BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 150001-EI DATED: OCTOBER 30, 2015

NOTICE OF STIPULATIONS

The following stipulations have been entered into between the parties in this docket subject to Commission approval:

ISSUE 2A: Yes, the Commission should approve as prudent DEF's actions to mitigate the volatility of natural gas, residual oil, fuel oil, and purchased power prices, as reported in DEF's April 2015 and August 2015 hedging reports.

ISSUE 2C: No adjustments are needed to account for replacement costs associated with the July 2014 forced outage at the Hines plant.

ISSUE 3A: Yes, the Commission should approve as prudent FPL's actions to mitigate the volatility of natural gas, residual oil, fuel oil, and purchased power prices, as reported in FPL's April 2015 and August 2015 hedging reports.

ISSUE 3C: The total gain in 2014 under the Incentive Mechanism approved in Order No. PSC-13-0023-S-EI, was $67,626,867. This amount should be shared between FPL and its customers, with FPL retaining $12,976,102.

ISSUE 3D: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2014 through December 2014 is $460,428.

ISSUE 3E: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for variable power plant O&M costs incurred to generate output for wholesale sales in excess of 514,000 megawatt-hours for the period January 2014 through December 2014 is $2,259,986.

ISSUE 3F: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2015 through December 2015 is $441,826.

ISSUE 3G: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for variable power plant O&M costs incurred to generate output for wholesale sales in excess of 514,000 megawatt-hours for the period January 2015 through December 2015 is $2,759,649.

ISSUE 3H: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2016 through December 2016 is $473,512

ISSUE 3I: The appropriate amount of Incremental Optimization Costs under the Incentive Mechanism that FPL should be allowed to recover through the fuel clause for variable power plant O&M costs incurred to generate output for wholesale sales in excess of 514,000 megawatt-hours for the period January 2016 through December 2016 is $1,498,826.

ISSUE 3J: This issue has been deferred until 2016 to allow FPL to continue negotiations for potential reimbursement of St. Lucie 2 replacement power costs associated with the extended refueling outage in 2014.

ISSUE 3N: Yes.

ISSUE 3O: This issue has been dropped with the understanding that any party may raise it again in the 2016 proceeding.

ISSUE 3P: Yes. FPL has properly reflected in the fuel and purchased power cost recovery clause the effects of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement consistent with the terms of the settlement agreement between FPL and OPC approved in Docket No. 150075-EI.

ISSUE 5A: Yes, the Commission should approve as prudent Gulf's actions to mitigate the volatility of natural gas, residual oil, fuel oil, and purchased power prices, as reported in Gulf's April 2015 and August 2015 hedging reports.

ISSUE 6A: Yes, the Commission should approve as prudent TECO's actions to mitigate the volatility of natural gas, residual oil, fuel oil, and purchased power prices, as reported in TECO's April 2015 and August 2015 hedging reports.

ISSUE 6C: The appropriate amount of capital costs for the Big Bend fuel conversion project that TECO should be allowed to recover through the Fuel Clause for the period January 2015 through December 2015 is $3,744,426.

ISSUE 6D: The appropriate amount of capital costs for the Big Bend fuel conversion project that TECO should be allowed to recover through the Fuel Clause for the period January 2016 through December 2016 is $4,894,041.

ISSUE 6E: No adjustments are needed to account for replacement costs associated with the June 2015 forced outage at Big Bend Unit 2.

ISSUE 6F: Yes, the cost of the natural gas burned during the testing of natural gas as a co-fired fuel at Big Bend Station is appropriate for recovery.

ISSUE 7: The appropriate actual benchmark levels for calendar year 2015 for gains on non-separated wholesale energy sales eligible for a shareholder incentive are as follows:

Duke:	$1,739,843
Gulf:	$ 677,983
TECO:	$1,479,981
FPL:	Not applicable

ISSUE 8: The appropriate actual benchmark levels for calendar year 2016 for gains on non-separated wholesale energy sales eligible for a shareholder incentive are as follows:

Duke:	$2,704,668
Gulf:	$ 752,900
TECO:	$1,532,270
FPL:	Not applicable

ISSUE 9: The appropriate final fuel adjustment true-up amounts for the period January 2014 through December 2014 are as follows:

FPL:	$10,088,837 (over-recovery) refunded as part of mid-course correction approved by Order No. 15-0161-PCO-EI
Duke:	$11,604,966 (over-recovery)
Gulf:	$ 8,084,753 (over-recovery)
TECO:	$ 2,919,025 (under-recovery)

ISSUE 10: The appropriate fuel adjustment actual/estimated true-up amounts for the period of January 2015 through December 2015 are as follows:

FPL:	$66,818,243 under-recovery
Duke:	$67,126,064 over-recovery
Gulf:	$11,285,334 over-recovery
TECO:	$30,509,575 over-recovery

ISSUE 11: The appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2016 through December 2016 are as follows:

FPL:	$66,818,243 to be collected (under-recovery)
Duke:	$78,731,032 to be refunded (over recovery)
Gulf:	$19,370,087 to be refunded (over-recovery)
TECO:	$27,590,550 to be refunded (over-recovery)

ISSUE 12: The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2016 through December 2016 are as follows:

FPL:	$3,023,588,111, which excludes prior period true up amounts, revenue taxes, the GPIF reward or penalty, or FPL's portion of the gains from its Incentive Mechanism.
Duke:	$1,480,800,063
Gulf:	$400,060,296, including prior period true up amounts and revenue taxes
TECO:	$668,014,513, which is adjusted by the jurisdictional separation factor, excluding the GPIF reward or penalty, and the revenue tax factor, but including the prior period true up amounts.

ISSUE 14A: Yes. FPL has properly reflected in its 2016 GPIF targets/ranges the effects of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement consistent with the terms of the settlement agreement between FPL and OPC approved in Docket No. 150075-EI.

ISSUE 17: The appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2014 through December 2014 for each investor-owned electric utility subject to the GPIF is as follows:

FPL:	$23,303,114 reward
DEF:	$8,613,797 penalty
Gulf:	$2,648,312 reward
TECO:	$1,258,600 reward

ISSUE 18: The appropriate GPIF targets/ranges for the period January 2016 through December 2016 for each investor-owned electric utility subject to the GPIF are shown in Tables 18-1 through 18-4 below:

GPIF Targets / Ranges for the period January 2016 through December 2016							
Company	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings ($000's)
FPL	Ft. Myers 2	90.3	92.8	2,696	7,344	7,190	6,035
	Martin 8	82.3	84.3	1,681	7,017	6,927	2,261
	Manatee 3	92.6	95.1	2,127	7,011	6,873	3,765
	St. Lucie 1	85.1	88.1	6,754	10,471	10,391	406
	St. Lucie 2	92.5	95.5	6,470	10,270	10,175	439
	Turkey Point 3	90.8	94.3	7,125	11,102	10,838	1,272
	Turkey Point 4	84.6	87.6	5,710	11,082	10,872	861
	Turkey Point 5	93.5	95.5	1,638	7,132	7,047	2,207
	West County 1	90.8	93.3	2,759	6,967	6,772	5,750
	West County 2	90.1	92.6	3,106	6,891	6,671	6,027
	West County 3	91.7	94.2	2,777	6,851	6,673	5,883
	Total			42,843			34,906

Table 18-1

GPIF Targets / Ranges for the period January 2016 through December 2016							
Company	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings ($000's)
DEF	Bartow 4	88.6	91.0	1,471	7,427	6,984	13,149
	Crystal River 4	83.2	87.4	934	10,465	10,053	5,227
	Crystal River 5	94.6	97.1	1,031	10,345	9,851	7,392
	Hines 1	92.4	93.2	413	7,319	6,855	6,758
	Hines 2	57.6	69.4	5,403	7,343	6,931	2,987
	Hines 3	82.9	84.5	1,028	7,227	6,745	6,298
	Hines 4	85.0	85.5	250	6,983	6,634	4,880
	Total			10,530			46,692

Table 18-2

GPIF Targets / Ranges for the period January 2016 through December 2016							
Company	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings ($000's)
GULF	Crist 6	95.7	97.0	25	10,760	10,437	838
	Crist 7	82.3	83.4	51	10,449	10,136	1,809
	Daniel 1	92.9	95.0	10	10,698	10,377	455
	Daniel 2	95.2	96.2	13	10,605	10,287	529
	Smith 3	83.2	84.1	12	6,874	6,668	2,312
	Total			111			5,943

