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October 8, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
15 OCT - 8 PM 3: 56
COMMISSION
CLERK

Re: Docket No. 150001-EI **REDACTED**

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Fifth Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 05-028-4-1. The Request includes Third Revised Exhibit A, Third Revised Exhibit B (two copies), Fifth Revised Exhibit C and Fifth Revised Exhibit D.

Third Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Third Revised Exhibit B is an edited version of Third Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Fifth Revised Exhibit C is a justification table in support of FPL's Fifth Request for Extension of Confidential Classification. Fifth Revised Exhibit D contains the affidavits in support of FPL's Fifth Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- TEL _____
- CLK _____

Sincerely,

Maria J. Moncada

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Fifth Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: October 8, 2015

**FLORIDA POWER & LIGHT COMPANY'S FIFTH REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 05-028-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Fifth Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 05-028-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 18, 2005, FPL filed a Request for Confidential Classification of certain materials obtained during the audit, which included Exhibits A, B, C and D ("May 18, 2005 Request"). By Order No. PSC-05-0805-CFO-EI, dated August 5, 2005 ("Order 0805"), the Commission granted FPL's May 18, 2005 Request. FPL adopts and incorporates by reference the May 18, 2005 Request and Order 0805.

2. By Order No. PSC-07-0946-CFO-EI, dated November 28, 2007, the Commission granted FPL's First Request for Extension of Confidential Classification.

3. By Order No. PSC-10-0286-CFO-EI, dated May 7, 2010, the Commission granted FPL's Second Request for Extension of Confidential Classification.

4. By Order No. PSC-12-0162-CFO-EI, dated March 29, 2012, the Commission granted FPL's Third Request for Extension of Confidential Classification.

5. On September 12, 2013, FPL filed its Fourth Request for Extension of Confidential Classification of certain materials obtained during the audit, which included Second Revised Exhibit A, Second Revised Exhibit B, Fourth Revised Exhibit C and Fourth Revised Exhibit D ("September 12, 2013 Request"). By Order No. PSC 14-0157-CFO-EI, dated April 8,

2014 (“Order 0157”), the Commission granted FPL’s September 12, 2013 Request. FPL adopts and incorporates by reference the September 12, 2013 Request and Order 0157.

6. The period of confidential treatment granted by Order No. 0157 will soon expire. Some of the information that was the subject of FPL’s September 12, 2013 Request warrants continued treatment as proprietary and confidential business information within the meaning of section 366.093(3), Florida Statutes. Accordingly, FPL hereby submits its Fifth Request for Extension of Confidential Classification.

7. Included herewith and made a part hereof are Third Revised Exhibit A, Third Revised Exhibit B, together with Fifth Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

8. Third Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Third Revised Exhibit B.

9. Fifth Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

10. Also included with this request is Fifth Revised Exhibit D. Fifth Revised Exhibit D consists of the affidavits of Antonio Maceo, Damaris Rodriguez and Gerard J. Yupp.

11. FPL submits that the information identified in Fifth Revised Exhibit C continues to be proprietary confidential business information within the meaning of section 366.093(3), Florida Statutes. Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the

commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

12. As more fully explained in the affidavits, the information that FPL asserts is proprietary confidential business information relates to confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2004. Additionally, the confidential information relates to the competitive interests of an FPL vendor. If disclosed, the information could harm the vendor's competitive business. This information is protected by Section 366.093(3)(b), Fla. Stat.

13. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

14. Some documents contain information that relates to competitive interests, the disclosure of which would impair the competitive business of FPL or its vendors. This information is protected pursuant to Section 366.093(3)(e), Fla. Stat.

15. Last, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e), Fla. Stat.

16. Nothing has changed since the Commission entered Order 0157 to render the Confidential Information designated in Third Revised Exhibit A, Third Revised Exhibit B and Fifth Revised Exhibit C stale or public, such that continued confidential treatment would not be appropriate.

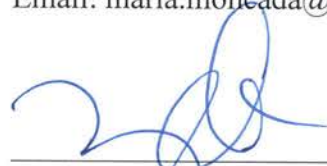
17. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and forgoing reasons, as more fully set forth in the supporting materials and affidavits included herewith and incorporated herein by reference, Florida Power & Light Company respectfully requests that its Fifth Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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Email: maria.moncada@fpl.com

By:



Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Fifth Request for Extension of Confidential Classification* has been furnished by electronic service on this 8th day of October, 2015 to the following:

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By: _____


Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Third Revised Exhibit B, Fifth Revised Exhibit C and Fifth Revised Exhibit D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

30) ANY:
TITLE:
PERIOD:
DATE:
AUDITOR:
WORKPAPER #:

FLORIDA POWER AND LIGHT
NOTES FROM INTERNAL AUDIT WORKPAPERS
TYE 12/31/04
17-Mar-05
GABRIELA LEON
9

1 VENDOR ALLEGATIONS- [REDACTED] A
2 [REDACTED] A

3 A received an allegation from a former employee of an FPL vendor, [REDACTED] A
4 [REDACTED] indicating that this vendor was charging FPL for more services than were actually rendered at FPL's Port Everglades and Ft. Lauderdale power plants (specifically, the number of times a month that the grass is cut).

The auditors reviewed detailed information provided by the allegor, as well as applicable purchase orders, invoices and related support. IA also interviewed the allegor and FPL contract administration personnel.

5 Based on these review procedures, IA was unable to substantiate the claims that [REDACTED] billed FPL for specific lawn maintenance services that were not performed.

6 The auditors noted that the site personnel were not always available, nor was it practical for them to verify all of the services billed each month by [REDACTED] A are actually received. As a result of the allegations, plant management
7 agreed to perform a more thorough review of [REDACTED] A future invoices. No further response to this audit is required.

98

PBC

Red
4/27/05
6L
IHP

Confidential

Account No. [REDACTED]
June 2004
Key punch error

August 2004
Correction made

correct kWh	31,361,601		
kWh entered as	3,131,601		
kWh on Rev/Rate	8,067,303	61,634,378	
corrected kWh	36,297,303	33,404,378	
ECC Revs per r/r	\$ 25,403.15	\$ 23,370	
ECC factor	\$ 0.00070	\$ 0.00070	
Fuel Revs per r/r	\$ 1,335,067	\$ 1,228,731	
Fuel factor	\$ 0.03678	\$ 0.03678	

Traced to new rate report

This error was corrected in August 2004

41-2

FPL
 Fuel Recovery
 RCA: #05-028-4-1 Dkt: #050001-EI
 TYE: 12/31/2004

Title: 50 Acc - RC 11

Handwritten: 4/19/05
 4/19/05
 4/19/05

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FPSC FUEL AUDIT
 REQUEST NO. 21-#1

CONFIDENTIAL

A		BILLING RATE		TOTAL	FUEL	APPROVED	KWH X APPROVED	
1	ACCOUNT NUMBER	DATE	CODE	KWH	REVENUES	FUEL FACTOR	FUEL FACTOR	DIFFERENCE
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	18	\$0.66	\$0.03678	\$0.66	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	176	\$6.47	\$0.03678	\$6.47	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	770	\$28.32	\$0.03678	\$28.32	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	70	\$2.57	\$0.03678	\$2.57	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	34	\$1.25	\$0.03678	\$1.25	\$0.00
		200408	11	1,037	\$38.14	\$0.03678	\$38.14	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	504	\$18.54	\$0.03678	\$18.54	\$0.00
		200408	11	58	\$2.13	\$0.03678	\$2.13	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	88	\$3.24	\$0.03678	\$3.24	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	900	\$33.10	\$0.03678	\$33.10	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	336	\$12.36	\$0.03678	\$12.36	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	41	\$1.51	\$0.03678	\$1.51	\$0.00
		200408	11	336	\$12.36	\$0.03678	\$12.36	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	660	\$24.27	\$0.03678	\$24.27	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	60	\$2.21	\$0.03678	\$2.21	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	168	\$6.18	\$0.03678	\$6.18	\$0.00
		200408	11	29	\$1.07	\$0.03678	\$1.07	\$0.00
		200408	11	62	\$2.28	\$0.03678	\$2.28	\$0.00

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 4

Note: Rate code 11 contains over 7,000 accounts, therefore a representative sample of 50 accounts were pulled.

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IHI A BILLING HISTORY ELEC/OL BILL DETAIL B 03/09/05 12:33:57

1 [REDACTED] 13 18 240 OL ACT OL 12/21/99 1/011/ SPEC

2 [REDACTED] [REDACTED]

3 SVC FROM 07/23/04 SVC TO 08/23/04 R/R/R 0.012 READ TYPE

BILL DETAIL				DEMAND		
BASE AMT	3.45	RTP ACCESS CHG	0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT 0		
LOAD CNTL CR	0.00	GROSS RCT TAX	0.02	----- THIS YEAR -----		
ECC ADJ	0.02	FRANCHISE FEE	0.00	SVC DYS	31 BIL DYS	30
OBC	0.00	MUNICIPAL TAX	0.00	LMIS CRDT DYS		0
ECRC CHG	0.00	FL SALES TAX	0.18	KWH/DAY		0
FUEL CHG	1.07	ELECTRIC AMT	4.79	KWH USAGE		29
CAPACITY CHG	0.05	BILL COMP AMT	0.00	----- LAST YEAR -----		
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	29 BIL DYS	30
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		0
FPL AMT	4.59	TOT FAC RNTL	0.00	KWH USAGE		29

NEXT TYPE A FIND GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN FACT

actual kwh = 29
 fuel charge billed = \$1.07
 fuel charge = 13670 kwh
 29 x 0.3675 = \$10.65

FPSC FUEL AUDIT
 REQUEST NO. 36

41-2
5-1

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CONFIDENTIAL

A

ACCOUNT NUMBER	BILLING DATE	RATE CODE	TOTAL KWH	FUEL REVENUES	APPROVED FUEL FACTOR	KWH X APPROVED FUEL FACTOR	DIFFERENCE
200408	87	87	369	\$13.57	\$0.03678	\$13.57	\$0.00
200408	87	87	1,360	\$50.02	\$0.03678	\$50.02	\$0.00
200408	87	87	603	\$22.18	\$0.03678	\$22.18	\$0.00
200408	87	87	443	\$16.29	\$0.03678	\$16.29	\$0.00
200408	87	87	904	\$33.25	\$0.03678	\$33.25	\$0.00
200408	87	87	2,400	\$88.27	\$0.03678	\$88.27	\$0.00
200408	87	87	92,913	\$3,417.34	\$0.03678	\$3,417.34	\$0.00
200408	87	87	553	\$20.34	\$0.03678	\$20.34	\$0.00
200408	87	87	960	\$35.31	\$0.03678	\$35.31	\$0.00
200408	87	87	145	\$5.33	\$0.03678	\$5.33	\$0.00
200408	87	87	522	\$19.20	\$0.03678	\$19.20	\$0.00
200408	87	87	522	\$19.20	\$0.03678	\$19.20	\$0.00
200408	87	87	820	\$30.16	\$0.03678	\$30.16	\$0.00
200408	87	87	120,120	\$4,418.01	\$0.03678	\$4,418.01	\$0.00
200408	87	87	2,783	\$102.36	\$0.03678	\$102.36	\$0.00
200408	87	87	97,305	\$3,578.88	\$0.03678	\$3,578.88	\$0.00
200408	87	87	552	\$20.30	\$0.03678	\$20.30	\$0.00
200408	87	87	2,812	\$103.43	\$0.03678	\$103.43	\$0.00
200408	87	87	5,958	\$219.14	\$0.03678	\$219.14	\$0.00
200408	87	87	410	\$15.08	\$0.03678	\$15.08	\$0.00
200408	87	87	1,980	\$72.82	\$0.03678	\$72.82	\$0.00
200408	87	87	353	\$12.98	\$0.03678	\$12.98	\$0.00
200408	87	87	656	\$24.13	\$0.03678	\$24.13	\$0.00
200408	87	87	29	\$1.07	\$0.03678	\$1.07	\$0.00
200408	87	87	615	\$22.62	\$0.03678	\$22.62	\$0.00
200408	87	87	540	\$19.86	\$0.03678	\$19.86	\$0.00
200408	87	87	11,637	\$428.01	\$0.03678	\$428.01	\$0.00
200408	87	87	1,797	\$66.09	\$0.03678	\$66.09	\$0.00
200408	87	87	5,984	\$220.09	\$0.03678	\$220.09	\$0.00
200408	87	87	341	\$12.54	\$0.03678	\$12.54	\$0.00
200408	87	87	840	\$30.90	\$0.03678	\$30.90	\$0.00
200408	87	87	451	\$16.59	\$0.03678	\$16.59	\$0.00
200408	87	87	1,002	\$36.85	\$0.03678	\$36.85	\$0.00
200408	87	87	1,560	\$57.38	\$0.03678	\$57.38	\$0.00
200408	87	87	17,005	\$625.44	\$0.03678	\$625.44	\$0.00
200408	87	87	609	\$22.40	\$0.03678	\$22.40	\$0.00
200408	87	87	656	\$24.13	\$0.03678	\$24.13	\$0.00
200408	87	87	123	\$4.52	\$0.03678	\$4.52	\$0.00
200408	87	87	480	\$17.65	\$0.03678	\$17.65	\$0.00
200408	87	87	984	\$36.19	\$0.03678	\$36.19	\$0.00
200408	87	87	410	\$15.08	\$0.03678	\$15.08	\$0.00
200408	87	87	6,732	\$247.60	\$0.03678	\$247.60	\$0.00
200408	87	87	580	\$21.33	\$0.03678	\$21.33	\$0.00
200408	87	87	319	\$11.73	\$0.03678	\$11.73	\$0.00
200408	87	87	300	\$11.03	\$0.03678	\$11.03	\$0.00
200408	87	87	720	\$26.48	\$0.03678	\$26.48	\$0.00
200408	87	87	199,005	\$7,319.40	\$0.03678	\$7,319.40	\$0.00
200408	87	87	123	\$4.52	\$0.03678	\$4.52	\$0.00
200408	87	87	960	\$35.31	\$0.03678	\$35.31	\$0.00
200408	87	87	145	\$5.33	\$0.03678	\$5.33	\$0.00

