



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

November 18, 2015

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 150003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **October 2015** Purchase Gas Adjustment filing for Florida Public Utilities Company, as well as Revised Pages 3a and 3b for the months June 2015 through August 2015. If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

A handwritten signature in blue ink that reads "Michelle D. Napier".

Michelle D. Napier  
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2015 PGA Filings

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 62,697	\$ 58,838	\$ (3,859)	-6.56	\$ 638,112	\$ 699,688	\$ 61,576	8.80
2	NO NOTICE SERVICE	\$ 2,532	\$ 2,532	\$ (0)	-0.02	\$ 29,509	\$ 29,510	\$ 1	0.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ 88,276	\$ -	\$ (88,276)	
4	COMMODITY (Other)	\$ 609,565	\$ 1,775,724	\$ 1,166,159	65.67	\$ 8,448,885	\$ 23,392,852	\$ 14,943,967	63.88
5	DEMAND	\$ 450,782	\$ 931,114	\$ 480,332	51.59	\$ 4,793,652	\$ 9,985,628	\$ 5,191,976	51.99
6	OTHER	\$ 6,916	\$ 9	\$ (6,907)	-76,741.44	\$ 208,746	\$ 85	\$ (208,661)	-245,484.06
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,132,492	\$ 2,768,217	\$ 1,635,725	59.09	\$ 14,207,181	\$ 34,107,763	\$ 19,900,582	58.35
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 468	\$ 800	\$ 332	41.55	\$ 7,092	\$ 9,300	\$ 2,208	23.74
14	TOTAL THERM SALES	\$ 766,379	\$ 2,767,417	\$ 2,001,038	72.31	\$ 12,777,078	\$ 34,098,463	\$ 21,321,385	62.53
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,009,734	2,767,780	1,758,046	63.52	24,355,228	34,028,040	9,672,812	28.43
16	NO NOTICE SERVICE	651,000	0	(651,000)		7,585,900	0	(7,585,900)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,064,381	2,767,780	(1,296,601)	-46.85	27,498,561	34,028,040	6,529,479	19.19
19	DEMAND	2,140,830	11,520,530	9,379,700	81.42	37,704,110	126,079,510	88,375,400	70.10
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,064,381	2,767,780	(1,296,601)	-46.85	27,498,561	34,028,040	6,529,479	19.19
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,175	1,192	17	1.44	15,013	13,611	(1,402)	-10.30
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,297,369	2,766,588	469,219	16.96	30,771,893	34,014,429	6,530,881	19.20
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 6.209	2.126	(4.083)	-192.05	2.620	2.056	(0.564)	-27.43
29	NO NOTICE SERVICE	(2/16) 0.389	0.000	(0.389)		0.389	0.000	(0.389)	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 14.998	64.157	49.159	76.62	30.725	68.746	38.021	55.31
32	DEMAND	(5/19) 21.056	8.082	(12.974)	-160.53	12.714	7.920	(4.794)	-60.53
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 27.864	100.016	72.152	72.14	51.665	100.234	48.569	48.46
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 39.800	67.114	27.314	40.70	47.236	68.327	21.091	30.87
40	TOTAL COST OF THERM SOLD	(11/27) 49.295	100.059	50.764	50.73	46.169	100.274	54.105	53.96
41	TRUE-UP	(E-2) (1.961)	(1.961)	0.000	0.00	(1.961)	(1.961)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 47.334	98.098	50.764	51.75	44.208	98.313	54.105	55.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 47.57209	98.59143	51.019	51.75	44.43037	98.80751	54.377	55.03
45	PGA FACTOR ROUNDED TO NEAREST .001	47.572	98.591	51.019	51.75	44.430	98.808	54.378	55.03

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015**  
**CURRENT MONTH: Oct-15**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	1,309,478	5,099.04	0.389
2 No Notice Commodity Adjustment - System Supply	(360,440)	(1,668.84)	0.463
3 Commodity Pipeline - Scheduled FTS -	15,210	70.53	0.464
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	45,486	59,195.86	130.141
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,009,734	62,696.59	6.209
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,441,695	687,850.38	28.171
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	0	0.00	0.000
20 Imbalance Cashout - FGT	1,743,345	(81,566.41)	0.000
21 Imbalance Cashout - Other Shippers	0	3,280.92	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,185,040	609,564.89	14.565
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,812,570	100,182.06	5.527
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	88,200	340,992.14	386.612
29 Other - Marlin	0	0.00	0.000
30 Other - Teco	0	265.71	0.000
31 Other - Ft. Meade	240,060	9,342.00	3.892
32 TOTAL DEMAND	2,140,830	450,781.91	21.056
<b>OTHER</b>			
33 Company Use of Natural Gas	0	70.73	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	2,500.00	0.000
37 Other	0	2,500.00	0.000
38 Other	0	1,845.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	6,915.73	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
September 2015 GAS SUPPLY COSTS  
(revised 11/14/2015)

