH)	725,239	736,738	754,271	715,423	742,040	638,355	7,755,015
14	ANOHR (Btu/KWH)	6,795	6,783	6,738	6,805	6,751	6,885	6,851
15	NOF (%)	81.3	82.6	87.4	80.2	86.0	71.6	75.3
16	NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199	1,199
17	ANOHR Equation	-9.31 x NOF + 7552						

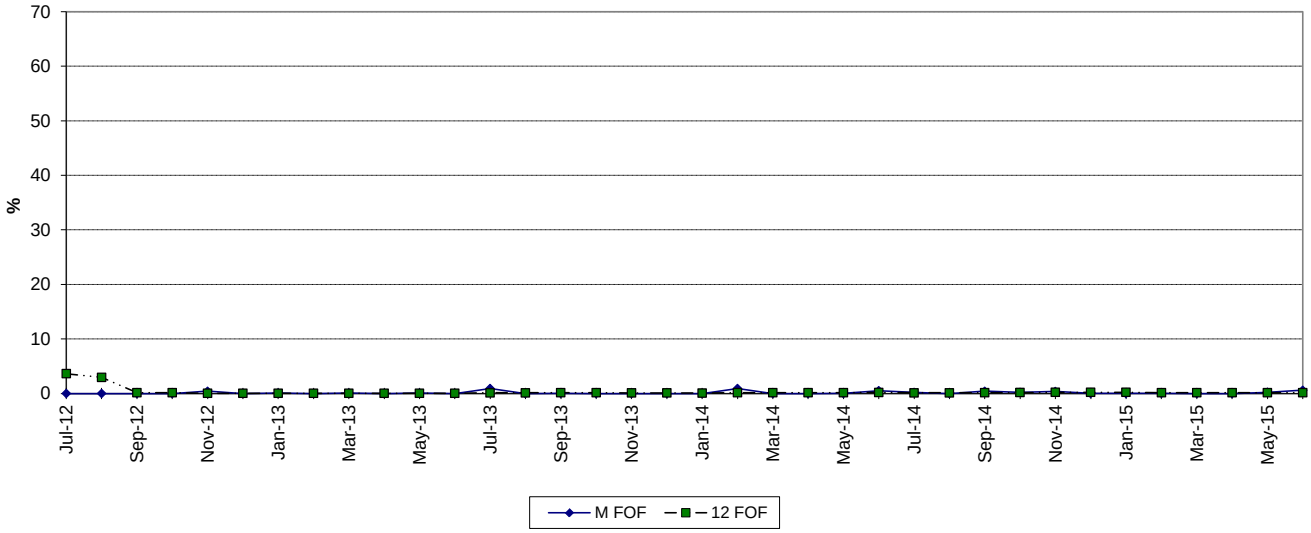
FT. MYERS 2
FORCED OUTAGE FACTOR



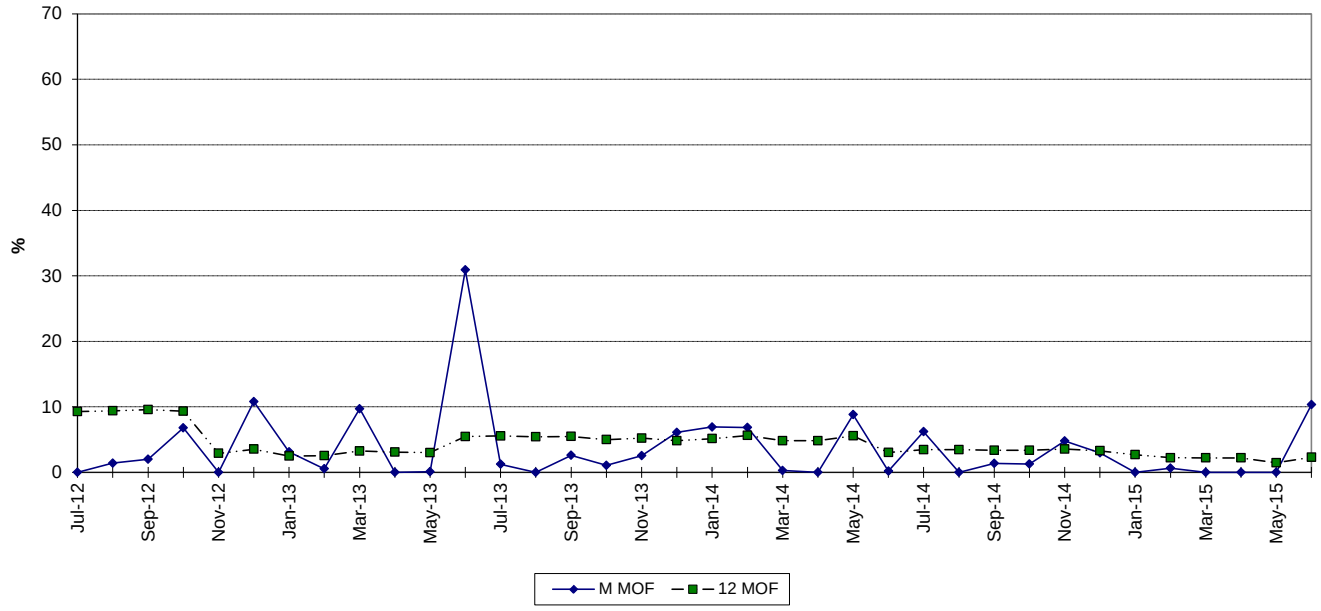
MAINTENANCE OUTAGE FACTOR



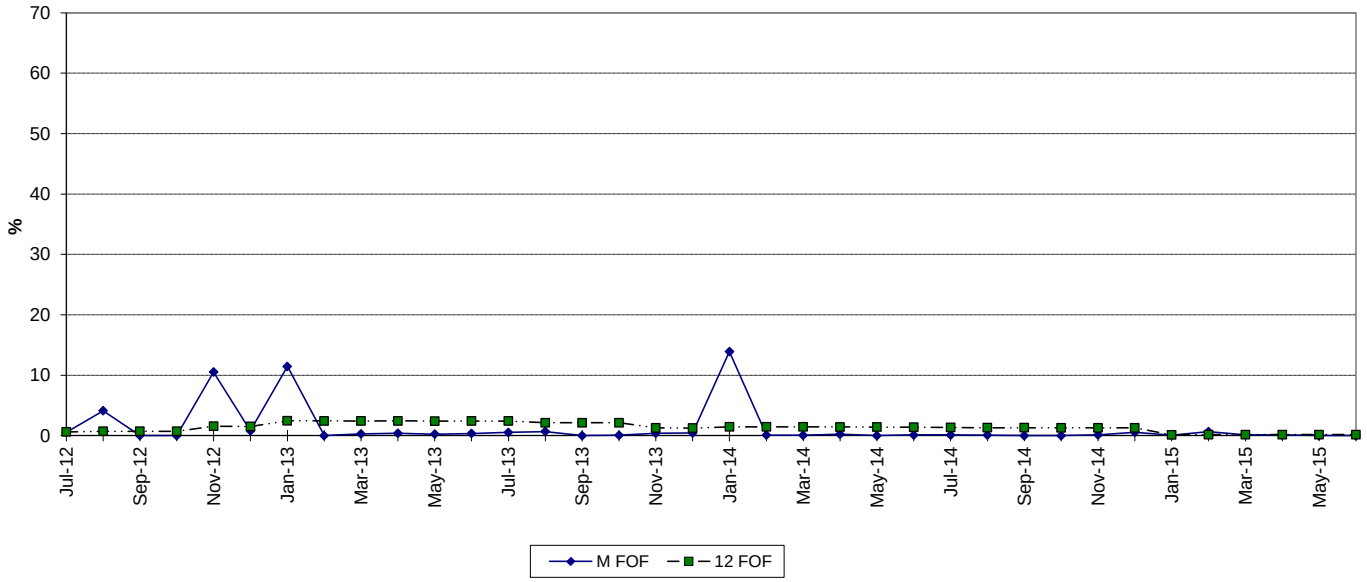
MANATEE 3
FORCED OUTAGE FACTOR



