



November 20, 2015

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2015 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD JANUARY 15 through DECEMBER 15						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		CURRENT MONTH: OCTOBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$105,157	\$47,066	(\$58,091)	(123.43)	\$1,034,480	\$422,760	(\$611,720)	(144.70)
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$284,205	\$284,206	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$7,263,375	\$1,782,002	(\$5,481,373)	(307.60)	\$67,156,435	\$32,695,644	(\$34,460,791)	(105.40)
5	DEMAND	\$5,135,713	\$3,883,965	(\$1,251,748)	(32.23)	\$45,163,049	\$41,061,604	(\$4,101,445)	(9.99)
6	OTHER	\$152,696	\$315,092	\$162,396	51.54	\$2,341,193	\$2,948,947	\$607,754	20.61
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$297,867	\$301,084	\$3,217	1.07	\$3,410,239	\$3,513,722	\$103,483	2.95
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,385,001	\$5,752,968	(\$6,632,033)	(115.28)	\$112,569,124	\$73,899,440	(\$38,669,684)	(52.33)
12	NET UNBILLED	\$66,218	\$0	(\$66,218)	0.00	(\$2,331,673)	\$0	\$2,331,673	0.00
13	COMPANY USE	\$19,206	\$0	(\$19,206)	0.00	\$106,444	\$0	(\$106,444)	0.00
14	TOTAL THERM SALES (11)	\$9,949,588	\$5,752,968	(\$4,196,620)	(72.95)	\$110,955,220	\$73,899,440	(\$37,055,780)	(50.14)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	26,561,550	13,779,020	(12,782,530)	(92.77)	222,390,870	141,969,252	(80,421,618)	(56.65)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	27,836,809	6,686,434	(21,150,375)	(316.32)	220,362,584	88,848,865	(131,513,719)	(148.02)
19	DEMAND	98,842,000	145,427,451	46,585,451	32.03	843,575,340	855,679,084	12,103,744	1.41
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	27,836,809	6,686,434	(21,150,375)	(316.32)	220,362,584	88,848,865	(131,513,719)	(148.02)
25	NET UNBILLED	126,851	0	(126,851)	0.00	(2,692,094)	0	2,692,094	0.00
26	COMPANY USE	20,030	0	(20,030)	0.00	224,030	0	(224,030)	0.00
27	TOTAL THERM SALES (24)	22,573,072	6,686,434	(15,886,638)	(237.60)	217,523,029	88,848,865	(128,674,164)	(144.82)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00342	(0.00054)	(15.90)	0.00465	0.00298	(0.00167)	(56.21)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.26093	0.26651	0.00558	2.09	0.30475	0.36799	0.06324	17.18
32	DEMAND (5/19)	0.05196	0.02671	(0.02525)	(94.55)	0.05354	0.04799	(0.00555)	(11.57)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.44491	0.86039	0.41548	48.29	0.51084	0.83174	0.32091	38.58
38	NET UNBILLED (12/25)	0.52201	0.00000	(0.52201)	0.00	0.86612	0.00000	(0.86612)	0.00
39	COMPANY USE (13/26)	0.95887	0.00000	(0.95887)	0.00	0.47513	0.00000	(0.47513)	0.00
40	TOTAL THERM SALES (11/27)	0.54866	0.86039	0.31173	36.23	0.51750	0.83174	0.31424	37.78
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.54304	0.85477	0.31173	36.47	0.51188	0.82612	0.31424	38.04
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.54577	0.85907	0.31330	36.47	0.51446	0.83028	0.31582	38.04
45	PGA FACTOR ROUNDED TO NEAREST .001	54.577	85.907	31.33000	36.47	51.446	83.028	31.58200	38.04