DESCRIPTION	SUPPLIER	September 2015 ACCRUAL		September 2015 ACTUAL			September 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,397.08	538,670	\$2,301.02	517,080	000356075A		(\$96.06)	(21,590)
COMMODITY (PIPELINE)	FGT	\$201.59	45,300	\$193.58	43,500	000355991		(\$8.01)	(1,800)
COMMODITY (PIPELINE)	FGT	\$781.58	297,180	\$750.34	285,300	000356136		(\$31.24)	(11,880)
COMMODITY (PIPELINE)	FGT	\$119.14	45,300	\$114.41	43,500	000356005		(\$4.73)	(1,800)
COMMODITY (PIPELINE)	FGT	(\$159.93)	(35,940)	(\$159.93)	(35,940)	000356227		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$3,377.09	14,490	\$3,209.83	14,490	201510-155291		(\$167.26)	0
COMMODITY (PIPELINE)	FCG	\$46,547.47	382,459	\$47,204.98	382,459	201510-155292		\$657.51	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$53,264.02</b>	<b>1,287,459</b>	<b>\$53,614.23</b>	<b>1,250,389</b>			<b>\$350.21</b>	<b>(37,070)</b>
NO NOTICE	FGT	\$1,283.70	330,000	\$1,283.70	330,000	000356074		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,283.70</b>	<b>330,000</b>	<b>\$1,283.70</b>	<b>330,000</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$56,390.03)	(292,691)	(\$56,390.03)	(255,192)	FGT CICO Rpt		\$0.00	37,499
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$27,834.51)	0	(\$27,834.51)	0	374557-0815		\$0.00	0
COMMODITY (OTHER)	FCG	\$44,053.14	0	\$44,053.14	0	201509-154094		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$247,463.72	889,480	\$247,463.72	889,480	54667		\$0.00	0
COMMODITY (OTHER)	PESCO	\$366,579.36	1,066,260	\$366,579.36	1,066,260	0915-376281		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$3,400.00	2,020	\$3,400.00	2,020	27656		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$7,018.57	6,981	\$7,018.57	6,981	16733305-0915		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$619.93	480	\$1,147.47	1,061	18846584 0915		\$527.54	581
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$584,910.18</b>	<b>1,672,530</b>	<b>\$585,437.72</b>	<b>1,710,610</b>			<b>\$527.54</b>	<b>38,080</b>
DEMAND	FGT	40,725.18	867,600	40,725.18	867,600	000356074		\$0.00	0
DEMAND	FGT	2,041.89	43,500	2,041.89	43,500	000355990		\$0.00	0
DEMAND	FGT	34,746.50	483,600	34,746.50	483,600	000356135		\$0.00	0
DEMAND	FGT	3,125.48	43,500	3,125.48	43,500	000356004		\$0.00	0
DEMAND	PPC	209,655.98	72,380	209,655.98	72,380	375223-0915		\$0.00	0
DEMAND	MARLIN	19,624.47	2,020	19,624.47	2,020	27656		\$0.00	0
DEMAND	PPC	117,501.55	0	117,501.55	0	428663-0915		\$0.00	0
DEMAND	TECO	254.71	0	254.71	0	21568100 0915a		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$427,675.76</b>	<b>1,512,600</b>	<b>\$427,675.76</b>	<b>1,512,600</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$65.01	0	\$65.01	0			\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1077		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	ACCRUAL		\$0.00	0
OTHER	PIERMONT	\$0.00	0	\$1,845.00	0	34		\$1,845.00	0
OTHER	AGDF	\$16,308.69	0	\$16,308.69	0	125		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$21,373.70</b>	<b>0</b>	<b>\$23,218.70</b>	<b>0</b>			<b>\$1,845.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
September 2015 GAS SUPPLY COSTS  
(revised 11/14/2015)

DESCRIPTION	SUPPLIER	September 2015 ACCRUAL		ACTUAL		TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$60.08	13,500	\$57.41	12,900	000356075A		(\$2.67)	(600)
COMMODITY (PIPELINE)	FCG	\$0.00	0	\$8.96	0	201510-155291		\$8.96	0
COMMODITY (PIPELINE)	FCG	\$0.00	0	\$131.82	0	201510-155292		\$131.82	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$60.08</b>	<b>13,500</b>	<b>\$198.19</b>	<b>12,900</b>			<b>\$138.11</b>	<b>(600)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,581.55	12,960	\$3,581.55	12,960	54667		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,890.81)	(7,510)	(\$1,890.81)	(7,510)	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,690.74</b>	<b>5,450</b>	<b>\$1,690.74</b>	<b>5,450</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$2,140.47	4,560	\$2,140.47	45,600	000356074		\$0.00	41,040
DEMAND	PPC	\$585.47	0	\$585.47	0	375223-0915		\$0.00	0
DEMAND	PPC	\$328.13	0	\$328.13	0	428663-0915		\$0.00	0
DEMAND	TECO	\$1.00	0	\$0.71	0	21568100 0915		(\$0.29)	0
<b>DEMAND TOTAL</b>		<b>\$3,055.07</b>	<b>4,560</b>	<b>\$3,054.78</b>	<b>45,600</b>			<b>(\$0.29)</b>	<b>41,040</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		0	\$0.00	0	\$0.00	0	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
October 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,493.52	754,540
COMMODITY (PIPELINE)	FGT	\$208.12	44,950
COMMODITY (PIPELINE)	FGT	\$1,411.13	502,108
COMMODITY (PIPELINE)	FGT	\$126.31	44,950
COMMODITY (PIPELINE)	FGT	(\$1,668.84)	(360,440)
COMMODITY (PIPELINE)	FCG	\$4,680.63	2,513
COMMODITY (PIPELINE)	FCG	\$53,715.00	42,973
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,965.87</b>	<b>1,031,594</b>
NO NOTICE	FGT	\$2,532.39	651,000
<b>NO NOTICE TOTAL</b>		<b>\$2,532.39</b>	<b>651,000</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$67,328.06)	1,752,996
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$12,107.43)	0
COMMODITY (OTHER)	FCG	\$3,280.92	0
COMMODITY (OTHER)	CONOCO	\$347,824.21	1,301,780
COMMODITY (OTHER)	PESCO	\$327,550.30	1,116,000
COMMODITY (OTHER)	MARLIN	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,725.04	6,993
COMMODITY (OTHER)	PEOPLES GAS	\$1,147.47	1,061
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$607,092.45</b>	<b>4,178,830</b>
DEMAND	FGT	59,879.03	1,275,650
DEMAND	FGT	2,037.20	43,400
DEMAND	FGT	35,147.54	489,180
DEMAND	FGT	3,118.29	4,340
DEMAND	PPC	217,890.43	88,200
DEMAND		0.00	0
DEMAND	MARLIN	0.00	0
DEMAND	PPC	122,116.55	0
DEMAND	TECO	265.00	0
DEMAND		0.00	0
DEMAND		0.00	0
DEMAND		0.00	0
<b>DEMAND TOTAL</b>		<b>\$440,454.04</b>	<b>1,900,770</b>
OTHER	FPUC	\$70.73	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	CARDINAL TECH	\$2,500.00	0
OTHER	PIERMONT	\$0.00	0
OTHER	AGDF	\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,070.73</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 October 2015 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	October 2015 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$73.20	15,810
COMMODITY (PIPELINE)	FCG	\$13.56	0
COMMODITY (PIPELINE)	FCG	\$155.64	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$242.40</b>	<b>15,810</b>
NO NOTICE		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$4,075.82	15,280
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,130.92)	(9,650)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,944.90</b>	<b>5,630</b>
DEMAND	FGT	\$9,342.00	199,020
DEMAND	PPC	\$631.33	0
DEMAND	PPC	\$353.83	0
DEMAND	TECO	\$1.00	0
<b>DEMAND TOTAL</b>		<b>\$10,328.16</b>	<b>199,020</b>
OTHER		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