Table 18-3

GPIF Targets / Ranges for the period January 2016 through December 2016							
Company	Plant/Unit	EAF			ANOHR		
		Target	Maximum		Target	Maximum	
		EAF (%)	EAF (%)	Savings ($000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings ($000's)
TECO	Big Bend 1	78.7	82.0	383	10,683	10,473	1,399
	Big Bend 2	68.7	72.3	894	10,460	10,025	2,528
	Big Bend 3	76.6	79.5	649	10,654	10,441	1,337
	Big Bend 4	76.9	80.6	673	10,458	10,075	2,660
	Polk 1	81.5	83.7	154	10,191	9,837	1,320
	Bayside 1	76.1	78.2	836	7,232	6,967	2,912
	Bayside 2	83.1	84.9	1,711	7,484	7,267	2,816
	Total			5,299			14,971

Table 18-4

ISSUE 19: The appropriate projected total fuel and purchased power cost recovery amounts for the period January 2016 through December 2016 are as follows:

FPL: $3,128,284,160, which includes prior period true up amounts, revenue taxes, the GPIF reward or penalty, or FPL's portion of the gains from its Incentive Mechanism.

Duke: $1,394,464,724

Gulf: $402,708,608, including prior period true up amounts and revenue taxes.

TECO: $715,605,063, which is adjusted by the jurisdictional separation factor. The amount is $689,768,483, when the GPIF reward or penalty, the revenue tax factor, and the prior period true up amounts are applied.

ISSUE 20: The appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2016 through December 2016 is 1.00072.

ISSUE 21: The appropriate levelized fuel cost recovery factors for the period January 2016 through December 2016 are as follows:

FPL: FPL proposes that the fuel factors be reduced as of the in-service date of Port Everglades Energy Center (PEEC) to reflect the projected jurisdictional fuel savings for PEEC. FPL is proposing the following separation factors for January 2016 through May 2016 and for June 2016 through December 2016:

a) 2.898 cents/kWh for January 2016 through the day prior to the PEEC in-service date (projected to be May 31, 2016);

b) 2.837 cents/kWh from the PEEC in-service date (projected to be June 1, 2016) through December 2016.

Duke: 3.677 cents per kWh (adjusted for jurisdictional losses)

Gulf: 3.650 cents/kWh

TECO: The appropriate factor is 3.671 cents per kWh before any application of time of use multipliers for on-peak or off-peak usage.

ISSUE 22: The appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class are shown below:

FPL: The appropriate fuel cost recovery line loss multipliers are provided in the chart below

GROUPS	RATE SCHEDULE	JANUARY - DECEMBER Fuel Recovery Loss Multiplier
A	RS-1 first 1,000 kWh	1.00313
A	RS-1 all additional kWh	1.00313
A	GS-1, SL-2, GSCU-1	1.00313
A-1	SL-1, OL-1, PL-1 (1)	1.00313
B	GSD-1	1.00305
C	GSLD-1, CS-1	1.00205
D	GSLD-2, CS-2, OS-2, MET	0.99278
E	GSLD-3, CS-3	0.96536
A	GST-1 On-Peak	1.00313
	GST-1 Off-Peak	1.00313
A	RTR-1 On-Peak	-
	RTR-1 Off-Peak	-
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	1.00305
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	1.00305
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	1.00205
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	1.00205
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	0.99349
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	0.99349
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	0.96536
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	0.96536
F	CILC-1(D), ISST-1(D) On-Peak	0.99234
	CILC-1(D), ISST-1(D) Off-Peak	0.99234

GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER Fuel Recovery Loss Multiplier
B	GSD(T)-1 On-Peak	1.00305
	GSD(T)-1 Off-Peak	1.00305
C	GSLD(T)-1 On-Peak	1.00205
	GSLD(T)-1 Off-Peak	1.00205
D	GSLD(T)-2 On-Peak	0.99349
	GSLD(T)-2 Off-Peak	0.99349

DEF: See Table 22-1 below:

Fuel Recovery Line Loss Multipliers		
Group	Delivery Voltage Level	Line Loss Multiplier
A	Transmission	0.9800
B	Distribution Primary	0.9900
C	Distribution Secondary	1.0000
D	Lighting Service	1.0000

Table 22-1

FPUC: The appropriate line loss multiplier is 1.0000.

Gulf: See Table 22-2 below:

Fuel Recovery Line Loss Multipliers		
Group	Rate Schedules	Line Loss Multipliers
A	RS, RSVP, RSTOU, GS,GSD, GSDT, GSTOU, OSIII, SBS(1)	1.00773
B	LP, LPT, SBS(2)	0.98353
C	PX, PXT, RTP, SBS(3)	0.96591
D	OSI/II	1.00777

(1) Includes SBS customers with a contract demand in the range of 100 to 499 kW
(2) Includes SBS customers with a contract demand in the range of 500 to 7,499 kW
(3) Includes SBS customers with a contract demand over 7,499 kW

Table 22-2

TECO: See Table 22-3 below:

Fuel Recovery Line Loss Multipliers	
Metering Voltage Schedule	Line Loss Multiplier
Distribution Secondary	1.0000
Distribution Primary	0.9900
Transmission	0.9800
Lighting Service	1.0000

Table 22-3

ISSUE 23: The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses is shown in Tables 23-1 through 23-9:

FPL: See Tables 23-1 through 23-4 below (which also include the fuel recovery loss multiplier listed in Issue 22)

GROUPS	RATE SCHEDULE	JANUARY 2016 - MAY 2016		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	2.898	1.00313	2.580
A	RS-1 all additional kWh	2.898	1.00313	3.580
A	GS-1, SL-2, GSCU-1	2.898	1.00313	2.907
A-1	SL-1, OL-1, PL-1 [(1)]	2.679	1.00313	2.687
B	GSD-1	2.898	1.00305	2.907
C	GSLD-1, CS-1	2.898	1.00205	2.904
D	GSLD-2, CS-2, OS-2, MET	2.898	0.99278	2.877
E	GSLD-3, CS-3	2.898	0.96536	2.798
A	GST-1 On-Peak	4.037	1.00313	4.050
	GST-1 Off-Peak	2.420	1.00313	2.428
A	RTR-1 On-Peak	-	-	1.143
	RTR-1 Off-Peak	-	-	(0.479)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	4.037	1.00305	4.049
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.420	1.00305	2.427
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	4.037	1.00205	4.045
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.420	1.00205	2.425
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	4.037	0.99349	4.011
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.420	0.99349	2.404
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	4.037	0.96536	3.897
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.420	0.96536	2.336
F	CILC-1(D), ISST-1(D) On-Peak	4.037	0.99234	4.006
	CILC-1(D), ISST-1(D) Off-Peak	2.420	0.99234	2.401

[(1)] WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Table 23-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH MAY 2016

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)
GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	5.434	1.00305	5.451
	GSD(T)-1 Off-Peak	2.568	1.00305	2.576
C	GSLD(T)-1 On-Peak	5.434	1.00205	5.445
	GSLD(T)-1 Off-Peak	2.568	1.00205	2.573
D	GSLD(T)-2 On-Peak	5.434	0.99349	5.399
	GSLD(T)-2 Off-Peak	2.568	0.99349	2.551

Table 23-2

GROUPS	RATE SCHEDULE	JUNE 2016 - DECEMBER 2016		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	2.837	1.00313	2.519
A	RS-1 all additional kWh	2.837	1.00313	3.519
A	GS-1, SL-2, GSCU-1	2.837	1.00313	2.846
A-1	SL-1, OL-1, PL-1 (1)	2.622	1.00313	2.630
B	GSD-1	2.837	1.00305	2.846
C	GSLD-1, CS-1	2.837	1.00205	2.843
D	GSLD-2, CS-2, OS-2, MET	2.837	0.99278	2.817
E	GSLD-3, CS-3	2.837	0.96536	2.739
A	GST-1 On-Peak	3.952	1.00313	3.964
	GST-1 Off-Peak	2.369	1.00313	2.376
A	RTR-1 On-Peak	-	-	1.118
	RTR-1 Off-Peak	-	-	(0.470)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.952	1.00305	3.964
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.369	1.00305	2.376
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.952	1.00205	3.960
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.369	1.00205	2.374
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.952	0.99349	3.926
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.369	0.99349	2.354
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.952	0.96536	3.815
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.369	0.96536	2.287
F	CILC-1(D), ISST-1(D) On-Peak	3.952	0.99234	3.922
	CILC-1(D), ISST-1(D) Off-Peak	2.369	0.99234	2.351