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: OCTOBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$58,257	\$29,534	(\$28,723)	(97.25)	\$629,098	\$250,912	(\$378,186)	(150.72)
2	NO NOTICE SERVICE	\$17,451	\$17,451	\$0	0.00	\$181,891	\$181,893	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$4,023,910	\$1,118,206	(\$2,905,704)	(259.85)	\$40,014,307	\$20,263,171	(\$19,751,136)	(97.47)
5	DEMAND	\$3,456,848	\$2,614,297	(\$842,551)	(32.23)	\$29,059,048	\$26,216,749	(\$2,842,299)	(10.84)
6	OTHER	\$84,594	\$197,720	\$113,126	57.22	\$1,364,210	\$1,752,366	\$388,156	22.15
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$200,494	\$202,660	\$2,166	0.00	\$2,178,492	\$2,228,376	\$49,884	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,440,566	\$3,774,548	(\$3,666,018)	(97.12)	\$69,070,062	\$46,436,715	(\$22,633,347)	(48.74)
12	NET UNBILLED	\$75,520	\$0	(\$75,520)	0.00	(\$1,819,733)	\$0	\$1,819,733	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$3,106,682	\$3,774,548	\$667,866	17.69	\$43,917,214	\$46,436,715	\$2,519,501	5.43
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	14,715,099	8,646,335	(6,068,764)	(70.19)	131,618,637	85,212,013	(46,406,624)	(54.46)
16	NO NOTICE SERVICE	4,486,212	4,486,212	0	0.00	46,758,693	46,758,693	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	15,421,592	4,195,737	(11,225,855)	(267.55)	130,697,882	54,115,508	(76,582,374)	(141.52)
19	DEMAND	66,530,550	97,887,217	31,356,667	32.03	543,697,965	549,628,220	5,930,255	1.08
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	15,421,592	4,195,737	(11,225,855)	(267.55)	130,697,882	54,115,508	(76,582,374)	(141.52)
25	NET UNBILLED	84,475	0	(84,475)	0.00	(1,954,319)	0	1,954,319	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,390,600	4,195,737	805,137	19.19	53,846,172	54,115,508	269,336	0.50
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00342	(0.00054)	(15.90)	0.00478	0.00294	(0.00184)	(62.32)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.26093	0.26651	0.00558	2.09	0.30616	0.37444	0.06828	18.24
32	DEMAND (5/19)	0.05196	0.02671	(0.02525)	(94.55)	0.05345	0.04770	(0.00575)	(12.05)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.48248	0.89961	0.41713	46.37	0.52847	0.85810	0.32963	38.41
38	NET UNBILLED (12/25)	0.89399	0.00000	(0.89399)	0.00	0.93113	0.00000	(0.93113)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	2.19447	0.89961	(1.29486)	(143.94)	1.28273	0.85810	(0.42463)	(49.48)
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	2.18885	0.89399	(1.29486)	(144.84)	1.27711	0.85248	(0.42463)	(49.81)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	2.19986	0.89849	(1.30137)	(144.84)	1.28353	0.85677	(0.42676)	(49.81)
45	PGA FACTOR ROUNDED TO NEAREST .001	219.986	89.849	(130.13672)	(144.84)	128.353	85.677	(42.67615)	(49.81)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15							
		CURRENT MONTH: OCTOBER 2015				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$46,900	\$17,532	(\$29,368)	(167.51)	\$405,382	\$171,848	(\$233,534)	(135.90)
2	NO NOTICE SERVICE	\$8,475	\$8,476	\$1	0.01	\$102,312	\$102,313	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$3,239,465	\$663,796	(\$2,575,669)	(388.02)	\$27,142,128	\$12,432,474	(\$14,709,654)	(118.32)
5	DEMAND	\$1,678,864	\$1,269,668	(\$409,196)	(32.23)	\$16,104,001	\$14,844,855	(\$1,259,146)	(8.48)
6	OTHER	\$68,103	\$117,372	\$49,269	41.98	\$976,984	\$1,196,581	\$219,597	18.35
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$97,373	\$98,424	\$1,051	0.00	\$1,231,747	\$1,285,346	\$53,599	0.00
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,944,434	\$1,978,420	(\$2,966,014)	(149.92)	\$43,499,060	\$27,462,725	(\$16,036,335)	(58.39)
12	NET UNBILLED	(\$9,302)	\$0	\$9,302	0.00	(\$511,940)	\$0	\$511,940	0.00
13	COMPANY USE	\$19,206	\$0	(\$19,206)	0.00	\$106,444	\$0	(\$106,444)	0.00
14	TOTAL THERM SALES (11)	\$6,842,906	\$1,978,420	(\$4,864,486)	(245.88)	\$67,038,006	\$27,462,725	(\$39,575,281)	(144.11)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	11,846,451	5,132,685	(6,713,766)	(130.80)	90,772,233	56,757,239	(34,014,994)	(59.93)
16	NO NOTICE SERVICE	2,178,789	2,178,789	0	0.00	26,301,308	26,301,308	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	12,415,217	2,490,697	(9,924,520)	(398.46)	89,664,701	34,733,357	(54,931,344)	(158.15)
19	DEMAND	32,311,450	47,540,234	15,228,784	32.03	299,877,375	306,050,864	6,173,489	2.02
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	12,415,217	2,490,697	(9,924,520)	(398.46)	89,664,701	34,733,357	(54,931,344)	(158.15)
25	NET UNBILLED	42,376	0	(42,376)	0.00	(737,775)	0	737,775	0.00
26	COMPANY USE	20,030	0	(20,030)	0.00	224,030	0	(224,030)	0.00
27	TOTAL THERM SALES (24)	19,182,473	2,490,697	(16,691,776)	(670.16)	163,676,856	34,733,357	(128,943,499)	(371.24)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00342	(0.00054)	(15.90)	0.00447	0.00303	(0.00144)	(47.50)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.26093	0.26651	0.00558	2.09	0.30271	0.35794	0.05523	15.43
32	DEMAND (5/19)	0.05196	0.02671	(0.02525)	(94.55)	0.05370	0.04850	(0.00520)	(10.72)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.39826	0.79432	0.39607	49.86	0.48513	0.79067	0.30554	38.64
38	NET UNBILLED (12/25)	(0.21951)	0.00000	0.21951	0.00	0.69390	0.00000	(0.69390)	0.00
39	COMPANY USE (13/26)	0.95887	0.00000	(0.95887)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.25776	0.79432	0.53657	67.55	0.26576	0.79067	0.52491	66.39
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	0.00000	0.00	(0.00562)	(0.00562)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25214	0.78870	0.53657	68.03	0.26014	0.78505	0.52491	66.86
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25341	0.79267	0.53926	68.03	0.26145	0.78900	0.52755	66.86
45	PGA FACTOR ROUNDED TO NEAREST .001	25.341	79.267	53.92649	68.03	26.145	78.900	52.75514	66.86

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PEOPLES GAS SYSTEM  
DOCKET NO. 150003-GU  
MONTHLY PGA  
FILED: NOVEMBER 20, 2015

FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

CURRENT MONTH: OCTOBER 2015

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,364,710	89,860.68	\$0.00421
2 Commodity Pipeline (SNG)	958,960	5,895.39	\$0.00615
3 Commodity Pipeline (Gulfstream)	3,991,540	8,541.88	\$0.00214
4 Commodity Pipeline (FGT) - Sep'15 Accrual Adj.	246,340	859.29	\$0.00349
5 Commodity Pipeline (Gulfstream) - Sep'15 Accrual Adj.	0	0.11	\$0.00000
6	0	0.02	\$0.00000
7 Pool Mgr Performance	0	0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	26,561,550	105,157.37	\$0.00396
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
11 Purchases from 3rd Party Suppliers	25,091,740	6,666,522.61	\$0.26569
12 Purchases from 3rd Party Suppliers - Sep'15 Accrual Adj	0	2,419.41	\$0.00000
13	27,555	23,057.31	\$0.83678
14	(1,714)	(1,428.34)	\$0.83351
15	10,291	5,298.82	\$0.51490
16	164	61.18	\$0.37305
17 Cashouts-Peoples' Transportation Customers	44,205	11,313.23	\$0.25593
18 Cashouts-NCTS Program	2	(6.97)	(\$4.35625)
19	280	68.85	\$0.24589
20	0	0.01	\$0.00000
21	167	44.15	\$0.26501
22 Commodity Other (SNG)	(7,140)	(1,656.48)	\$0.23200
23 Imbalance Cashout (SNG)-Sep'15 Accrual Adj.	(13,650)	(37,778.68)	\$2.76767
23 Commodity Other (Gulfstream)	(106,110)	(26,623.95)	\$0.25091
24 Commodity Other (Gulfstream)-Sep'15 Accrual Adj	(35,880)	(9,793.09)	\$0.27294
25 Imbalance Cashout (FGT)	3,106,590	758,491.27	\$0.24416
26 Imbalance Cashout (FGT)-Sep'15 Accrual Adj.	(513,260)	(159,666.08)	\$0.31108
27	232,500	32,550.00	\$0.14000
28	1,070	501.35	\$0.46855
29 TOTAL COMMODITY (Other)	27,836,809	7,263,374.60	\$0.26093
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
30 Demand (SNG)	13,444,560	518,857.76	\$0.03859
31 Demand (SNG) - Capacity Release	(4,331,320)	(165,989.17)	\$0.03832
32 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
33 Demand (FGT)	108,738,700	6,040,481.54	\$0.05555
34 Temporary Relinquishment Credit - (FGT)	(41,786,880)	(2,433,299.99)	\$0.05823
35 Temporary Acquisition (FGT)	11,926,940	559,850.57	\$0.04694
36	2,500,000	54,000.00	\$0.02160
37	(2,500,000)	(42,750.00)	\$0.01710
38 TOTAL DEMAND	98,842,000	5,135,712.71	\$0.05196
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
39 Administrative Costs	0	117,592.95	\$0.00000
40 Legal	0	35,103.43	\$0.00000
41 LNG/CNG	0	0.00	\$0.00000
42 Odorant	0	0.00	\$0.00000
43 TOTAL OTHER	0	152,696.38	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		January-15 Through		December-15		Page 1 of 1				
	CURRENT MONTH: OCTOBER 2015		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,244,168	1,782,002	(\$5,462,166)	(\$3.06519)	\$67,049,992	\$32,695,644	(\$34,354,348)	(\$1.05073)	
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,121,626	3,970,966	(1,150,660)	(\$0.28977)	\$45,412,688	\$41,203,795	(4,208,893)	(0.10215)	
3	TOTAL	12,365,794	5,752,968	(6,612,826)	(\$1.14946)	\$112,462,682	\$73,899,439	(38,563,243)	(0.52183)	
4	FUEL REVENUES (NET OF REVENUE TAX)	9,949,588	5,752,968	(4,196,620)	(\$0.72947)	\$110,955,220	\$73,899,440	(37,055,780)	(0.50144)	
5	TRUE-UP REFUND/(COLLECTION)	51,648	51,648	0	\$0.00000	\$516,480	\$516,480	0	0.00000	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,001,236	5,804,616	(4,196,620)	(\$0.72298)	\$111,471,700	\$74,415,920	(37,055,780)	(0.49796)	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,364,559)	51,648	2,416,207	\$46.78220	(\$990,982)	\$516,481	1,507,463	2.91872	
8	INTEREST PROVISION-THIS PERIOD (21)	(109)	(50)	59	(\$1.20111)	(\$51)	(\$388.24)	(337)	0.86756	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	165,112	(400,696)	(565,808)	\$1.41206	(\$822,725)	(\$400,696)	422,029	(1.05324)	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(51,648)	(51,648)	0	\$0.00000	(\$516,480)	(\$516,480)	0	0.00000	
10a	OVER EARNINGS REFUND	0	0	0		\$0.00	\$0.00	0	0.00000	
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,251,204)	(400,745)	1,850,459	(\$4.61755)	(\$2,330,238)	(\$401,083)	1,929,156	(4.80987)	
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$79,034	\$0.00	(79,034)	0.00000	
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$2,251,204)	(400,745)	1,850,459	(4.61755)	(\$2,251,204)	(\$400,745)	\$1,850,459	(\$4.61755)	
<b>INTEREST PROVISION</b>										
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	165,112	(400,696)	(565,808)	1.41206	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,251,095)	(400,696)	1,850,399	(4.61797)					
15	TOTAL (13+14)	(2,085,983)	(950,791)	1,135,192	(1.19395)					
16	AVERAGE (50% OF 15)	(1,042,992)	(475,395)	567,596	(1.19395)					
17	INTEREST RATE - FIRST DAY OF MONTH	0.13	0.13	0	0.00000					
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000					
19	TOTAL (17+18)	0.250	0.250	0	0.00000					
20	AVERAGE (50% OF 19)	0.125	0.125	0	0.00000					
21	MONTHLY AVERAGE (20/12 Months)	0.01042	0.01042	0	0.00000					
22	INTEREST PROVISION (16x21)	(\$109)	(\$50)	\$59	(\$1.20111)					