			CURRENT MONTH: OCTOBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	609,565	\$ 1,775,724	\$ 1,166,159	65.7	8,448,885	\$ 23,392,852	\$ 14,943,967	63.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	522,927	\$ 992,493	\$ 469,566	47.3	5,758,296	\$ 10,714,911	\$ 4,956,615	46.3
3	TOTAL COST		1,132,492	\$ 2,768,217	\$ 1,635,725	59.1	14,207,181	\$ 34,107,763	\$ 19,900,582	58.4
4	FUEL REVENUES (NET OF REVENUE TAX)		766,379	\$ 2,767,417	\$ 2,001,038	72.3	12,777,078	\$ 34,098,463	\$ 21,321,385	62.5
5	TRUE-UP - (COLLECTED) OR REFUNDED *		68,640	\$ 68,640	\$ -	0.0	686,409	\$ 686,409	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	835,019	\$ 2,836,057	\$ 2,001,038	70.6	13,463,487	\$ 34,784,872	\$ 21,321,385	61.3
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(297,473)	\$ 67,840	\$ 365,313	538.5	(743,694)	\$ 677,109	\$ 1,420,803	209.8
8	INTEREST PROVISION -THIS PERIOD	Line 21	23	\$ 55	\$ 32	58.2	1,103	\$ 458	\$ (645)	(140.8)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		441,470	\$ 616,640	\$ 175,170	28.4	1,504,380	\$ 624,737	\$ (879,643)	(140.8)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(68,640)	\$ (68,640)	\$ -	0.0	(686,409)	\$ (686,409)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	75,380	\$ 615,895	\$ 540,515	87.8	75,380	\$ 615,895	\$ 540,515	87.8
MEMO: Unbilled Over-recovery					315,568					
Over/(under)-recovery Book Balance					390,948					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 441,470	\$ 616,640	\$ 175,170	28.4				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 75,357	\$ 615,840	\$ 540,483	87.8				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 516,827	\$ 1,232,480	\$ 715,653	58.1				
15	AVERAGE	50% of Line 14	\$ 258,414	\$ 616,240	\$ 357,827	58.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00120	0.00120	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00210	0.00210	-	0.0				
19	AVERAGE	50% of Line 18	0.00105	0.00105	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00009	0.00009	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 23	\$ 55	\$ 32	58.2				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