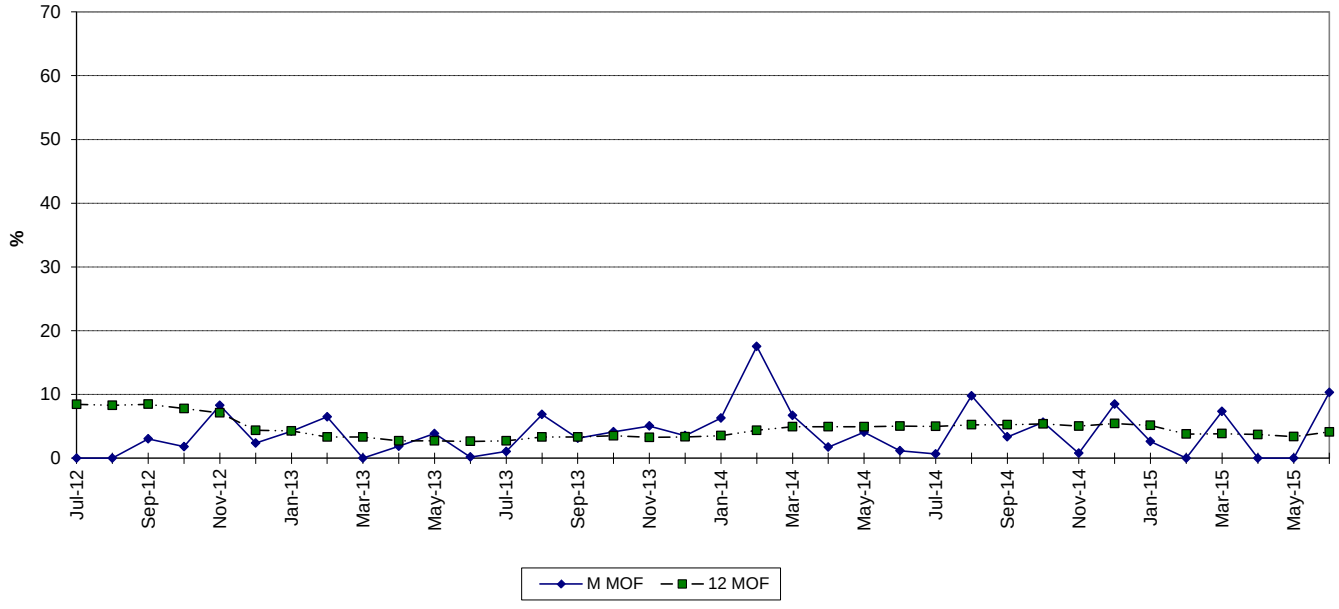
MAINTENANCE OUTAGE FACTOR



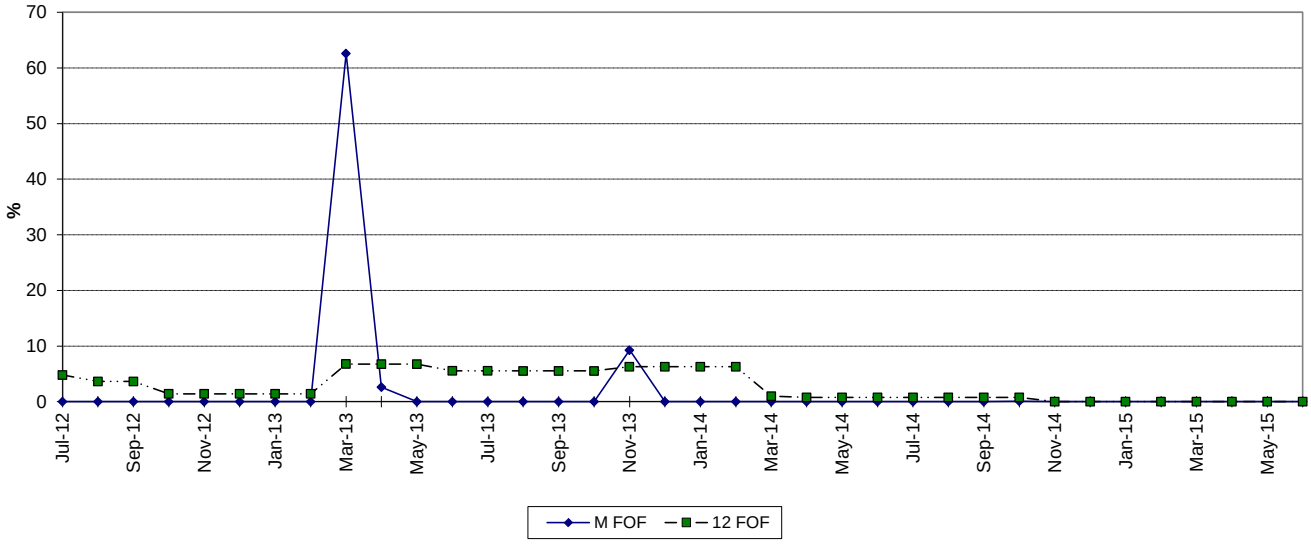
MARTIN 8
FORCED OUTAGE FACTOR



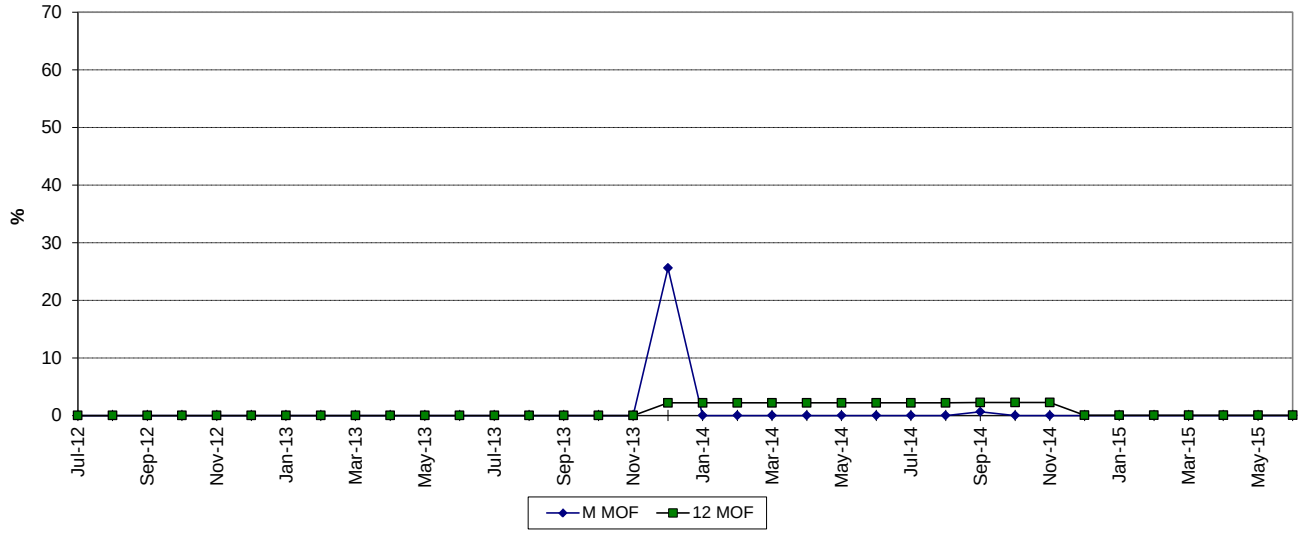
MAINTENANCE OUTAGE FACTOR



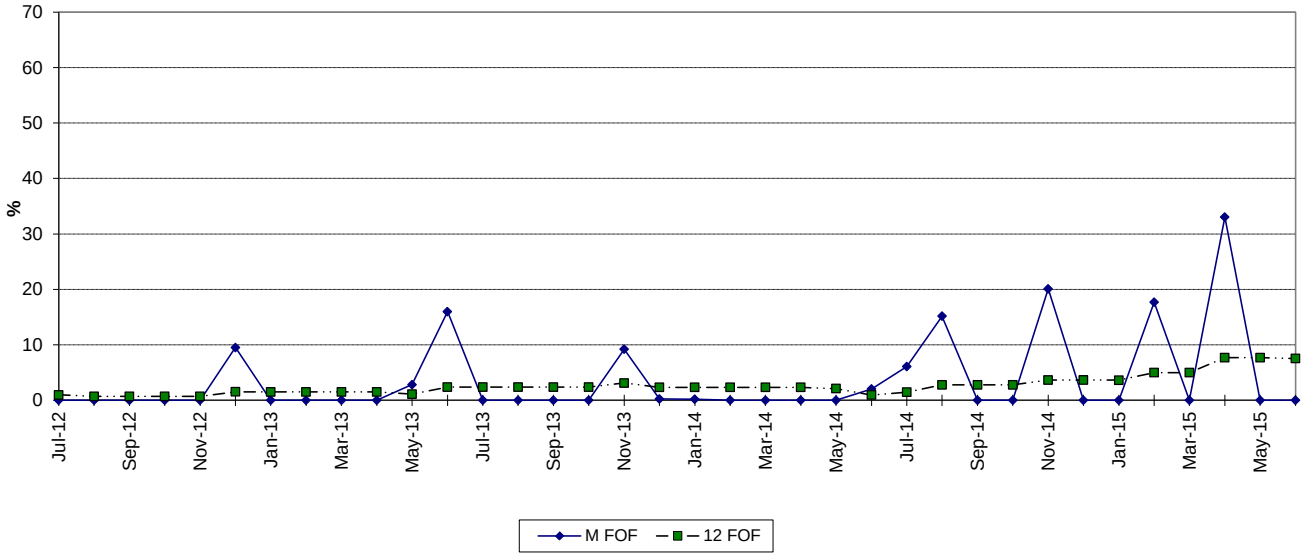
ST. LUCIE 1
