

Tie Out Copy

MONTHLY SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(ii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY as servicer (the "Servicer"), and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement.

For the Monthly Period Ending: September 2015

A: Billings and Remittances:

- a) ^{Pg 2} kWh Consumption during Month: 10,480,394,526 ✓
- b) ¹ Applicable Storm-Recovery Charges: \$0.000569421 ✓
- c) ¹ Total Storm-Recovery Charges Amount Invoiced this Month: \$5,967,752.71 ✓
- d) ¹ Cumulative Storm-Recovery Charges Amount Invoiced this Remittance Period: \$15,237,446.54 ✓
- e) ¹ Total Storm-Recovery Charges Remitted this Month: \$9,373,840.10 ✓
- f) ¹ Cumulative Storm-Recovery Charges Amount Remitted this Remittance Period: \$17,885,756.36 ✓

B. Balances in Subaccounts (at end of month):

- a) ^{Pg 3} General Subaccount Balance: \$17,888,561.46 ✓
- b) ¹⁴ Excess Funds Subaccount Balance: \$1,671,699.05 ✓
- c) ¹² Capital Subaccount Balance: \$3,481,374.54 ✓
- d) ¹⁶ Defeasance Subaccount Balance: \$0.00 ✓

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer Certificate this 9th day of October 2015.

FLORIDA POWER & LIGHT COMPANY,
as Servicer

By: _____

Name: David Hughes
Title: Manager Financial Accounting

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Monthly Servicer Certificate -September 2015

Calendar Date	Cycle Date	KWH Billed Retail only	Total Bond Charge Billed	Support at page
09/01/15	1	475,324,693	263,272.58	18
09/02/15	2	518,089,992	275,757.56	19
09/03/15	3	444,681,970	261,952.72	20
09/04/15	4	453,630,536	262,302.43	21
09/08/15	5	498,909,672	281,403.62	22
09/09/15	6	478,854,379	276,379.58	23
09/10/15	7	472,373,522	269,895.95	24
09/11/15	8	480,429,048	278,453.34	25
09/14/15	9	503,554,918	293,454.39	26
09/15/15	10	520,615,221	297,968.37	27
09/16/15	11	493,142,601	278,759.14	28
09/17/15	12	462,516,373	262,527.07	29
09/18/15	13	496,943,895	310,980.81	30
09/21/15	14	481,562,589	278,819.52	31
09/22/15	15	554,964,338	322,385.40	32
09/23/15	16	495,869,199	278,356.29	33
09/24/15	17	510,266,659	282,694.61	34
09/25/15	18	530,106,924	294,266.34	35
09/28/15	19	503,527,093	296,831.28	36
09/29/15	20	593,805,320	314,195.46	37
09/30/15	21	511,225,584	287,096.25	38
		A 5 10,480,394,526	5 5,967,752.71	C

A) KWH Consumption during month - Amt excludes wholesale KWH

B) Applicable Storm-Recovery Charges:

C) Total Storm-Recovery charges amount invoiced this month

D) Cumulative Storm-Recovery Charges amount invoiced this remittance period

E) Total Storm Recovery charges submitted this month

F) Cumulative Storm Recovery Charges submitted this remittance period

September 2015 Certificate

5 10,480,394,526 A
 \$ 0.000569421 =CIA
 5 5,967,752.71 C
 15,237,446.54 YTD - Beginning 8/1/2015
 \$ 4 9,373,840.10 total wired to bank
 \$ 17,885,756.36 YTD - Beginning 8/1/2015

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L

* - Wholesale KWH removed

Note: On 8/1/2015, payment was made for principal and interest. As such, the current remittance period is effective 8/1/2015 - 2/1/2016.

** As period begins 2/1 & 8/1, prior months balances are not rolled in those months; start new beginning balance every 2/1 and 8/1.

2.1 9,269,693.83 Aug 2015 to date **	2.1 8,511,916.26 Aug 2015 to date **
5 5,967,752.71 C	4 9,373,840.10
<u>15,237,446.54</u>	<u>17,885,756.36</u>
Total Current Remittance Period	Total Current Remittance Period

KWH Total From CT 21 Report 5 11,276,445,096
 810 Wholesale CD1,8 (258,975,000)
 840 Wholesale CDB (51,689,564)
 940 Wholesale CDB (485,386,006)
10,480,394,526

Check

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Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.080%	0.098%	0.103%	0.080%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%

Data is sourced from the daily CUCT212-201 CIS2 report
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Month	Week #	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Sep-15	1	2		09/01/15	283,272.58	210.62	263,061.96	141,534.99	145.78	141,389.21	09/23/15	3	09/23/15	263,061.96	09/22/15
Sep-15	2	3		09/02/15	275,757.56	220.61	275,536.95	144,851.62	149.20	144,702.42	09/24/15	4	09/24/15	275,536.95	09/22/15
Sep-15	3	4		09/03/15	261,952.72	209.56	261,743.16	139,273.65	143.45	139,130.20	09/25/15	5	09/25/15	261,743.16	09/22/15
Sep-15	4	5		09/04/15	262,302.43	209.84	262,092.59	139,356.92	143.54	139,215.38	09/26/15	6	09/26/15	262,092.59	09/22/15
Sep-15														1,552,477.81	09/22/15
Sep-15		1		09/07/15	Company Holiday	0.00	0.00		0.00	0.00	09/29/15	2	09/29/15	0.00	09/29/15
Sep-15	5	2		09/08/15	281,403.62	225.12	281,178.50	151,599.08	156.15	151,442.93	09/30/15	3	09/30/15	281,178.50	09/29/15
Sep-15	6	3		09/09/15	276,379.58	221.10	276,158.48	148,804.65	153.27	148,651.38	10/01/15	4	10/01/15	276,158.48	09/29/15
Sep-15	7	4		09/10/15	269,895.95	215.92	269,680.03	143,608.43	147.92	143,460.51	10/02/15	5	10/02/15	269,680.03	09/29/15
Sep-15	8	5		09/11/15	278,453.34	222.76	278,230.58	147,252.78	151.67	147,101.11	10/03/15	6	10/03/15	278,230.58	09/29/15
Sep-15														1,105,247.59	09/29/15
Sep-15	9	1		09/14/15	293,454.39	234.76	293,219.63	156,797.59	161.50	156,636.09	10/06/15	2	10/06/15	293,219.63	10/06/15
Sep-15	10	2		09/15/15	297,968.37	238.37	297,730.00	160,165.24	164.97	160,000.27	10/07/15	3	10/07/15	297,730.00	10/06/15
Sep-15	11	3		09/16/15	278,759.14	223.01	278,536.13	150,822.62	155.35	150,667.27	10/08/15	4	10/08/15	278,536.13	10/06/15
Sep-15	12	4		09/17/15	262,527.07	210.02	262,317.05	141,674.88	145.92	141,528.76	10/09/15	5	10/09/15	262,317.05	10/06/15
Sep-15	13	5		09/18/15	310,980.81	248.78	310,732.03	165,520.73	170.49	165,350.24	10/10/15	6	10/12/15	310,732.03	10/06/15
Sep-15														1,442,534.84	10/06/15
Sep-15	14	1		09/21/15	278,819.52	223.06	278,596.46	148,544.05	153.00	148,391.05	10/13/15	2	10/13/15	278,596.46	10/13/15
Sep-15	15	2		09/22/15	322,365.40	257.91	322,107.49	169,766.29	174.86	169,591.43	10/14/15	3	10/14/15	322,107.49	10/13/15
Sep-15	16	3		09/23/15	278,358.29	222.69	278,135.60	149,250.35	153.73	149,096.62	10/15/15	4	10/15/15	278,135.60	10/13/15
Sep-15	17	4		09/24/15	282,894.61	226.16	282,668.45	149,128.54	153.60	148,974.94	10/16/15	5	10/16/15	282,668.45	10/13/15
Sep-15	18	5		09/25/15	294,266.34	235.41	294,030.93	158,756.01	163.52	158,592.49	10/17/15	6	10/19/15	294,030.93	10/13/15
Sep-15														1,455,356.93	10/13/15
Sep-15	19	1		09/28/15	296,831.28	237.47	296,593.81	157,930.12	162.67	157,767.45	10/20/15	2	10/20/15	296,593.81	10/20/15
Sep-15	20	2		09/29/15	314,195.46	251.36	313,944.10	167,946.56	172.98	167,773.58	10/21/15	3	10/21/15	313,944.10	10/20/15
Sep-15	21	3		09/30/15	287,096.25	229.68	286,866.57	155,676.01	160.35	155,515.66	10/22/15	4	10/22/15	286,866.57	10/20/15
Sep-15														897,404.48	
Sep-15					5,967,752.71			3,188,262.91		3,184,978.99				6,453,021.65	