SCHEDULE A-3

PRESENT MONTH: **OCTOBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST			TOTAL CENTS PER THERM	
								THIRD PARTY	PIPELINE	DEMAND COST		
1	Jan	CONOCO	SYS SUPPLY	N/A	4,368,780		4,368,780	\$ 1,071,294	N/A	N/A	INCL IN COST	24.521582
2	Jan	FCG	SYS SUPPLY	N/A			0	\$ (32,826)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	(303,751)		(303,751)	\$ (162,084)	N/A	N/A	INCL IN COST	53.360796
4	Jan	FGT	SYS SUPPLY	N/A			0	\$ 3,631	N/A	N/A	INCL IN COST	N/A
5	Jan	PPC	SYS SUPPLY	N/A			0	\$ (7,495)	N/A	N/A	INCL IN COST	N/A
6	Jan	PEOPLES GAS	SYS SUPPLY	N/A	46,961		46,961	\$ 46,707	N/A	N/A	INCL IN COST	99.458977
7	Feb	CONOCO	SYS SUPPLY	N/A	3,954,900		3,954,900	\$ 1,545,724	N/A	N/A	INCL IN COST	39.083774
8	Feb	FGT (FT. MEADE)	SYS SUPPLY	N/A	(8,150)		(8,150)	\$ (2,309)	N/A	N/A	INCL IN COST	28.328344
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (4,864)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	50,020		50,020	\$ 48,201	N/A	N/A	INCL IN COST	96.362795
11	Feb	FGT	SYS SUPPLY	N/A	396,870		396,870	\$ (83,126)	N/A	N/A	INCL IN COST	-20.945456
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 221	N/A	N/A	INCL IN COST	N/A
13	Mar	CONOCO	SYS SUPPLY	N/A	4,352,210		4,352,210	\$ 1,312,720	N/A	N/A	INCL IN COST	30.162144
14	Mar	FGT (FT. MEADE)	SYS SUPPLY	N/A	(12,620)		(12,620)	\$ (3,423)	N/A	N/A	INCL IN COST	27.124247
15	Mar	FCG	SYS SUPPLY	N/A			0	\$ 31,133	N/A	N/A	INCL IN COST	N/A
16	Mar	PEOPLES GAS	SYS SUPPLY	N/A	45,243		45,243	\$ 39,277	N/A	N/A	INCL IN COST	86.812479
17	Mar	FGT	SYS SUPPLY	N/A	(1,144,363)		(1,144,363)	\$ 29,723	N/A	N/A	INCL IN COST	-2.597366
18	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 43,689	N/A	N/A	INCL IN COST	N/A
19	Apr	CONOCO	SYS SUPPLY	N/A	3,456,360		3,456,360	\$ 936,741	N/A	N/A	INCL IN COST	27.101951
20	Apr	FGT	SYS SUPPLY	N/A	(1,063,687)		(1,063,687)	\$ 29,723	N/A	N/A	INCL IN COST	-2.794365
21	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (696)	N/A	N/A	INCL IN COST	N/A
22	Apr	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,400)		(7,400)	\$ (1,914)	N/A	N/A	INCL IN COST	25.870811
23	Apr	FCG	SYS SUPPLY	N/A			0	\$ 70,389	N/A	N/A	INCL IN COST	N/A
24	Apr	PEOPLES GAS	SYS SUPPLY	N/A	12,177		12,177	\$ 11,142	N/A	N/A	INCL IN COST	91.503162
25	May	FGT	SYS SUPPLY	N/A	(1,342,401)		(1,342,401)	\$ (689,749)	N/A	N/A	INCL IN COST	51.381725
26	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (7,484)	N/A	N/A	INCL IN COST	N/A
27	May	CONOCO	SYS SUPPLY	N/A	879,200		879,200	\$ 223,519	N/A	N/A	INCL IN COST	25.423006
28	May	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,300)		(7,300)	\$ (1,995)	N/A	N/A	INCL IN COST	27.329041
29	May	FCG	SYS SUPPLY	N/A			0	\$ 35,591	N/A	N/A	INCL IN COST	N/A
30	May	PEOPLES GAS	SYS SUPPLY	N/A	451		451	\$ 908	N/A	N/A	INCL IN COST	201.390244
31	May	PESCO	SYS SUPPLY	N/A	2,728,000		2,728,000	\$ 959,614	N/A	N/A	INCL IN COST	35.176453
55	Jun	FGT	SYS SUPPLY	N/A	(367,125)		(367,125)	\$ (224,483)	N/A	N/A	INCL IN COST	61.146122
56	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (4,455)	N/A	N/A	INCL IN COST	N/A
57	Jun	CONOCO	SYS SUPPLY	N/A	660,110		660,110	\$ 195,328	N/A	N/A	INCL IN COST	29.590268
58	Jun	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$ (1,926)	N/A	N/A	INCL IN COST	27.208333
59	Jun	FCG	SYS SUPPLY	N/A	0		0	\$ (13,008)	N/A	N/A	INCL IN COST	N/A
60	Jun	PEOPLES GAS	SYS SUPPLY	N/A	2,335		2,335	\$ 2,545	N/A	N/A	INCL IN COST	109.009422
61	Jun	PESCO	SYS SUPPLY	N/A	1,446,620		1,446,620	\$ 520,484	N/A	N/A	INCL IN COST	35.979286
62	Jun	MARLIN	SYS SUPPLY	N/A	5,260		5,260	\$ 8,840.00	N/A	N/A	INCL IN COST	168.060837
63	Jul	FGT	SYS SUPPLY	N/A	(10,766)		(10,766)	\$ (115,308.00)	N/A	N/A	INCL IN COST	1071.038454
64	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 665.02	N/A	N/A	INCL IN COST	N/A
65	Jul	CONOCO	SYS SUPPLY	N/A	838,450		838,450	\$ 244,594.17	N/A	N/A	INCL IN COST	29.172183
66	Jul	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,250)		(7,250)	\$ (2,017.89)	N/A	N/A	INCL IN COST	27.832966
67	Jul	FCG	SYS SUPPLY	N/A			0	\$ 54,145.93	N/A	N/A	INCL IN COST	N/A
68	Jul	PEOPLES GAS	SYS SUPPLY	N/A	6,746		6,746	\$ 6,768.68	N/A	N/A	INCL IN COST	100.336199
69	Jul	PESCO	SYS SUPPLY	N/A	1,007,500		1,007,500	\$ 464,584.53	N/A	N/A	INCL IN COST	46.112608
70	Jul	MARLIN	SYS SUPPLY	N/A	3,220		3,220	\$ 5,406.00	N/A	N/A	INCL IN COST	167.888199
71	Aug	PESCO	SYS SUPPLY	N/A	431,030		431,030	\$ 187,374.15	N/A	N/A	INCL IN COST	43.471255
72	Aug	CONOCO	SYS SUPPLY	N/A	1,471,410		1,471,410	\$ 448,333	N/A	N/A	INCL IN COST	30.469607
73	Aug	FGT	SYS SUPPLY	N/A	(155,792)		(155,792)	\$ (7,857)	N/A	N/A	INCL IN COST	5.043051
74	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ 39,465	N/A	N/A	INCL IN COST	N/A
75	Aug	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,080)		(7,080)	\$ (1,927)	N/A	N/A	INCL IN COST	27.212853
76	Aug	FCG	SYS SUPPLY	N/A	0		0	\$ (9,028)	N/A	N/A	INCL IN COST	N/A
77	Aug	PEOPLES GAS	SYS SUPPLY	N/A	7,402		7,402	\$ 7,425	N/A	N/A	INCL IN COST	100.313564
78	Aug	MARLIN	SYS SUPPLY	N/A	3,550		3,550	\$ 5,967	N/A	N/A	INCL IN COST	168.084507
79	Sep	PESCO	SYS SUPPLY	N/A	1,066,260		1,066,260	\$ 366,579	N/A	N/A	INCL IN COST	34.379922
80	Sep	CONOCO	SYS SUPPLY	N/A	902,440		902,440	\$ 250,891	N/A	N/A	INCL IN COST	27.801360
81	Sep	FGT	SYS SUPPLY	N/A	(265,944)		(265,944)	\$ (56,390)	N/A	N/A	INCL IN COST	21.203723
82	Sep	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (27,835)	N/A	N/A	INCL IN COST	N/A
83	Sep	FGT (FT. MEADE)	SYS SUPPLY	N/A	(7,510)		(7,510)	\$ (1,889)	N/A	N/A	INCL IN COST	25.149134
84	Sep	FCG	SYS SUPPLY	N/A	0		0	\$ 43,465	N/A	N/A	INCL IN COST	N/A
85	Sep	PEOPLES GAS	SYS SUPPLY	N/A	6,874		6,874	\$ 7,200	N/A	N/A	INCL IN COST	104.739162
86	Sep	MARLIN	SYS SUPPLY	N/A	2,020		2,020	\$ 3,400	N/A	N/A	INCL IN COST	168.316832
87	Oct	PESCO	SYS SUPPLY	N/A	1,116,000		1,116,000	\$ 327,550	N/A	N/A	INCL IN COST	29.350385
88	Oct	CONOCO	SYS SUPPLY	N/A	1,317,060		1,317,060	\$ 351,900	N/A	N/A	INCL IN COST	26.718603
89	Oct	FGT	SYS SUPPLY	N/A	1,632,336		1,632,336	\$ (67,328)	N/A	N/A	INCL IN COST	-4.124645
90	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ (12,107)	N/A	N/A	INCL IN COST	N/A
91	Oct	FGT (FT. MEADE)	SYS SUPPLY	N/A	(9,650)		(9,650)	\$ (2,131)	N/A	N/A	INCL IN COST	22.082073
92	Oct	FCG	SYS SUPPLY	N/A	0		0	\$ 3,281	N/A	N/A	INCL IN COST	N/A
93	Oct	PEOPLES GAS	SYS SUPPLY	N/A	8,635		8,635	\$ 8,400	N/A	N/A	INCL IN COST	97.279097
94	Oct	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
95	Oct		SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
96												
97												
98												
<b>TOTAL</b>					27,498,561		27,498,561	\$ 8,448,885				30.725