41-2
6

90										
91										
92										
93										

41-2
6

FPL
Fuel Recovery
RCA: #05-028-4-1 Dkt: #050001-EI
TYE: 12/31/2004

Title: Sample Bill

100
4/17/05

4/19/05

Page: 1 Document Name: untitled

CONFIDENTIAL

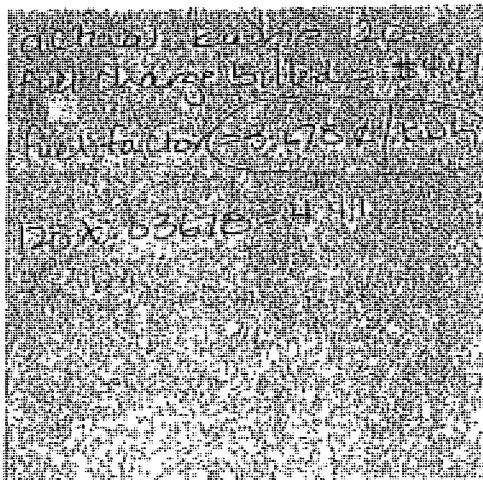
A	B
IHI BILLING HISTORY	ELEC/OL BILL DETAIL
1 [REDACTED] 45 05 923 RFM ACT	07/03/01 2/087/
2 [REDACTED]	[REDACTED]
3 [REDACTED]	
4 [REDACTED]	

SVC FROM	08/04/04	SVC TO	09/02/04	R/R/R	087%	READ TYPE
----- BILL DETAIL -----						DEMAND
BASE AMT	2.48	RTP ACCESS CHG	0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	RTP USAGE CHG	0.00	0	0	0
TRANS CR	0.00	RTP ADMIN CHG	0.00	CURTAILMENT		0
LOAD.CNTL CR	0.00	GROSS RCT TAX	0.07	----- THIS YEAR -----		
ECC ADJ	0.08	FRANCHISE FEE	0.24	SVC DYS	29 BIL DYS	30
OBC	0.00	MUNICIPAL TAX	0.39	LMIS CRDT DYS		0
ECRC CHG	0.01	FL SALES TAX	0.53	KWH/DAY		0
FUEL CHG	4.41	ELECTRIC AMT	8.41	KWH USAGE		120
CAPACITY CHG	0.20	BILL COMP AMT	0.00	----- LAST YEAR -----		
COSP CHG	0.00	BB AMOUNT	0.00	SVC DYS	0 BIL DYS	0
GRN PWR CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		0
FPL AMT	7.18	TOT FAC RNTL	0.00	KWH USAGE		0

NEXT TYPE A FIND

GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN FACT



FPSC FUEL AUDIT
REQUEST NO. 36

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FPL
Fuel Recovery
RCA: #05-028-4-1 Dkt: #050001-ET
TYB: 12/31/05

Title: Monthly Gas Closing

3/28/05
6/10/05
3/21

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY:	Sharon Pardo	CURRENT MONTH:	April-2004																				
PHONE #:	811-441-7417																						
EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: (TO BE PAID IN FOLLOWING MONTH)																							
			\$ 159,707,300.17																				
SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$) COMMENTS																				
Line 1 TOTAL - SUPPLY																							
SUMMARY BY NATURAL GAS TRANSPORTER:																							
TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$) COMMENTS																				
Line 1 TOTAL																							
REVERSE TOLLING SUMMARY																							
TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$) COMMENTS																				
0404	0	N/A	0.00 NONE																				
OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTHS: (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)																							
			\$ (2,775,152.19)																				
CARD TO I	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$) COMMENTS																				
Line 1 TOTAL																							
CARMS (REG. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTHS:																							
			\$ 4,363,970.50																				
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$) COMMENTS																				
TOTAL			4,363,970.50 REFER TO SALES ATTACHMENT																				
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH																							
			\$ 162,568,177.49																				
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)																							
			24,945,704																				
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)																							
			6.1160																				
<table border="1"> <thead> <tr> <th></th> <th>EST. STATION</th> <th>AVG. DEBT VALUE (\$/MMBTU)</th> <th>FEAT VALUE APPLICABLE TO:</th> </tr> </thead> <tbody> <tr> <td>PROCESSES</td> <td></td> <td>1.0443</td> <td>PPR, PSN, PCO</td> </tr> <tr> <td>PERY STATION 1</td> <td></td> <td>1.0150</td> <td>FTM/YEARS</td> </tr> <tr> <td>WEST PALS</td> <td></td> <td>1.0430</td> <td>PMR, PVR, PPE, PFL, PCU, PTF</td> </tr> <tr> <td></td> <td></td> <td>1.0430</td> <td>PMT</td> </tr> </tbody> </table>					EST. STATION	AVG. DEBT VALUE (\$/MMBTU)	FEAT VALUE APPLICABLE TO:	PROCESSES		1.0443	PPR, PSN, PCO	PERY STATION 1		1.0150	FTM/YEARS	WEST PALS		1.0430	PMR, PVR, PPE, PFL, PCU, PTF			1.0430	PMT
	EST. STATION	AVG. DEBT VALUE (\$/MMBTU)	FEAT VALUE APPLICABLE TO:																				
PROCESSES		1.0443	PPR, PSN, PCO																				
PERY STATION 1		1.0150	FTM/YEARS																				
WEST PALS		1.0430	PMR, PVR, PPE, PFL, PCU, PTF																				
		1.0430	PMT																				
TOTAL	24,945,133.00																						

C:\temp\GAS\Hms\1stAcc\88_gar\0404\GCR250-04.xls)RPY

(6,413.02)

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42	
43	

43-3
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43-3 P
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1-4

GAS ADJUSTMENT FOR APRIL 2004 (RECORDED MAY 2004)
 RESULTING FROM THE ANALYSIS OF ACCOUNT 232.135 FOR APRIL 2004
 (INVOICES ESTIMATED FOR MARCH 2004 PAID APRIL 2004)

Estimated Purchases for MARCH 2004 (expensed per GCR):

(148,927,152.65)

Accrual Adjustments:

- Financial Instruments (Gains) / Losses included in MARCH Estimate and settled in MARCH
- PPA Gas/Transportation Purchases
- Gas Storage Adjustment
- Net Accrual

1 [REDACTED]
 2 [REDACTED]
 3 [REDACTED]
 (145,792,390.39)

FPSC FUEL AUDIT
 REQUEST NO. 51

CONFIDENTIAL

Payments applicable to MARCH 2004 Accrual, made APRIL 2004:

145,704,578.26 (a)

SUBTOTAL, (OVER)/ UNDER ACCRUED:
 (Before Items Listed Below)

(87,812.13)

ICE Payment applicable to MAR 2004, made in APR 2004

4

[REDACTED]

Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH

82,622.00

Payments applicable to MARCH 2004 to be made MAY 2004 or later months

ESTIMATE ACTUAL

ESTIMATE	ACTUAL
[REDACTED]	[REDACTED]
0.00	0.00
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

Other Items:

March adjustments booked 04/04

[REDACTED]

April adjustments to be booked 05/04

2,911.55

Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances

Crescent City Adjustment

5

[REDACTED]

NET, (OVER) / UNDER ACCRUED:
 (GAS ADJUSTMENT)

(1) 5,407.47

DF:

Net Accrual for March 2004:

(145,792,390.39)

Adjusted Payments applicable to March 2004

145,704,578.26

Payments applicable to MAR 2004, made in APR 2004

[REDACTED]

Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH

March adjustments booked 04/04

Gulfstream Natural Gas System (to correct netting recorded as an over accrual)

0.00

April adjustments to be booked 05/04

2,911.55

Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances

0.00

Crescent City Adjustment

6

[REDACTED]

NET, (OVER) / UNDER ACCRUED:

(1) 5,407.47

(1) PRIMARILY DUE TO:

UNDER ACCRUALS: (+)

- Bay Gas Storage
- Chevron Texaco
- ConocoPhillips Co.
- Crescent City, City of
- Crosthix Gulf Coast
- Energy Authority
- Gulfstream Natural Gas System (to correct netting recorded as an over accrual)
- ICB (Broker Fees)
- Peoples Gas System

Prior Months or
 Mar-04

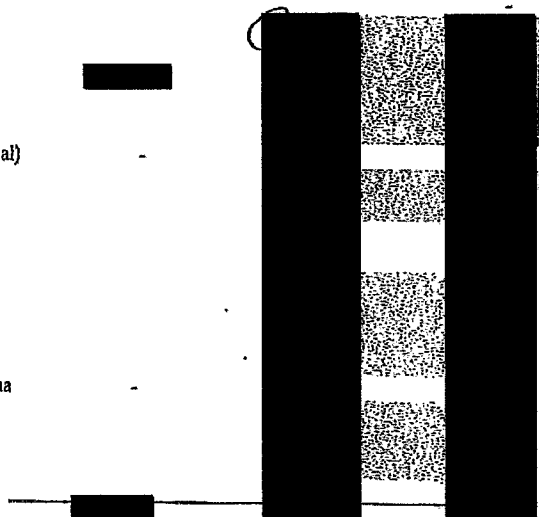
Apr-04

TOTAL

A

B

C



OVER ACCRUALS: (-)

- Apache Corp.
- Bay Gas Storage
- Cinergy Mktg. & Trade
- ExxonMobil
- Gulfstream Natural Gas System (to correct netting recorded as an under accrual)
- Louis Dreyfus Energy Services
- NUI Energy Brokers
- Occidental Energy Mktg.

TOTAL:

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 1-4
 1



PURCHASE STATEMENT

FPSC FUEL AUDIT
REQUEST NO. 51

Invoice Number: 35874
Invoice Date: May 04, 2004
Invoice Amount 1 [REDACTED] A

Invoice Month: 04/2004
Invoice Due Date:

CONFIDENTIAL

Invoice For:
ChevronTexaco Natural Gas, a div of Chevron
U.S.A. Inc.
Attn: Kay Peracha
P.O. Box 4700
Houston TX 77210 US
713-752-6728
713-752-3999

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Sharon Patrie

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Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES		B		C	D	
39442	GAS	[REDACTED]		[REDACTED]	[REDACTED]	
43648	GAS	[REDACTED]		[REDACTED]	[REDACTED]	
37326	GASIDX	[REDACTED]		[REDACTED]	[REDACTED]	
40451	GASTRG	[REDACTED]		[REDACTED]	[REDACTED]	
37326	GASTRG	[REDACTED]		[REDACTED]	[REDACTED]	
2 (PURCHASES) SUB TOTAL		[REDACTED]		[REDACTED]	[REDACTED]	
3 TOTAL Volume:		[REDACTED]		TOTAL:	[REDACTED]	

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Wiring Information:

Wire Bank: [REDACTED]
ABA Number: [REDACTED]
Account Number: [REDACTED]
Wire City/State:
Account Name: ChevronTexaco Natural Gas

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Comments:

F 0.00 G+

[REDACTED]

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1-4
1-1

Deal Ticket # 39412

Portfolio: FPL FGT Gas Procurement

Buyer: [Redacted]

Contract: PURCHASE

Commodity: FPL NSB-03-023

Unit: USD

Quantity: [Redacted]

Start Date: [Redacted]

End Date: [Redacted]

Volume: [Redacted]

Price: [Redacted]

Volume Charges: [Redacted]

Days to Exclude: [Redacted]

Copy Volume: [Redacted]

Deal Note: [Redacted]

Deal Terms: [Redacted]

Deal Price: [Redacted]

23A →

see details on following page

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FPSC FUEL AUDIT
 REQUEST NO. 51

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Deal no. 39442 was executed for [REDACTED]^A

^AThis type of transaction is done in the over-the-counter market, using NYMEX market values, by month, for reference/price determination. However, there is no specific index that covers the exact period of this transaction. To determine the range of NYMEX values that would have been available on the day the deal was executed [REDACTED]^A the low and high values for each flow month of the transaction have been identified and averaged, below. For example, the NYMEX range for April 2004, which was available on [REDACTED]^A The low prices available on [REDACTED]^B for each month of the deal have been averaged together to determine the low end of the market range. The high prices available on [REDACTED]^B for each month of the deal have been averaged together to determine the high end of the market range.

		B
		A Pricing Date
		6 [REDACTED] (NYMEX:Henry Hub NG Futures)
April-04	Low	
	High	
May-04	Low	
	High	
June-04	Low	
	High	
July-04	Low	
	High	
August-04	Low	
	High	
September-04	Low	
	High	
October-04	Low	
	High	
Average	Low	
Deal Price	High	
Average	High	

FPSC FUEL AUDIT
REQUEST NO. 51

CONFIDENTIAL

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/

Invoice Details

Run Date: Tuesday March 29 2005 12:48 PM

200404

Company: [Redacted]
 Contract: [Redacted]
 Enterprise: [Redacted]
 Legal Entity: ALL
 Business Unit: ALL
 Profit Center: [Redacted]
 System: [Redacted]

[Handwritten signature]

Invoice	Company	Deal#	Direction	Pipeline	Point Code	Price	Index	Volume	Cost	Special Terms
5874	[Redacted]	40451	P	FGT	[Redacted]	[Redacted]	43-4 1-4 2-4	[Redacted]	[Redacted]	
							Z1A			
								Point Total:		
		43648	P	FGT	[Redacted]	[Redacted]	Z2A			
								Point Total:		
		39442	P	FGT	[Redacted]	[Redacted]	Z3A			
								Point Total:		
		37326	P	FGT	[Redacted]	[Redacted]	Z4A			
								Point Total:		
		40451	P	FGT	[Redacted]	[Redacted]	Z1B			
								Point Total:		
		37326	P	FGT	[Redacted]	[Redacted]	Z5B			
								Point Total:		
		37326	P	FGT	[Redacted]	[Redacted]	Z6C			
		37326	P	FGT	[Redacted]	[Redacted]	Z6D			
								Point Total:		
								Invoice Total:		

Index

- [Handwritten symbol]* Traced to Gas Deal Form + Settlement Prices Maintenance Form
- [Handwritten symbol]* Traced to Deal Journal
- [Handwritten symbol]* Volume was traced to the Fla. Gas Transmission Report

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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 51

Gas Deal Form

Deal ID: 5015 Deal No: 40451

Portfolio: FPL FGT Gas Procurement

Agent For: [Redacted]

Contract: [Redacted]

Priority: FRM

Direction: PURCHASE

Contractor: FPL-NSB-03-023

Term Type: Term Term: [Redacted]

Start Date: [Redacted] End Date: [Redacted]

Unit: [Redacted] Probable: [Redacted]

Commodity: USD Unit: GAS DEALS

Unit: USD Unit: MIABTU

Unit: WJWOKUK Unit: [Redacted]

Create Date: [Redacted]

This Space Intentionally Left Blank

Seq	Begin Day	End Day	Begin	End	Price Type	Unit	Trigger	Settle Type
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Seq	Volume	Unit	Price	Volume	Unit	Volume	Unit
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Seq	Charge Type	Charge	Actual	Monthly	Per Unit	Days to Expiry	Seq	Days	Com Volume
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
9	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
10	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Initial Note: [Redacted]

Special Terms: [Redacted]

Pricing Note: [Redacted]

