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September 23, 2015

-VIA ELECTRONIC FILING-

Carlotta Stauffer, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150185-EI; FPL's Responses to Staff's First Data Request

Dear Ms. Stauffer:

Please find enclosed FPL's responses to Staff's First Data Request, Nos. 1-7. If there are any questions regarding this filing, please contact me at 561-304-5226.

Sincerely,

s/ Jessica A. Cano
Jessica A. Cano
Fla. Bar No. 0037372

Q.

As of the beginning of 2015, what were the amounts FPL budgeted for each of its solar programs?

A.

Please see the table below. Please note that the amounts for the Business Photovoltaic for Schools pilot program and Solar Pilots Common Expenses differ from the amounts shown in FPL's filing in Docket No. 140002-EG, (e.g., Schedule C-2 as revised), because the budgeted amounts represent the cash value of the projected capital expenditures and the Energy Conservation Cost Recovery (ECCR) filing values include the Depreciation & Return of the historical capital expenditures.

Solar Pilots	2015 Budget
Residential Photovoltaic	\$4,210,246
Business Photovoltaic	\$2,950,496
Business Photovoltaic for Schools	\$3,419,260
Residential Solar Water Heating	\$1,790,358
Residential Solar Water Heating (LINC)	\$1,091,749
Business Solar Water Heating	\$1,082,207
Renewable Research & Demonstration	\$513,234
Solar Pilots Common Expenses	\$227,206
Total	\$15,284,757

Q.

During 2015, has FPL reallocated any funds between any of its solar programs? If yes, please identify the programs to which, and from which, funds were reallocated and the amounts reallocated.

A.

Yes. After the January 14 launch, FPL determined it could allocate an additional \$4,000,000 to the Residential Photovoltaic pilot program and remain below the total Commission-ordered solar pilot spending cap of \$15.4 million, primarily by reducing the budgets for other solar pilots. FPL did not formally reallocate funds at that time, but did estimate the amount by which it could reduce other pilot budgets while still providing the opportunity for interested customers to participate in those other pilots. These estimated reductions were used to monitor and manage the pilots during the first half of 2015, but FPL retained the flexibility to continuously make adjustments as warranted. It is always uncertain how much funding customers will request for any given pilot program. Additionally, not all customers who receive reservations in a given pilot ultimately complete their installations. As a result, throughout the year, FPL has tracked each of the pilot programs' costs to ensure adequate funding is available. FPL's estimated budget reductions and estimated revised budgets are provided below. FPL's ultimate reallocations are reflected in its filing in Docket No. 150002-EG, Schedule C-3.

Solar Pilots	2015 Budget	Estimated Increase/ Decrease	Estimated Budget
Residential Photovoltaic	\$4,210,246	\$4,000,000	\$8,210,246
Business Photovoltaic	\$2,950,496	\$0	\$2,950,496
Business Photovoltaic for Schools	\$3,419,260	(\$1,200,000)	\$2,219,260
Residential Solar Water Heating	\$1,790,358	(\$700,000)	\$1,090,358
Residential Solar Water Heating (Low Income New Construction)	\$1,091,749	(\$500,000)	\$591,749
Business Solar Water Heating	\$1,082,207	(\$500,000)	\$582,207
Renewable Research & Demonstration	\$513,234	(\$300,000)	\$213,234
Solar Pilots Common Expenses	\$227,206	(\$100,000)	\$127,206
Not Allocated to Specific Program		(\$700,000)	(\$700,000)
Total	\$15,284,757	\$0	\$15,284,757

Q.

Prior to December 31, 2015, does FPL plan to reallocate funds remaining in any of its solar programs to a solar program or programs with no remaining funds? If yes, please identify the program(s) and amount(s) that may be reallocated. If no, please explain.

A.

No, FPL does not plan any further reallocations because, as of this date, there is insufficient time for customers to participate in a subsequent pilot program launch, comply with the Program Standards' November 1st deadline for completion of a new installation and submission of the required documentation to FPL, and for FPL to then verify, process, and pay related rebates by the end of 2015 when the solar pilots end per Order No. PSC-14-0696-FOF-EU. Moreover, assuming completion of all projects for which rebate reservations already have been provided, FPL will spend approximately 95% of the total amount allowed by the Commission for FPL's solar pilots.

Q.

As of August 31, 2015, how many customers were on the Residential Solar PV Program “stand-by” list?

A.

None. All residential customers that were originally in stand-by status were ultimately offered a reservation.

Q.

If there are customers remaining on the “stand-by” wait list as of August 31, 2015, what is the total amount of rebates requested by these customers?

A.

Not applicable. Please see FPL’s response to Data Request No. 4.

Q.

Please provide an updated Schedule C-3, reflecting actual expenditures through August 31, 2015, and estimated expenditures from September 1, 2015 to December 31, 2015, for all solar programs.

A.

Please see Attachment No. 1.