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015  
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	919,227	1,503,847	1,453,119	1,045,385	520,404	483,325	658,838	669,754	585,422	609,565	0	0
2	Transportation costs	691,685	786,246	728,028	742,825	412,861	420,545	475,755	461,077	516,347	522,927	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>Total</b>	<b>1,610,912</b>	<b>2,290,093</b>	<b>2,181,146</b>	<b>1,788,210</b>	<b>933,265</b>	<b>903,870</b>	<b>1,134,593</b>	<b>1,130,830</b>	<b>1,101,769</b>	<b>1,132,492</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	1,762,017	1,898,715	1,453,417	1,073,285	812,471	671,752	653,133	633,783	658,022	680,169	0	0
14	Commercial	995,532	1,083,370	911,469	768,022	639,696	577,497	590,320	560,535	612,701	591,374	0	0
18													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ -	\$ -
20	Commercial	\$ 0.55000	\$ 0.55000	\$ 0.55000	\$ 0.45000	\$ 0.45000	\$ 0.45000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ -	\$ -
<b>PGA REVENUES</b>													
24	Residential	965,966	1,043,318	796,559	481,321	364,421	301,427	260,583	252,405	262,726	271,644	0	0
25	Commercial	547,350	595,428	499,610	346,541	291,114	259,852	236,133	224,126	245,487	236,065	0	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	50,804	50,937	51,175	51,337	51,229	51,312	51,355	51,486	51,475	51,552	0	0
47	Commercial	3,364	3,369	3,361	3,354	3,349	3,331	3,333	3,330	3,327	3,323	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0329	1.0328	1.0290	1.0272	1.0290	1.0349	1.0275	1.0289	1.0289	1.0268	1.0259	1.0256	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0300	1.0305	1.0259	1.0247	1.0256	1.0252	1.0243	1.0256	1.0252	1.0226	1.0215	1.02137	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	9.8077	1.0480	1.0461	1.0472	1.0419	1.0417	1.0430	1.0393	1.0444	1.0481	1.0435	1.04329	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	9.97	1.07	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.07	1.06	1.06	
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0272	1.0307	1.0257	1.0251	1.0254	1.0237	1.0231	1.0247	1.0242	1.0229	1.0195	1.0201	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0293	1.0307	1.0280	1.0291	1.0245	1.0247	1.0237	1.0238	1.0220	1.0209	1.0229	1.0233	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0325	1.0325	1.0263	1.0273	1.0250	1.0233	1.0237	1.0206	1.0255	1.0303	1.0195	1.0201	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04	1.04	