43-4
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P2

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43-4
1-4
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[Redacted]

(A)

II

[Redacted]

FPSG FUEL AUDIT
REQUEST NO. 51

CONFIDENTIAL

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GAS ADJUSTMENT FOR APRIL 2004 (RECORDED MAY 2004)
RESULTING FROM THE ANALYSIS OF ACCOUNT 232.135 FOR APRIL 2004
(INVOICES ESTIMATED FOR MARCH 2004 PAID APRIL 2004)

Estimated Purchases for MARCH 2004 (expensed per GCR): (148,927,152.65)
 Accrual Adjustments:
 Financial Instruments (Gains) / Losses included in MARCH Estimate and settled in MARCH 1 [REDACTED]
 PPA Gas/Transportation Purchases 2 [REDACTED]
 Gas Storage Adjustment 3 [REDACTED]
 Net Accrual (145,792,390.39)

FPSC FUEL AUDIT
 REQUEST NO. 51

CONFIDENTIAL

Payments applicable to MARCH 2004 Accrual, made APRIL 2004: 145,704,578.26 (a)
 SUBTOTAL, (OVER) / UNDER ACCRUED: (87,812.13)
 (Before Items Listed Below)

ICE Payment applicable to MAR 2004, made in APR 2004 4 [REDACTED]
 Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH 82,622.00

Payments applicable to MARCH 2004 to be made MAY 2004 or later months

	<u>ESTIMATE</u>	<u>ACTUAL</u>
	0.00	0.00
		0.00

Other Items:
 March adjustments booked 04/04 [REDACTED] 2,911.55
 April adjustments to be booked 05/04 [REDACTED]
 Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances
 Crescent City Adjustment 5 [REDACTED]

(OVER) / UNDER ACCRUED: (1) 5,407.47
 (GAS ADJUSTMENT)

PROOF:
 Net Accrual for March 2004: (145,792,390.39)
 Adjusted Payments applicable to March 2004 145,704,578.26
 Payments applicable to MAR 2004, made in APR 2004 [REDACTED]
 Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH [REDACTED]
 March adjustments booked 04/04 [REDACTED]
 Gulfstream Natural Gas System (to correct netting recorded as an over accrual) 0.00
 April adjustments to be booked 05/04 2,911.55
 Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances 0.00
 Crescent City Adjustment 6 [REDACTED]
 NET, (OVER) / UNDER ACCRUED: (1) 5,407.47

(1) PRIMARILY DUE TO:	Prior Months or		TOTAL
	Mar-04	Apr-04	
	A	B	C
UNDER ACCRUALS: (+)			
Bay Gas Storage			
Chevron Texaco			
ConocoPhillips Co.			
Crescent City, City of	[REDACTED]		
Crosstex Gulf Coast			
Energy Authority			
Gulfstream Natural Gas System (to correct netting recorded as an over accrual)	-		
ICE (Broker Fees)			
Peoples Gas System			
OVER ACCRUALS: (-)			
Apache Corp.			
Bay Gas Storage			
Cinergy Mktg. & Trade			
ExxonMobil			
Gulfstream Natural Gas System (to correct netting recorded as an under accrual)	-		
Louis Dreyfus Energy Services			
NUI Energy Brokers			
Occidental Energy Mktg.			
TOTAL:			

43-3
 1-4
 4 02

GAS ADJUSTMENT FOR APRIL 2004 (RECORDED MAY 2004)
RESULTING FROM THE ANALYSIS OF ACCOUNT 232.135 FOR APRIL 2004
(INVOICES ESTIMATED FOR MARCH 2004 PAID APRIL 2004)

Estimated Purchases for MARCH 2004 (expensed per GCR):

Accrual Adjustments:

- Financial Instruments (Gains) / Losses included in MARCH Estimate and settled in MARCH
- PPA Gas/Transportation Purchases
- Gas Storage Adjustment
- Net Accrual

(148,927,152.65)

1	
2	
3	
<hr/>	
	(145,792,390.39)

FPSC FUEL AUDIT
REQUEST NO. 51

CONFIDENTIAL


Payments applicable to MARCH 2004 Accrual, made APRIL 2004:

145,704,578.26 (a)

SUBTOTAL, (OVER)/ UNDER ACCRUED:
(Before Items Listed Below)




(87,812.13)

ICE Payment applicable to MAR 2004, made in APR 2004

4 
82,622.00


Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH

Payments applicable to MARCH 2004 to be made MAY 2004 or later months

	<u>ESTIMATE</u>	<u>ACTUAL</u>
		
	0.00	0.00
		
		0.00

Other Items:

- March adjustments booked 04/04
- April adjustments to be booked 05/04
- Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances
- Crescent City Adjustment


2,911.55

5 

NET, (OVER) / UNDER ACCRUED:
(GAS ADJUSTMENT)

(1) 5,407.47

PROOF:

- Net Accrual for March 2004:
- Adjusted Payments applicable to March 2004
- Payments applicable to MAR 2004, made in APR 2004
- Adjustments included in 03/04 estimated purchases but offset by reclass from other accts or paid in MARCH
- March adjustments booked 04/04
- Gulfstream Natural Gas System (to correct netting recorded as an over accrual)
- April adjustments to be booked 05/04
- Amount included in April Adjustment that was not part of original March estimate - i.e., imbalances
- Crescent City Adjustment

(145,792,390.39)
145,704,578.26



0.00

2,911.55

0.00

6 

NET, (OVER) / UNDER ACCRUED:

(1) 5,407.47

(1) PRIMARILY DUE TO:


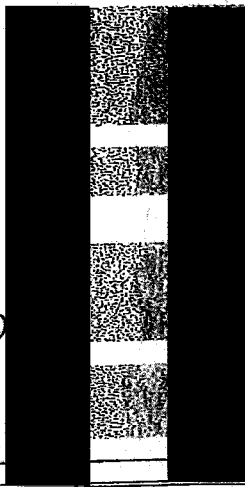


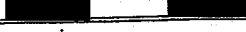

UNDER ACCRUALS: (+)

- Bay Gas Storage
- Chevron Texaco
- ConocoPhillips Co.
- Crescent City, City of
- Crosstex Gulf Coast
- Energy Authority
- Gulfstream Natural Gas System (to correct netting recorded as an over accrual)
- ICE (Broker Fees)
- Peoples Gas System

OVER ACCRUALS: (-)

- Apache Corp.
- Bay Gas Storage
- Cinergy Mktg. & Trade
- ExxonMobil
- Gulfstream Natural Gas System (to correct netting recorded as an under accrual)
- Louis Dreyfus Energy Services
- NUI Energy Brokers
- Occidental Energy Mktg.

	Prior Months or Mar-04	Apr-04	TOTAL
	A	B	C

(B)

P1

TOTAL:

113-3

Deal # [redacted] Deal # 41483 (20)

Portfolio: FPL FGT Gas Procurement

Contract: CX99-005

Direction: PURCHASE

Deal Type: Firm

Deal Date: [redacted]

Seq	Begin Day	End Day	Req. Days	Guar. Days	Price Type	Publication	Trg. Pkty	Trigger	Settle Type
1	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
2	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
3	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
4	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
5	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
6	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Volume Charges: [redacted]

Internal Note: Into Gulfstream or FGT, or any Alternate Delivery Point(s) as mutually agreed by both Buyer and Seller

Pricing Note: [redacted]

10

[redacted]

11

[redacted]

43-3
1-4
5-2
1-1

43-3
1-4
5-2
1-1

12

[redacted]

13

[redacted]

14

[redacted]

43-3
1-4
5-2

FPSC FUEL AUDIT REQUEST NO. 51

CONFIDENTIAL

43-3
1-4
5-2
1 P1

FEL
Fuel Recovery
RCA: 605-024-4-1 Dkt: 6050001-E1
TYE: 12/31/2004

Title: *Gas closing report*

*1/21/05
TTP*

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: *Sharon Patto* CURRENT MONTH: February-2004
PHONE #: *651-651-7437*

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: = \$ **138,503,923.47**
(TO BE PAID IN FOLLOWING MONTH)

Line 1 TOTAL - SUPPLY

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Line 1 TOTAL

Line 1 TOTAL

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
0204	0	N/A	0.00	HERE

Line 1 TOTAL

CATED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Line 1 TOTAL

FROM	CARS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
TOTAL			7,148,403.51	REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH = \$ **124,767,004.41**

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU] = **20,424,442**

EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU] = **6.1087**

AVG PRAT VALUE (\$/MMBTU)	HEAT VALUE APPLICABLE TO:
20,403,033	FPM, PAM, PCC

Accredited in w/p 43-3

43-4 / 1-3

43-4 / 1-4

43-4 / 1-3

43-4 / 1-5

124,767,004.41
124,805,101

43-4 / 1-3

QTY	UNIT PRICE	AMT	COMMENTS
40			
41			
42			
43			



INVOICE

FPSC FUEL AUDIT
REQUEST NO. 52

CONFIDENTIAL

Invoice Number: 34509
Invoice Date: March 02, 2004
Invoice Amount 1 [REDACTED] A

Invoice Month: 02/2004
Invoice Due Date: March 25, 2004

Invoice For:
FPL Energy Services, Inc.
Attn: Henry Barth
700 Universe Blvd.
Juno Beach FL 33408-0420 US
694-4057
694-4193 (FAX)

Mail To/Payment Inquiries:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquiries: Sharon Patrie

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES A	B	C	D	E		
(21) 42717	Fixed ⁴³⁻⁴ [REDACTED] <i>ul</i>	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(22) 42740	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(23) 42777	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(24) 42798	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(25) 42810	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(26) 42825	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(27) 42842	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(28) 42855	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(29) 42883	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
(30) 42899	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
42385	<i>Index</i> [REDACTED]	[REDACTED]	MMBTU	[REDACTED]	(9) [REDACTED]	USD
(4) 42408	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	(M) [REDACTED]	USD

43-4
1-5
2-1



FPSC FUEL AUDIT
REQUEST NO. 52

INVOICE

CONFIDENTIAL

Invoice Number: 34509

Invoice Month: 02/2004

Invoice Date: March 02, 2004

Invoice Amount ¹ [REDACTED] ^A

SALES	A					
42408	[REDACTED]					
(H) 42791	[REDACTED]	43-4 1-5 2-1	B	C	D	E
	[REDACTED]	[REDACTED]		[REDACTED] MMBTU	[REDACTED] (K)	[REDACTED] USD
		2 (SALES) SUB TOTAL		[REDACTED] MMBTU	[REDACTED]	(P)
		3 TOTAL Volume:		[REDACTED] MMBTU	TOTAL: [REDACTED]	T

Wiring Information:

F

Wire Bank:	[REDACTED]	Wire City/State:	Dallas, TX
ABA Number:	[REDACTED]	Account Name:	Florida Power & Light Comp.
Account Number:	[REDACTED]		

Comments:

43-4
1-5
2-1

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patric *SP* CURRENT MONTH: January-2004
 PHONE #: 561-691-7897

43-y
2-1 *43-y*
2-1

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES: = \$ 150,112,780.94
 (TO BE PAID IN FOLLOWING MONTH)

>>> ~~SUPPLIER NAME~~

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
A	B	C	D	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	DR # 50
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	asked for invoice Deal journals Gas Daily, etc
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Book this to the 146,904 account
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Traced to the following:
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Invoice Details, Gas Deal Triggers Maint. Fee Deal journal volume traced to FAT up. Invoice

Line 1 TOTAL - SUPPLY ~~23,727,628 0.6541 15,519,391.87~~ *(P3)*

>>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
E	F	G	H	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	FTS1 - FIRM TRANSPORT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	FTS2 - FIRM TRANSPORT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	FTS2 - FIRM TRANSPORT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	INTERRUPTIBLE TRANSPORT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Per S. State's Operations Worksheet
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Per Gulfstream Park & Loan Invoice
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Interruptible Transport per Gulfstream Invoice
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Interruptible Transport per Gulfstream Invoice
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Imbalance (Underburn)
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	REBUNDLED FIRM TRANSPORT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Per S. State's Operations Worksheet
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Per S. State's Operations Worksheet

Line 1 TOTAL 23,727,628 0.6541 \$ 15,519,391.87

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
I	J	K	L	
01/04	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH: = \$ (13,364,371.94)
 (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
M	N	O	P	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MONTHLY PMR GAS LATERAL PAYMENT REFER TO FINANCIAL ATTACHMENT REFER TO EXPENSE ATTACHMENT

Line 1 TOTAL (13,364,371.94)

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH: = \$ 4,708,086.17

FROM	CARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	COMMENTS
Q	R	S	T	
TOTAL			4,708,086.17	REFER TO SALES ATTACHMENT

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH = \$ 132,040,322.83
 ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU] = 21,040,683
 EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU] = 6.2755

PGT GAS DAYS ENERGY MEASURED for MONTH	PGT STATION	AVG HEAT VALUE [MMBTU/HCF]	HEAT VALUE APPLICABLE TO:
U	V	W	X
20,882,719 [MMBTU]	BROOKER =	1.0340	PPN, PSH, PCC
	PERRY STREAM 1 =	1.0320	FTMYERS

43-y
2

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59	60
61	62
63	64
65	66
67	68
69	70
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83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100



Invoice Details

Run Date: Tuesday March 29 2005 12:49 PM

200401

1 Company: [Redacted] A
 2 Quantity: [Redacted]
 3 Contract: [Redacted]
 4 Legal Entity: [Redacted]
 5 Product: [Redacted]
 6 Point Number: [Redacted]
 7 Period: FPL 2004 01

Invoice	Company	Deal#	Direction	Pipeline
33775	[Redacted]	34387	P	FGT
		34387	P	FGT
		34387	P	FGT
		34387	P	FGT
		34387	P	FGT
		34387	P	FGT

Point Code	Price	Index	Volume	Cost	Special Terms
B	C	D	F	G	H
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
Point Total:			[Redacted]	[Redacted]	[Redacted]
Invoice Total:			[Redacted]	[Redacted]	[Redacted]

① 43-4
 2-1
 1-1

① 43-4
 2

Index

- ① Traced to Gas Deal Triggers Maintenance Form
- ② Traced to Deal Journal, Deal template
- ③ Volume Traced to FGT Rep.
- ④ Traced to Invoice.