FORCED OUTAGE FACTOR



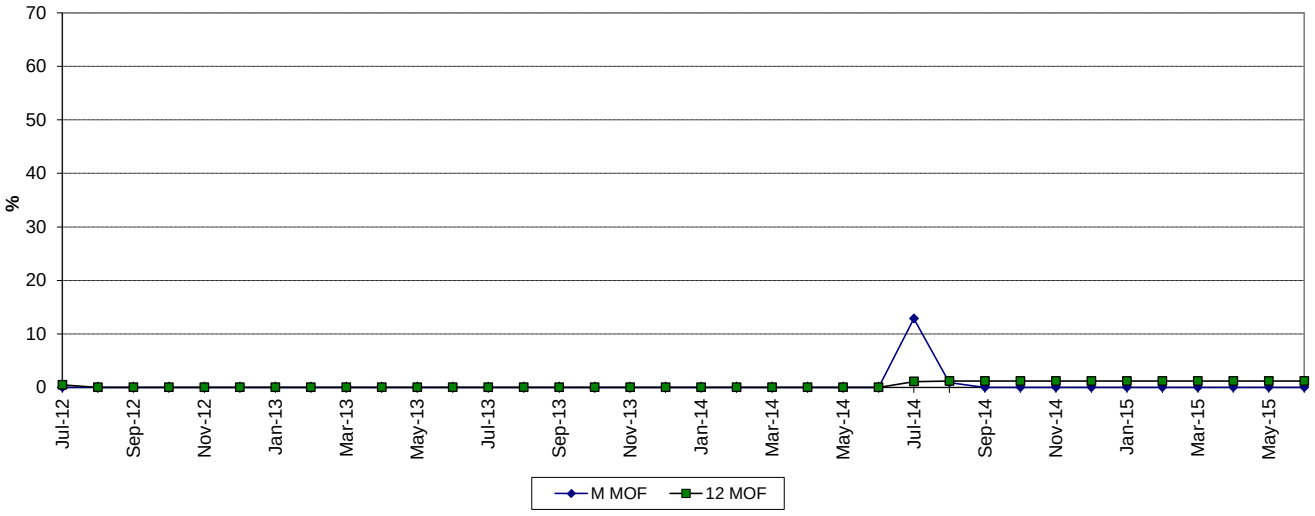
MAINTENANCE OUTAGE FACTOR



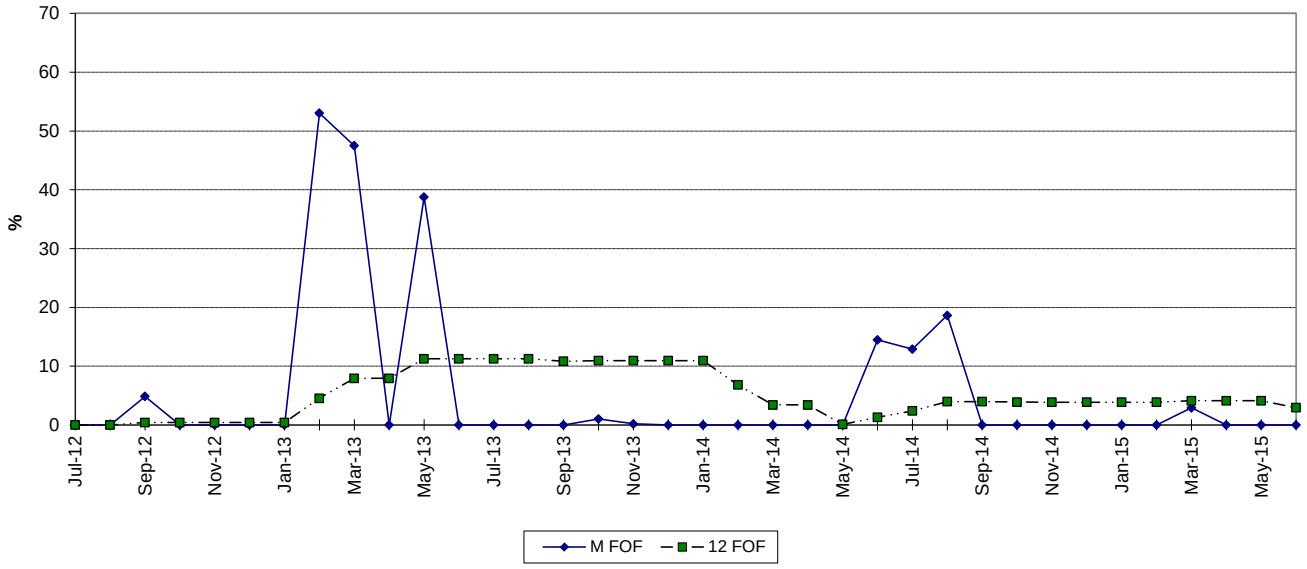
ST. LUCIE 2
FORCED OUTAGE FACTOR



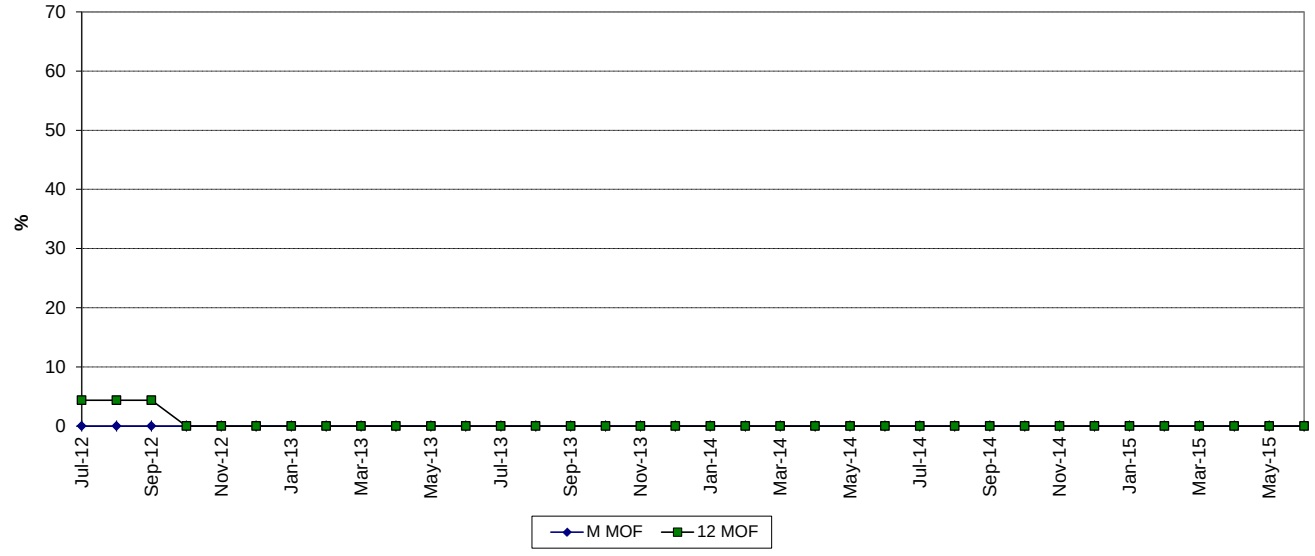
MAINTENANCE OUTAGE FACTOR



TURKEY POINT 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



TURKEY POINT 4
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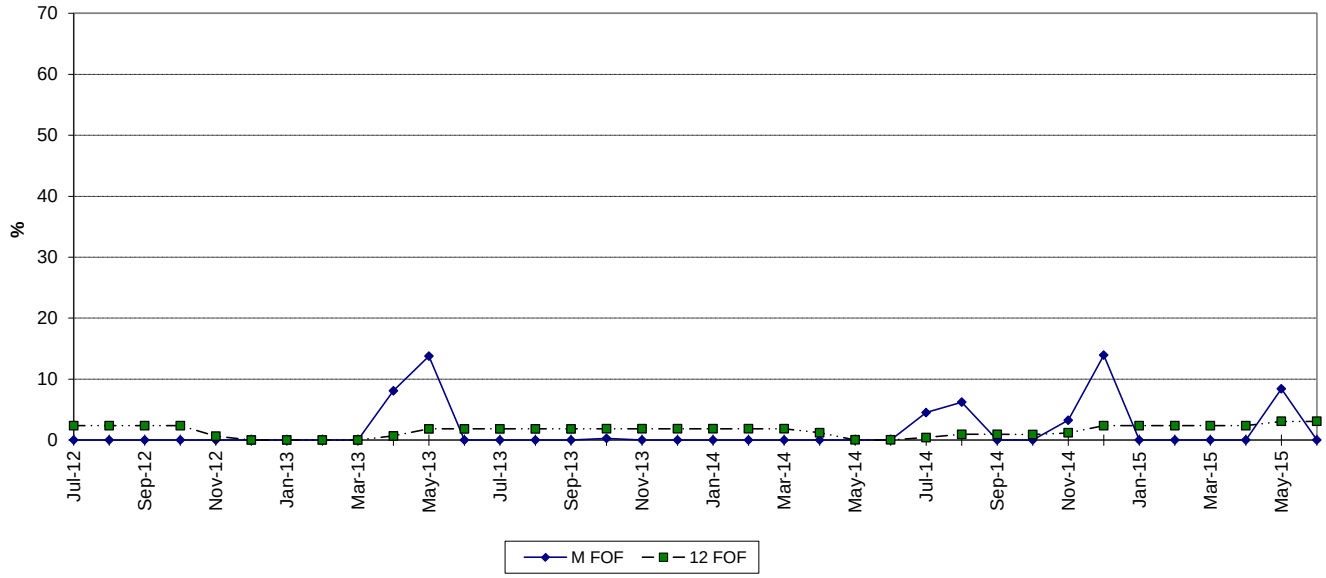
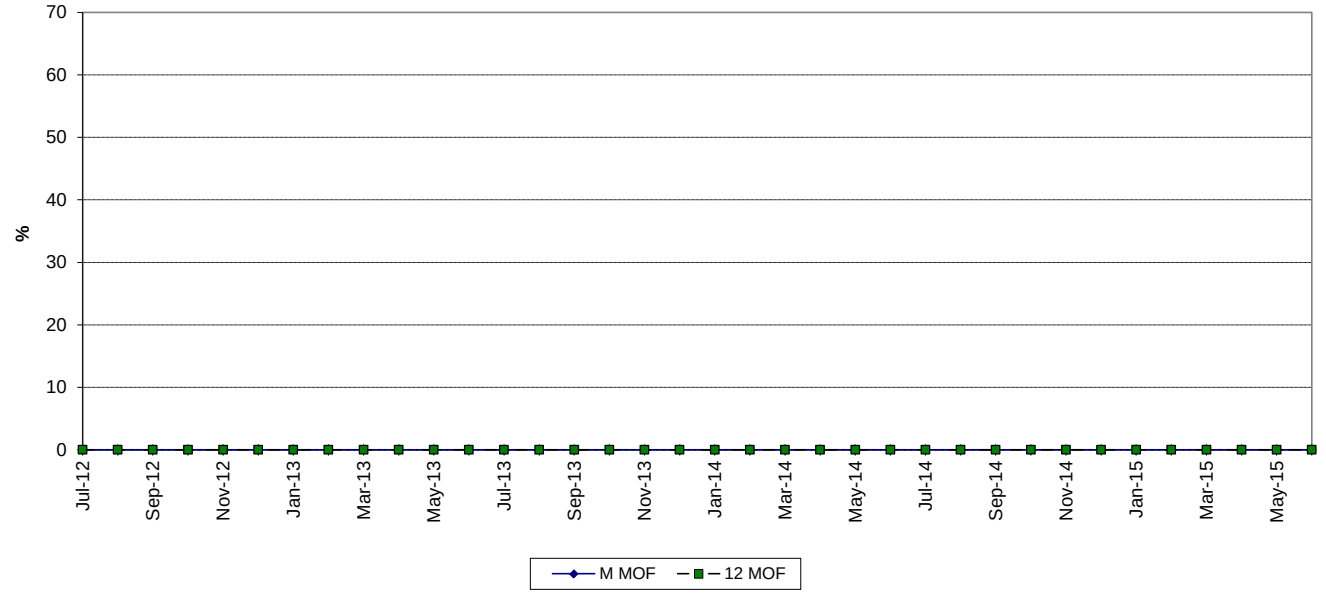
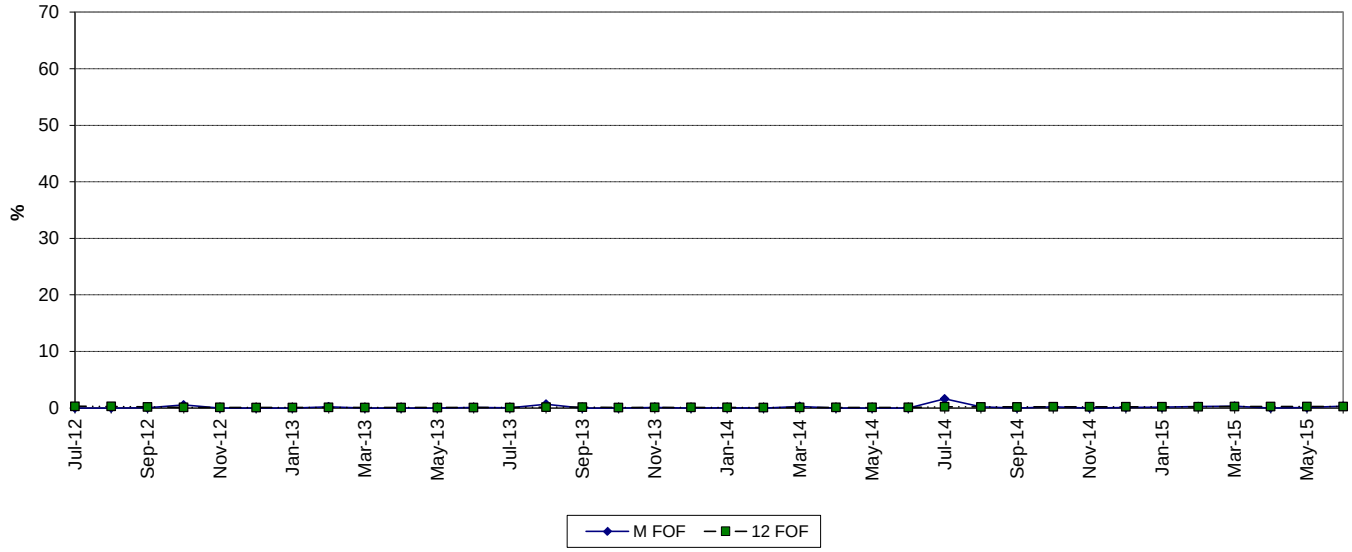