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Month	Week #	Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
Aug-15	6	1		08/10/15	481,405.57	385.12	481,020.45	232,427.08	239.40	232,187.68	09/01/15	2	09/01/15	481,020.45	09/01/15
Aug-15	7	2		08/11/15	430,168.74	344.13	429,824.61	206,972.61	213.18	206,759.43	09/02/15	3	09/02/15	429,824.61	09/01/15
Aug-15	8	3		08/12/15	402,269.78	321.82	401,947.96	190,867.18	196.59	190,670.57	09/03/15	4	09/03/15	401,947.96	09/01/15
Aug-15	9	4		08/13/15	429,079.43	343.26	428,736.17	206,816.02	213.02	206,603.00	09/04/15	5	09/04/15	428,736.17	09/01/15
Aug-15	10	5		08/14/15	410,898.67	328.72	410,569.95	199,995.50	206.00	199,789.50	09/05/15	6	09/07/15	410,569.95	09/01/15
Aug-15														2,152,099.14	09/01/15
Aug-15	11	1		08/17/15	448,081.82	358.47	447,723.35	218,062.57	224.60	217,837.97	09/08/15	2	09/08/15	447,723.35	09/08/15
Aug-15	12	2		08/18/15	422,850.96	338.28	422,512.68	205,821.86	212.00	205,609.86	09/09/15	3	09/09/15	422,512.68	09/08/15
Aug-15	13	3		08/19/15	469,073.27	375.26	468,698.01	225,730.36	232.50	225,497.86	09/10/15	4	09/10/15	468,698.01	09/08/15
Aug-15	14	4		08/20/15	381,341.67	313.07	391,028.60	188,312.33	193.98	188,118.37	09/11/15	5	09/11/15	391,028.60	09/08/15
Aug-15	15	5		08/21/15	462,576.05	370.06	462,205.99	220,371.17	226.98	220,144.19	09/12/15	6	09/14/15	462,205.99	09/08/15
Aug-15														2,192,168.63	09/08/15
Aug-15	16	1		08/24/15	416,806.59	332.65	415,473.94	201,352.13	207.39	201,144.74	09/15/15	2	09/15/15	415,473.94	09/15/15
Aug-15	17	2		08/25/15	510,446.71	408.36	510,038.35	242,521.72	249.80	242,271.92	09/16/15	3	09/16/15	510,038.35	09/15/15
Aug-15	18	3		08/26/15	490,308.20	392.25	489,915.95	236,131.76	243.22	235,888.54	09/17/15	4	09/17/15	489,915.95	09/15/15
Aug-15	19	4		08/27/15	480,445.83	384.36	480,061.47	229,481.65	236.37	229,245.28	09/18/15	5	09/18/15	480,061.47	09/15/15
Aug-15	20	5		08/28/15	476,736.61	381.39	476,357.22	230,106.70	237.01	229,871.69	09/19/15	6	09/21/15	476,357.22	09/15/15
Aug-15														2,371,846.93	09/15/15
Aug-15	21	1		08/31/15	490,435.50	392.35	490,043.15	239,096.40	246.27	238,850.13	09/22/15	2	09/22/15	490,043.15	09/22/15
Sep-15	1	2		09/01/15	263,272.58	210.62	263,061.96	141,534.99	145.78	141,389.21	09/23/15	3	09/23/15	263,061.96	09/22/15
Sep-15	2	3		09/02/15	275,757.56	220.61	275,536.95	144,851.62	149.20	144,702.42	09/24/15	4	09/24/15	275,536.95	09/22/15
Sep-15	3	4		09/03/15	261,952.72	209.56	261,743.16	139,273.65	143.45	139,130.20	09/25/15	5	09/25/15	261,743.16	09/22/15
Sep-15	4	5		09/04/15	262,302.43	209.84	262,092.59	139,358.92	143.54	139,215.38	09/26/15	6	09/26/15	262,092.59	09/22/15
Sep-15														1,552,477.81	09/22/15
Sep-15		1		09/07/15	Company Holiday	0.00	0.00		0.00	0.00	09/29/15	2	09/29/15	0.00	09/29/15
Sep-15	5	2		09/08/15	281,403.62	225.12	281,178.50	151,599.08	156.15	151,442.93	09/30/15	3	09/30/15	281,178.50	09/29/15
Sep-15	6	3		09/09/15	276,379.58	221.10	276,158.48	148,804.65	153.27	148,651.38	10/01/15	4	10/01/15	276,158.48	09/29/15
Sep-15	7	4		09/10/15	269,895.95	215.92	269,680.03	143,608.43	147.92	143,460.51	10/02/15	5	10/02/15	269,680.03	09/29/15
Sep-15	8	5		09/11/15	278,453.34	222.76	278,230.58	147,252.78	151.67	147,101.11	10/03/15	6	10/03/15	278,230.58	09/29/15
Sep-15														1,105,247.59	09/29/15
Sep-15														9,373,840.10	