FPL FUEL AUDIT
 REQUEST NO. 50

CONFIDENTIAL

43-4
 2-1
 1-1

Invoice Details
 FPL Fuel Recovery
 KCA: 803-028-4-1 Date: 8050091.2E
 TVE: 12/1/05
 [Handwritten signatures and initials]

Deal Template Credit Limit Credit Available Print Confirmation Back to Back

Deal Ticket: Deal #: 34387

Portfolio: FPL FGT Gas Procurement

Agent for: [Redacted]

Counterparty: [Redacted]

Contract: CX00-002

Priority: FIRM

Direction: PURCHASE

Term (Y): [Redacted] Term: [Redacted]

Del: Probable

Cmty: USD UOM: GAS DEALS

UOM: MMBTU

Title: WJMOXUK

Create Date: [Redacted]

Set Up	Seg	A Beg Day	B End Day	C Beg Dow	D End Dow	E Price Type	Publication	Trg Flr
1								US
2								US
3								US
4								US
5								US
6								US

Volume Charge	Seg	Ripeline	Zone	Mo	Bas	Point	Formula	Price	Bas	Act	Vol
1											
2											
3											
4											
5											
6											

Volume Charge	Seg	Charge Type	Charge	Actual?	Monthly?	Per Unit?	Days to Excl	Day
1								
2								
3								
4								
5								
6								

Internal Note: [Redacted]

Deal 34387

CONFIDENTIAL

63-4
2-1
1-1

1 This natural gas purchase was done as a "trigger" deal. A trigger deal includes a pricing
2 option that allows the purchaser to "pull the trigger" to price a portion, or all, of the gas at
3 NYMEX exchange related pricing at the time of the purchaser's choice. [REDACTED]^A
4

5 [REDACTED]

6 [REDACTED]

7 [REDACTED]^A The trigger prices were based on
8 NYMEX market values, by month, which were available on those days. However, there
9 is no specific index that covers the exact periods of these transactions. To determine the
10 indicative range of NYMEX values that would have been available on the days the
11 triggers were executed, [REDACTED]^A

12 [REDACTED]^A the low and high values for each executed month of the transaction
13 have been identified and averaged (on the attached pages). For example, the NYMEX
14 range for January 2004, that was available on [REDACTED]^A, was between [REDACTED]^B

15 The low prices available on [REDACTED]^A for each month of the triggered portion of the
16 deal have been averaged together to determine the low end of the market range. The high
17 prices available on [REDACTED]^A for each month of the triggered portion of the deal have
18 been averaged together to determine the high end of the market range. This same
19 calculation has been performed for all five days where portions of the transaction were
20 triggered.

CONFIDENTIAL

43-4
27
1-1



954

Deal #	Vol/Trg	Company	EFF/Trg	Month	Trg/Rtrg	Urg Trg	Price	Den	Basis	Inv Price	Volume	Triggerer	Trigger Time
34387	10											WJMOXUK	
34387	5											WJMOXUK	
34387	5											WJMOXUK	
34387	5											WJMOXUK	
34387	12											WJMOXUK	
34387	11											WJMOXUK	
34387	10											WJMOXUK	
34387	5											WJMOXUK	
34387	12											WJMOXUK	
34387	11											WJMOXUK	
34387	10											WJMOXUK	
34387	12											WJMOXUK	
34387	11											WJMOXUK	
34387	10											WJMOXUK	
34387	9											WJMOXUK	
34387	8											WJMOXUK	
34387	7											WJMOXUK	
34387	6											WJMOXUK	

CONFIDENTIAL

43-4
2-1
1-1

1 [REDACTED] ^B (NYMEX: Henry Hub Natural Gas Futures USD/MMBTU)

Jan-04 Low
High
Feb-04 Low
High
Mar-04 Low
High
Apr-04 Low
High
May-04 Low
High
Jun-04 Low
High
Jul-04 Low
High
Aug-04 Low
High
Sep-04 Low
High
Oct-04 Low
High
Nov-04 Low
High
Dec-04 Low
High

Average Low
Deal Price
Average High



2 [REDACTED]

(P3)

43-4
2-1
1

CONFIDENTIAL

43-4
2-1
1-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53A

[Pages 1 through 69]

EMT Procedures

October

DLR 55, part 2

10/31/2004

FPL Derivative Settlements - All Instruments

	Trade Deal #	Date A	Trader	Term B	Volume C	Units	Deal Price D	Strike Price	Put/Call	Index E	Settle Price F	Original Premium G	Gain / (Loss) H	Fas Type I
1	34340		DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)														
2	Sum													
Summary for 'Deal Type' = SWPS (1 detail record)														
3	Sum													
4	Summary for 'Counterparty Name' = [REDACTED] J													
5	Sum													
6	Counterparty Name [REDACTED] J													
	Deal Type		SWPS											
	Actual / Estimate		A											
7	34119		DSM0TDX			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)														
8	Sum													
Summary for 'Deal Type' = SWPS (1 detail record)														
9	Sum													
10	Summary for 'Counterparty Name' = [REDACTED] K													
11	Sum													
Summary for 'Delivery Month' = 10/31/2004 (4 detail records)														
12	Sum													
Summary for 'Strategy' = HDGE10009B (4 detail records)														
13	Sum													
Summary for 'Portfolio' = FPL FGT Gas Procurement (63 detail records)														
14	Sum													
Portfolio		FPL Fuel Oil Procurement												
Strategy		HDGE10008B												
Delivery Month		September 2004												
15	Counterparty Name [REDACTED] L													
	Deal Type		SSWPS											
	Actual / Estimate		E											
16	31594		DXS014I			BBLs								H MTM NC

FPSC FUEL AUDIT
REQUEST NO. 55 Item #2

CONFIDENTIAL

53-1

FPL Derivative Settlements - All Instruments

10/31/2004

	Trade Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Summary for 'Counterparty Name' = [REDACTED]													
2	Sum													
3	Counterparty Name [REDACTED] J													
	Deal Type OTCOPT													
	Actual / Estimate E													
5	30123	[REDACTED]	DXS014I	[REDACTED]	[REDACTED]	BBLS	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
	Summary for 'Actual / Estimate' = E (1 detail record)													
6	Sum													
	Summary for 'Deal Type' = OTCOPT (1 detail record)													
7	Sum													
8	Summary for 'Counterparty Name' = [REDACTED] K													
9	Sum													
10	Counterparty Name [REDACTED] L													
	Deal Type OTCOPT													
	Actual / Estimate E													
11	30120	[REDACTED]	DXS014I	[REDACTED]	[REDACTED]	BBLS	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
	Summary for 'Actual / Estimate' = E (1 detail record)													
12	Sum													
	Summary for 'Deal Type' = OTCOPT (1 detail record)													
13	Sum													
14	Summary for 'Counterparty Name' = [REDACTED] M													
15	Sum													
	Summary for 'Delivery Month' = 10/31/2004 (5 detail records)													
16	Sum													
	Summary for 'Strategy' = HDGE10012B (17 detail records)													
17	Sum													
	Summary for 'Portfolio' = FPL Fuel Oil Procurement (123 detail records)													
18	Sum													
	Summary for 'Project' = FPL - Clause (186 detail records)													
19	Sum													

FPSC FUEL AUDIT
REQUEST NO. 55 Item #3

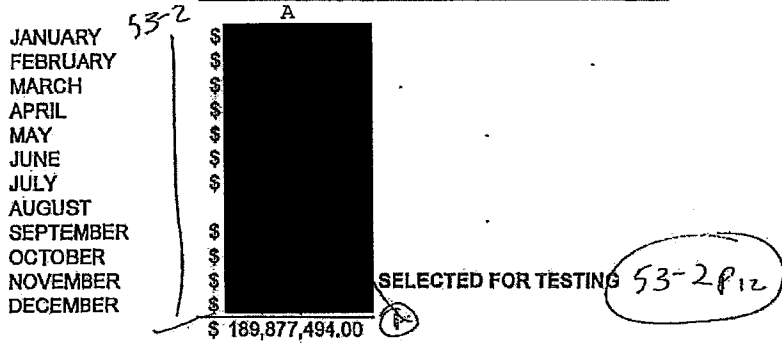
CONFIDENTIAL

5301
[Signature]

COMPANY: FLORIDA POWER AND LIGHT
 TITLE: HEDGING TRANSACTIONS
 PERIOD: TYE 12/31/04
 DATE: APRIL 4, 6, 7 AND APRIL 13, 2005
 AUDITOR: *Gabriela Leon*
 Workpaper #: 53-3

KW 4/27/05

FPL NATURAL GAS PROCUREMENT



For the month of November, staff requested the calculation of the Gain/Loss Summary Schedule. From this Schedule several transactions were selected to tie to the FPL Derivatives and Settlements Report and other documentation that backs up the quantity, settle price and deal price.

The 1 [redacted] A is broken down into the following:

Fixed price transactions	\$	[redacted]	asked for summary of gain/loss
Storage	\$		
Swaps	\$		asked for summary of gain/loss
Over the counter options	\$		asked for summary of gain/loss
Broker Fees	\$		
	(A) \$		

Since each item is made up of several deals I selected withing each transaction on the FPL Derivative Settlements Report a couple of deals to trace to source documentation.

53-2A

53 2A

CONFIDENTIAL

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(A)

(B)

(C)

(D)

(E)

(F)

6/2/04

FPL NATURAL GAS PROCUREMENT

PERIOD	INSTRUMENT	PURCHASES	VOLUME	SALES	OPTION PREMIUMS	GAIN/(LOSS)
TOTAL YEAR 2004	FIXED PRICE TRANSACTIONS	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	STORAGE					
	PHYSICAL POWER OPTION PREMIUMS					
	PHYSICAL POWER (EXERCISED OPTIONS)					
	SWAPS					
	SWING SWAPS					
	OVER-THE-COUNTER OPTIONS					
	BROKER FEES					
						189,877,494

AVERAGE PERIOD OF HEDGE (Days) - PHYSICAL
AVERAGE PERIOD OF HEDGE (Days) - FINANCIAL

[REDACTED]

[REDACTED]

↓
53-2A

53-2A

CONFIDENTIAL

1
2
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12

(A)

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FPL NATURAL GAS PROCUREMENT

PERIOD
January-04

INSTRUMENT
 FIXED PRICE TRANSACTIONS
 STORAGE
 PHYSICAL POWER OPTION PREMIUMS
 PHYSICAL POWER (EXERCISED OPTIONS)
 SWAPS
 SWING SWAPS
 OVER-THE-COUNTER OPTIONS
 BROKER FEES

VOLUME		FPL NATURAL GAS PROCUREMENT					
PURCHASES		SALES		OPTION PREMIUMS		GAIN/(LOSS)	

53-2A

53-2A

CONFIDENTIAL

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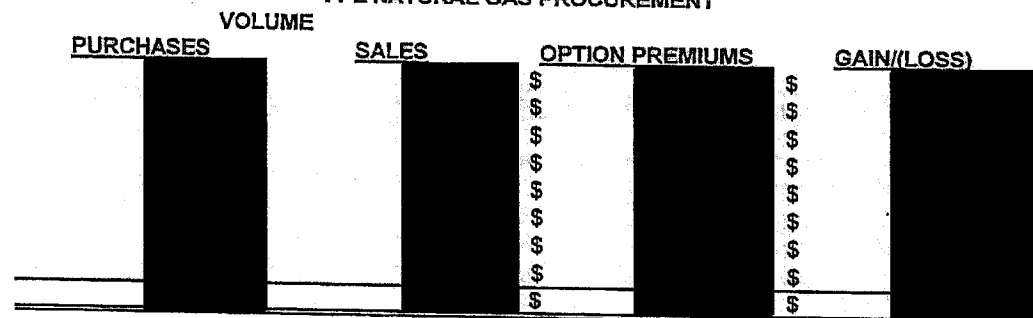
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FPL NATURAL GAS PROCUREMENT

PERIOD
February-04

INSTRUMENT
 FIXED PRICE TRANSACTIONS
 STORAGE
 PHYSICAL POWER OPTION PREMIUMS
 PHYSICAL POWER (EXERCISED OPTIONS)
 SWAPS
 SWING SWAPS
 OVER-THE-COUNTER OPTIONS
 BROKER FEES



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(A)
PERIOD
March-04

(B)
INSTRUMENT
FIXED PRICE TRANSACTIONS
STORAGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES

(C) (D) (E) (F)

FPL NATURAL GAS PROCUREMENT

	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
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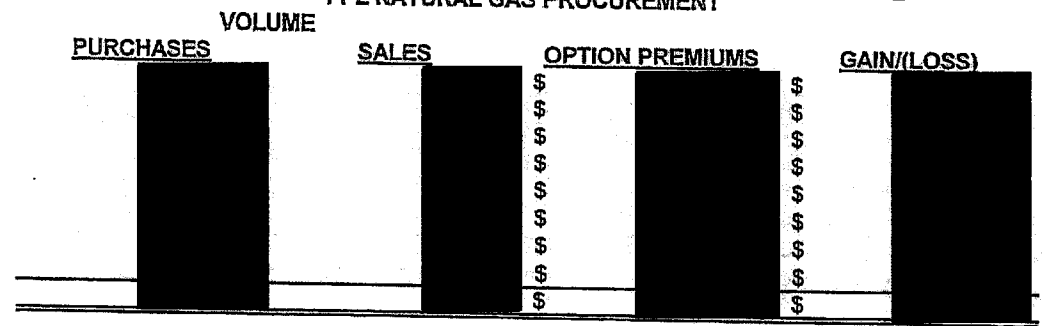
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FPL NATURAL GAS PROCUREMENT

PERIOD
April-04

INSTRUMENT
 FIXED PRICE TRANSACTIONS
 STORAGE
 PHYSICAL POWER OPTION PREMIUMS
 PHYSICAL POWER (EXERCISED OPTIONS)
 SWAPS
 SWING SWAPS
 OVER-THE-COUNTER OPTIONS
 BROKER FEES



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CONFIDENTIAL

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PERIOD
May-04

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INSTRUMENT

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PURCHASES

VOLUME

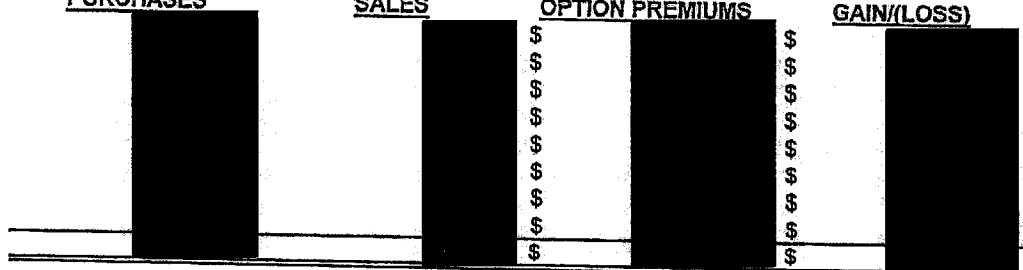
(D)
SALES

FPL NATURAL GAS PROCUREMENT

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OPTION PREMIUMS

(F)
GAIN/(LOSS)