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			October 2015								JANUARY 15 through DECEMBER 15	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	October 2015	FGT	PGS	FTS-1 COMM. PIPELINE	16,387,780		16,387,780		\$75,875.48		\$0.46	
2	October 2015	FGT	PGS	FTS-2 COMM. PIPELINE	4,976,930		4,976,930		13,985.20		\$0.28	
3	October 2015	FGT	PGS	FTS-1 DEMAND	67,866,010		67,866,010			\$3,157,125.87	\$4.65	
4	October 2015	FGT	PGS	FTS-2 DEMAND	11,012,750		11,012,750			868,639.25	\$7.89	
5	October 2015	FGT	PGS	FTS-3 DEMAND	0		0			141,267.00		
6	October 2015	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85	\$0.39	
7	October 2015	SONAT	PGS	COMM. PIPELINE	958,960		958,960		5,895.39		\$0.61	
8	October 2015	SONAT	PGS	DEMAND	13,444,560		13,444,560			518,857.76	\$3.86	
9	October 2015	SONAT - Capacity Release	PGS	DEMAND	(4,331,320)		(4,331,320)			(165,989.17)	\$3.83	
10	October 2015	SONAT	PGS	COMM. OTHER	(7,140)		(7,140)	(1,656.48)			\$23.20	
11	October 2015	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,991,540		3,991,540		8,541.88		\$0.21	
12	October 2015	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
13	October 2015	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(106,110)		(106,110)	(26,623.95)			\$25.09	
14	October 2015		PGS	COMM. OTHER	27,555		27,555	23,057.31			\$83.68	
15	October 2015		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
16	October 2015		PGS	COMM. OTHER	10,291		10,291	5,298.82			\$51.49	
17	October 2015	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	44,205		44,205	11,313.23			\$25.59	
18	October 2015	NCTS PROGRAM C/O	PGS	COMM. OTHER	2		2	(6.97)			(\$348.50)	
19	October 2015		PGS	DEMAND	2,500,000		2,500,000			54,000.00	\$2.16	
20	October 2015		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)	\$1.71	
21	October 2015		PGS	COMM. OTHER	24,200		24,200	5,777.75			\$23.88	
22	October 2015		PGS	COMM. OTHER	2,247,560		2,247,560	573,928.98			\$25.54	
23	October 2015		PGS	COMM. OTHER	260,000		260,000	62,280.00			\$23.95	
24	October 2015		PGS	COMM. OTHER	1,859,990		1,859,990	478,947.43			\$25.75	
25	October 2015		PGS	COMM. OTHER	120,640		120,640	26,980.04			\$22.36	
26	October 2015		PGS	COMM. OTHER	366,920		366,920	87,237.29			\$23.78	
27	October 2015		PGS	COMM. OTHER	867,670		867,670	207,304.96			\$23.89	
28	October 2015		PGS	COMM. OTHER	370,000		370,000	90,000.00			\$24.32	
29	October 2015		PGS	COMM. OTHER	447,040		447,040	95,406.40			\$21.34	
30	October 2015		PGS	COMM. OTHER	392,180		392,180	93,893.84			\$23.94	
31	October 2015		PGS	COMM. OTHER	542,660		542,660	128,808.73			\$23.74	
32	October 2015		PGS	COMM. OTHER	684,320		684,320	161,299.52			\$23.57	
33	October 2015		PGS	COMM. OTHER	1,588,220		1,588,220	365,434.50			\$23.01	
34	October 2015		PGS	COMM. OTHER	2,984,180		2,984,180	732,798.66			\$24.56	
35	October 2015		PGS	COMM. OTHER	2,625,220		2,625,220	653,908.24			\$24.91	
36	October 2015		PGS	COMM. OTHER	12,480		12,480	2,627.04			\$21.05	
37	October 2015		PGS	COMM. OTHER	3,761,950		3,761,950	928,521.95			\$24.68	
38	October 2015		PGS	COMM. OTHER	3,652,180		3,652,180	851,917.25			\$23.33	
39	October 2015		PGS	COMM. OTHER	1,146,270		1,146,270	278,316.25			\$24.28	
40	October 2015		PGS	COMM. OTHER	1,138,060		1,138,060	240,233.78			\$21.11	
41	October 2015		PGS	COMM. OTHER	0		0	15,200.00				
42	October 2015		PGS	COMM. OTHER	0		0	373,240.00				
43	October 2015		PGS	COMM. OTHER	0		0	212,460.00				
44	Total	**This report excludes prior month/period adjustments.			157,115,253	0	157,115,253	6,710,455	104,298	5,161,640	-	\$7.62