FLORIDA PUBLIC UTILITIES COMPANY  
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DESCRIPTION	SUPPLIER	June 2015 ACCRUAL		June 2015 ACTUAL				June 2015 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for May		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,571.08	577,770	\$2,468.24	554,660	000354463		(\$102.84)	(23,110)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$215.02	48,320	\$207.06	46,530	000354486		(\$7.96)	(1,790)
COMMODITY (PIPELINE)	FGT	\$127.08	48,320	\$122.37	46,530	000354497		(\$4.71)	(1,790)
COMMODITY (PIPELINE)	FGT	\$1.91	430	\$1.91	430	000354722		\$0.00	0
COMMODITY (PIPELINE)	FCG	\$3,952.34	14,936	\$3,759.29	14,935	201507-149018		(\$193.05)	(1)
COMMODITY (PIPELINE)	FCG	\$52,731.57	374,530	\$53,490.48	374,530	201507-149019		\$758.91	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$59,599.00</b>	<b>1,064,306</b>	<b>\$60,049.35</b>	<b>1,037,615</b>			<b>\$450.35</b>	<b>(26,691)</b>
NO NOTICE	FGT	\$1,307.04	336,000	\$1,307.04	336,000	000354566		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,307.04</b>	<b>336,000</b>	<b>\$1,307.04</b>	<b>336,000</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$27,786.98	0	\$27,786.98	0	000355271		\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$27,786.98</b>	<b>0</b>	<b>\$27,786.98</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$520,483.55	1,446,620	\$520,483.55	1,446,620	0615-376281		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$191,608.03	647,500	\$191,608.03	647,500	40362 & 49920		\$0.00	0
COMMODITY (OTHER)	FGT	(\$287,095.22)	(371,792)	(\$287,095.22)	(374,847)	FGT CICO report		\$0.00	(3,055)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$4,454.57)	0	(\$4,454.57)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	(\$13,008.27)	0	(\$13,008.27)	0	2016-148202		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	REMC	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$1,579.17	1,502	\$1,579.17	1,502	16733305 0615		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$853.98	740	\$526.45	396	18846584 0615		(\$327.53)	(344)
COMMODITY (OTHER)	MARLIN	\$4,216.00	2,510	\$4,216.00	2,510	27632		\$0.00	0
COMMODITY (OTHER)		0	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$414,182.67</b>	<b>1,727,080</b>	<b>\$413,855.14</b>	<b>1,723,681</b>			<b>(\$327.53)</b>	<b>(3,399)</b>
DEMAND	FGT	\$20.19	430	\$20.19	430	000354566		\$0.00	0
DEMAND	FGT	\$47.34	660	\$47.34	660	000354619		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	FGT	\$11,424.06	159,000	\$11,424.06	159,000	000354496		\$0.00	0
DEMAND	FGT	\$44,550.00	750,000	\$44,550.00	750,000	000354462		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	FGT	\$2,196.79	46,800	\$2,196.79	46,800	000354485		\$0.00	0
DEMAND	FGT	\$3,362.58	46,800	\$3,362.58	46,800	000354496		\$0.00	0
DEMAND	PPC	\$241,990.06	77,590	\$241,990.06	77,590	375223-0615		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	MARLIN	\$20,312.00	2,510	\$20,312.00	2,510	27632		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$323,903.02</b>	<b>1,083,790</b>	<b>\$323,903.02</b>	<b>1,083,790</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$73.80	0	\$73.80	0	N/A		\$0.00	0
OTHER	AGDF	\$9,885.70	0	\$9,885.70	0	116		\$0.00	0
OTHER	CARDINAL TECH	0.00	0	\$2,500.00	0	1069		\$2,500.00	0
OTHER	CARDINAL TECH	0.00	0	\$2,500.00	0	1070		\$2,500.00	0
OTHER	CARDINAL TECH	0.00	0	\$2,500.00	0	1071		\$2,500.00	0
OTHER	CARDINAL TECH	0.00	0	\$875.70	0	1072		\$875.70	0
OTHER	PIERPONT & MCLELLAND	0.00	0	\$9,818.66	0	21		\$9,818.66	0
<b>OTHER TOTAL</b>		<b>\$9,959.50</b>	<b>0</b>	<b>\$28,153.86</b>	<b>0</b>			<b>\$18,194.36</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
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DESCRIPTION	SUPPLIER	June 2015 ACCRUAL		June 2015 ACTUAL			June 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$58.43	13,130	\$55.81	12,540	000354698		(\$2.62)	(590)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$58.43</b>	<b>13,130</b>	<b>\$55.81</b>	<b>12,540</b>			<b>(\$2.62)</b>	<b>(590)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,720.29	12,610	\$3,720.29	12,610	49670		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,926.35)	(7,080)	(\$1,926.35)	(7,080)	409878-0615		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,793.94</b>	<b>5,530</b>	<b>\$1,793.94</b>	<b>5,530</b>			<b>\$0.00</b>	<b>0</b>
DEMAND	FGT	\$2,140.47	45,600	\$2,140.47	45,600	000354697a		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,140.47</b>	<b>45,600</b>	<b>\$2,140.47</b>	<b>45,600</b>			<b>\$0.00</b>	<b>0</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 July 2015 GAS SUPPLY COSTS  
 (revised 11/14/2015)

DESCRIPTION	SUPPLIER	July 2015 ACCRUAL		July 2015 ACTUAL			July 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,226.25	725,000	\$3,097.21	696,000	000355077		(\$129.04)	(29,000)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$212.98	47,860	\$204.47	45,950	000354969		(\$8.51)	(1,910)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$194.51	43,710	\$186.23	41,850	000354992		(\$8.28)	(1,860)
COMMODITY (PIPELINE)	FGT	\$114.96	43,710	\$110.07	41,850	000355003		(\$4.89)	(1,860)
COMMODITY (PIPELINE)	FGT	(\$115.66)	(25,990)	(\$115.70)	(26,000)	000355263		(\$0.04)	(10)
COMMODITY (PIPELINE)	FCG	\$3,480.67	11,077	\$3,287.62	11,077	201508-151011		(\$193.05)	0
COMMODITY (PIPELINE)	FCG	\$54,293.42	386,980	\$55,052.33	386,980	201508-151012		\$758.91	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$61,407.13</b>	<b>1,232,347</b>	<b>\$61,822.23</b>	<b>1,197,707</b>			<b>\$415.10</b>	<b>(34,640)</b>
NO NOTICE	FGT	\$1,338.55	344,100	\$1,338.55	344,100	000355076		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,338.55</b>	<b>344,100</b>	<b>\$1,338.55</b>	<b>344,100</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	INDIANTOWN	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$464,584.53	1,007,500	\$464,449.11	1,007,200	0715-376281		(\$135.42)	(300)
COMMODITY (OTHER)	CONOCO	\$240,961.09	825,950	\$241,301.11	825,950	51237		\$340.02	0
COMMODITY (OTHER)	FGT	(\$115,308.00)	(10,740)	(\$115,308.00)	(105,186)	FGT CICO report		\$0.00	(94,446)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$665.02	0	\$665.02	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$54,145.93	0	\$54,145.93	0	201507-150055		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	REMC	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,569.76	6,694	\$6,569.76	6,694	16733305 0715		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$526.45	396	\$690.95	552	18846584 0715		\$164.50	156
COMMODITY (OTHER)	MARLIN	\$5,406.00	3,220	\$5,406.00	3,220	27639		\$0.00	0
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$657,550.78</b>	<b>1,833,020</b>	<b>\$657,919.88</b>	<b>1,738,430</b>			<b>\$369.10</b>	<b>(94,500)</b>
DEMAND	FGT	\$55,131.02	1,174,500	\$55,131.02	1,174,500	000355076		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
DEMAND	FGT	\$11,493.15	159,960	\$11,493.15	159,960	000355002		\$0.00	0
DEMAND	FGT	\$41,044.00	775,000	\$41,044.00	775,000	000354968		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
DEMAND	FGT	\$1,964.44	41,850	\$1,964.44	41,850	000354991		\$0.00	0
DEMAND	FGT	\$3,006.92	41,850	\$3,006.92	41,850	000355002		\$0.00	0
DEMAND	PPC	\$241,990.06	83,740	\$241,990.06	83,740	375223-0715		\$0.00	0
DEMAND	MARLIN	\$22,493.00	3,220	\$22,493.00	3,220	27639		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$377,122.59</b>	<b>2,280,120</b>	<b>\$377,122.59</b>	<b>2,280,120</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$88.75	0	\$88.75	0	N/A		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1073		\$0.00	0
OTHER	CARDINAL TECH	2,500.00	0	\$2,500.00	0	1074		\$0.00	0
OTHER	AGDF	9,885.70	0	\$9,885.70	0	119		\$0.00	0
OTHER	GUNSTER	0.00	0	\$2,568.02	0	498201		\$2,568.02	0
OTHER	PIERPONT	0.00	0	\$1,541.01	0	25		\$1,541.01	0
OTHER	AGDF	0.00	0	\$12,653.69	0	122		\$12,653.69	0
<b>OTHER TOTAL</b>		<b>\$14,974.45</b>	<b>0</b>	<b>\$31,737.17</b>	<b>0</b>			<b>\$16,762.72</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
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DESCRIPTION	SUPPLIER	July 2015 ACCRUAL		July 2015 ACTUAL			July 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$57.94	13,020	\$55.18	12,400	000355217		(\$2.76)	(620)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$57.94</b>	<b>13,020</b>	<b>\$55.18</b>	<b>12,400</b>			<b>(\$2.76)</b>	<b>(620)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,633.08	12,500	\$3,633.08	12,500	49670		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,017.89)	(7,250)	(\$2,017.89)	(7,330)	409878-0715		\$0.00	(80)
COMMODITY (OTHER)	FGT (Interest)	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,615.19</b>	<b>5,250</b>	<b>\$1,615.19</b>	<b>5,170</b>			<b>\$0.00</b>	<b>(80)</b>
DEMAND	FGT	\$2,211.80	47,120	\$2,211.81	47,120	000355216		\$0.01	0
<b>DEMAND TOTAL</b>		<b>\$2,211.80</b>	<b>47,120</b>	<b>\$2,211.81</b>	<b>47,120</b>			<b>\$0.01</b>	<b>0</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>



FLORIDA PUBLIC UTILITIES COMPANY  
 August 2015 GAS SUPPLY COSTS  
 (revised 11/14/2015)

DESCRIPTION	SUPPLIER	August 2015 ACCRUAL		August 2015 ACTUAL			August 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,650.16	820,260	\$3,505.31	787,710	355562		(\$144.85)	(32,550)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$368.52	140,120	\$353.85	134,540	000355623		(\$14.67)	(5,580)
COMMODITY (PIPELINE)	FGT	\$1,216.22	462,440	\$1,165.83	443,280	000355449		(\$50.39)	(19,160)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none this month		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$215.20	48,360	\$206.93	46,500	000355480		(\$8.27)	(1,860)
COMMODITY (PIPELINE)	FGT	\$127.19	48,360	\$122.30	46,500	000355491		(\$4.89)	(1,860)
COMMODITY (PIPELINE)	FGT	(\$713.11)	(160,250)	(\$627.50)	(141,010)	000355721		\$85.61	19,240
COMMODITY (PIPELINE)	FCG	\$3,274.12	14,077	\$3,110.78	14,077	201509-152929a		(\$163.34)	0
COMMODITY (PIPELINE)	FCG	\$46,581.06	390,515	\$47,241.33	390,515	201509-152930a		\$660.27	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$54,719.36</b>	<b>1,763,882</b>	<b>\$55,078.83</b>	<b>1,722,112</b>			<b>\$359.47</b>	<b>(41,770)</b>
NO NOTICE	FGT	\$1,338.55	344,100	\$1,338.55	344,100	000355561		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,338.55</b>	<b>344,100</b>	<b>\$1,338.55</b>	<b>344,100</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	ACCRUAL		\$0.00	0
SWING SERVICE	INDIANTOWN	(\$12,030.40)	0	(\$12,030.40)	0	ACCRUAL		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>(\$12,030.40)</b>	<b>0</b>	<b>(\$12,030.40)</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	PESCO	\$187,509.57	431,330	\$187,509.57	431,330	0815-376281		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$444,212.62	1,458,910	\$444,057.94	1,458,910	52974		(\$154.68)	0
COMMODITY (OTHER)	FGT	(\$7,856.87)	(163,166)	(\$7,856.87)	(189,569)	FGT CICO Rpt		\$0.00	(26,403)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$39,465.27	0	\$39,465.27	0	374557-0715		\$0.00	0
COMMODITY (OTHER)	FCG	(\$9,027.57)	0	(\$9,615.29)	0	201508-152323		(\$587.72)	0
COMMODITY (OTHER)	PEOPLES GAS	\$6,569.76	6,694	\$6,202.05	6,179	16733305-0815		(\$367.71)	(515)
COMMODITY (OTHER)	PEOPLES GAS	\$690.95	552	\$619.93	480	18846584-0815		(\$71.02)	(72)
COMMODITY (OTHER)	MARLIN	\$5,967.00	3,550	\$5,967.00	3,550	27650		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$667,530.93</b>	<b>1,737,870</b>	<b>\$666,349.80</b>	<b>1,710,880</b>			<b>(\$1,181.13)</b>	<b>(26,990)</b>
DEMAND	FGT	36,989.66	788,020	36,989.66	788,020	000355561		\$0.00	0
DEMAND	FGT	2,182.71	46,500	2,182.71	46,500	000355479		\$0.00	0
DEMAND	FGT	0.00	0	0.00	0	none this month		\$0.00	0
DEMAND	FGT	9,733.52	135,470	9,733.52	135,470	000355622		\$0.00	0
DEMAND	FGT	3,341.03	46,500	3,341.03	46,500	000355490		\$0.00	0
DEMAND	FGT	32,897.97	457,870	32,897.97	457,870	000355448		\$0.00	0
DEMAND	PPC	205,933.55	77,320	205,933.55	77,320	375223-0815		\$0.00	0
DEMAND	PPC OBA	(36,713.71)	0	(36,713.71)	0	375223-2Q2015		\$0.00	0
DEMAND	MARLIN	22,493.00	3,550	22,493.00	3,550	27650		\$0.00	0
DEMAND	PPC	115,415.32	0	115,450.58	0	428663-0815		\$35.26	0
DEMAND	TECO	250.19	0	250.27	0	21568100 0815		\$0.08	0
<b>DEMAND TOTAL</b>		<b>\$392,523.24</b>	<b>1,555,230</b>	<b>\$392,558.58</b>	<b>1,555,230</b>			<b>\$35.34</b>	<b>0</b>
OTHER	FPUC	\$81.36	0	\$81.36	0	Company Use		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1075		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1076		\$0.00	0
OTHER	PIERMONT	\$0.00	0	\$8,100.13	0	28		\$8,100.13	0
OTHER	AGDF	\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$5,081.36</b>	<b>0</b>	<b>\$13,181.49</b>	<b>0</b>			<b>\$8,100.13</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
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DESCRIPTION	SUPPLIER	August 2015 ACCRUAL		August 2015 ACTUAL			August 2015 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$57.94	13,020	\$55.18	12,400	000355697		(\$2.76)	(620)
COMMODITY (PIPELINE)	FCG	\$0.00	0	\$9.56	0	201509-152929a		\$9.56	0
COMMODITY (PIPELINE)	FCG	\$0.00	0	\$145.13	0	201509-152930a		\$145.13	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$57.94</b>	<b>13,020</b>	<b>\$209.87</b>	<b>12,400</b>			<b>\$151.93</b>	<b>(620)</b>
NO NOTICE		\$0.00	0	\$0.00	0			\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$3,780.20	12,500	\$3,780.20	12,500	52974		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$1,926.67)	(7,080)	(\$1,924.56)	(7,160)	409878-0815		\$2.11	(80)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$1,853.53</b>	<b>5,420</b>	<b>\$1,855.64</b>	<b>5,340</b>			<b>\$2.11</b>	<b>(80)</b>
DEMAND	FGT	\$2,211.81	47,120	\$2,211.81	47,120	000355216		\$0.00	0
DEMAND	PPC	\$0.00	0	\$632.84	0	375223-0815		\$632.84	0
DEMAND	PPC	\$0.00	0	\$354.67	0	428663-0815		\$354.67	0
DEMAND	TECO	\$0.00	0	\$0.77	0	21568100 0815		\$0.77	0
<b>DEMAND TOTAL</b>		<b>\$2,211.81</b>	<b>47,120</b>	<b>\$3,200.09</b>	<b>47,120</b>			<b>\$988.28</b>	<b>0</b>
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
LESS END-USE CONTRACT									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>