(1) WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

Table 23-3

GROUPS	RATE SCHEDULE	JUNE 2016 - SEPTEMBER 2016		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	5.319	1.00305	5.335
	GSD(T)-1 Off-Peak	2.514	1.00305	2.522
C	GSLD(T)-1 On-Peak	5.319	1.00205	5.330
	GSLD(T)-1 Off-Peak	2.514	1.00205	2.519
D	GSLD(T)-2 On-Peak	5.319	0.99349	5.284
	GSLD(T)-2 Off-Peak	2.514	0.99349	2.498

Table 23-4

DEF: See Tables 23-5 through 23-7 below:

Fuel Cost Factors (cents/kWh) GSD-1, GSDT-1, SS-1, CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3, IS-1, IST-1, IS-2, IST-2, SS-2, LS-1						
					Time of Use	
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	On-Peak	Off-Peak
A	Transmission	--	--	3.608	4.860	3.034
B	Distribution Primary	--	--	3.645	4.910	3.065
C	Distribution Secondary	--	--	3.682	4.960	3.097
D	Lighting Secondary	--	--	3.445	--	--

Table 23-5

Fuel Cost Factors (cents/kWh) RS-1, RST-1, RSL-1, RSL-2, RSS-1						
					Time of Use	
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	On-Peak	Off-Peak
C	Distribution Secondary	3.353	4.353	3.634	4.895	3.056

Table 23-6

Fuel Cost Factors (cents/kWh) GS-1, GST-1, GS-2						
					Time of Use	
Group	Delivery Voltage Level	First Tier Factor	Second Tier Factors	Levelized Factors	On-Peak	Off-Peak
A	Transmission	--	--	3.574	4.814	3.006
B	Distribution Primary	--	--	3.611	4.864	3.037
C	Distribution Secondary	--	--	3.647	4.913	3.067

Table 23-7

Gulf: See Table 23-8 below:

Group	Rate Schedules*	Line Loss Multipliers	Fuel Cost Factors ¢/KWH		
			Standard	Time of Use	
				On-Peak	Off-Peak
A	RS, RSVP, RSTOU, GS,GSD, GSDT, GSTOU, OSIII, SBS(1)	1.00773	3.678	4.494	3.342
B	LP, LPT, SBS(2)	0.98353	3.590	4.387	3.261
C	PX, PXT, RTP, SBS(3)	0.96591	3.526	4.308	3.203
D	OSI/II	1.00777	3.631	N/A	N/A

*The recovery factor applicable to customers taking service under Rate Schedule SBS is determined as follows: (1) customers with a contract demand in the range of 100 to 499 kW will use the recovery factor applicable to Rate Schedule GSD; (2) customers with a contract demand in the range of 500 to 7,499 kW will use the recovery factor applicable to Rate Schedule LP; and (3) customers with a contract demand over 7,499 kW will use the recovery factor applicable to Rate Schedule PX.

Table 23-8

TECO: See Table 23-9 below:

Metering Voltage Level	Fuel Charge Factor (cents per kWh)	
Secondary	3.676	
RS Tier I (Up to 1,000 kWh)	3.361	
RS Tier II (Over 1,000 kWh)	4.361	
Distribution Primary	3.639	
Transmission	3.602	
Lighting Service	3.627	
Distribution Secondary	3.937	(on-peak)
	3.564	(off-peak)
Distribution Primary	3.898	(on-peak)
	3.528	(off-peak)
Transmission	3.858	(on-peak)
	3.493	(off-peak)

Table 23-9

ISSUE 24A: Yes. For the Crystal River 3 Uprate project, the amount to be included is $56,510,403, which was approved by the Commission in a bench vote at Hearing on August 18, 2015. At Hearing, on August 18, 2015, the FPSC approved DEF's stipulation with the parties to leave the Levy portion of the NCRC charge at $0 for 2016 and 2017.