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-15	Through	December-15	Page 1 of 4		
		PRESENT MONTH:		October 2015					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	716-Cs #11 Mt Vernon Zone 3	59	57	1,815	1,755	2.37250	2.45423	
2	FGT	716-Cs #11 Mt Vernon Zone 3	20	19	605	585	2.43250	2.51629	
3	FGT	716-Cs #11 Mt Vernon Zone 3	722	698	22,378	21,633	2.39500	2.47750	
4	FGT	716-Cs #11 Mt Vernon Zone 3	528	511	16,378	15,833	2.47000	2.55508	
5	FGT	179851-Columbia Gulf-Lafayette FGT	323	312	10,000	9,667	2.35000	2.43095	
6	FGT	179851-Columbia Gulf-Lafayette FGT	419	405	13,000	12,567	2.42000	2.50336	
7	FGT	179851-Columbia Gulf-Lafayette FGT	97	94	3,000	2,900	2.44000	2.52405	
8	FGT	241390-Destin P/L/FGT	4,000	3,867	123,999	119,870	2.57500	2.66370	
9	FGT	179851-Columbia Gulf-Lafayette FGT	228	220	7,064	6,829	2.11000	2.18268	
10	FGT	179851-Columbia Gulf-Lafayette FGT	161	156	5,000	4,834	2.41500	2.49819	
11	FGT	23422-Sabine Pass Plt	103	99	3,185	3,079	2.19500	2.27061	
12	FGT	23422-Sabine Pass Plt	406	392	12,585	12,166	2.34000	2.42061	
13	FGT	23422-Sabine Pass Plt	114	110	3,531	3,413	2.39000	2.47233	
14	FGT	23422-Sabine Pass Plt	122	118	3,791	3,665	2.42000	2.50336	
15	FGT	23422-Sabine Pass Plt	439	424	13,600	13,147	2.44000	2.52405	
16	FGT	1187589-Frisco Acadian	400	387	12,414	12,001	2.36000	2.44130	
17	FGT	1187589-Frisco Acadian	581	561	18,004	17,404	2.40000	2.48267	
18	FGT	1187589-Frisco Acadian	581	561	18,004	17,404	2.41000	2.49302	
19	FGT	1187589-Frisco Acadian	581	561	18,000	17,401	2.42000	2.50336	
20	FGT	1378027-Pledger - Enterprise	334	323	10,345	10,001	2.31500	2.39475	
21	FGT	1378027-Pledger - Enterprise	323	312	10,000	9,667	2.39000	2.47233	
22	FGT	716-Cs #11 Mt Vernon Zone 3	806	780	25,000	24,168	2.46000	2.54474	
23	FGT	1187589-Frisco Acadian	323	312	10,000	9,667	2.03500	2.10510	
24	FGT	1187589-Frisco Acadian	323	312	10,000	9,667	2.09000	2.16199	
25	FGT	1187589-Frisco Acadian	581	561	18,004	17,404	2.10000	2.17234	
26	FGT	1187589-Frisco Acadian	216	209	6,700	6,477	2.44000	2.52405	
27	FGT	12740-Carnes Tn FGT (Rec)	155	150	4,800	4,640	2.34500	2.42578	
28	FGT	12740-Carnes Tn FGT (Rec)	155	150	4,800	4,640	2.43000	2.51371	
29	FGT	12740-Carnes Tn FGT (Rec)	60	58	1,865	1,803	2.44000	2.52405	
30	FGT	314571-Anr/FGT St Landry Parish Exchnng	229	221	7,100	6,864	2.34500	2.42578	
31	FGT	716-Cs #11 Mt Vernon Zone 3	968	936	30,000	29,001	2.36500	2.44647	
32	FGT	716-Cs #11 Mt Vernon Zone 3	320	310	9,928	9,597	2.42500	2.50853	
33	FGT	716-Cs #11 Mt Vernon Zone 3	323	312	10,000	9,667	2.45000	2.53440	
34	FGT	1378027-Pledger - Enterprise	1,562	1,510	48,432	46,819	2.36000	2.44130	
35	FGT	742101-Enbridge-Orange Co	484	468	15,000	14,501	2.33000	2.41026	
36		SUBTOTAL	17,043	16,475	528,327	510,734	2.48100	2.56647	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 514,816 dth's nominated under FGT FTS-2.