FIXED PRICE TRANSACTIONS
STORAGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES



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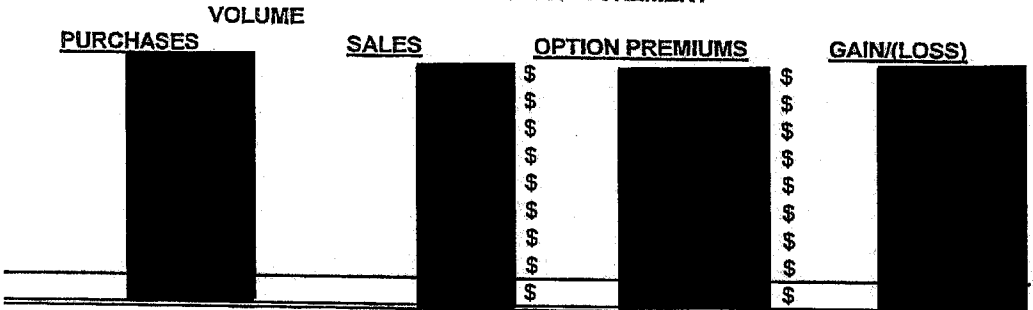
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PERIOD
June-04

INSTRUMENT
 FIXED PRICE TRANSACTIONS
 STORAGE
 PHYSICAL POWER OPTION PREMIUMS
 PHYSICAL POWER (EXERCISED OPTIONS)
 SWAPS
 SWING SWAPS
 OVER-THE-COUNTER OPTIONS
 BROKER FEES

FPL NATURAL GAS PROCUREMENT



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FPL NATURAL GAS PROCUREMENT

PERIOD
July-04

INSTRUMENT
FIXED PRICE TRANSACTIONS
STORAGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES

	<u>PURCHASES</u>	<u>VOLUME</u>	<u>SALES</u>	<u>OPTION PREMIUMS</u>	<u>GAIN/(LOSS)</u>
				\$	\$
				\$	\$
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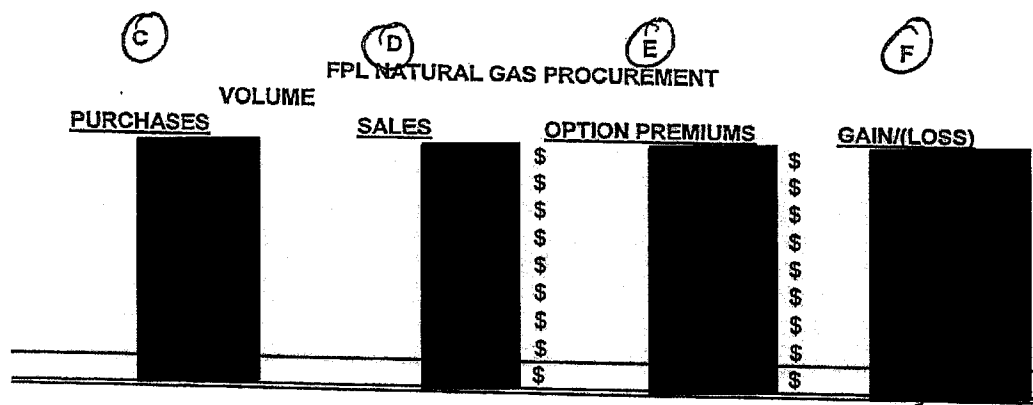
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PERIOD
August-04

INSTRUMENT
FIXED PRICE TRANSACTIONS
STORAGE
PHYSICAL POWER OPTION PREMIUMS
PHYSICAL POWER (EXERCISED OPTIONS)
SWAPS
SWING SWAPS
OVER-THE-COUNTER OPTIONS
BROKER FEES



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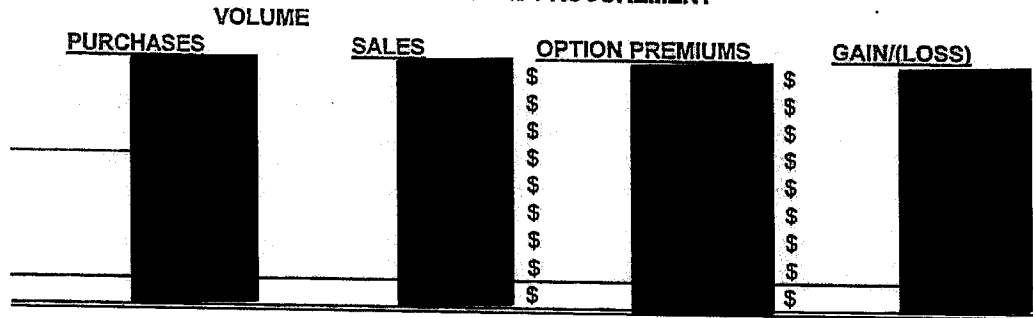
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FPL NATURAL GAS PROCUREMENT

<u>PERIOD</u>	<u>INSTRUMENT</u>
September-04	FIXED PRICE TRANSACTIONS
	STORAGE
	PHYSICAL POWER OPTION PREMIUMS
	PHYSICAL POWER (EXERCISED OPTIONS)
	SWAPS
	SWING SWAPS
	OVER-THE-COUNTER OPTIONS
	BROKER FEES



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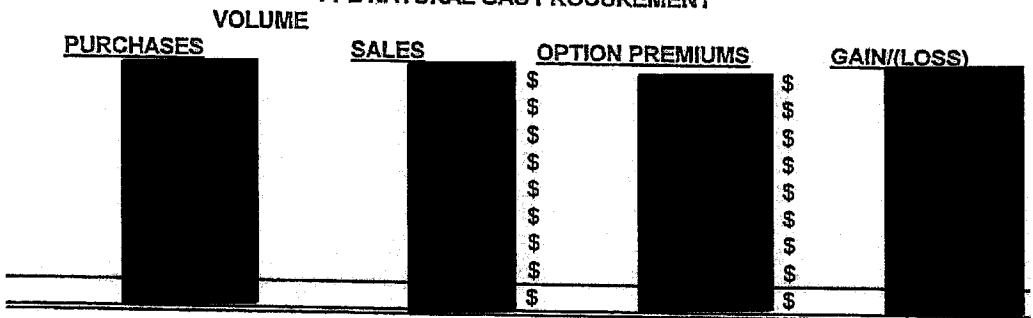
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FPL NATURAL GAS PROCUREMENT

PERIOD
October-04

INSTRUMENT
 FIXED PRICE TRANSACTIONS
 STORAGE
 PHYSICAL POWER OPTION PREMIUMS
 PHYSICAL POWER (EXERCISED OPTIONS)
 SWAPS
 SWING SWAPS
 OVER-THE-COUNTER OPTIONS
 BROKER FEES



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53-2 P11

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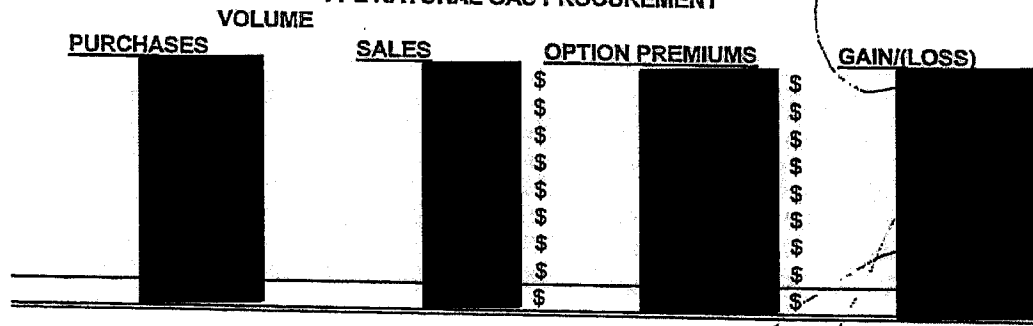
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FPL NATURAL GAS PROCUREMENT

<u>PERIOD</u>	<u>INSTRUMENT</u>
November-04	FIXED PRICE TRANSACTIONS
	STORAGE
	PHYSICAL POWER OPTION PREMIUMS
	PHYSICAL POWER (EXERCISED OPTIONS)
	SWAPS
	SWING SWAPS
	OVER-THE-COUNTER OPTIONS
	BROKER FEES



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53-2A

53-2 P12

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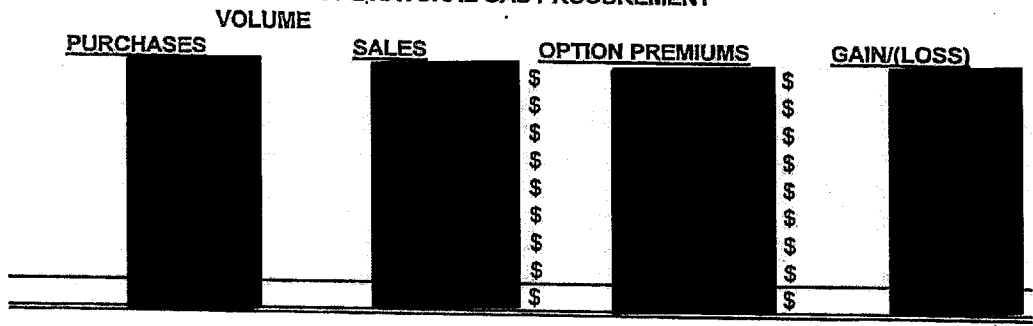
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FPL NATURAL GAS PROCUREMENT

<u>PERIOD</u>	<u>INSTRUMENT</u>
December-04	FIXED PRICE TRANSACTIONS
	STORAGE
	PHYSICAL POWER OPTION PREMIUMS
	PHYSICAL POWER (EXERCISED OPTIONS)
	SWAPS
	SWING SWAPS
	OVER-THE-COUNTER OPTIONS
	BROKER FEES



53-2A

53-2 13

2005 Fuel Clause Audit Request No. 56
 Calculation of Gain Summary (SWPS)

FPSC FUEL AUDIT
 REQUEST NO. 56

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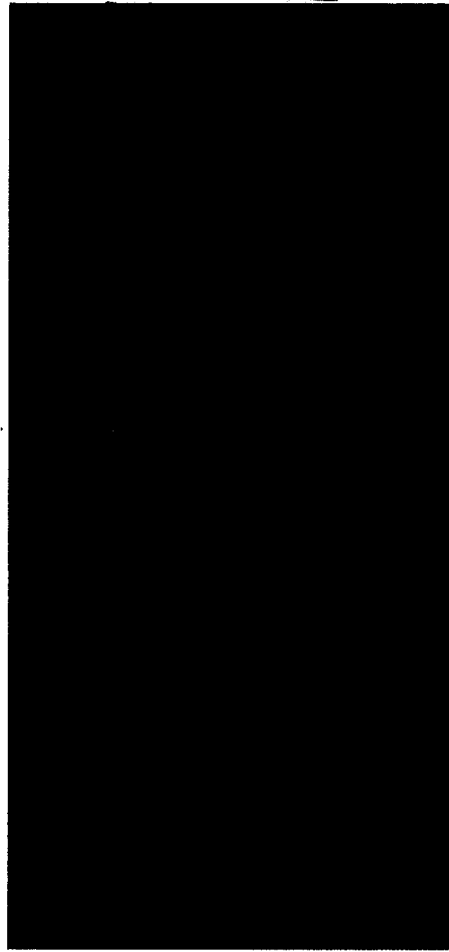
CONFIDENTIAL

Deal Number in November Report

A
Counterparty Name

B
Current Month Gain/(Loss)
 Volume * (Settle Price - Deal Price)

- A 31516
- B 32225
- C 31559
- D 31825
- E 31839
- F 31852
- G 31862
- H 31890
- I 31555
- J 31593
- K 31776
- L 31836
- M 31877
- N 32133
- O 32189
- P 31886
- Q 32143
- R 31706
- S 31775
- T 31783
- U 32144
- V 33385
- W 31485
- X 31722
- Y 31854
- Z 31881
- AA 31560
- AB 31604
- AC 31760
- AD 31782



(Vertical handwritten marks, possibly 'X's or 'I's')

63-2

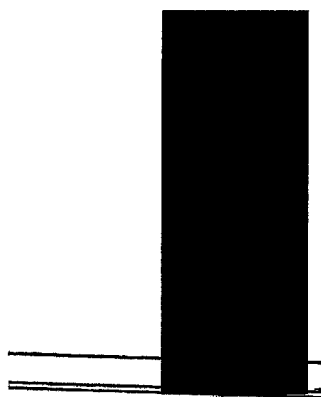
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 IX traced to*

- AE 31885
- AF 32183
- AG 33353
- AH 33388
- AI 31845
- AJ 32518
- AK 33386
- AL 33387
- AM 34134
- AN 34152
- AO 34119

A



B



FPSC-FUEL AUDIT
REQUEST NO. 50

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53-2 P12

ZB

53-2 P12

APL

FPL Derivative Settlements - All Instruments

11/30/2004

Trade Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
--------------	------	--------	------	--------	-------	------------	--------------	----------	-------	--------------	------------------	---------------	----------

Business Unit EMT, a division of FPL

Project FPL - Clause

Portfolio FPL FGT Gas Procurement

Strategy HDGE10008B

Delivery Month November 2004

1 **Counterparty Name** [REDACTED] A

Deal Type OTCOPT

Actual / Estimate A

	B	C	D	E	F	G	H	I	J	K	
2 30087	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)											

3 **Sum**
Summary for 'Deal Type' = OTCOPT (1 detail record)

4 **Sum**

Deal Type SWPS

Actual / Estimate A

5 31516	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
6 32225	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)											

7 **Sum**
Summary for 'Deal Type' = SWPS (2 detail records)

8 **Sum**

9 **Summary for 'Counterparty Name' =** [REDACTED] L

Sum

10 **Counterparty Name** [REDACTED] M

Deal Type OTCOPT

Actual / Estimate A

11 30098	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
12 30101	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC

13 **Sum**

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FPL Derivative Settlements - All Instruments