RATE TOTALS

COMPONENT	AMOUNT
CUSTOMER CHARGE	37,682,994.20
MAXIMUM DEMAND CHARG	1,081,491.85
DEMAND CHARGE	98,370,192.20
REG/TRF SIG ENRGY CH	375,623,150.88
OTHER BASE BILL-OL	1,143,439.40
OTHER BASE BILL-	6,393,335.94
ON-PK ENERGY CHARGE	8,425,261.24
OFF-PK ENERGY CHARGE	11,280,210.24
CDR/CILC PNLTY CHG	.00
CDR/CURTALMENT CR	1,800,453.40
CURTALMENT PENALTY	.00
CURTALMENT CR-RVRS	.00
LOAD CNEL CR	4,988,064.13
TRANSFORMER CREDIT	82,848.07
REGULAR FUEL ADJ	288,937,670.62
ON-PK FUEL ADJ	22,019,524.22
OFF-PK FUEL ADJ	42,503,806.22
COSP CHARGE	.00
TRUE-UP FUEL ADJ	920,329.83
STRM BOND REPY CHG	5,967,752.71
STRM BOND TAX CHG	3,188,262.91
INTERM STRM SURCHG	.00
ECC	19,419,410.32
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
OBC/STRM	99.88
GREEN POWER CHG	.00
CPRC	60,038,817.77
ECRC	19,969,374.88
CDR/RTP ADMIN CHG	58,969.00
RTP REV DIFF	.00
GROSS RCPT TAX INCR	24,193,076.12
FRANCHISE FEE	44,230,106.89
MISC. REVENUES	8,960,027.11
NON-STD MTR ENRL	4,450.00
NON-STD MTR SRCH	82,215.44
REV RFND	.00
GP MISC CREDIT	.00
MISC. REVENUES	.00
MISC. REVENUES	.00
TOTAL REVENUE	1,071,780,744.85
KWH - TOTAL	11,276,445,096
KWH - REGULAR	8,877,053,118

COMPONENT	AMOUNT
SERVICES	7,515.00
SERVICES-CUST-BILLED	238

KWH Total From CT 21 Report **A** 11,276,445,096 ^B
 810 ⁷ Wholesale CD1,8 (258,975,000) ²
 840 ⁵ ²⁵ Wholesale CD8 (51,689,564) *
 940 ⁶ ²⁵ Wholesale CD8 (485,386,006) *
10,480,394,526

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RATE CODE : 853

COMPONENT	AMOUNT
CUSTOMER CHARGE	811.50
MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	54,776.44
REG/TRF SIG ENRGY CH	.00
OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	2,973.85
OFF-PK ENERGY CHARGE	7,657.25
CDR/CILC PNLTG CHG	.00
CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00
LOAD CNTL CR	.00
TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	.00
ON-PK FUEL ADJ	12,300.48
OFF-PK FUEL ADJ	21,702.28
COSP CHARGE	.00
TRUE-UP FUEL ADJ	.00
STRM BOND REPY CHG	1,021.57
STRM BOND TAX CHG	527.62
INTERM STRM SURCHG	.00
ECC	2,335.69
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
OBC/STRM	.00
GREEN POWER CHG	.00
CPRC	7,530.73
ECRC	1,942.11
CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00
GROSS RCPT TAX INCR	2,912.29
FRANCHISE FEE	7,060.45
MISC. REVENUES	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
REV RFND	.00
GP MISC CREDIT	.00
MISC. REVENUES	.00
MISC. REVENUES	.00
TOTAL REVENUE	123,552.26
KWH - TOTAL	1,122,608

RATE CODE : 940

COMPONENT	AMOUNT
CUSTOMER CHARGE	14,500.00
MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	16,073,661.16
REG/TRF SIG ENRGY CH	1,361,785.96
OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	.00
OFF-PK ENERGY CHARGE	.00
CDR/CILC PNLTG CHG	.00
CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00
LOAD CNTL CR	.00
TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	.00
ON-PK FUEL ADJ	5,096,413.58
OFF-PK FUEL ADJ	9,399,383.75
COSP CHARGE	.00
TRUE-UP FUEL ADJ	853,567.44
STRM BOND REPY CHG	.00
STRM BOND TAX CHG	.00
INTERM STRM SURCHG	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
OBC/STRM	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00
GROSS RCPT TAX INCR	.00
FRANCHISE FEE	.00
MISC. REVENUES	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
REV RFND	.00
GP MISC CREDIT	.00
MISC. REVENUES	.00
MISC. REVENUES	.00
TOTAL REVENUE	31,092,177.01
KWH - TOTAL	485,386,006

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RATE CODE : 810		RATE CODE : 840		RATE CODE : 851	
COMPONENT	AMOUNT	COMPONENT	AMOUNT	COMPONENT	AMOUNT
CUSTOMER CHARGE	.00	CUSTOMER CHARGE	5,000.00	CUSTOMER CHARGE	432.80
MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00	MAXIMUM DEMAND CHARG	.00
DEMAND CHARGE	4,249,000.00	DEMAND CHARGE	694,298.00	DEMAND CHARGE	3,324.98
REG/TRF SIG ENRGY CH	.00	REG/TRF SIG ENRGY CH	181,187.33	REG/TRF SIG ENRGY CH	.00
OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00	OTHER BASE BILL-OL	.00
OTHER BASE BILL-	.00	OTHER BASE BILL-	.00	OTHER BASE BILL-	.00
ON-PK ENERGY CHARGE	.00	ON-PK ENERGY CHARGE	.00	ON-PK ENERGY CHARGE	5.55
OFF-PK ENERGY CHARGE	.00	OFF-PK ENERGY CHARGE	.00	OFF-PK ENERGY CHARGE	10.22
CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00	CDR/CILC PNLTY CHG	.00
CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00	CDR/CURTAILMENT CR	.00
CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00	CURTAILMENT PENALTY	.00
CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00	CURTAILMENT CR-RVRS	.00
LOAD CNTL CR	.00	LOAD CNTL CR	.00	LOAD CNTL CR	.00
TRANSFORMER CREDIT	.00	TRANSFORMER CREDIT	.00	TRANSFORMER CREDIT	.00
REGULAR FUEL ADJ	7,024,991.03	REGULAR FUEL ADJ	.00	REGULAR FUEL ADJ	.00
ON-PK FUEL ADJ	.00	ON-PK FUEL ADJ	537,845.55	ON-PK FUEL ADJ	23.16
OFF-PK FUEL ADJ	.00	OFF-PK FUEL ADJ	1,005,438.91	OFF-PK FUEL ADJ	29.19
COSP CHARGE	.00	COSP CHARGE	.00	COSP CHARGE	.00
TRUE-UP FUEL ADJ	.00	TRUE-UP FUEL ADJ	66,762.39-	TRUE-UP FUEL ADJ	.00
STRM BOND REFY CHG	.00	STRM BOND REFY CHG	.00	STRM BOND REFY CHG	1.65
STRM BOND TAX CHG	.00	STRM BOND TAX CHG	.00	STRM BOND TAX CHG	.84
INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00	INTERM STRM SURCHG	.00
ECC	.00	ECC	.00	ECC	75.68
DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00	DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00	DPR ECC ONPEAK	.00
OBC/STRM	.00	OBC/STRM	.00	OBC/STRM	.00
GREEN POWER CHG	.00	GREEN POWER CHG	.00	GREEN POWER CHG	.00
CPRC	.00	CPRC	.00	CPRC	238.26
ECRC	.00	ECRC	.00	ECRC	2.89
CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00	CDR/RTP ADMIN CHG	.00
RTP REV DIFF	.00	RTP REV DIFF	.00	RTP REV DIFF	.00
GROSS RCPT TAX INCR	.00	GROSS RCPT TAX INCR	.00	GROSS RCPT TAX INCR	106.29
FRANCHISE FEE	.00	FRANCHISE FEE	.00	FRANCHISE FEE	119.38
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00	NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00	NON-STD MTR SRCH	.00
REV RFND	.00	REV RFND	.00	REV RFND	.00
GP MISC CREDIT	.00	GP MISC CREDIT	.00	GP MISC CREDIT	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
MISC. REVENUES	.00	MISC. REVENUES	.00	MISC. REVENUES	.00
TOTAL REVENUE	11,273,991.03	TOTAL REVENUE	2,357,007.40	TOTAL REVENUE	4,370.89
KWH - TOTAL	258,975,000	KWH - TOTAL	51,689,564	KWH - TOTAL	1,664

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FLORIDA POWER & LIGHT
NIENA PIEDRAHITA-PIRRI
CORPORATE ACCOUNTING
700 UNIVERSE BOULEVARD # C4308
JUNO BEACH, FL 33408-2683

Account Statement

Statement Period 09/01/2015 Through 09/30/2015

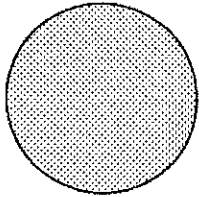
Account 639996
FPL GENERAL SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	17,888,561.46
100%	TOTAL OF ALL INVESTMENTS	17,888,561.46

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Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	17,888,561.46	17,888,561.46	0.00	0.00	0.00%
ACCOUNT TOTALS	17,888,561.46	17,888,561.46	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	504.11	0.00	0.00	6,664.40	0.00
SALES AND REDEMPTIONS	0.00	0.00	0.00	88.05	38,533,658.90
OTHER CASH ADDITIONS	0.00	9,374,344.21	0.00	9.63	55,498,891.55
OTHER CASH DISBURSEMENTS	504.11 -	0.00	0.00	6,674.03 -	38,532,018.18 -
PURCHASES	0.00	9,374,344.21 -	0.00	88.05 -	55,500,532.27 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect as reportable under the Internal Revenue Code.

A 2,192,000.00+
B 2,192,150.00+
C 2,577,000.00+
D 1,552,000.00+
E 1,103,200.00+
3,575,000.00+

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Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
17,888,561.460	MORGAN STANLEY PRIME INSTL 8301 CUSIP: X9USDAKSO	1.00000 1.00000	17,888,561.46 17,888,561.46	0.00 0.00	0.00%
Total CASH AND SHORT TERM			17,888,561.46	0.00	0.00%
ACCOUNT TOTALS			17,888,561.46	0.00	0.00%
Total Market Value Plus Total Accrued Income 17,888,561.46			17,888,561.46	0.00	

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gain/Losses
09/01/15	OPENING BALANCE	0.00	0.00	8,514,217.25	
09/01/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/01/15 SET/DATE 09/01/15 CUSIP X9USDAKSO 2,152,099.14 SHARES	0.00	2,152,099.14 -	2,152,099.14	0.00
09/01/15	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076 FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:083115 2152099.14 BNY CUST RRN - F1S1509019166900/REC/ DETAIL:TAS A/C 639996 /ACC/D111565 FPL RECOVERY FUNDING L FTS:F1S1509019166900	0.00	2,152,099.14	0.00	0.00
09/01/15	DAILY ENDING BALANCE	0.00	0.00	10,666,316.39	0.00
09/02/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKSO 504.11 SHARES	0.00	504.11 -	504.11	0.00
09/02/15	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/16 CUSIP X9USDAKSO 504.11 SHARES	504.11	0.00	0.00	0.00
09/02/15	Cash Credit TRANS FROM 8401	0.00	504.11	0.00	0.00
09/02/15	Cash Debit TRANS TO 8400	504.11 -	0.00	0.00	0.00
09/02/15	DAILY ENDING BALANCE	0.00	0.00	10,666,820.50	0.00
09/08/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/08/15 SET/DATE 09/08/15 CUSIP X9USDAKSO 2,192,168.63 SHARES	0.00	2,192,168.63 -	2,192,168.63	0.00
09/08/15	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076 FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:090715 2192168.63 BNY CUST RRN - F1S1509081691500/REC/ DETAIL:TAS A/C 639996 /ACC/D111565 FPL RECOVERY FUNDING L FTS:F1S1509081691500	0.00	2,192,168.63	0.00	0.00
09/08/15	DAILY ENDING BALANCE	0.00	0.00	12,858,989.13	0.00
09/15/15	Purchase	0.00	2,371,846.93 -	2,371,846.93	0.00

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Statement Period 09/01/2015 Through 09/30/2015
Account 639996
FPL GENERAL SUBACCOUNT

Statement of Transactions - Continued

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/15/15	MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/15/15 SET/DATE 09/15/15 CUSIP X9USDAKS0 2,371,846.93 SHARES Cash Credit	0.00	C 2,371,846.93	0.00	0.00
09/15/15	ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:091415 2371846.93BNY CUST RRN - F1S1509156739700/REC/ DETAIL:TAS A/C 639996 /ACC/D111565 FPL RECOVERY FUNDING L FTS:F1S1509156739700				
09/15/15	DAILY ENDING BALANCE	0.00	0.00	15,230,836.06	0.00
09/22/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/22/15 SET/DATE 09/22/15 CUSIP X9USDAKS0 1,552,477.81 SHARES	0.00	D 1,552,477.81 -	1,552,477.81	0.00
09/22/15	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:INV 092115 1552477.81/REC/TAS A/C 639996 /ACC/D111565 DETAIL: FPL RECOVERY FUNDING L FTS:F1S1509221663000	0.00	1,552,477.81	0.00	0.00
09/22/15	DAILY ENDING BALANCE	0.00	0.00	16,783,313.87	0.00
09/29/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/29/15 SET/DATE 09/29/15 CUSIP X9USDAKS0 1,105,247.59 SHARES	0.00	E 1,105,247.59 -	1,105,247.59	0.00
09/29/15	Cash Credit ORD CUST:/003750132076 FLORIDA POWER LIGHT COMPANY 700 UNIVE ORD INST:/003750132076FLORIDA POWER LIGHT COMPANY ATTN: COR DETAIL:FUNDS TO COLL 1105247.59/REC/TAS A/C 639996 /ACC/D111 DETAIL:565 FPL RECOVERY FUNDING L IMA:20150929B6B7HU1R001680 FTS:DFD150929 0185300	0.00	1,105,247.59	0.00	0.00
09/29/15	DAILY ENDING BALANCE	0.00	0.00	17,888,561.46	0.00
09/30/15	CLOSING BALANCE	0.00	0.00	17,888,561.46	0.00

Cumulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

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The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its subsidiaries or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.

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FLORIDA POWER & LIGHT
NIENA PIEDRAHITA-PIRRI
CORPORATE ACCOUNTING
700 UNIVERSE BOULEVARD # C4308
JUNO BEACH, FL 33408-2683

Account Statement

Statement Period 09/01/2015 Through 09/30/2015

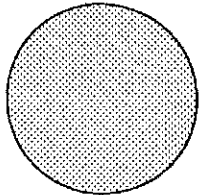
Account 639997
FPL CAPITAL SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
101 BARCLAY STREET, 7TH F
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HELEN.CHOI@BNYMELLON.COM

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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	3,481,374.54
100%	TOTAL OF ALL INVESTMENTS	3,481,374.54

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Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	3,481,374.54	3,481,374.54	0.00	0.00	0.00%
ACCOUNT TOTALS	3,481,374.54	3,481,374.54	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	247.51	0.00	0.00	1,143.08	0.00
OTHER CASH ADDITIONS	0.00	247.51	0.00	35.98	862,220.98
OTHER CASH DISBURSEMENTS	247.51 -	0.00	0.00	1,179.06 -	0.00
PURCHASES	0.00	247.51 -	0.00	0.00	862,220.98 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
3,481,374.540	MORGAN STANLEY PRIME INSTL 8301 CUSIP: X9USDAKS0	1.00000 1.00000	3,481,374.54 3,481,374.54	0.00 0.00	0.00% 0.00%
Total CASH AND SHORT TERM			3,481,374.54	0.00	0.00%
ACCOUNT TOTALS			3,481,374.54	0.00	0.00%
Total Market Value Plus Total Accrued Income 3,481,374.54			3,481,374.54	0.00	

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/15	OPENING BALANCE	0.00	0.00	3,481,127.03	
09/02/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0 247.51 SHARES	0.00	247.51 -	247.51	0.00
09/02/15	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKS0 247.51 SHARES	247.51	0.00	0.00	0.00
09/02/15	Cash Credit TRANS FROM 8401	0.00	247.51	0.00	0.00
09/02/15	Cash Debit TRANS TO 8400	247.51 -	0.00	0.00	0.00
09/02/15	DAILY ENDING BALANCE	0.00	0.00	3,481,374.54	0.00
09/30/15	CLOSING BALANCE	0.00	0.00	3,481,374.54	0.00

Cumulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

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FLORIDA POWER & LIGHT
NIENA PIEDRAHITA-PIRRI
CORPORATE ACCOUNTING
700 UNIVERSE BOULEVARD # C4308
JUNO BEACH, FL 33408-2683

Account Statement

Statement Period 09/01/2015 Through 09/30/2015

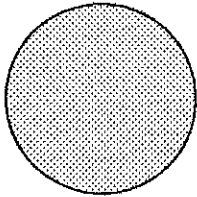
Account 639998
FPL EXCESS FUNDS SUBACCOUNT

CLIENT SERVICE MANAGER: HELEN CHOI
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Account Overview



Percent of all Investments	Asset Classification	Market Value
100%	CASH AND SHORT TERM	1,671,699.06
100%	TOTAL OF ALL INVESTMENTS	1,671,699.06

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Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
CASH AND SHORT TERM	1,671,699.06	1,671,699.06	0.00	0.00	0.00%
ACCOUNT TOTALS	1,671,699.06	1,671,699.06	0.00	0.00	0.00%

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
DIVIDENDS	114.03	0.00	0.00	114.03	0.00
OTHER CASH ADDITIONS	0.00	114.03	0.00	0.00	1,671,670.91
OTHER CASH DISBURSEMENTS	114.03 -	0.00	0.00	114.03 -	0.00
PURCHASES	0.00	114.03 -	0.00	0.00	1,671,670.91 -
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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Statement of Assets Held

Shares / Par Value	Asset Description	Market Price Average Cost	Market Value Cost	Accrued Income Est Annual Income	Market Yield
CASH AND SHORT TERM					
1,671,699.060	MORGAN STANLEY PRIME INSTL 8301 CUSIP: X9USDAKSO	1.00000 1.00000	1,671,699.06 1,671,699.06	0.00 0.00	0.00% 0.00%
Total CASH AND SHORT TERM			1,671,699.06 1,671,699.06	0.00 0.00	0.00% 0.00%
ACCOUNT TOTALS			1,671,699.06 1,671,699.06	0.00 0.00	0.00% 0.00%
Total Market Value Plus Total Accrued Income 1,671,699.06					

Statement of Transactions

Transaction Date	Transaction Description	Income	Principal	Cost	Realized Gains/Losses
09/01/15	OPENING BALANCE	0.00	0.00	1,671,585.03	
09/02/15	Dividend MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/02/15 SET/DATE 09/02/15 CUSIP X9USDAKSO 114.03 SHARES	114.03	0.00	0.00	0.00
09/02/15	Cash Credit TRANS FROM 8401	0.00	114.03	0.00	0.00
09/02/15	Cash Debit TRANS TO 8400	114.03 -	0.00	0.00	0.00
09/02/15	DAILY ENDING BALANCE	0.00	114.03	1,671,585.03	0.00
09/03/15	Purchase MORGAN STANLEY PRIME INSTL 8301 TRADE DATE 09/03/15 SET/DATE 09/03/15 CUSIP X9USDAKSO 114.03 SHARES	0.00	114.03 -	114.03	0.00
09/03/15	DAILY ENDING BALANCE	0.00	0.00	1,671,699.06	0.00
09/30/15	CLOSING BALANCE	0.00	0.00	1,671,699.06	0.00

Cumulative realized capital gain and loss position from 12/31/2014 for securities held in principal of account:

Short Term: 0.00 * Long Term: 0.00 *

* The above gain and loss position does not include transactions where tax cost information is incomplete or unavailable.

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BNY MELLON

FLORIDA POWER & LIGHT
NIENA PIEDRAHITA-PIRRI
CORPORATE ACCOUNTING
700 UNIVERSE BOULEVARD # C4308
JUNO BEACH, FL 33408-2683

Account Statement

Statement Period 09/01/2015 Through 09/30/2015

Account 639999
FPL DEFEASANCE SUBACCOUNT

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Summary of Assets Held

Asset Classification	Market Value	Cost	Accrued Income	Est Annual Income	Market Yield
No Assets Held <i>Pg 1</i>					

Summary of Cash Transactions

Transaction Category	Current Period			Year-to-Date	
	Income	Principal	Realized Gains/Losses	Income	Principal
OPENING BALANCE	0.00	0.00		0.00	0.00
CLOSING BALANCE	0.00	0.00	0.00	0.00	0.00

The above cash transactions summary is provided for information purposes only and may not reflect actual taxable income or deductible expenses as reportable under the Internal Revenue Code.

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The Bank of New York Mellon may utilize subsidiaries and affiliates to provide services and certain products to the Account. Subsidiaries and affiliates may be compensated for their services and products.