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 October 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	742101-Enbridge-Orange Co	161	156	5,000	4,834	2.41000	2.49302	
38	FGT	314571-Anrr/FGT St Landry Parish Exchn	243	235	7,545	7,294	2.44500	2.52922	
39	FGT	716-Cs #11 Mt Vernon Zone 3	645	624	20,000	19,334	2.18000	2.25509	
40	FGT	716-Cs #11 Mt Vernon Zone 3	648	626	20,084	19,415	2.43000	2.51371	
41	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.04500	2.11544	
42	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.06500	2.13613	
43	FGT	742101-Enbridge-Orange Co	200	194	6,206	5,999	2.08500	2.15682	
44	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.12000	2.19303	
45	FGT	742101-Enbridge-Orange Co	300	290	9,309	8,999	2.20000	2.27578	
46	FGT	742101-Enbridge-Orange Co	300	290	9,309	8,999	2.23000	2.30682	
47	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.27000	2.34819	
48	FGT	742101-Enbridge-Orange Co	200	194	6,206	5,999	2.28000	2.35854	
49	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.32500	2.40509	
50	FGT	742101-Enbridge-Orange Co	300	290	9,309	8,999	2.33000	2.41026	
51	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.34000	2.42061	
52	FGT	742101-Enbridge-Orange Co	400	387	12,412	11,999	2.36000	2.44130	
53	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.37500	2.45681	
54	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.39500	2.47750	
55	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.40500	2.48785	
56	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.41000	2.49302	
57	FGT	742101-Enbridge-Orange Co	200	194	6,206	5,999	2.41500	2.49819	
58	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.44000	2.52405	
59	FGT	742101-Enbridge-Orange Co	100	97	3,103	3,000	2.48000	2.56543	
60	FGT	313370-Egan Hub (Rec)/FGT Acadia	968	936	30,000	29,001	2.05500	2.12579	
61	FGT	313370-Egan Hub (Rec)/FGT Acadia	645	624	20,000	19,334	2.06500	2.13613	
62	FGT	313370-Egan Hub (Rec)/FGT Acadia	513	496	15,918	15,388	2.42500	2.50853	
63	FGT	313370-Egan Hub (Rec)/FGT Acadia	7,500	7,250	232,500	224,758	2.54300	2.63060	
64	FGT	179851-Columbia Gulf-Lafayette FGT	3,000	2,900	93,000	89,903	2.53550	2.62284	
65	FGT	23703-Ngpl-Jefferson FGT	280	270	8,668	8,379	2.45500	2.53957	
66	FGT	23703-Ngpl-Jefferson FGT	3,500	3,383	108,500	104,887	2.55300	2.64094	
67	FGT	32606-Ngpl Vermillion	989	956	30,672	29,651	2.21000	2.28613	
68	FGT	32606-Ngpl Vermillion	285	275	8,821	8,527	2.36000	2.44130	
69	FGT	32606-Ngpl Vermillion	254	245	7,861	7,599	2.42000	2.50336	
70	FGT	32606-Ngpl Vermillion	161	156	5,000	4,834	2.44000	2.52405	
71	FGT	314571-Anrr/FGT St Landry Parish Exchn	40	39	1,248	1,206	2.10500	2.17751	
72		SUBTOTAL	22,936	22,172	711,010	687,333	2.48100	2.56647	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 514,816 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 October 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	1187589-Frisco Acadian	323	312	10,000	9,667	2.05000	2.12062	
74	FGT	1187589-Frisco Acadian	881	851	27,300	26,391	2.19000	2.26544	
75	FGT	1378027-Pledger - Enterprise	138	134	4,293	4,150	2.42000	2.50336	
76	FGT	23422-Sabine Pass Pt	517	500	16,027	15,493	2.54000	2.62750	
77	FGT	241390-Destin P/L/FGT	2,742	2,651	85,000	82,170	2.56000	2.64818	
78	FGT	337605-Crosstex Energy/FGT Refugio	4,000	3,867	124,000	119,871	2.54000	2.62750	
79	FGT	742101-Enbridge-Orange Co	645	624	20,000	19,334	2.09000	2.16199	
80	FGT	742101-Enbridge-Orange Co	336	324	10,406	10,059	2.12000	2.19303	
81	FGT	742101-Enbridge-Orange Co	226	218	7,000	6,767	2.42000	2.50336	
82	FGT	1378027-Pledger - Enterprise	645	624	20,000	19,334	2.06000	2.13096	
83	FGT	1378027-Pledger - Enterprise	1,691	1,634	52,412	50,667	2.08000	2.15165	
84	FGT	1378027-Pledger - Enterprise	589	569	18,250	17,642	2.48000	2.56543	
85	FGT	163884-Bay Gas (Rec) Storage Company	806	780	25,000	24,168	2.19000	2.26544	
86	FGT	163884-Bay Gas (Rec) Storage Company	1,613	1,559	50,000	48,335	2.38000	2.46198	
87	FGT	163884-Bay Gas (Rec) Storage Company	968	936	30,000	29,001	2.44000	2.52405	
88	FGT	163884-Bay Gas (Rec) Storage Company	1,613	1,559	50,000	48,335	2.45000	2.53440	
89	FGT	241390-Destin P/L/FGT	217	210	6,722	6,498	2.19000	2.26544	
90	FGT	241390-Destin P/L/FGT	890	860	27,583	26,664	2.38000	2.46198	
91	FGT	241390-Destin P/L/FGT	887	858	27,500	26,584	2.44000	2.52405	
92	FGT	241390-Destin P/L/FGT	890	860	27,584	26,665	2.45000	2.53440	
93	FGT	696661-Tres Palacios Storage (Rec)	35	34	1,085	1,049	2.48000	2.56543	
94	FGT	716-Cs #11 Mt Vernon Zone 3	334	323	10,344	10,000	2.46000	2.54474	
95	FGT	163884-Bay Gas (Rec) Storage Company	259	250	8,017	7,750	2.30000	2.37923	
96	FGT	179851-Columbia Gulf-Lafayette FGT	271	262	8,416	8,136	2.33000	2.41026	
97	FGT	624615-Southern Pines Citronelle (Rec)	248	239	7,679	7,423	2.18000	2.25509	
98	FGT	624615-Southern Pines Citronelle (Rec)	242	234	7,500	7,250	2.30000	2.37923	
99	FGT	716-Cs #11 Mt Vernon Zone 3	613	592	19,000	18,367	2.40000	2.48267	
100	FGT	241390-Destin P/L/FGT	323	312	10,000	9,667	2.05000	2.12062	
101	FGT	716-Cs #11 Mt Vernon Zone 3	645	624	20,000	19,334	2.05000	2.12062	
102	FGT	716-Cs #11 Mt Vernon Zone 3	901	871	27,929	26,999	2.08000	2.15165	
103	FGT	716-Cs #11 Mt Vernon Zone 3	1,001	968	31,034	30,001	2.10000	2.17234	
104	FGT	716-Cs #11 Mt Vernon Zone 3	484	468	15,000	14,501	2.11000	2.18268	
105	FGT	716-Cs #11 Mt Vernon Zone 3	318	307	9,843	9,515	2.42000	2.50336	
106	Gulfstream	8205175-Destin	6,000	5,898	186,000	182,838	2.58000	2.62462	
107	Gulfstream	8205171-Williams Mobile Bay	2,000	1,966	62,000	60,946	2.57500	2.61953	
108		SUBTOTAL	34,288	33,276	1,062,924	1,031,571	2.48100	2.55641	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 514,816 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 4 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-15 October 2015	Through	December-15			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
109	Gulfstream	8205175-Destin	387	381	12,000	11,796	2.37500	2.41607	
110	Gulfstream	8205171-Williams Mobile Bay	484	476	15,000	14,745	2.29500	2.33469	
111	Gulfstream	8205175-Destin	2,258	2,220	70,000	68,810	2.56000	2.60427	
112	Gulfstream	8205175-Destin	328	323	10,173	10,000	2.47500	2.51780	
113	SONAT	PSNG21221	666	645	20,653	20,000	2.41000	2.48864	
114	SONAT	PSNG2808	140	136	4,338	4,201	2.14000	2.20983	
115	SONAT	PSNG2569	70	68	2,169	2,100	2.11000	2.17885	
116	SONAT	PSNG21068	70	68	2,169	2,100	2.08500	2.15304	
117	SONAT	PSNG21068	206	200	6,396	6,194	2.20500	2.27695	
118	SONAT	605500-Columbia Gulf - Shadyside To SNG	2,065	2,000	64,015	61,992	2.51000	2.59190	
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145		SUBTOTAL	6,675	6,514	206,913	201,939	2.48100	2.54211	
146		TOTAL	80,941	78,438	2,509,174	2,431,577	2.48100	2.56018	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.33%, 1.70%, and 3.16% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 514,816 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 7,281,899	\$ 8,353,309	\$ 3,724,037	\$ 6,332,113	\$ 3,784,230	\$ 5,901,249	\$ 5,395,829	\$ 6,812,715	\$ 5,660,144	\$ 6,662,475			\$59,908,000
2	Transportation Costs	\$ 5,838,146	\$ 5,442,394	\$ 6,164,611	\$ 5,135,845	\$ 3,907,895	\$ 2,332,641	\$ 3,386,381	\$ 2,991,279	\$ 3,467,936	\$ 4,968,930			\$ 43,636,058
3	Hedging Costs (settlement)	\$ 1,324,895	\$ 1,474,830	\$ 846,180	\$ 748,070	\$ 576,670	\$ 429,890	\$ 452,530	\$ 330,670	\$ 463,800	\$ 600,900			\$7,248,435
4	Company Use	\$ (5,135)	\$ (11,719)	\$ (38,907)	\$ (16,227)	\$ 3,957	\$ 148	\$ (4,068)	\$ (10,048)	\$ (5,237)	\$ (19,206)			(\$106,442)
5	Administrative Costs	\$ 122,566	\$ 97,156	\$ 137,909	\$ 136,291	\$ 116,424	\$ 126,008	\$ 154,351	\$ 114,778	\$ 107,214	\$ 117,593			\$1,230,290
6	Odorant Charges	\$ -	\$ -	\$ -	\$ 54,802	\$ -	\$ -	\$ 40,731	\$ -	\$ 15,456	\$ -			\$110,989
7	Legal	\$ (57,250)	\$ 38,814	\$ -	\$ 32,347	\$ 83,273	\$ 100,799	\$ 79,444	\$ 54,439	\$ 68,380	\$ 35,103			\$435,349
8	<b>Total</b>	<b>\$14,505,121</b>	<b>\$15,394,784</b>	<b>\$10,833,830</b>	<b>\$12,423,241</b>	<b>\$8,472,449</b>	<b>\$8,890,735</b>	<b>\$9,505,198</b>	<b>\$10,293,833</b>	<b>\$9,777,693</b>	<b>\$12,365,795</b>			<b>\$112,462,679</b>
<b>PGA THERM SALES</b>														
9	Residential	9,033,952	9,740,618	8,980,001	5,327,038	3,960,727	3,759,779	3,211,590	3,220,222	3,221,646	3,390,600			53,846,173
10	Commercial	4,527,544	4,765,682	4,783,736	3,455,356	2,778,066	3,271,982	3,043,902	2,599,402	2,451,164	2,729,703			34,406,536
11	Off System Sales	7,590,600	9,122,730	6,707,720	20,309,610	10,697,140	15,358,550	10,008,940	18,458,880	14,563,380	16,452,769			129,270,319
12	<b>Total</b>	<b>21,152,096</b>	<b>23,629,030</b>	<b>20,471,457</b>	<b>29,092,003</b>	<b>17,435,933</b>	<b>22,390,311</b>	<b>16,264,433</b>	<b>24,278,503</b>	<b>20,236,190</b>	<b>22,573,072</b>			<b>217,523,028</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$0.88848	\$0.80848	\$0.80848	\$0.80848	\$0.85848	\$0.89849	\$0.89849	\$0.89849	\$0.89849	\$0.89849			\$0.86649
14	Commercial	\$0.83609	\$0.80558	\$0.71051	\$0.74003	\$0.76254	\$0.79928	\$0.80683	\$0.82728	\$0.83170	\$0.79267			\$0.79125
<b>PGA REVENUES</b>														
15	Residential	\$7,986,375	\$7,835,743	\$7,223,872	\$4,285,282	\$3,383,214	\$3,361,205	\$2,871,130	\$2,878,846	\$2,880,119	\$3,031,162			\$45,736,948
16	Commercial	\$3,743,158	\$3,791,338	\$3,171,136	\$2,545,198	\$2,105,180	\$2,532,289	\$2,203,426	\$2,120,938	\$2,030,633	\$2,006,685			\$26,249,980
17	Off System Sales	\$2,447,245	\$3,058,021	\$2,070,583	\$5,588,452	\$3,206,520	\$5,091,188	\$3,098,752	\$5,780,272	\$4,265,699	\$4,538,135			\$39,144,867
18	Cash Outs-Transportation Customers	\$173,522	\$345,691	\$663,232	\$142,351	\$16,406	\$43,424	\$639,212	\$52,393	\$266,479	\$362,388			\$2,705,098
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)			(\$55,000)
20	Unbilled Revenues-Residential	\$657,874	(\$75,315)	(\$305,936)	(\$1,469,294)	(\$451,035)	(\$11,005)	(\$245,036)	\$3,857	\$637	\$75,520			(\$1,819,733)
21	Unbilled Revenues-Commercial	\$327,363	\$17,092	(\$293,366)	(\$286,182)	(\$229,114)	\$222,707	(\$221,696)	(\$6,612)	(\$32,830)	(\$9,302)			(\$511,940)
22	<b>Total</b>	<b>\$15,280,537</b>	<b>\$14,917,569</b>	<b>\$12,474,520</b>	<b>\$10,750,808</b>	<b>\$7,976,170</b>	<b>\$11,184,808</b>	<b>\$8,290,788</b>	<b>\$10,774,693</b>	<b>\$9,355,738</b>	<b>\$9,949,588</b>			<b>\$110,955,220</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	321,438	323,272	323,923	325,411	325,240	325,429	324,812	324,827	324,287	324,999			324,364
24	Commercial	14,072	14,103	13,978	13,899	13,803	13,707	13,656	13,627	13,509	13,501			13,786
25	Off System Sales	12	19	8	10	10	26	6	14	18	10			13
26	<b>Total</b>	<b>335,521</b>	<b>337,389</b>	<b>337,908</b>	<b>339,320</b>	<b>339,053</b>	<b>339,162</b>	<b>338,474</b>	<b>338,461</b>	<b>337,814</b>	<b>338,510</b>			<b>338,163</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0266	1.0246	1.0256	1.0266	1.0285	1.0315	1.0266	1.0266		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.044	1.042	1.043	1.044	1.046	1.049	1.044	1.044		
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0246	1.0246	1.0246	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.042	1.042	1.042	1.040		
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0266	1.0236	1.0256	1.0246	1.0236	1.0246	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.044	1.041	1.043	1.042	1.041	1.042	1.043	1.040		

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0295	1.0256	1.0246	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.042	1.042	1.042	1.043	1.043	1.040		
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.044	1.043	1.044	1.043	1.042	1.042	1.043	1.040		
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0276	1.0256	1.0256	1.0256	1.0256	1.0256	1.0246	1.0207	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.045	1.043	1.043	1.043	1.043	1.043	1.042	1.038	1.039		

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ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0246	1.0246	1.0246	1.0256	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.042	1.042	1.042	1.043	1.043	1.040		
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0256	1.0236	1.0256	1.0256	1.0236	1.0246	1.0246	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.043	1.041	1.043	1.043	1.041	1.042	1.042	1.039		

ACTUAL FOR THE PERIOD OF: JANUARY 15 through DECEMBER 15

	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0311	1.0272	1.0262	1.0272	1.0253	1.0243	1.0243	1.0243	1.0223		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.056	1.052	1.051	1.052	1.050	1.049	1.049	1.049	1.047		
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0285	1.0266	1.0246	1.0236	1.0246	1.0256	1.0246	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.046	1.044	1.042	1.041	1.042	1.043	1.042	1.040		
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0315	1.0276	1.0256	1.0276	1.0256	1.0246	1.0246	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.043	1.045	1.043	1.042	1.042	1.041	1.039		

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	JAN 15	FEB 15	MAR 15	APR 15	MAY 15	JUN 15	JUL 15	AUG 15	SEP 15	OCT 15	NOV 15	DEC 15
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0256	1.0246	1.0256	1.0236	1.0236	1.0246	1.0246	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.043	1.042	1.043	1.041	1.041	1.042	1.042	1.039		
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0256	1.0266	1.0256	1.0246	1.0246	1.0256	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.043	1.044	1.043	1.042	1.042	1.043	1.043	1.040		
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0315	1.0276	1.0266	1.0276	1.0256	1.0246	1.0236	1.0236	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.045	1.044	1.045	1.043	1.042	1.041	1.041	1.039		

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