11/30/2004

Trade		Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
		A	B	C	D	E	F	G	H	I	J	K	L	M	N
1		30102		DSM0TDX			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (3 detail records)															
2	Sum														
Summary for 'Deal Type' = OTCOPT (3 detail records)															
3	Sum														
Deal Type		SWPS													
Actual / Estimate		A													
4	31559			DSM0TDX			MMBTU								H MTM NC
5	31825			DSM0TDX			MMBTU								H MTM NC
6	31839			DSM0TDX			MMBTU								H MTM NC
7	31852			DSM0TDX			MMBTU								H MTM NC
8	31862			DSM0TDX			MMBTU								H MTM NC
9	31890			DSM0TDX			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (6 detail records)															
10	Sum														
Summary for 'Deal Type' = SWPS (6 detail records)															
11	Sum														
12	Summary for 'Counterparty Name' = [REDACTED] K														
13	Sum														
14	Counterparty Name [REDACTED] L														
Deal Type		OTCOPT													
Actual / Estimate		A													
15	30100			DXS014I			MMBTU								H MTM NC
16	30104			DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)															
Sum															
Summary for 'Deal Type' = OTCOPT (2 detail records)															
Sum															
Deal Type		SWPS													
Actual / Estimate		A													
17	31555			DXS014I			MMBTU								H MTM NC
18	31593			DXS014I			MMBTU								H MTM NC
19	31776			DXS014I			MMBTU								H MTM NC
20	31836			DXS014I			MMBTU								H MTM NC

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CONFIDENTIAL

11/30/2004

FPL Derivative Settlements - All Instruments

	Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Pls Type
		A		B	C		D	E	F	G	H	I	J	
1	31877		DXS014I			MMBTU								H MTM NC
2	32133		DXS014I			MMBTU								H MTM NC
3	32189		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (7 detail records)													
4	Sum													
	Summary for 'Deal Type' = SWPS (7 detail records)													
5	Sum													
6	Summary for 'Counterparty Name' = [REDACTED] K													
7	Sum													
8	Counterparty Name [REDACTED] L													
	Deal Type SWPS													
	Actual / Estimate A													
9	31886		DXS014I			MMBTU								H MTM NC
10	32143		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (2 detail records)													
11	Sum													
	Summary for 'Deal Type' = SWPS (2 detail records)													
12	Sum													
13	Summary for 'Counterparty Name' = [REDACTED] M													
14	Sum													
15	Counterparty Name [REDACTED] N													
	Deal Type OTCOPT													
	Actual / Estimate A													
16	30097		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (1 detail record)													
17	Sum													
	Summary for 'Deal Type' = OTCOPT (1 detail record)													
18	Sum													
	Deal Type SWPS													
	Actual / Estimate A													
19	31706		DXS014I			MMBTU								H MTM NC
20	31775		DXS014I			MMBTU								H MTM NC
21	31783		DXS014I			MMBTU								H MTM NC

FPL Derivative Settlements - All Instruments

CONFIDENTIAL

11/30/2004

	Trade Deal#	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	32144		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (4 detail records)													
	Sum													
	Summary for 'Deal Type' = SWPS (4 detail records)													
	Sum													
2	Summary for 'Counterparty Name' =													
	Sum													
3	Counterparty Name													
	Deal Type SWPS													
	Actual / Estimate A													
4	33385		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (1 detail record)													
	Sum													
	Summary for 'Deal Type' = SWPS (1 detail record)													
	Sum													
5	Summary for 'Counterparty Name' =													
	Sum													
6	Counterparty Name													
	Deal Type OTCOPT													
	Actual / Estimate A													
7	30085		DSM01DX			MMBTU								H MTM NC
8	30089		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (2 detail records)													
	Sum													
	Summary for 'Deal Type' = OTCOPT (2 detail records)													
	Sum													
	Deal Type SWPS													
	Actual / Estimate A													
9	31485		DXS014I			MMBTU								H MTM NC
10	31722		DXS014I			MMBTU								H MTM NC
11	31854		DXS014I			MMBTU								H MTM NC
12	31881		DXS014I			MMBTU								H MTM NC

11/30/2004

FPL Derivative Settlements - All Instruments

Trade Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
A	B		E	C		D	E	F	G	H	I	J	K
Summary for 'Actual / Estimate' = A (4 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (4 detail records)													
Sum													
1	Summary for 'Counterparty Name' = [REDACTED] K												
Sum													
2	Counterparty Name [REDACTED] L												
Deal Type OTCOPT													
Actual / Estimate A													
3	30086	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	30094	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)													
Sum													H MTM NC
Summary for 'Deal Type' = OTCOPT (2 detail records)													
Sum													
Deal Type SWPS													
Actual / Estimate A													
5	31560	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	31604	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
7	31760	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
8	31782	[REDACTED]	DXS014I	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
9	31885	[REDACTED]	DXS014I	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
10	32183	[REDACTED]	DXS014I	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (6 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (6 detail records)													
Sum													
11	Summary for 'Counterparty Name' = [REDACTED] M												
Sum													
12	Counterparty Name [REDACTED] N												
Deal Type SWPS													
Actual / Estimate A													
13	33353	[REDACTED]	DXS014I	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC

11/29/04

11/30/2004

FPL Derivative Settlements - All Instruments

Trade		Deal			Strike Put /			Settle		Original		Gain / (Loss)	Fas
Deal #	Date	Trader	Term	Volume	Units	Price	Price	Call	Index	Price	Premium	J	Type
A	A		B	C		D	E	F	G	H	I		
1	33388	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (2 detail records)													
Sum													
2	Summary for 'Counterparty Name' = [REDACTED] K												
Sum													
3	Counterparty Name [REDACTED] L												
Deal Type SWPS													
Actual / Estimate A													
4	31843	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)													
Sum													
Summary for 'Deal Type' = SWPS (1 detail record)													
Sum													
5	Summary for 'Counterparty Name' = [REDACTED] M												
Sum													
6	Counterparty Name [REDACTED] N												
Deal Type OTCOPT													
Actual / Estimate A													
7	30099	DXS014I			MMBTU								H MTM NC
8	30103	DXS014I			MMBTU								H MTM NC
9	30105	DXS014I			MMBTU								H MTM NC
10	30106	DXS014I			MMBTU								H MTM NC
11	30112	DXS014I			MMBTU								H MTM NC
12	30113	DXS014I			MMBTU								H MTM NC
13	30114	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (7 detail records)													
Sum													
Summary for 'Deal Type' = OTCOPT (7 detail records)													
Sum													
Deal Type SWPS													
Actual / Estimate A													

53-2/1-1 Pa

11/30/2004

FPL Derivative Settlements - All Instruments

	Trade		Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)		Fas Type
	Deal #	Date										Trader	H	
1	(A)	32518	DSM0TDX		MMBTU									H MTM NC
2	(A)	33386	DXS014I		MMBTU									H MTM NC
3	(A)	33387	DXS014I		MMBTU									H MTM NC
Summary for 'Actual / Estimate' = A (3 detail records)														
Sum														
Summary for 'Deal Type' = SWPS (3 detail records)														
Sum														
4	Summary for 'Counterparty Name' = [REDACTED] I													
Sum														
Summary for 'Delivery Month' = 11/30/2004 (56 detail records)														
Sum														
Summary for 'Strategy' = HDGE10008B (56 detail records)														
Sum														

Strategy HDGE10009B

Delivery Month November 2004

5 Counterparty Name [REDACTED] J

Deal Type SWPS

Actual / Estimate A

6	(A)	34134	DXS014I		MMBTU									H MTM NC
7	(A)	34152	DXS014I		MMBTU									H MTM NC

Summary for 'Actual / Estimate' = A (2 detail records)

Sum

Summary for 'Deal Type' = SWPS (2 detail records)

Sum

8 Summary for 'Counterparty Name' = [REDACTED] K

Sum

9 Counterparty Name [REDACTED] L

Deal Type SWPS

Actual / Estimate A

(A)	(O)	34119	DSM0TDX		MMBTU									H MTM NC
-----	-----	-------	---------	--	-------	--	--	--	--	--	--	--	--	----------

Summary for 'Actual / Estimate' = A (1 detail record)

Sum

53-211-1 07

FPL
Fuel Recovery
RCA: #03-021-4-1 Dkt: #050001-E1
TYE: 12/31/05

4/12/05
gc
4/21/05

MSX

Title: *Swap Deal entry*

SWAP DEAL ENTRY

Print Confirmation Populate Month

SWPS: <input type="text" value="11555"/> <input type="text" value="1558"/>	
FPL FGT Gas Procurement	
<input type="text" value=""/>	
FPL-ISDA-01-062	
REG: <input type="text" value="GULF"/>	
<input type="text" value=""/>	
<input type="text" value=""/>	
Hedge ITEM: <input type="text" value="10GE100088"/>	
USD	<input type="text" value=""/>
DXS01M	<input type="text" value=""/>

<table border="1" style="width: 100%; height: 100%; border-collapse: collapse;"> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> <tr><td style="width: 33%;"></td><td style="width: 33%;"></td><td style="width: 33%;"></td></tr> </table>																																

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 04

(53)
2

1-1 *P2*

53-2/1-1/1

41					
42					
43					

53-2
1-1



CONFIRMATION OF COMMODITY SWAP

FPSC FUEL AUDIT
REQUEST NO. 64

CONFIDENTIAL

Transaction Number: 31555 (E)

Date: 1 [REDACTED]

To: 2 [REDACTED]

Trader: 3 [REDACTED]

Fax No. : --

From: Florida Power & Light Company ("FPL")

Trader: Dean Sacerdote

The following is to confirm the terms and conditions of the transaction entered into between us on the Trade Date specified below (the "Transaction").

Transaction Details

Trade Date: 4 [REDACTED]

Commodity and Unit: Natural Gas (MMBTU)

Notional Quantity Per Calculation Period: 5 [REDACTED]

Effective Date: 6 [REDACTED]

Termination Date: 7 [REDACTED]

Calculation Period: 8 [REDACTED]
9 [REDACTED]

Fixed Amount Details

Fixed Price Payer: FPL

Fixed Price: 10 [REDACTED]

(B) ———— 53-2
1-1/2

Floating Amount Details

Floating Price Payer: Counterparty

Floating Price : 11 [REDACTED]
12 [REDACTED]
13 [REDACTED]

Payment Dates: 14 [REDACTED]
15 [REDACTED]

53-1/1-1/2 P1



CONFIRMATION OF COMMODITY SWAP

FPSC FUEL AUDIT
REQUEST NO. 64

Transaction Number: 31555

CONFIDENTIAL

The Confirmation and the Transaction described herein are subject to and governed in all respects by the ISDA Master Agreement by and between FPL and Counterparty.

Florida Power & Light Company

1 [REDACTED]

By: *Brent P. Iovene*

By: _____

Title: Brent P. Iovene
Analyst

Title: _____

Notice Information for FPL:

Florida Power & Light Company,
c/o Energy Marketing & Trading Division
11770 U.S. Highway One
North Palm Beach, FL 33408
Attn: Contract Documentation
Facsimile No. : (561) 625 - 7517
Telephone No. : (561) 625 - 7628

Notice Information for Counterparty:

Payment Information for FPL:

Account Name: Florida Power & Light Company

2 Account No. : [REDACTED]^A

3 [REDACTED]

4 [REDACTED]

5 ABA No. : [REDACTED]^A

Payment Information for Counterparty:

53-1/1-1/2 P2

BC

Payment Coupon

1 General Mail Facility
Miami, FL. 33188-0001

B 01200 0000616143 0 3 01 01 01
Please mail this portion with your check

2 Cust. No.: [REDACTED] ^A	Inv. No.: 616143
This Month's Charges Past Due After 11/28/2004	3 Amount Due This Invoice [REDACTED]

Make check payable to FPL in US funds and mail payment to address below

BANK OF AMERICA NATL TRUST
CATHIE CAPEK
231 SOUTH LASALLE STREET
CHICAGO IL 60697

FPL
GENERAL MAIL FACILITY
MIAMI FL 33188-0001

FPSC FUEL AUDIT
REQUEST NO. 64

CONFIDENTIAL

Florida Power & Light Company

Federal Tax ID#: 59-0247775

INVOICE

Customer Name and Address

BANK OF AMERICA NATL TRUST
CATHIE CAPEK
231 SOUTH LASALLE STREET
CHICAGO IL 60697

Customer Number: 4 [REDACTED]

Invoice Number: 616143

Invoice Date: 10/29/2004

B 01200 0000616143 0 3 01 01 01
Please Retain This Portion for your Records

See 53-2
for fax
from
Bank of
America

CURRENT CHARGES AND CREDITS

5 Customer No: [REDACTED]^A Invoice No: 616143

DESCRIPTION	QUANTITY	PRICE	AMOUNT
7 EMT-FIN FGT NUCLEUS #40020	1	6 [REDACTED]	[REDACTED]
For Inquiries Contact: JERRIANN R HART Phone: (561) 691-7881		8 Total Amount Due [REDACTED]	
Messages		This Month's Charges Past Due After 11/28/2004	

53-2
1-1

PC

Michael Olwin 10/29/04
Michael Olwin
Manager, Power & Fuels Accounting

Florida Power & Light Company
General Mail Facility
Miami, FL. 33188-0001

53-2/1-1/6

P



FPSC FUEL AUDIT
REQUEST NO. 64

CONFIDENTIAL

INVOICE

Invoice Number: 40020
Invoice Date: October 28, 2004
Invoice Amount ¹ [REDACTED] ^A

Invoice Month: 11/2004
Invoice Due Date: November 03, 2004

Invoice For:
Bank of America, N.A.
Attn: Michael Taylor
231 South LaSalle Street
Chicago IL 60697 US
312-234-5422
312-234-3372 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: JerriAnn Hart
561-691-7881
561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
A	B	C		D	E	
PURCHASES 31516	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
32225	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
2 (PURCHASES) SUB TOTAL		[REDACTED]	MMBTU		[REDACTED]	
3 TOTAL Volume:		[REDACTED]	MMBTU	TOTAL:	[REDACTED]	

Wiring Information:

Wire Bank: [REDACTED]
ABA Number: [REDACTED]
Account Number: [REDACTED]

Wire City/State: Dallas, TX
Account Name: Florida Power & Light Comp:

Comments:

(P6)

53-2/1-1/6 P2

BN OF AMERICA

BANK OF AMERICA
 Bank of America N.A.
 213 South Wacker Drive
 27th Floor
 Chicago, IL 60605
 Tel : 312-234-5422
 Fax : 312-234-3272
 E mail : dl-cas@tdkieserle.com - chicago.bankofamerica.com

TOTAL P. 21
952

P. 01/01

312 234 2562
 Counterpart : FLORIDA FUEL LTD
 FLORIDA POWER & LIGHT CO
 Attn: Cassiano Hart
 Tel: 561-591-7881
jarrison_hart@fl.com
 Attn :
 Fax : 561-525-7883

INVOICE FOR SETTLEMENTS DUE ON 11/03/04

CONFIDENTIAL
FPSC FUEL AUDIT
REQUEST NO. 164

RE : Invoice for Average Swap settlements in USD

Term Date	Internal Number	Instrument	Description	Settling Price	Settling Rate	B/S	Notating	Fix price/Strike	Settlement/Premium	Quantity	Unit	Net Pay	Net Receive
A	B		C	D	E		F	G	H	I	Kieserle	J	
	325210		/			S					USD		
	343226		/			S					USD		