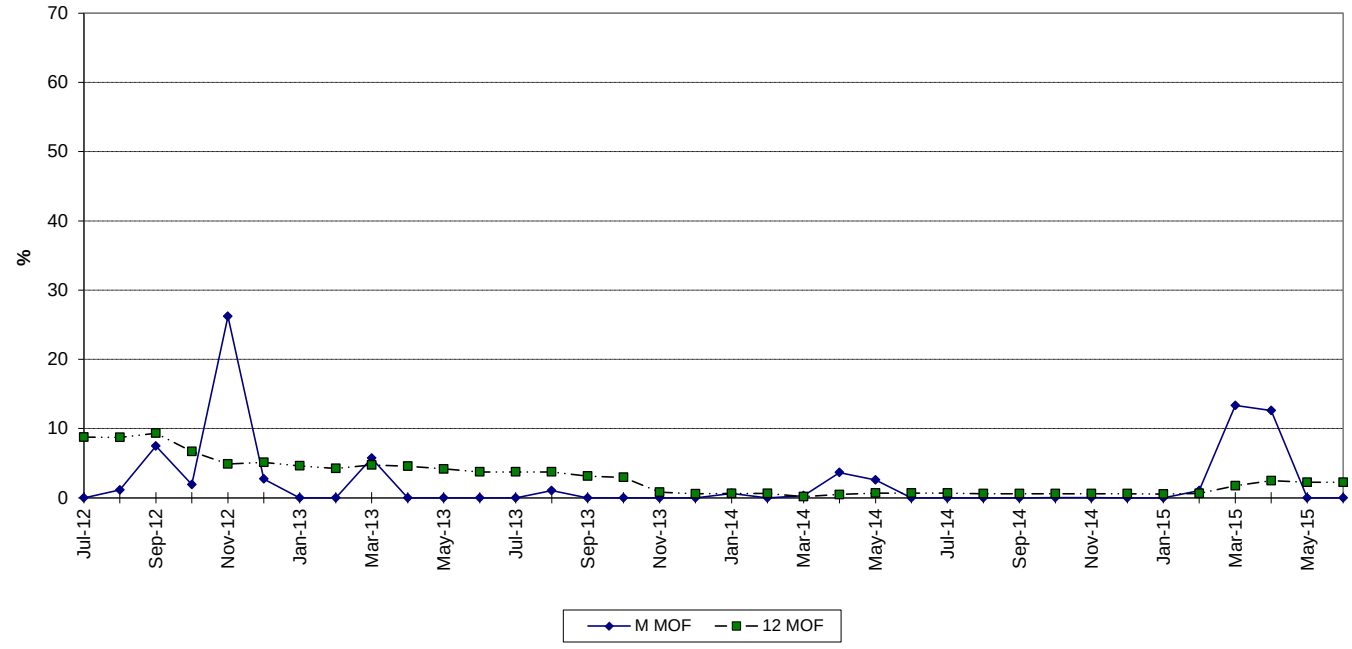
MAINTENANCE OUTAGE FACTOR



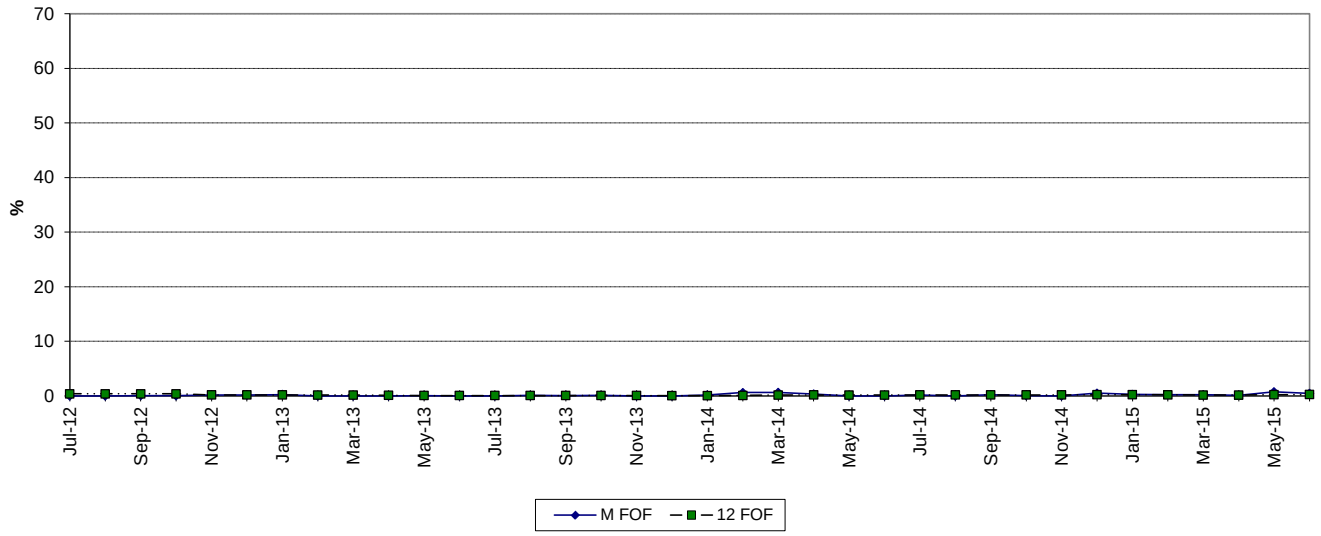
TURKEY POINT 5
FORCED OUTAGE FACTOR



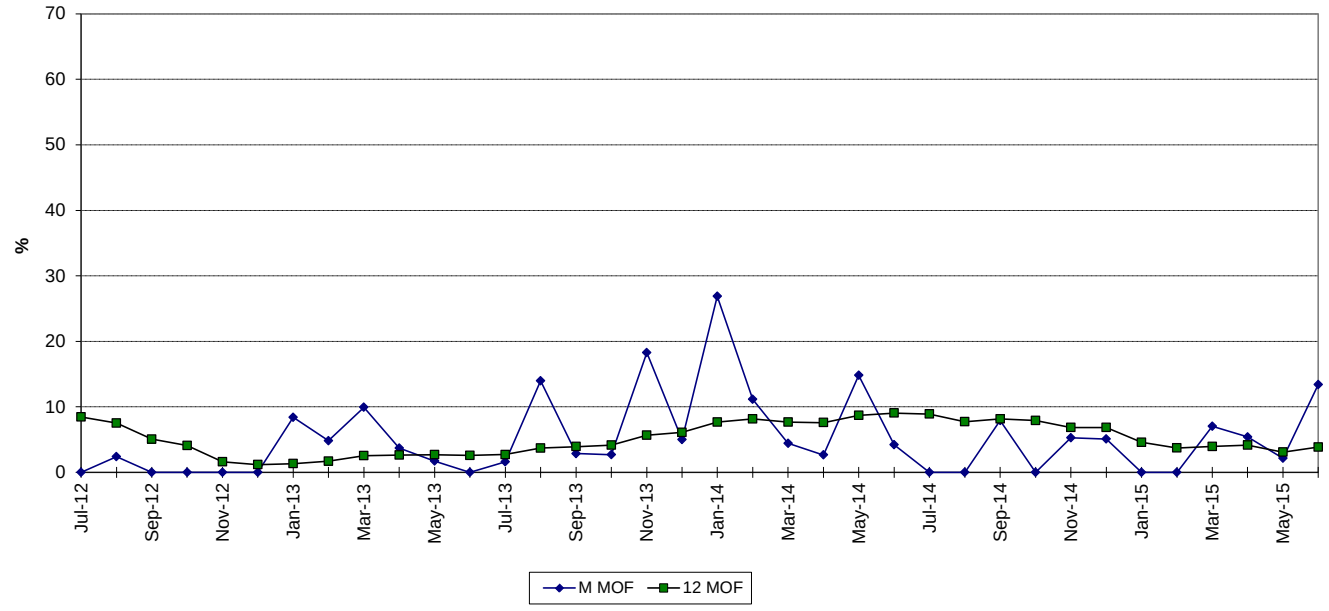
MAINTENANCE OUTAGE FACTOR



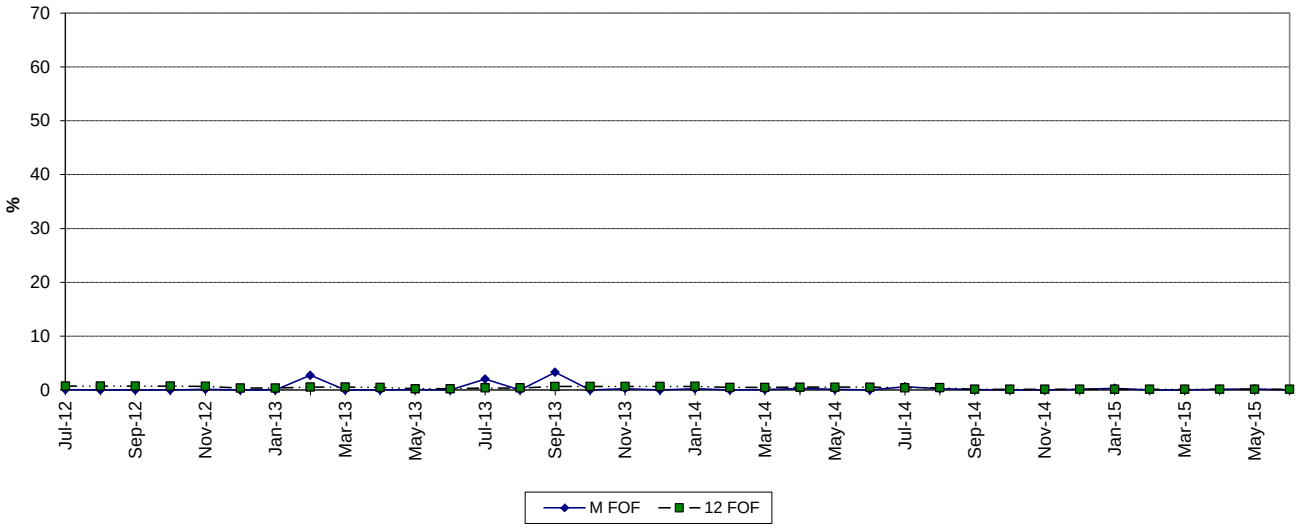
WEST COUNTY 1
FORCED OUTAGE FACTOR



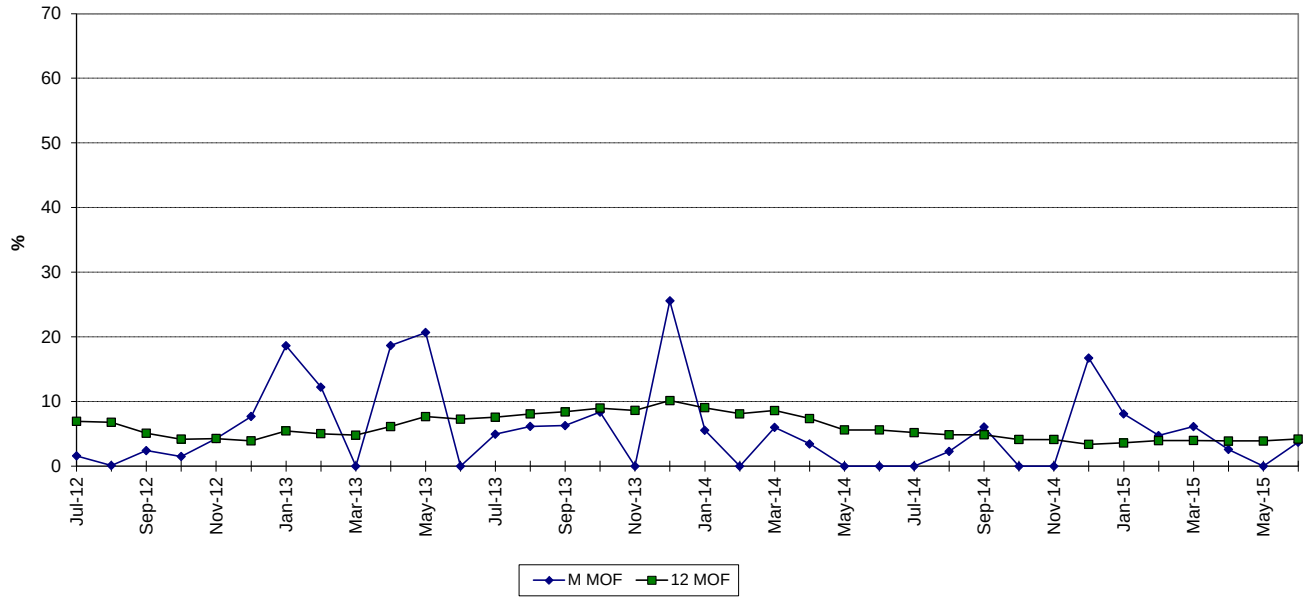
MAINTENANCE OUTAGE FACTOR



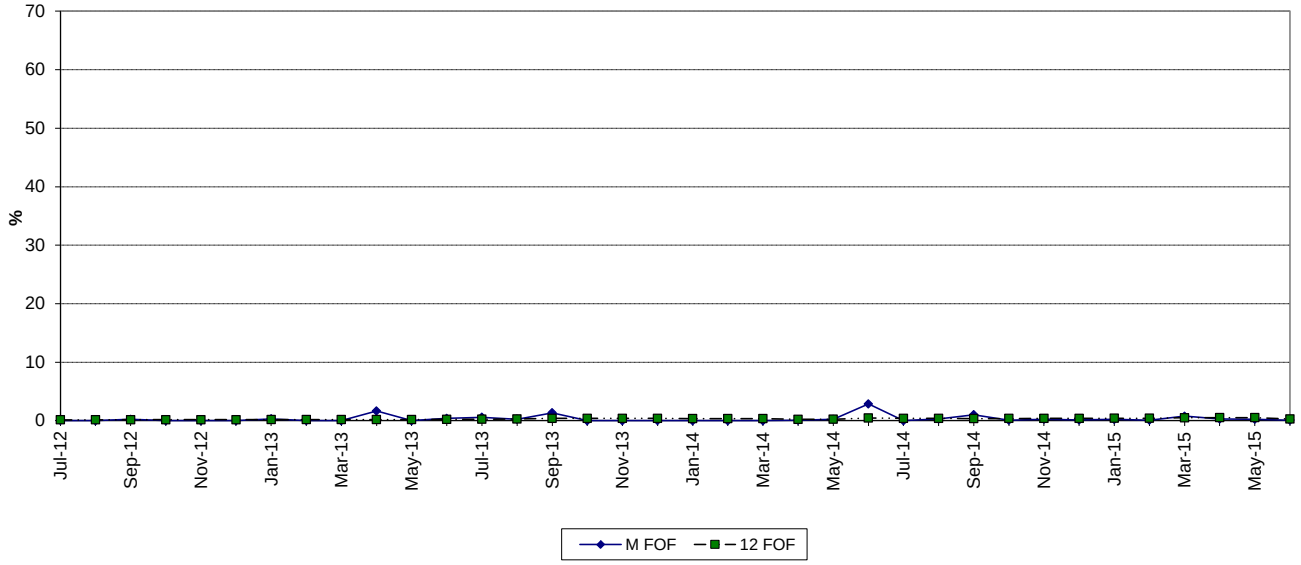
WEST COUNTY 2
FORCED OUTAGE FACTOR



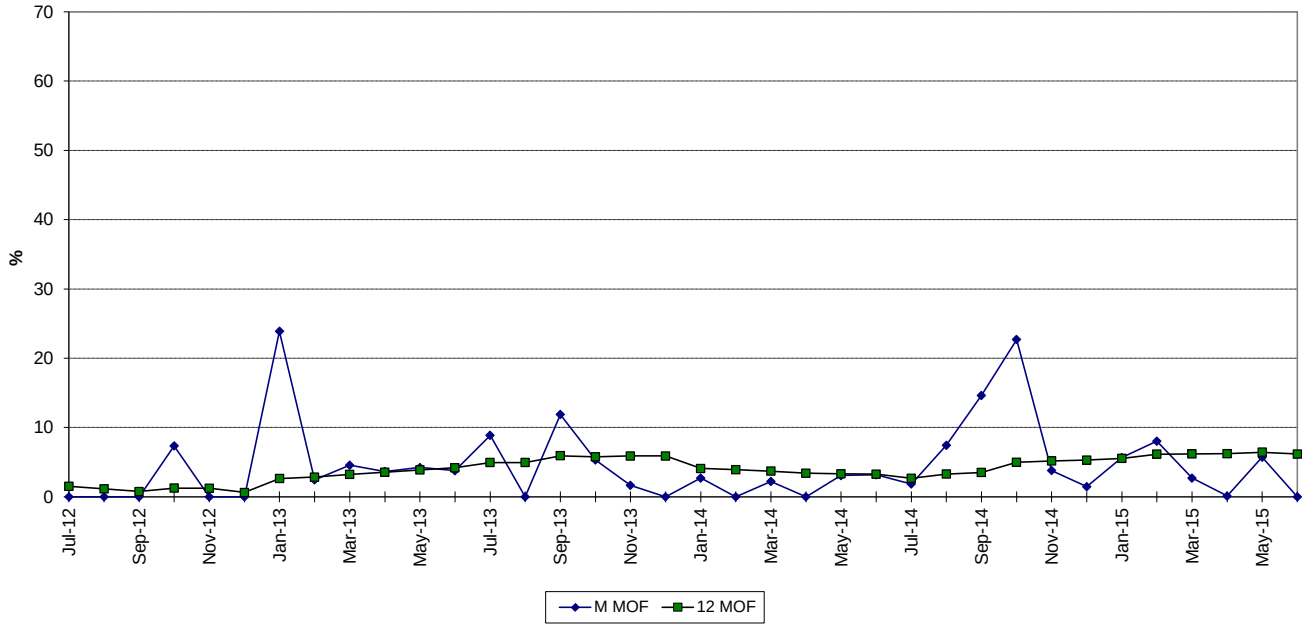
MAINTENANCE OUTAGE FACTOR



WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2016

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Ft. Myers 2	01/01/2016 - 01/26/2016	CT 2C (Continued from 2015) .05 / CT MAJ / PKG3 / LPEV / HRSG	235