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
SUMMARY OF ECCR CALCULATION

SCHEDULE: C-3

Florida Power & Light Company
Docket 150185-EI
Staff's First Data Request
Request No. 6
Attachment No. 1
Page 1 of 1

JANUARY THROUGH AUGUST 2015: ACTUAL / SEPTEMBER THROUGH DECEMBER 2015: FORECAST

SOLAR PROGRAMS ONLY

PROGRAM TITLE	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total for Period
1. Res. Solar Water Heating Pilot									
Actual	\$0	\$149,554	\$0	\$0	\$0	\$494,000	\$0	\$4,020	\$647,574
Estimated	\$0	\$5,080	\$0	\$0	\$0	\$429,000	\$0	\$340	\$434,420
Total	\$0	\$154,634	\$0	\$0	\$0	\$923,000	\$0	\$4,360	\$1,081,994
2. Res. Solar Water Heating (LINC) Pilot									
Actual	\$0	\$28,679	\$0	\$0	\$0	\$212,236	\$0	\$1,101	\$242,016
Estimated	\$0	\$1,769	\$0	\$0	\$0	\$296,246	\$0	\$273	\$298,288
Total	\$0	\$30,448	\$0	\$0	\$0	\$508,482	\$0	\$1,374	\$540,304
3. Residential Photovoltaic Pilot									
Actual	\$0	\$159,906	\$3	\$3,000	\$0	\$7,423,984	\$0	\$6,558	\$7,593,451
Estimated	\$0	\$7,846	\$0	\$0	\$0	\$281,984	\$0	\$390	\$290,219
Total	\$0	\$167,751	\$3	\$3,000	\$0	\$7,705,968	\$0	\$6,948	\$7,883,670
4. Business Solar Water Heating Pilot									
Actual	\$0	\$18,719	\$0	\$0	\$0	\$2,520	\$0	\$167	\$21,405
Estimated	\$0	\$2,354	\$0	\$0	\$0	\$20,160	\$0	\$315	\$22,829
Total	\$0	\$21,073	\$0	\$0	\$0	\$22,680	\$0	\$482	\$44,234
5. Business Photovoltaic Pilot									
Actual	\$0	\$39,093	\$0	\$0	\$0	\$1,125,423	\$0	\$991	\$1,165,506
Estimated	\$0	\$3,412	\$0	\$0	\$0	\$1,270,867	\$0	\$265	\$1,274,544
Total	\$0	\$42,505	\$0	\$0	\$0	\$2,396,290	\$0	\$1,256	\$2,440,050
6. Business Photovoltaic for Schools Pilot									
Actual	\$1,348,668	\$82,230	\$18	\$63,303	\$0	\$0	\$0	\$6,590	\$1,500,810
Estimated	\$707,391	\$2,051	\$0	\$29,000	\$0	\$0	\$0	\$237	\$738,678
Total	\$2,056,059	\$84,281	\$18	\$92,303	\$0	\$0	\$0	\$6,827	\$2,239,488
7. Renewable Research & Demo. Project									
Actual	\$0	\$24,615	\$0	\$75,112	\$0	\$0	\$0	(\$27,516)	\$72,211
Estimated	\$0	\$4,579	\$0	\$105,227	\$0	\$0	\$0	\$273	\$110,079
Total	\$0	\$29,194	\$0	\$180,339	\$0	\$0	\$0	(\$27,243)	\$182,290
8. Solar Pilot Projects Common Expenses									
Actual	\$275,846	\$52,600	\$0	\$0	\$0	\$0	\$0	\$858	\$329,305
Estimated	\$132,300	\$6,350	\$0	\$0	\$0	\$0	\$0	\$90	\$138,740
Total	\$408,146	\$58,951	\$0	\$0	\$0	\$0	\$0	\$948	\$468,045
9. Recoverable Conservation Expenses									
Actual	\$1,624,514	\$555,396	\$21	\$141,415	\$0	\$9,258,163	\$0	(\$7,231)	\$11,572,278
Estimated	\$839,690	\$33,440	\$0	\$134,227	\$0	\$2,298,257	\$0	\$2,183	\$3,307,797
Total	\$2,464,205	\$588,836	\$21	\$275,642	\$0	\$11,556,419	\$0	(\$5,048)	\$14,880,075

Q.

For the Residential Photovoltaic Pilot program Rebates Estimated for July 2015 to December 31, 2015 (Schedule C-3, p. 3), please provide the following information:

- a. Whether each customer included in the estimated rebate amount of \$545,951 has actively begun installation of solar PV panels.
- b. Whether any of the customers included in the estimated rebate amount of \$545,951 are on the "stand-by" list.

A.

- a. FPL does not have the requested information. Customers are not required to provide FPL with interim status updates of their progress. Therefore, FPL is not currently aware of any installations reflected in the referenced estimated rebate amount which have not begun the installation process. FPL notes that it does provide periodic reminders to each customer of their pending completion deadlines.
- b. Not applicable. No customers remained on the standby list as of July 1, 2015. Please see also FPL's response to Data Request No. 4.