Total pay/receive for Average Swap (USD) :
 Net settlements for Average Swap (USD) :
 Total Settlements in USD :
 Total Net Settlements in USD :

OR FILING INSTRUCTIONS:
 Bank of America, Dallas
 Attn: ETR00012
 c/o Harrison Foster & Light
 # 5430132076

BANK OF AMERICA

211/04 16:25:14 page 103
MERRILL LYNCH, PIERCE & FENNER & SMITH

OCT-28-2004 16:19

53-2/1-1/0-1 P

2005 Fuel Clause Audit Request No. 56
 Calculation of Gain Summary (OTC)

CONFIDENTIAL FPSC FUEL AUDIT
 REQUEST NO. 56

Deal Number in November Report	A Counterparty Name
30087	
30098	
30101	
30102	
30100	
30104	
30097	
30085	
30089	
30086	
30094	
30099	
30103	
30105	
30106	
30112	
30113	
30114	

B Current Month Gain/(Loss) (Volume * Settle Price) + Original Premium
(20)
53-2P2

UX traced to
 wp. 53-2
 2/1

FILE
 Fuel Recovery
 NCA: 605-078-4-1 Dkt 650001-51
 TYR: 12/1/05
 Title: Calculation of Gain
 4/24/05

48	
47	
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1	

53-2/2

53-2

11/30/2004

FPL Derivative Settlements - All Instruments

ML

Trade Deal #	Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
--------------	------	--------	------	--------	-------	------------	--------------	----------	-------	--------------	------------------	---------------	----------

Business Unit EMT, a division of FPL

Project FPL - Clause

Portfolio FPL FGT Gas Procurement

Strategy HDGB10008B

Delivery Month November 2004

Counterparty Name [REDACTED] A

Deal Type OTCOPT

Actual / Estimate A

	B	C	D	E	F	G	H	I	J	K		
30087	[REDACTED]	DSM0TDX	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)												
Sum	[REDACTED]		[REDACTED]									
Summary for 'Deal Type' = OTCOPT (1 detail record)												
Sum	[REDACTED]		[REDACTED]									

53-2/2

Deal Type SWPS

Actual / Estimate A

31516	[REDACTED]	DSM0TDX	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
32225	[REDACTED]	DSM0TDX	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)												
Sum	[REDACTED]		[REDACTED]									
Summary for 'Deal Type' = SWPS (2 detail records)												
Sum	[REDACTED]		[REDACTED]									

Summary for 'Counterparty Name' = [REDACTED] L

Sum [REDACTED]

Counterparty Name [REDACTED] M

Deal Type OTCOPT

Actual / Estimate A

30098	[REDACTED]	DSM0TDX	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC
30101	[REDACTED]	DSM0TDX	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	H MTM NC

53-2/2-1 P1

11/30/2004

FPL Derivative Settlements - All Instruments

	Trade					Deal								
	Deal #	Date	Trader	Term	Volume	Units	Price	Strike	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	30102		DSMOTDX			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (3 detail records)													
	Sum													
	Summary for 'Deal Type' = OTCOPT (3 detail records)													
	Sum													
	Deal Type		SWPS											
	Actual / Estimate		A											
2	31559		DSMOTDX			MMBTU								H MTM NC
3	31825		DSMOTDX			MMBTU								H MTM NC
4	31839		DSMOTDX			MMBTU								H MTM NC
5	31852		DSMOTDX			MMBTU								H MTM NC
6	31862		DSMOTDX			MMBTU								H MTM NC
7	31890		DSMOTDX			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (6 detail records)													
	Sum													
	Summary for 'Deal Type' = SWPS (6 detail records)													
	Sum													
8	Summary for 'Counterparty Name' = [REDACTED] K													
	Sum													
9	Counterparty Name [REDACTED] L													
	Deal Type		OTCOPT											
	Actual / Estimate		A											
10	30100		DXS014I			MMBTU								H MTM NC
11	30104		DXS014I			MMBTU								H MTM NC
	Summary for 'Actual / Estimate' = A (2 detail records)													
	Sum													
	Summary for 'Deal Type' = OTCOPT (2 detail records)													
	Sum													
	Deal Type		SWPS											
	Actual / Estimate		A											
12	31555		DXS014I			MMBTU								H MTM NC
13	31593		DXS014I			MMBTU								H MTM NC
14	31776		DXS014I			MMBTU								H MTM NC
15	31836		DXS014I			MMBTU								H MTM NC

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11/30/2004

FPL Derivative Settlements - All Instruments

Trade		Deal		Strike Put/		Settle	Original	Gain / (Loss)	Fas				
Deal #	Date	Trader	Term	Volume	Units					Price	Price	Call	Type
	A		B	C		D	E	F	G	H	I	J	
1	31877	DXS014I			MMBTU								H MTM NC
2	32133	DXS014I			MMBTU								H MTM NC
3	32189	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (7 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (7 detail records)													
Sum													
4	Summary for 'Counterparty Name' = [REDACTED] K												
Sum													
5	Counterparty Name [REDACTED] L												
Deal Type SWPS													
Actual / Estimate A													
6	31886	DXS014I			MMBTU								H MTM NC
7	32143	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (2 detail records)													
Sum													
8	Summary for 'Counterparty Name' = [REDACTED] M												
Sum													
9	Counterparty Name [REDACTED] N												
Deal Type OTCOPT													
Actual / Estimate A													
10	30097	DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (1 detail record)													
Sum													
Summary for 'Deal Type' = OTCOPT (1 detail record)													
Sum													
Deal Type SWPS													
Actual / Estimate A													
11	31706	DXS014I			MMBTU								H MTM NC
12	31775	DXS014I			MMBTU								H MTM NC
13	31783	DXS014I			MMBTU								H MTM NC

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11/30/2004

FPL Derivative Settlements - All Instruments

Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
	A		B	C		D	E	F	G	H	I	J	
1	32144	DXS014I			MMBTU								HMTM NC
Summary for 'Actual / Estimate' = A (4 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (4 detail records)													
Sum													
2	Summary for 'Counterparty Name' = [REDACTED] K												
Sum													
3	Counterparty Name [REDACTED] L												
Deal Type SWPS													
Actual / Estimate A													
4	33385	DXS014I			MMBTU								HMTM NC
Summary for 'Actual / Estimate' = A (1 detail record)													
Sum													
Summary for 'Deal Type' = SWPS (1 detail record)													
Sum													
5	Summary for 'Counterparty Name' = [REDACTED] M												
Sum													
6	Counterparty Name [REDACTED] N												
Deal Type OTCOPT													
Actual / Estimate A													
7	30085	DSM01DX			MMBTU								HMTM NC
8	30089	DXS014I			MMBTU								HMTM NC
Summary for 'Actual / Estimate' = A (2 detail records)													
Sum													
Summary for 'Deal Type' = OTCOPT (2 detail records)													
Sum													
Deal Type SWPS													
Actual / Estimate A													
9	31485	DXS014I			MMBTU								HMTM NC
10	31722	DXS014I			MMBTU								HMTM NC
11	31854	DXS014I			MMBTU								HMTM NC
12	31881	DXS014I			MMBTU								HMTM NC

53-2/2-1 P4

11/30/2004

FPL Derivative Settlements - All Instruments

Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fac Type
A	B	C	D	E	F	G	H	I	J	K	L	M	N
Summary for 'Actual / Estimate' = A (4 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (4 detail records)													
Sum													
1	Summary for 'Counterparty Name' = [REDACTED] K												
Sum													
2	Counterparty Name [REDACTED] L												
Deal Type		OTCOPT											
Actual / Estimate		A											
3	30086	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU								H MTM NC
4	30094	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (2 detail records)													
Sum													
Summary for 'Deal Type' = OTCOPT (2 detail records)													
Sum													
Deal Type		SWPS											
Actual / Estimate		A											
5	31560	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU								H MTM NC
6	31604	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU								H MTM NC
7	31760	[REDACTED]	DSM0TDX	[REDACTED]	MMBTU								H MTM NC
8	31782	[REDACTED]	DXS0I4I	[REDACTED]	MMBTU								H MTM NC
9	31885	[REDACTED]	DXS0I4I	[REDACTED]	MMBTU								H MTM NC
10	32183	[REDACTED]	DXS0I4I	[REDACTED]	MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (6 detail records)													
Sum													
Summary for 'Deal Type' = SWPS (6 detail records)													
Sum													
11	Summary for 'Counterparty Name' = [REDACTED] M												
Sum													
12	Counterparty Name [REDACTED] N												
Deal Type		SWPS											
Actual / Estimate		A											
13	33353	[REDACTED]	DXS0I4I	[REDACTED]	MMBTU								H MTM NC

53-2/2-1 Pa

11/30/2004

FPL Derivative Settlements - All Instruments

	Trade					Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fac Type
	Deal #	Date	Trader	Term	Volume	Units							
	A			B	C	E	F		G	H	I	J	K
1	33388		DXS014I			MMBTU							H MTM NC
	Summary for 'Actual / Estimate' = A (2 detail records)												
	Sum												
	Summary for 'Deal Type' = SWPS (2 detail records)												
	Sum												
2	Summary for 'Counterparty Name' =												
	Sum												
3	Counterparty Name												
	Deal Type SWPS												
	Actual / Estimate A												
4	31845		DXS014I			MMBTU							H MTM NC
	Summary for 'Actual / Estimate' = A (1 detail record)												
	Sum												
	Summary for 'Deal Type' = SWPS (1 detail record)												
	Sum												
5	Summary for 'Counterparty Name' =												
	Sum												
6	Counterparty Name												
	Deal Type OTCOPT												
	Actual / Estimate A												
7	30099		DXS014I			MMBTU							H MTM NC
8	30103		DXS014I			MMBTU							H MTM NC
9	30105		DXS014I			MMBTU							H MTM NC
10	30106		DXS014I			MMBTU							H MTM NC
11	30112		DXS014I			MMBTU							H MTM NC
12	30113		DXS014I			MMBTU							H MTM NC
13	30114		DXS014I			MMBTU							H MTM NC
	Summary for 'Actual / Estimate' = A (7 detail records)												
	Sum												
	Summary for 'Deal Type' = OTCOPT (7 detail records)												
	Sum												
	Deal Type SWPS												
	Actual / Estimate A												

5.3-2/2-1 A

11/30/2004

FPL Derivative Settlements - All Instruments

	Deal #	Trade Date	Trader	Term	Volume	Units	Deal Price	Strike Price	Put/Call	Index	Settle Price	Original Premium	Gain / (Loss)	Fas Type
		A		B	C		D			E	F	G	H	
1	32518		DSMOTDX			MMBTU								
2	33386		DXS014I			MMBTU								H MTM NC
3	33387		DXS014I			MMBTU								H MTM NC
Summary for 'Actual / Estimate' = A (3 detail records)														
Sum														
Summary for 'Deal Type' = SWPS (3 detail records)														
Sum														
4	Summary for 'Counterparty Name' = [REDACTED] I													
Sum														
Summary for 'Delivery Month' = 11/30/2004 (56 detail records)														
Sum														
Summary for 'Strategy' = HDGE10008B (56 detail records)														
Sum														

Strategy HDGE10009B

Delivery Month November 2004

5. Counterparty Name [REDACTED] J

Deal Type SWPS

Actual / Estimate A

6	34134		DXS014I			MMBTU								
7	34152		DXS014I			MMBTU								H MTM NC

Summary for 'Actual / Estimate' = A (2 detail records)

Sum

Summary for 'Deal Type' = SWPS (2 detail records)

Sum

8. Summary for 'Counterparty Name' = [REDACTED] K

Sum

9. Counterparty Name [REDACTED] L

Deal Type SWPS

Actual / Estimate A

10	34119		DSMOTDX			MMBTU								H MTM NC
----	-------	--	---------	--	--	-------	--	--	--	--	--	--	--	----------

Summary for 'Actual / Estimate' = A (1 detail record)

Sum

53-2-0

2005 Fuel Clause Audit Request No. 56
Calculation of Gain Summary (Fixed Price Transactions)

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 50

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
COUNTERPARTY	DEAL TYPE	DEAL #	CONTRACT MONTH	TRADE DATE	BEG DATE	END DATE	DEAL INDEX PRICE	DELIVERY LOCATION	ACTUAL VOLUME	PRICE	TOTAL COST	GAIN/LOSS REFERENCE		GAIN/(LOSS) (TOTAL INDEX - PRICE)	
												NYMEX NG (FS)	BASIS	TOTAL INDEX	(TOTAL INDEX - PRICE)
		38597													
		38597													
		38597													
		38597													
		37180													

ZA1

ZA2

ZA

53-2-02

P2

- NOTES:
- 1) These deals were done as [REDACTED]
 - 2) [REDACTED]
 - 3) [REDACTED]
 - 4) PRICE = Total deal price, including basis
 - 5) GAIN/(LOSS) REFERENCE (NYMEX) = [REDACTED]
 - 6) GAIN/(LOSS) REFERENCE (BASIS) = [REDACTED]
 - 7) The GAIN/(LOSS) is calculated by subtracting the [REDACTED] PRICE, which includes basis, from the sum of the [REDACTED] index value plus the [REDACTED] BASIS value.