Ft. Myers 2	04/16/2016 - 04/22/2016	2ST Reliability Outage	1,388
Ft. Myers 2	08/06/2016 - 08/12/2016	CT 2A Reliability Outage	242
Ft. Myers 2	08/13/2016 - 08/19/2016	CT 2B & CT 2D Reliability Outage	485
Ft. Myers 2	08/20/2016 - 08/26/2016	CT 2E & CT 2F Reliability Outage	485
Manatee 3	01/09/2016 - 01/15/2016	CT 3A & 3D Reliability Outage	583
Manatee 3	01/16/2016 - 01/22/2016	CT 3B Reliability Outage	292
Manatee 3	01/23/2016 - 01/29/2016	CT 3C Reliability Outage	292
Martin 8	01/14/2016 - 01/20/2016	CT 8B Fuel Cups Repl / Boroscope / BOP Insp	290
Martin 8	01/22/2016 - 03/21/2016	CT 8C .05 / Gen Major / BOP Insp	290
Martin 8	01/29/2016 - 03/28/2016	CT 8D .05 / Gen Major / Rewedge / BOP Insp	290
Martin 8	10/15/2016 - 12/13/2016	CT 8A .05 / Gen Major / BOP Insp	290
St. Lucie 1	09/26/2016 - 10/27/2016	REFUELING	981
St. Lucie 2	NONE		
Turkey Point 3	NONE		
Turkey Point 4	03/28/2016 - 04/30/2016	REFUELING	821
Turkey Point 5	10/01/2016 - 10/07/2016	CT 5A & CT 5B Reliability Outage	551
Turkey Point 5	10/05/2016 - 10/09/2016	5ST Reliability Outage	1,101
Turkey Point 5	10/08/2016 - 10/14/2016	CT 5C & CT 5D Reliability Outage	551
West County 1	12/03/2016 - 12/10/2016	BLOCK RELIABILITY OUTAGE	1,225
West County 2	11/05/2016 - 11/12/2016	BLOCK RELIABILITY OUTAGE	1,215
West County 3	03/26/2016 - 04/02/2016	BLOCK RELIABILITY OUTAGE	1,225

*Approximate load reduction MW are based on the unit's estimated MW rating during the outage period