The value of securities set forth on this Account Statement are determined by The Bank of New York Mellon for Corporate Trust on the basis of market prices and information obtained by The Bank of New York Mellon from unaffiliated third parties (including independent pricing vendors) ("third party pricing services"). The Bank of New York Mellon has not verified such market values or information and makes no assurances as to the accuracy or correctness of such market values or information or that the market values set forth on this Account Statement reflect the value of the securities that can be realized upon the sale of such securities. In addition, the market values for securities set forth in this Account Statement may differ from the market prices and information for the same securities used by other business units of The Bank of New York Mellon or its subsidiaries or affiliates based upon market prices and information received from other third party pricing services utilized by such other business units. Corporate Trust does not compare its market values with those used by, or reconcile different market values used by, other business units of The Bank of New York Mellon or its subsidiaries or its affiliates. The Bank of New York Mellon shall not be liable for any loss, damage or expense incurred as a result of or arising from or related to the market values or information provided by third party pricing services or the differences in market prices or information provided by other third party pricing services.

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17

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	51,889,419.15
MISC. REVENUE	443,328.70
BASE REVENUE	25,036,617.22
FUEL ADJ	18,765,969.69
LOAD CNTL CR	204,391.97-
ST BND RP CH	263,272.58
ST BND TK CH	141,534.99
INT ST SURCH	.00
ECC	874,139.26
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	445.00
NON-STD MTR SRCH	3,589.29
OBC	.29-
GREEN POWER CHG	.00
CPRC	2,696,850.50
ECRC	900,564.23
GR REC TAX INCR	1,086,309.70
FRANCHISE FEE	1,881,190.25
GP MISC CREDIT	.00
KWH	619,574,693 (A)
CUSTOMERS	0

263,272.58
0.999200
263,001.90

***** END OF REPORT *****

Wholesale 810: 18.1
144,250,000⁸⁵

(A) - (B) = 475,324,693

RATE CODE : 370

RATE CODE : 606

COMPONENT	AMOUNT
TOTAL REVENUE	3,331.66
MISC. REVENUE	.00
BASE REVENUE	1,947.40
FUEL ADJ	825.37
LOAD CNTL CR	.00
ST BND RP CH	10.71
ST BND TX CH	7.59
INT ST SURCH	.00
ECC	94.47
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	280.59
ECRC	49.27
GR REC TAX INCR	82.45
FRANCHISE FEE	33.81
GP MISC CREDIT	.00
KWH	28,153
CUSTOMERS	0

COMPONENT	AMOUNT
TOTAL REVENUE	5,109.00
MISC. REVENUE	5,109.00
BASE REVENUE	.00
FUEL ADJ	.00
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	0
CUSTOMERS	0

RATE CODE : 810

RATE CODE : 851

COMPONENT	AMOUNT
TOTAL REVENUE	5,941,946.88
MISC. REVENUE	.00
BASE REVENUE	2,092,000.00
FUEL ADJ	3,849,946.88
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	144,250,000
CUSTOMERS	0

Handwritten: 187 197

COMPONENT	AMOUNT
TOTAL REVENUE	1,093.93
MISC. REVENUE	.00
BASE REVENUE	921.09
FUEL ADJ	9.40
LOAD CNTL CR	.00
ST BND RP CH	.42
ST BND TX CH	.20
INT ST SURCH	.00
ECC	18.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	56.00
ECRC	.53
GR REC TAX INCR	25.79
FRANCHISE FEE	62.50
GP MISC CREDIT	.00
KWH	305
CUSTOMERS	0

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,018,356.08
MISC. REVENUE	439,113.65
BASE REVENUE	24,060,799.37
FUEL ADJ	16,245,046.08
LOAD CNTL CR	205,913.60
ST BND RE CH	275,757.56
ST BND TX CH	144,851.62
INT ST SURCH	.00
ECC	949,006.59
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	89.00
NON-STD MTR SRCH	3,387.37
OBC	.00
GREEN POWER CHG	.00
CPRC	2,911,543.03
ECRC	967,992.51
GR REC TAX INCR	1,153,765.93
FRANCHISE FEE	2,072,916.97
GP MISC CREDIT	.00
KWH	518,089,992
CUSTOMERS	0

275,757.56
0.99920 =
275,556.20

***** END OF REPORT *****

10

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	44,783,407.35
MISC. REVENUE	472,021.58
BASE REVENUE	22,757,327.06
FUEL ADJ	14,012,439.39
LOAD CNTRL CR	216,256.40-
ST BND RP CH	261,952.72
ST BND TX CH	139,273.65
INT ST SURCH	.00
ECC	853,423.46
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,851.90
DBC	.00
GREEN POWER CHG	.00
CPRC	2,640,042.76
ECRC	852,247.92
GR REC TAX INCR	1,049,328.64
FRANCHISE FEE	1,957,576.67
GP MISC CREDIT	.00
KWH	444,681,970
CUSTOMERS	0

261,952.72 X
0.99920 =
261,743.16 *

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	45,017,592.08		
MISC. REVENUE	419,987.12		
BASE REVENUE	22,720,481.31		
FUEL ADJ	14,311,015.96		
LOAD CNTL CR	215,415.25		
ST BND RP CH	262,302.43	262,302.43	X
ST BND TX CH	139,358.92		
INT ST SURCH	.00	0.99920	=
ECC	849,408.85	262,092.59	*
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	267.00		
NON-STD MTR SRCH	3,352.27		
OBC	.00		
GREEN POWER CHG	.00		
CPRC	2,632,747.04		
ECRC	869,549.32		
GR REC TAX INCR	1,060,522.21		
FRANCHISE FEE	1,964,014.90		
GP MISC CREDIT	.00		
KWH	453,630,536		
CUSTOMERS	0		

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	48,922,662.38		
MISC. REVENUE	505,267.56		
BASE REVENUE	24,404,105.83		
FUEL ADJ	15,751,232.14		
LOAD CNTL CR	188,312.60-	0.	c
ST BND RP CH	281,403.62		
ST BND TX CH	151,599.08		
INT ST SURCH	.00	281,403.62	x
ECC	920,639.34	0.99920	=
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00	281,178.50	*
NON-STD MTR ENRL	89.00		
NON-STD MTR SRCH	3,477.07		
OBC	.00		
GREEN POWER CHG	.00		
CPRC	2,842,671.31		
ECRC	949,964.33		
GR REC TAX INCR	1,149,988.61		
FRANCHISE FEE	2,150,537.09		
GP MISC CREDIT	.00		
KWH	498,909,672		
CUSTOMERS	0		

***** END OF REPORT *****

22

REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	47,305,774.71		
MISC. REVENUE	645,072.01		
BASE REVENUE	23,748,807.14	276,379.58	X
FUEL ADJ	15,063,148.84		
LOAD CNTL CR	221,461.86	0.99920	=
ST BND RP CH	276,379.58		
ST BND TX CH	148,804.65	276,158.48	*
INT ST SURCH	.00		
ECC	887,187.25		
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	89.00		
NON-STD MTR SRCH	3,769.13		
OBC	.00		
GREEN POWER CHG	.00		
CPRC	2,742,192.83		
ECRC	913,159.71		
GR REC TAX INCR	1,107,691.58		
FRANCHISE FEE	1,990,934.85		
GP MISC CREDIT	.00		
KWH	478,854,379		
CUSTOMERS	0		

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	46,480,106.55
MISC. REVENUE	422,685.71
BASE REVENUE	23,295,751.42
FUEL ADJ	14,895,064.26
LOAD CNTL CR	206,004.94-
ST BND RP CH	269,895.95
ST BND TX CH	143,608.43
INT ST SURCH	.00
ECC	877,497.77
OPR ECC OFFPEAK	.00
OPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,633.07
DBC	10.03-
GREEN POWER CHG	.00
OPRC	2,711,391.86
ECRC	899,349.78
OPR REC TAX INCR	1,091,922.55
FRANCHISE FEE	2,075,053.72
OP MISC CREDIT	.00
KWH	472,373,522
CUSTOMERS	0

269,895.95
0.999204
269,896.95

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	86,815,471.70		
MISC. REVENUE	415,652.46	0.	C
BASE REVENUE	44,791,407.08		
FUEL ADJ	33,436,920.24		
LOAD CNTL CR	269,133.41		
ST BND RP CH	278,453.34	278,453.34	X
ST BND TX CH	147,252.78	0.99920	=
INT ST SURCH	.00		
ECC	906,404.98	278,230.58	*
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	178.00		
NON-STD MTR SRCH	3,821.57		
DBC	.00		
GREEN POWER CHG	.00		
CPRC	2,814,219.84		
CCRC	926,629.17		
PR REC TAX INCR	1,130,498.02		
FRANCHISE FEE	2,233,167.63		
SP MISC CREDIT	.00		
KWH	1,132,229,618		
CUSTOMERS	0		

***** END OF REPORT *****

Wholesale Pg
 810: ^{25.1} 114,725,000 @ 7
 840: ^{25.1} 51,689,564 @ 7.5
 940: ^{25.1} 485,386,006 @ 6.5

Sum of
 (A) - (B) = 480,429,088 / 7.2

RATE CODE : 810

RATE CODE : 840

COMPONENT	AMOUNT
TOTAL REVENUE	5,332,044.15
MISC. REVENUE	.00
BASE REVENUE	2,157,000.00
FUEL ADJ	3,175,044.15
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	114,725,000
CUSTOMERS	0

Pg 7

COMPONENT	AMOUNT
TOTAL REVENUE	2,357,007.40
MISC. REVENUE	.00
BASE REVENUE	880,485.33
FUEL ADJ	1,475,522.07
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	51,689,564
CUSTOMERS	0

Pg 7, 25

RATE CODE : 851

RATE CODE : 940

COMPONENT	AMOUNT
TOTAL REVENUE	980.25
MISC. REVENUE	.00
BASE REVENUE	833.36
FUEL ADJ	.63
LOAD CNTL CR	.00
ST BND RP CH	.02
ST BND TX CH	.01
INT ST SURCH	.00
ECC	16.11
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	50.12
ECRC	.04
GR REC TAX INCR	23.08
FRANCHISE FEE	56.88
GP MISC CREDIT	.00
KWH	22
CUSTOMERS	0

COMPONENT	AMOUNT
TOTAL REVENUE	31,092,177.01
MISC. REVENUE	.00
BASE REVENUE	17,449,947.12
FUEL ADJ	13,642,229.89
LOAD CNTL CR	.00
ST BND RP CH	.00
ST BND TX CH	.00
INT ST SURCH	.00
ECC	.00
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	.00
OBC	.00
GREEN POWER CHG	.00
CPRC	.00
ECRC	.00
GR REC TAX INCR	.00
FRANCHISE FEE	.00
GP MISC CREDIT	.00
KWH	485,386,006
CUSTOMERS	0

Pg 6, 25

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REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	49,894,725.10		
MISC. REVENUE	453,921.44		
BASE REVENUE	25,123,178.97		
FUEL ADJ	15,965,111.38	0.	C
LOAD CNTL CR	244,150.27		
ST BND RP CH	293,454.39	293,454.39	X
ST BND TX CH	156,797.59		
INT ST SURCH	.00	0.99920	=
ECC	927,159.74	293,219.53	*
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	178.00		
NON-STD MTR SRCH	4,075.93		
DBC	.00		
GREEN POWER CHG	.00		
CPRC	2,880,403.47		
ECRC	970,805.87		
GR REC TAX INCR	1,177,345.21		
FRANCHISE FEE	2,186,443.38		
CP MISC CREDIT	.00		
KWH	503,554,918		
CUSTOMERS	0		

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,928,330.61
ISC. REVENUE	434,667.53
BASE REVENUE	25,491,075.26
FUEL ADJ	16,516,198.03
LOAD CNTL CR	207,604.39-
T BND RP CH	297,968.37
T BND TX CH	160,165.24
INT ST SURCH	.00
CC	948,067.12
PR ECC OFFPEAK	.00
PR ECC ONPEAK	.00
ON-STD MTR ENRL	178.00
ON-STD MTR SRCH	4,687.36
BC	.54-
GREEN POWER CHG	.00
PRC	2,937,393.26
CRC	993,898.59
R REC TAX INCR	1,204,065.33
FRANCHISE FEE	2,147,571.45
F MISC CREDIT	.00
WH	520,615,221
CUSTOMERS	0

297,968.37 x
0.99920 =
297,730.00 *

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	48,494,361.94
MISC. REVENUE	426,096.36
BASE REVENUE	24,411,305.91
FUEL ADJ	15,500,159.82
LOAD CNTL CR	238,411.76-
ST BND RP CH	278,759.14
ST BND TX CH	150,822.62
INT ST SURCH	.00
ECC	915,307.71
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	3,861.87
OBC	.00
GREEN POWER CHG	.00
CPRC	2,836,390.31
ECRC	945,132.95
GR REC TAX INCR	1,144,636.04
FRANCHISE FEE	2,120,033.97
GP MISC CREDIT	.00
KWH	493,142,601
CUSTOMERS	0

270-955-148
0-957208
270-955-130

***** END OF REPORT *****



REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	45,594,049.90		
MISC. REVENUE	380,195.71		
BASE REVENUE	22,999,098.37	262,527.07	x
FUEL ADJ	14,623,978.44	0.99920	=
LOAD CNTL CR	228,924.02		
ST BND RP CH	262,527.07	262,317.05	*
ST BND TX CH	141,674.68		
INT ST SURCH	.00		
ECC	863,451.75	0.00	*
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00		
NON-STD MTR ENRL	267.00		
NON-STD MTR SRCH	3,803.37		
OBC	.00		
GREEN POWER CHG	.00		
CPRC	2,673,094.81		
ECRC	885,269.05		
GR REC TAX INCR	1,078,462.58		
FRANCHISE FEE	1,911,151.09		
GP MISC CREDIT	.00		
KWH	462,516,373		
CUSTOMERS	0		

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	49,380,399.73		
MISC. REVENUE	401,027.97		
BASE REVENUE	25,153,699.99		
FUEL ADJ	15,671,830.16		
LOAD CNTL CR	244,138.25		
ST BND RP CH	310,980.81		
ST BND TX CH	165,520.73		
INT ST SURCH	.00	0.	C
ECC	924,915.10		
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00	310,980.81	X
NON-STD MTR ENRL	.00	0.99920	=
NON-STD MTR SRCH	4,079.40		
OBC	.00	310,732.03	*
GREEN POWER CHG	.00		
CPRC	2,851,223.56		
ECRC	940,467.45		
GR REC TAX INCR	1,149,715.61		
FRANCHISE FEE	2,051,077.20		
GP MISC CREDIT	.00		
KWH	496,943,895		
CUSTOMERS	0		

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	47,793,265.33		
MISC. REVENUE	420,522.45		
BASE REVENUE	24,142,662.93		
FUEL ADJ	15,256,051.43		
LOAD CNTL CR	241,013.32-		
ST BND RP CH	278,819.52		
ST BND TK CH	148,544.05	0.	C
INT ST SURCH	.00		
ECC	905,700.86		
DPR ECC OFFPEAK	.00	278,819.52	X
DPR ECC ONPEAK	.00	0.99920	=
NON-STD MTR ENRL	.00		
NON-STD MTR SRCH	4,245.37	278,596.47	*
OBC	.18-		
GREEN POWER CHG	.00		
CPRC	2,803,456.90		
ECRC	924,028.63		
GR REC TAX INCR	1,128,357.86		
FRANCHISE FEE	2,021,888.83		
GP MISC CREDIT	.00		
KWH	481,562,589		
CUSTOMERS	0		

***** END OF REPORT *****

W

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	54,339,775.09
MISC. REVENUE	426,890.28
BASE REVENUE	27,265,676.78
FUEL ADJ	17,495,874.49
LOAD CNTL CR	285,110.25-
ST BND RP CH	322,385.40
ST BND TX CH	169,766.29
INT ST SURCH	.00
ECC	1,011,597.64
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	445.00
NON-STD MTR SRCH	3,864.45
OBC	86.24-
GREEN POWER CHG	.00
CPRC	3,129,375.85
ECRC	1,057,809.16
GR REC TAX INCR	1,273,857.28
FRANCHISE FEE	2,467,428.96
GP MISC CREDIT	.00
KWH	554,964,338
CUSTOMERS	0

322,385.40
169,766.29
322,385.40

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	48,403,255.35
MISC. REVENUE	387,093.89
BASE REVENUE	24,247,714.95
FUEL ADJ	15,626,564.45
LOAD CNTL CR	270,463.96-
ST BND RP CH	278,356.29
ST BND TX CH	149,250.35
INT ST SURCH	.00
ECC	919,168.40
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	178.00
NON-STD MTR SRCH	3,864.90
OBC	1.44-
GREEN POWER CHG	.00
CPRC	2,844,172.74
ECRC	946,920.61
GR REC TAX INCR	1,144,113.37
FRANCHISE FEE	2,126,322.80
GP MISC CREDIT	.00
KWH	495,869,199
CUSTOMERS	0

278,356.29
0.000204
270,463.96-

***** END OF REPORT *****

22

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,374,005.90
MISC. REVENUE	391,041.04
BASE REVENUE	24,677,694.45
FUEL ADJ	15,983,381.40
LOAD CNTL CR	269,486.17-
ST BND RP CH	282,694.61
ST BND TX CH	149,128.54
INT ST SURCH	.00
ECC	951,486.69
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	445.00
NON-STD MTR SRCH	4,140.93
OBC	.00
GREEN POWER CHG	.00
CPRC	2,935,314.16
ECRC	964,951.19
GR REC TAX INCR	1,162,722.44
FRANCHISE FEE	2,140,491.62
GP MISC CREDIT	.00
KWH	510,266,659
CUSTOMERS	0

0. \$
282,694.61 X
0.39920 =
282,468.46 *

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT		
TOTAL REVENUE	51,493,859.05		
MISC. REVENUE	478,631.24		
BASE REVENUE	25,787,934.83		
FUEL ADJ	16,653,453.47		
LOAD CNTL CR	278,839.31-		
ST BND RP CH	294,266.34		
ST BND TX CH	158,756.01		
INT ST SURCH	.00	0*	C
ECC	974,413.99		
DPR ECC OFFPEAK	.00		
DPR ECC ONPEAK	.00	294,266*34	X
NON-STD MTR ENRL	178.00	0*59920	=
NON-STD MTR SRCH	4,387.06	294,050*93	*
OBC	.00		
GREEN POWER CHG	.00		
CPRC	3,010,248.56		
ECRC	1,004,970.10		
GR REC TAX INCR	1,210,790.64		
FRANCHISE FEE	2,194,668.12		
GP MISC CREDIT	.00		
KWH	530,106,924		
CUSTOMERS	0		

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	49,992,992.59
MISC. REVENUE	453,536.72
BASE REVENUE	25,319,305.77
FUEL ADJ	16,021,479.24
LOAD CNTL CR	257,473.40-
ST BND RP CH	296,831.28
ST BND TX CH	157,930.12
INT ST SURCH	.00
ECC	942,922.50
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	445.00
NON-STD MTR SRCH	4,561.26
OBC	.38-
GREEN POWER CHG	.00
CPRC	2,922,413.61
ECRC	966,687.78
GR REC TAX INCR	1,180,604.65
FRANCHISE FEE	1,983,748.44
GP MISC CREDIT	.00
KWH	503,527,093
CUSTOMERS	0

253,893,401.1
 0-0,921.8
 253,893,401.1

***** END OF REPORT *****

REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	55,934,841.26
MISC. REVENUE	201,996.78
BASE REVENUE	27,647,640.29
FUEL ADJ	18,649,995.90
LOAD CNTL CR	261,909.71-
ST BND RP CH	314,195.46
ST BND TX CH	167,946.56
INT ST SURCH	.00
ECC	1,067,697.89
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	267.00
NON-STD MTR SRCH	4,041.27
OBC	.00
GREEN POWER CHG	.00
CPRC	3,285,365.50
ECRC	1,113,321.70
GR REC TAX INCR	1,326,165.05
FRANCHISE FEE	2,418,117.57
GP MISC CREDIT	.00
KWH	593,805,320
CUSTOMERS	0

314,195.46
0,999,996.78
313,934,100

***** END OF REPORT *****

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REVENUE TOTALS

COMPONENT	AMOUNT
TOTAL REVENUE	50,009,142.32
MISC. REVENUE	426,326.23
BASE REVENUE	25,093,458.55
FUEL ADJ	16,094,756.42
LOAD CNTL CR	233,649.29-
ST BND RP CH	287,096.25
ST BND TX CH	155,676.01
INT ST SURCH	.00
ECC	949,813.43
DPR ECC OFFPEAK	.00
DPR ECC ONPEAK	.00
NON-STD MTR ENRL	.00
NON-STD MTR SRCH	3,720.60
OBC	.78-
GREEN POWER CHG	.00
CPRC	2,938,305.87
ECRC	975,654.83
GR REC TAX INCR	1,182,212.82
FRANCHISE FEE	2,135,771.38
GP MISC CREDIT	.00
KWH	511,225,584
CUSTOMERS	4,785,592

259,096,250
0,999,200
200,000,000

***** END OF REPORT *****