ISSUE 25A: Yes. As approved by the Commission at its October 19, 2015 Special Agenda Conference, FPL has included $34,249,614.

ISSUE 25B: The appropriate 2016 projected non-fuel revenue requirements for West County Energy Center Unit 3 (WCEC-3) to be recovered through the Capacity Clause is $145,515,209.

ISSUE 25C: Yes. FPL has properly reflected in the capacity cost recovery clause the effects of acquiring the Cedar Bay facility and terminating the existing Cedar Bay power purchase agreement consistent with the terms of the settlement agreement between FPL and OPC approved in Docket No. 150075-EI.

ISSUE 28: The appropriate final capacity cost recovery true-up amounts for the period January 2014 through December 2014 are as follows:
Duke: $13,962,445 under-recovery.
Gulf: $893,047 under-recovery.
FPL: $2,951,171 under-recovery.
TECO: $140,386, over-recovery.

ISSUE 29: The appropriate final capacity cost recovery actual/estimated true-up amounts for the period January 2015 through December 2015 are as follows:
Duke: $24,680,810 under-recovery
Gulf: $910,906 over-recovery
FPL: $7,699,316 over-recovery
TECO: $2,063,383 over-recovery

ISSUE 30: The appropriate final capacity cost recovery true-up amounts to be collected/refunded during the period January 2016 through December 2016 are as follows:
Duke: $38,643,256, to be collected (under-recovery).
Gulf: $17,859, to be refunded (over-recovery).
FPL: $4,748,145, to be refunded (over-recovery).
TECO: $2,203,769, to be refunded (over-recovery).

ISSUE 31: The appropriate projected total capacity cost recovery amounts for the period January 2016 through December 2016 are as follows:
FPL: Jurisdictionalized, $321,148,426 for the period January 2016 through December 2016, excluding prior period true-ups, revenue taxes, nuclear cost recovery amount, and WCEC-3 jurisdictional non-fuel revenue requirements.
Duke: $358,842,970.
Gulf: $85,495,331.
TECO: $30,473,670.

ISSUE 32: The appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2016 through December 2016 are as follows:
FPL: The projected net purchased power capacity cost recovery amount to be recovered over the period January 2016 through December 2016 is $496,417,572, including prior period true-ups, revenue taxes, the nuclear cost recovery amount and WCEC-3 revenue requirements.
Duke: The appropriate projected net purchased power capacity cost recovery amount, excluding nuclear cost recovery, is $397,772,416. The appropriate nuclear cost recovery amount is that which is approved in Issue 24A.
Gulf: $85,539,016 including prior period true-up amounts and revenue taxes.
TECO: The total recoverable capacity cost recovery amount to be collected, including the true-up amount and adjusted for the revenue tax factor, is $28,290,255.

ISSUE 33: The appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2016 through December 2016 are as follows:
FPL: The appropriate jurisdictional separation factors are:

FPSC	94.67506%
FERC	5.32494%

Duke: Base – 92.885%, Intermediate – 72.703%, Peaking – 95.924%, consistent with the Revised and Restated Stipulation and Settlement Agreement approved in Order No. PSC-13-0598-FOF-EI.
Gulf: 97.07146%.
TECO: The appropriate jurisdictional separation factor is 1.0000000.

ISSUE 34: The appropriate capacity cost recovery factors for the period January 2016 through December 2016 are shown in Tables 34-1 through 34-4 below:

FPL: See Table 34-1 on the next page.

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 THROUGH DECEMBER 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE SCHEDULE	Jan 2016 - Dec 2016 Capacity Recovery Factor				2016 WCEC-3 Capacity Recovery Factor				Total Jan 2016 - Dec 2016 Capacity Recovery Factor			
	($/KW)	($/kwh)	RDC ($/KW) (1)	SDD ($/KW) (2)	($/KW)	($/kwh)	RDC ($/KW)	SDD ($/KW)	($/KW)	($/kwh)	RDC ($/KW) (1)	SDD ($/KW) (2)
RS1/RTR1	-	0.00348	-	-	-	0.00140	-	-	-	0.00488	-	-
GS1/GST1	-	0.00326	-	-	-	0.00140	-	-	-	0.00466	-	-
GSD1/GSDT1/HLFT1	1.09	-	-	-	0.46	-	-	-	1.55	-	-	-
OS2	-	0.00240	-	-	-	0.00126	-	-	-	0.00366	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	1.22	-	-	-	0.56	-	-	-	1.78	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.19	-	-	-	0.51	-	-	-	1.70	-	-	-
GSLD3/GSLDT3/CS3/CST3	1.22	-	-	-	0.66	-	-	-	1.88	-	-	-
SST1T	-	-	$0.15	$0.07	-	-	$0.06	$0.03	-	-	$0.21	$0.10
SST1D1/SST1D2/SST1D3	-	-	$0.15	$0.07	-	-	$0.06	$0.03	-	-	$0.22	$0.10
CILC D/CILC G	1.35	-	-	-	0.63	-	-	-	1.98	-	-	-
CILC T	1.28	-	-	-	0.55	-	-	-	1.83	-	-	-
MET	1.38	-	-	-	0.66	-	-	-	2.04	-	-	-
OL1/SL1/PL1	-	0.00059	-	-	-	0.00036	-	-	-	0.00095	-	-
SL2, GSCU1	-	0.00225	-	-	-	0.00064	-	-	-	0.00289	-	-

Duke: See Table 34-2 below.

Rate Class		Capacity Cost Recovery Factor	
		Cents / kWh	Dollars / kW-month
Residential		1.418	
General Service Non-Demand		1.100	
	At Primary Voltage	1.089	
	At Transmission Voltage	1.078	
General Service 100% Load Factor		0.779	
General Service Demand			3.94
	At Primary Voltage		3.90
	At Transmission Voltage		3.86
Curtailable			2.32
	At Primary Voltage		2.30
	At Transmission Voltage		2.27
Interruptible			3.14
	At Primary Voltage		3.11
	At Transmission Voltage		3.08
Standby Monthly			0.383
	At Primary Voltage		0.379
	At Transmission Voltage		0.375
Standby Daily			0.182
	At Primary Voltage		0.180
	At Transmission Voltage		0.178
Lighting		0.217 (cents/kWh)	
Table 34-2			

Gulf: See Table 34-3 below:

Rate Class	Capacity Cost Recovery Factor	
	Cents / kWh	Dollars / kW-month
RS, RSVP, RSTOU	0.919	
GS	0.812	
GSD, GSDT, GSTOU	0.705	
LP, LPT		2.98
PX, PXT, RTP, SBS	0.581	
OS-I/II	0.123	
OSIII	0.544	
Table 34-3		

TECO: See Table 34-4 below:

Rate Class and Metering Voltage	**Capacity Cost Recovery Factor**	
	Cents / kWh	Dollars / kW
RS Secondary	0.178	
GS and TS Secondary	0.166	
GSD, SBF Standard		
Secondary		0.530
Primary		0.520
Transmission		0.520
GSD Optional		
Secondary	0.123	
Primary	0.122	
IS, SBI		
Primary		0.430
Transmission		0.420
LS1 Secondary	0.021	

Table 34-4

ISSUE 35: The new factors should be effective begin with the first billing cycle for January 2016 through the last billing cycle for December 2016. The first billing cycle may start before January 1, 2016, and the last cycle may be read after December 31, 2016, so that each customer is billed for twelve months regardless of when the recovery factors became effective. The new factors shall continue in effect until modified by this Commission.

ISSUE 36: Yes. The Commission should approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision.

ISSUE 37: This docket is an on-going docket and should remain open.

RESPECTFULLY SUBMITTED, this 30th day of October, 2015:

/s/ *Suzanne S. Brownless*
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 150001-EI DATED: OCTOBER 30, 2015

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the NOTICE OF STIPULATIONS has been filed with Office of Commission Clerk and a copy has been furnished to the following by electronic mail, this 30th day of October, 2015:

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