53-2-0

EXHIBIT C

JUSTIFICATION TABLE

FIFTH REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL, Fuel Recovery Audit from Jan. 1 – Dec. 31, 2004
 AUDIT CONTROL NO: 05-028-4-1
 DOCKET NO: 150001-EI
 DATE: October 8, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested

9	Notes from Internal Audits	5	N	Pgs. 1-3	(b)	A. Maceo
			Y	Pg. 4, Lns. 1A, 2, 3A, 4A, 5A, 6A, 7A		
			N	Pg. 5		
16-1/1	Purchase Order	2	N			
16-1/1-1	Invoice	7	N			
16-1/1-2	Invoice	5	N			
16-1/1-3	Invoice	6	N			
21	Rental Car Accident Costs	1	N			
41-2	Revenues	1	Y	Line 1A	(e)	D. Rodriguez
41-2/4	Revenues Calculation	1	Y	Col. A (except line 1)	(e)	D. Rodriguez
41-2/5	Revenues Calculation	1	Y	Col. A (except line 1)	(e)	D. Rodriguez
41-2/5-1	Sample Bill	1	Y	Col. A, Lns. 1-4 Col. B, Lns. 2-3	(e)	D. Rodriguez
41-2/6	Revenues Calculation	1	Y	Col. A (except line 1)	(e)	D. Rodriguez
41-2/6-1	Sample Bill	1	Y	Col. A, Lns. 1-4 Col. B, Lns. 2-3	(e)	D. Rodriguez
42-2/1	Unit Ratings Information	7	N			
42-2/2	Unit Ratings Information	7	N			
42-2/3	Unit Ratings Information	7	N			
43-2	Sample of Unit Price FPSC040	52	N			
43-3	Sample FPSC038	23	N			
43-3/1	Sample Audit Analyzer	12	N			
43-3/1-1	Fuel Requisition	4	N			
43-3/1-2	Fuel Requisition	2	N			
43-3/1-4	Natural Gas Requisition	4	N	Pgs. 1-3	(d), (e)	G. Yupp
			Y	Pg. 4, Cols. A-D, except Line 1		

				Cols. E-H, except Line 1 Cols. I-J, except Line 1		
43-3/1-4/1	Gas Closing Report	2	N Y	Pg. 1 Pg. 2, Lns. 1-3, 4, 5, 6 Cols. A-B Col. C, except Line 1	(d), (e)	G. Yupp
43-3/1-4/1-1	Purchase Statement	1	Y	Line 1A Col. A, except lns. 2-3 Col. B Col. C, except Line 3 Cols. D-F	(d), (e)	G. Yupp
43-3/1-4/1-1/1	Gas Deal Form	2	Y	Pg. 1, Lns. 1-11 Cols. A-N Pg. 2, Lns. 1A-3A, 4A, 4B, 5A, 6A Col. B	(d), (e)	G. Yupp
43-3/1-4/2	Invoice Details	1	Y	Cols. A-G	(d), (e)	G. Yupp
43-3/1-4/2-1	Gas Deal Form	2	Y N	Pg. 1, Lns. 1-11 Cols. A-N Pg. 2	(d), (e)	G. Yupp
43-3/1-4/3	Invoice-Chevron	4	N			
43-3/1-4/4	Monthly Gas Closing Report	2	N Y	Pg. 1 Pg. 2, Lns. 1-3, 4, 5, 6 Cols. A-B Col. C, except Line 1	(d), (e)	G. Yupp
43-3/1-4/4-1	Invoice Details	1	N			
43-3/1-4/4-2	Invoice	1	N			
43-3/1-4/5	Monthly Gas Closing Report	2	N Y	Pg. 1 Pg. 2, Lns. 1-3, 4, 5, 6 Cols. A-B Col. C, except Line 1	(d), (e)	G. Yupp
43-3/1-4/5-1	Purchase Statement	1	N			
43-3/1-4/5-2	Invoice Details	1	N			
43-3/1-4/5-2/1	Gas Deal Form	3	Y N	Pg. 1, Lns. 1-14 Cols. A-N Pgs. 2-3	(d), (e)	G. Yupp
43-3/1-4/5-2/1-1	Natural Gas	1	N			
43-3/1-4/5-2/1-2	Platts	1	N			

43-4	Inventory Sample	25	N			
43-4a	Summary of Unit Price	1	N			
43-4/1	Gas Sales	1	N			
43-4/1-1	Inventory Purchase	1	N			
43-4/1-2	Expensed Purchase	1	N			
43-4/1-2/1	Requisition Expenses	1	N			
43-4/1-3	Gas Price Computations	1	N			
43-4/1-3/1	Gas Adjustment	1	Y	Lns. 1-3, 4, 5, 6 Cols. A-B Col. C, except Line 1	(d), (e)	G. Yupp
43-4/1-4	Gas Closing Report	1	Y	Col. A, except Line 1 Cols. B-D Col. E, except Line 1 Cols. F-H Cols. I-J, except Line 1	(d), (e)	G. Yupp
43-4/1-5	Gas Sales	1	Y	Cols. A-D, except Line 1 Cols. E-F, except Line 2	(d), (e)	G. Yupp
43-4/1-5/1	Sales	1	N			
43-4/1-5/2	Invoice	1	Y	Lns. 1, 2A, 3, 4, 5A, 6-8, 9	(d), (e)	G. Yupp
43-4/1-5/2-1	Invoice Detail	2	Y	Pg. 1, Line 1A Cols. A-E Pg. 2, Col. A Col. B, except Lns. 2-3 Col. C Col. D, except Line 3 Cols. E-F	(d), (e)	G. Yupp
43-4/1-5/2-1/1	Publication Prices	2	N			
43-4/1-5/2-1/1-1	Gas Daily	2	N			
43-4/1-5/2-1/2	Invoice Detail	1	Y	Cols. A-G	(d), (e)	G. Yupp
43-4/1-5/2-1/2-1	Publication Prices	3	N			
43-4/1-5/2-1/2-1a	Gas Daily	19	N			
43-4/1-5/2-1/2-2	Publication Prices	1	N			
43-4/1-5/2-1/2-2a	Publication	1	N			
43-4/1-5/2-1/2-3	Publication Prices	1	N			
43-4/1-5/3	Invoice	2	N			
43-4/1-5/3-1	Publication Prices	1	N			
43-4/1-6	Miscellaneous Expenses	1	Y	Cols. A-C, D-F	(d), (e)	G. Yupp

43-4/1-7	Miscellaneous Expenses	1	N			
43-4/2	Natural Gas Receiving Report	4	N Y	Pgs. 1-3 Pg. 4, Cols. A-D, except Line 1 Cols. E-H, except Line 1 Cols. I-J, except Line 1	(d), (e)	G. Yupp
43-4/2-1	Purchase Statement	1	N			
43-4/2-1/1	Invoice Details	1	Y	Line 1A Cols. A-H	(d), (e)	G. Yupp
43-4/2-1/1-1	Gas Deal Form	4	Y	Pg. 1, Lns. 1-8 Cols. A-L Pg. 2, Lns. 1A, 2-5, 6A-8A, 9A, 9B, 10A-11A Pg. 3, Cols. A-G Pg. 4, Lns. 1A, 2 Col. B	(d), (e)	G. Yupp
45-1	Coal Inv. Adjustments	9	N			
45-2	Fuel Requisitions	9	N			
45-3	Fuel Requisitions	10	N			
45-1/1	Fuel Requisitions	2	N			
45-1/2	Fuel Requisitions	2	N			
45-1/3	Fuel Requisitions	2	N			
45-1/3-1	Coal Reconciliation Sheet	1	N			
45-1/4	Fuel Requisitions	2	N			
46-2	Fuel Used in Electric Generating Plants	2	N			
46-3	Fossil Fuel Inventory Report	2	N			
49	Reconciliation of Form 423 to A5	2	N			
49-1	Schedule A5	1	N			
49-2	Inventory Transmission	1	N			
49-2/1	Fuel Receipt Report	1	N			
49-3	Inventory Transmission	1	N			
49-4	Fossil Fuel Inventory Report	1	N			
50-1/1	Allocation of Fund Payment	1	N			
53A	EMT Procedures	69	Y	ALL	(d), (e)	G. Yupp
53	Glossary of Terms	3	N			

53-1	FPL Hedging Filing Heavy Fuel Oil	13	N			
53-1/1	Calculation of Gain Summary	2	N			
53-1/1-1	FPL Derivative Settlements	12	Y N Y	Pg. 1, Cols. A and B, Lns. 1, 7, 16 Col. C., Lns. 1, 2, 3, 5, 7-9, 11-13, 14, 16 Cols. D-H Lns. 4I, 6J, 10K, 15L Pgs. 2-11 Pg. 12, Cols. A and B, Lns. 5, 11 Col. C, Lns. 2, 5-7, 9, 11-13, 15-17, 18-19 Lns. 1(B-C), 3J, 8K, 10L, 14M	(d), (e)	G. Yupp
53-1A	Summary of Hedging Filing	1	N			
53-1/1-1/1	Swap Deal Entry	1	N			
53-1/1-1/2	FPL Derivative Settlements	2	N			
53-1/1-2	FPL Derivative Settlements	1	N			
53-1/1-2/1	Swap Deal Entry	1	N			
53-1/1-1/2-1	Settlement Prices Maintenance Form	3	N			
53-1/1-1/2-1/1	Platts Publication	21	N			
53-1/2	Calculation of Gain Summary	1	N			
53-2A	Summary of Hedging filing Natural Gas	1	Y	Cols. A-B Line 1A	(d), (e)	G. Yupp
53-2	Hedging Filing Natural Gas	13	Y	Pg. 1, Cols. C-D, Lns. 4-15 Col. E, Lns. 4-12 Col. F, Lns. 4-11 Pgs. 2-13, Cols. C-F, Lns. 4-12	(a), (d)	G. Yupp
53-2/1	Calculation of Gain Summary	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	G. Yupp
53-2/1-1	FPL Derivative Settlements	7	Y	Pg. 1, Lns. 1A, 9L, 10M Cols. B and C, Lns. 2, 5, 6, 11, 12 Cols. D-K Pg. 2, Cols. A and B, Lns. 1, 4-9, 15-20	(d), (e)	G. Yupp

				<p>Cols. C-J Lns. 12K, 14L</p> <p>Pg. 3, Cols. A and B, Lns. 1-3, 9-10, 16, 19-21 Cols. C-J Lns. 6K, 8L, 13M, 15N</p> <p>Pg. 4, Cols. A and B, Lns. 1, 4, 7-12 Cols. C-J Lns. 2K, 3L, 5M, 6N</p> <p>Pg. 5, Cols. A and B, Lns. 3-4, 5-10, 13 Cols. C-J Lns. 1K, 2L, 11M, 12N</p> <p>Pg. 6, Cols. A and B, 1, 4, 7-13 Cols. C-J Lns. 2K, 3L, 5M, 6N</p> <p>Pg. 7, Cols. A and B, Lns. 1-3, 6-7, 10 Cols. C-H Lns. 4I, 5J, 8K, 9L</p>		
53-2/1-1/1	Swap Deal Entry	1	Y	Lns. 1-7 Cols. A-C	(d), (e)	G. Yupp
53-1/1-1/2	Confirmation of Commodity Swap	2	Y	Pg. 1, Lns. 1-15 Pg. 2, Lns. 1, 2A, 3, 4, 5A	(d), (e)	G. Yupp
53-1/1-1/3	Confirmation of Commodity Swap	1	Y	Cols. A-C	(d), (e)	G. Yupp
53-2/1-1/4	Swap Deal Entry	1	Y	Lns. 1-7 Cols. A-C	(d), (e)	G. Yupp
53-2/1-1/5	Settlement Prices Maintenance Form	2	N			
53-2/1-1/6	Payment Coupon	2	Y	<p>Pg. 1, Lns. 1, 2A, 3, 4, 5A, 6, 7, 8</p> <p>Pg. 2, Line 1A Col. A Col. B, except lns. 2-3 Col. C Col. D, except Line 3 Cols. E-F</p>	(d), (e)	G. Yupp
53-2/1-1/6-1	Invoice	1	Y N	<p>Pg. 1, Cols. A-J</p> <p>Pg. 2</p>	(d), (e)	G. Yupp

53-2/2	Calculation of Gain Summary	1	Y	Cols. A-B	(d), (e)	G. Yupp
53-2/2-1	FPL Derivative Settlements	7	Y	<p>Pg. 1, Lns. 1A, 5L, 6M Cols. B and C, Lns. 2, 3-4, 7-8 D-K</p> <p>Pg. 2, Cols. A and B, Lns. 1, 2-7, 10-11, 12-15 C-J Lns. 8K, 9L</p> <p>Pg. 3, Cols. A and B, Lns. 1-3, 6-7, 10, 11-13 Cols. C-J Lns. 4K, 5L, 8M, 9N</p> <p>Pg. 4, Cols. A and B, Lns. 1, 4, 7-8, 9-12 Cols. C-J Lns. 2K, 3L, 5M, 6N</p> <p>Pg. 5, Cols. A and B, Lns. 3-4, 5-10, 13 Cols. C-J Lns. 1K, 2L, 11M, 12N</p> <p>Pg. 6, Cols. A and B, Lns. 1, 4, 7-13 Cols. C-J Lns. 2K, 3L, 5M, 6N</p> <p>Pg. 7, Cols. A and B, Lns. 1-3, 6-7, 10 Cols. C-H Lns. 4I, 5J, 8K, 9L</p>	(d), (e)	G. Yupp
53-2/3	Calculation of Gain Summary	2	Y	Pg. 1, Cols. A-O Lns. 1A, 2-3, 4A, 5A, 6A, 6B, 7A	(d), (e)	G. Yupp
			N	Pg. 2		
53-3	Hedging Summary Electricity	2	N			
53-3/1	Hedging Filing Electricity	12	N			
53-3/1-1	FPL Option Accrual Power & Gas Closing	3	N			
53-3/1-1/1	Power Options Maintenance Form	1	N			
58	Off System Sales	1	N			

58-1/1	Computation of Gail	4	N			
58-1/3-1	Explanation of Costs in A6	1	N			
58-1/3-2	Power Deal Lambda Report	14	N			
59	Summary	1	N			
59-1	Coal Transp. Adj.	3	N			
60-1	Invoice	4	N			
60-1/1	SSDR System Report	2	N			
60-1/1-1	SSDR System Report	2	N			
60-1/2	SSDR System Report	1	N			
60-1/3	SSDR System Report	1	N			
60-1/4	Transmission Hourly Computation	31	N			

EXHIBIT D

AFFIDAVITS

FIFTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fifth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 05-028-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2004. Additionally, the confidential information relates to the competitive interests of an FPL vendor. If disclosed, the information could harm the vendor's competitive business. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0157-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Signature of Antonio Maceo]
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 5th day of October 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

[Signature of Carolyn J. Smith]
Notary Public, State of Florida

My Commission Expires



FIFTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Fifth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 05-028-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, and account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0157-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 2nd day of October 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J. Smith
Notary Public, State of Florida

My Commission Expires



FIFTH REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost
Recovery Clause with Generating
Performance Incentive Factor

Docket No. 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

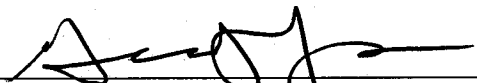
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

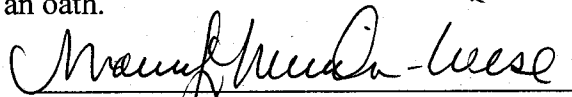
2. I have reviewed the documents referenced and incorporated in FPL's Fifth Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 05-028-4-1 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes contractual data such as pricing and other terms, payment records, and vendor and supplier rates for fuel oil and natural gas, the disclosure of which would impair the efforts of FPL to contract for gas and oil on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available.

3. Nothing has occurred since the issuance of Order No. PSC-14-0157-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 7 day of October 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:

