



MATTHEW R. BERNIER
SENIOR COUNSEL

December 18, 2015

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, LLC, are the Schedules A1 through A9 and A12 for the reporting month of November 2015.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier
Senior Counsel

MRB/db
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's Schedules A1-A9 and A12 for the month of November 2015 have been furnished to the following individuals via e-mail on this 18th day of December, 2015.

/s/ Matthew R. Bernier

Attorney

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	86,223,146	97,148,895	(10,925,749)	(11.3)	2,482,690	2,446,695	35,995	1.5	3.4730	3.9706	(0.4976)	(12.5)
2	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	(10,706)	(3,365,144)	3,354,438	(99.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	86,212,440	93,783,751	(7,571,311)	(8.1)	2,482,690	2,446,695	35,995	1.5	3.4725	3.8331	(0.3606)	(9.4)
6	19,496,193	6,241,234	13,254,959	212.4	458,176	126,726	331,450	261.6	4.2552	4.9250	(0.6698)	(13.6)
7	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	687,147	939,971	(252,824)	(26.9)	11,259	20,811	(9,552)	(45.9)	6.1031	4.5167	1.5864	35.1
9	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	10,236,627	11,295,964	(1,059,337)	(9.4)	247,898	240,086	7,812	3.3	4.1294	4.7050	(0.5756)	(12.2)
12	30,419,967	18,477,169	11,942,798	64.6	717,333	387,623	329,710	85.1	4.2407	4.7668	(0.5261)	(11.0)
13					3,200,023	2,834,318	365,705	12.9				
14	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	(259,880)	(142,180)	(117,700)	82.8	(7,819)	(5,485)	(2,334)	42.6	3.3237	2.5922	0.7315	28.2
15a	(81,567)	(31,280)	(50,287)	160.8	(7,819)	(5,485)	(2,334)	42.6	1.0432	0.5703	0.4729	82.9
15b	16,313	0	16,313	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	(1,768,183)	(1,740,143)	(28,040)	1.6	(60,036)	(45,899)	(14,137)	30.8	2.9452	3.7912	(0.8460)	(22.3)
18	(2,093,316)	(1,913,603)	(179,713)	9.4	(67,855)	(51,384)	(16,471)	32.1	3.0850	3.7241	(0.6391)	(17.2)
19					20,972	0	20,972					
20	114,539,090	110,347,317	4,191,773	3.8	3,153,139	2,782,934	370,205	13.3	3.6325	3.9651	(0.3326)	(8.4)
21	(13,940,567)	(14,163,675)	223,108	(1.6)	383,769	357,205	26,564	7.4	(0.4127)	(0.4764)	0.0637	(13.4)
22	828,256	475,817	352,439	74.1	(22,801)	(12,000)	(10,801)	90.0	0.0245	0.0160	0.0085	53.1
23	4,960,271	6,148,320	(1,188,049)	(19.3)	(136,551)	(155,059)	18,508	(11.9)	0.1469	0.2068	(0.0599)	(29.0)
24	114,539,090	110,347,317	4,191,773	3.8	3,377,556	2,973,079	404,477	13.6	3.3912	3.7115	(0.3203)	(8.6)
25	(801,774)	(761,396)	(40,377)	5.3	(23,549)	(20,393)	(3,156)	15.5	3.4047	3.7336	(0.3289)	(8.8)
26	113,737,316	109,585,920	4,151,396	3.8	3,354,008	2,952,686	401,321	13.6	3.3911	3.7114	(0.3203)	(8.6)
27	113,796,460	109,748,108	4,048,352	3.7	3,354,008	2,952,686	401,321	13.6	3.3929	3.7169	(0.3240)	(8.7)
28	6,139,350	6,139,350	0	0.0	3,354,008	2,952,686	401,321	13.6	0.1830	0.2079	(0.0249)	(12.0)
28a	0	0	0	0.0	3,354,008	2,952,686	401,321	13.6	0.0000	0.0000	0.0000	0.0
28b	0	0	0	0.0	3,354,008	2,952,686	401,321	13.6	0.0000	0.0000	0.0000	0.0
29	119,935,810	115,887,458	4,048,353	3.5	3,354,008	2,952,686	401,321	13.6	3.5759	3.9248	(0.3489)	(8.9)
30									1.00072	1.00072	0.0000	0.0
31									3.5785	3.9276	(0.3491)	(8.9)
32	185,988	185,988			3,354,008	2,952,686			0.0055	0.0063	(0.0008)	(12.7)
33									3.584	3.934	(0.350)	(8.9)

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,261,013,855	1,342,468,323	(81,454,468)	(6.1)	32,398,782	32,986,644	(587,862)	(1.8)	3.8922	4.0697	(0.1775)	(4.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,871,264	(36,993,606)	38,864,869	(105.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,262,885,119	1,305,474,717	(42,589,599)	(3.3)	32,398,782	32,986,644	(587,862)	(1.8)	3.8979	3.9576	(0.0597)	(1.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	165,508,831	98,105,423	67,403,408	68.7	4,123,806	1,939,749	2,184,057	112.6	4.0135	5.0576	(1.0441)	(20.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	14,855	0	14,855	0.0	521	0	521	0.0	2.8512	0.0000	2.8512	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	5,262,381	15,707,494	(10,445,113)	(66.5)	79,167	341,761	(262,594)	(76.8)	6.6472	4.5960	2.0512	44.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	107,081,328	132,499,145	(25,417,817)	(19.2)	2,489,811	2,810,684	(320,873)	(11.4)	4.3008	4.7141	(0.4133)	(8.8)
12 TOTAL COST OF PURCHASED POWER	277,867,395	246,312,062	31,555,333	12.8	6,693,305	5,092,194	1,601,111	31.4	4.1514	4.8371	(0.6857)	(14.2)
13 TOTAL AVAILABLE MWH					39,092,087	38,078,838	1,013,249	2.7				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,724,172)	(4,062,356)	(1,661,816)	40.9	(188,636)	(121,920)	(66,716)	54.7	3.0345	3.3320	(0.2975)	(8.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,699,495)	(893,718)	(2,805,777)	313.9	(188,636)	(121,920)	(66,716)	54.7	1.9612	0.7330	1.2282	167.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	391,930	0	391,930	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(29,135,824)	(20,711,273)	(8,424,551)	40.7	(859,868)	(522,269)	(337,599)	64.6	3.3884	3.9656	(0.5772)	(14.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(38,167,560)	(25,667,347)	(12,500,213)	48.7	(1,048,504)	(644,189)	(404,315)	62.8	3.6402	3.9844	(0.3442)	(8.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					225,932	0	225,932					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,502,584,953	1,526,119,432	(23,534,479)	(1.5)	38,269,515	37,434,649	834,866	2.2	3.9263	4.0768	(0.1505)	(3.7)
21 NET UNBILLED	(1,596,836)	532,136	(2,128,972)	(400.1)	40,670	11,700	28,970	247.6	(0.0044)	0.0015	(0.0059)	(393.3)
22 COMPANY USE	6,206,695	5,379,324	827,371	15.4	(158,079)	(132,000)	(26,079)	19.8	0.0172	0.0153	0.0019	12.4
23 T & D LOSSES	83,064,985	84,498,039	(1,433,054)	(1.7)	(2,115,592)	(2,072,716)	(42,876)	2.1	0.2305	0.2398	(0.0093)	(3.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,502,584,953	1,526,119,432	(23,534,479)	(1.5)	36,036,514	35,241,632	794,882	2.3	4.1696	4.3304	(0.1608)	(3.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(14,319,543)	(9,645,338)	(4,674,205)	48.5	(339,572)	(224,282)	(115,290)	51.4	4.2169	4.3005	(0.0836)	(1.9)
26 JURISDICTIONAL KWH SALES	1,488,265,410	1,516,474,094	(28,208,684)	(1.9)	35,696,942	35,017,350	679,592	1.9	4.1692	4.3306	(0.1614)	(3.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00052	1,489,252,184	1,518,718,475	(29,466,292)	(1.9)	35,696,942	35,017,350	679,592	1.9	4.1719	4.3370	(0.1651)	(3.8)
28 PRIOR PERIOD TRUE-UP	67,532,853	67,532,850	3	0.0	35,696,942	35,017,350	679,592	1.9	0.1892	0.1929	(0.0037)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	35,696,942	35,017,350	679,592	1.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	35,696,942	35,017,350	679,592	1.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,556,785,036	1,586,251,325	(29,466,289)	(1.9)	35,696,942	35,017,350	679,592	1.9	4.3611	4.5299	(0.1688)	(3.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3642	4.5332	(0.1689)	(3.7)
32 GPIF	2,045,865	2,045,868			35,696,942	35,017,350			0.0057	0.0058	(0.0001)	101.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.370	4.539	(0.169)	(3.7)

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$86,223,146	97,148,895	(\$10,925,749)	(11.3)	\$1,261,013,855	\$1,342,468,323	(\$81,454,468)	(6.1)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOMMISSIONING AND DECONTAMINATION	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(259,880)	(142,180)	(117,700)	82.8	(5,724,172)	(4,062,356)	(1,661,816)	40.9
2a. GAIN ON POWER SALES	(65,254)	(31,280)	(33,974)	108.6	(3,307,565)	(893,718)	(2,413,847)	270.1
3 . FUEL COST OF PURCHASED POWER	19,496,193	6,241,234	13,254,959	212.4	165,508,831	98,105,423	67,403,408	68.7
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,236,627	11,295,964	(1,059,337)	(9.4)	107,081,328	132,499,145	(25,417,817)	(19.2)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	687,147	939,971	(252,824)	(26.9)	5,277,235	15,707,494	(10,430,259)	(66.4)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	116,317,979	115,452,604	865,375	0.8	1,529,849,513	1,583,824,311	(53,974,797)	(3.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,768,183)	(1,740,143)	(28,040)	1.6	(29,135,824)	(20,711,273)	(8,424,551)	40.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(10,706)	(3,365,144)	3,354,438	(99.7)	1,871,264	(36,993,606)	38,864,869	(105.1)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$114,539,090	\$110,347,317	\$4,191,773	3.8	\$1,502,584,953	\$1,526,119,432	(\$23,534,479)	(1.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	700	0	700	10,330	0	10,330	
N/A - Not used	0	0	0	0	0	0	
TANK BOTTOM ADJUSTMENT	6,981	0	6,981	6,981	0	6,981	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	2,182,992	0	2,182,992	
RRSSA Refund	0	(3,351,533)	3,351,533	0	(36,843,974)	36,843,974	
Interest Amortized for Fuel Refund	(15,584)	(13,611)	(1,973)	(171,841)	(149,632)	(22,209)	
Gain/Loss on Disposition of Oil	0	0	0	(125,114)	0	(125,114)	
N/A - Not used	0	0	0	0	0	0	
NET METER SETTLEMENT	0	0	0	0	0	0	
Bartow Outage Replacement Power	0	0	0	0	0	0	
Derivative Collateral Interest	(2,803)	0	(2,803)	(32,084)	0	(32,084)	
N/A - Not used	0	0	0	0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$10,706)	(\$3,365,144)	\$3,354,438	\$1,871,264	(\$36,993,606)	\$38,864,869	

B. KWH SALES								
1 . JURISDICTIONAL SALES	3,354,007,408	2,952,686,420	401,320,988	13.6	35,696,943,231	35,017,350,473	679,592,758	1.9
2 . NON JURISDICTIONAL (WHOLESALE) SALES	23,548,857	20,393,000	3,155,857	15.5	339,572,064	224,282,000	115,290,064	51.4
3 . TOTAL SALES	3,377,556,265	2,973,079,420	404,476,845	13.6	36,036,515,295	35,241,632,473	794,882,822	2.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.30	99.31	(0.01)	(0.0)	99.06	99.36	(0.30)	(0.3)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$153,223,661	\$133,987,266	\$19,236,395	14.4	\$1,638,189,955	\$1,589,020,434	\$49,169,521	3.1
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	36,666,667	0	36,666,667	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	9,166,667	0	9,166,667	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,354,007)	0	(3,354,007)	0.0	(35,696,943)	0	(35,696,943)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(67,532,853)	(67,532,850)	(3)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(2,045,865)	(2,045,868)	3	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	147,710,983	127,661,928	20,049,054	15.7	1,578,747,627	1,519,441,716	59,305,911	3.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	114,539,090	110,347,317	4,191,773	3.8	1,502,584,953	1,526,119,432	(23,534,479)	(1.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.30	99.31	(0.01)	(0.0)	99.06	99.36	(0.30)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00052 LOSS MULTIPLIER)	113,796,460	109,748,108	4,048,352	3.7	1,489,252,184	1,518,718,475	(29,466,292)	(1.9)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	33,914,523	17,913,821	16,000,702	89.3	89,495,444	723,241	88,772,203	12,274.2
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	8,241	(871)	9,112	(1,046.0)	(6,640)	(30,442)	23,802	(78.2)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	54,892,308	(29,498,853)	84,391,161	(286.1)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	67,532,853	67,532,850	3	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	94,954,422	(5,446,554)	100,400,975	(1,843.4)	94,954,422	(5,446,554)	100,400,975	(1,843.4)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$94,954,422	(5,446,554)	100,400,975	(1,843.4)	\$94,954,422	(5,446,554)	100,400,975	(1,843.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$54,892,308	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	94,946,181	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	149,838,488	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	74,919,244	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.120	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.150	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.270	N/A						
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.135	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.011	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$8,241	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015

Run Date: 12/3/2015 4:06:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	4,974,115	555,600	4,418,515	795.3%
3 - COAL	18,018,095	24,380,598	(6,362,503)	(26.1%)
4 - GAS	63,230,936	72,212,697	(8,981,761)	(12.4%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	86,223,146	97,148,895	(10,925,749)	(11.2%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	20,489	0	20,489	0.0%
11 - COAL	450,041	658,041	(208,000)	(31.6%)
12 - GAS	2,012,160	1,788,654	223,506	12.5%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,482,690	2,446,695	35,995	1.5%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	43,129	4,508	38,621	856.7%
19 - COAL (TON)	213,630	294,161	(80,531)	(27.4%)
20 - GAS (MCF)	15,492,694	13,312,113	2,180,581	16.4%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	249,470	26,132	223,338	854.7%
26 - COAL	4,931,204	6,842,379	(1,911,175)	(27.9%)
27 - GAS	15,806,573	13,312,113	2,494,460	18.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,987,247	20,180,624	806,623	4.0%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015

Run Date: 12/3/2015 4:06:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.8	0.00	0.8	0.0%
34 - COAL	18.1	26.90	(8.8)	(32.6%)
35 - GAS	81.0	73.10	7.9	10.9%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	115.33	123.25	(7.92)	(6.4%)
42 - COAL (\$/TON)	84.34	82.88	1.46	1.8%
43 - GAS (\$/MCF)	4.08	5.42	(1.34)	(24.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	19.94	21.26	(1.32)	(6.2%)
49 - COAL	3.65	3.56	0.09	2.5%
50 - GAS	4.00	5.42	(1.42)	(26.3%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.11	4.81	(0.71)	(14.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,176	0	12,176	0.0%
57 - COAL	10,957	10,398	559	5.4%
58 - GAS	7,856	7,443	413	5.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,453	8,248	205	2.5%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015

Run Date: 12/3/2015 4:06:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	24.28	0.00	24.28	0.0%
65 - COAL	4.00	3.71	0.30	8.1%
66 - GAS	3.14	4.04	(0.89)	(22.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.47</u>	<u>3.97</u>	<u>(0.50)</u>	<u>(12.5%)</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015
Run Date: 12/3/2015 4:07:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1		199,183.00					Gas	1,843,879	1.021	1,882,600	7,787,637	3.910	4.224
	524	199,183.00	53			9,452				1,882,600	7,787,637	3.910	
TOTAL UNIT 2		14,905.00					Gas	152,335	1.021	155,534	643,388	4.317	4.224
	524	14,905.00	4			10,435				155,534	643,388	4.317	
Bartow													
TOTAL UNIT 1			0.00			0				0	0	0.000	
TOTAL UNIT 2			0.00			0				0	0	0.000	
TOTAL UNIT 3			0.00			0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1		86,164.00					Coal	39,482	23.876	942,672	3,580,223	4.155	90.680
		0.00					No 2	602	5.790	3,485	90,974	0.000	151.120
	372	86,164.00	32			10,981				946,158	3,671,197	4.261	
TOTAL UNIT 2		121,043.00					Coal	55,664	23.808	1,325,249	5,047,605	4.170	90.680
		0.00					No 2	444	5.790	2,571	67,097	0.000	151.120
TOTAL UNIT 2	503	121,043.00	33			10,970				1,327,819	5,114,702	4.226	
Crystal River 4 & 5													
TOTAL UNIT 4		244,510.00					Coal	118,484	22.478	2,663,283	9,390,267	3.840	79.253
		0.00					No 2	2,127	5.783	12,300	321,449	0.000	151.128
TOTAL UNIT 4	721	244,510.00	47			10,943				2,675,584	9,711,716	3.972	
TOTAL UNIT 5			0.00			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015
Run Date: 12/3/2015 4:07:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		7,446.00					Gas	97,450	1.021	99,496	402,759	5.409	4.133
	28	7,446.00	37			13,362				99,496	402,759	5.409	
TOTAL UNIT 2		12,771.00					Gas	168,030	1.021	171,559	694,465	5.438	4.133
	28	12,771.00	63			13,433				171,559	694,465	5.438	
TOTAL UNIT 3		12,901.00					Gas	142,893	1.021	145,894	590,574	4.578	4.133
	73	12,901.00	25			11,309				145,894	590,574	4.578	
TOTAL Steam:	2,773	698,923.00				10,594				7,404,644	28,616,440	4.094	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015
Run Date: 12/3/2015 4:07:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		111.03					No 2	331	5.816	1,925	31,424	28.303	94.938
TOTAL APP		1,445.27					Gas	24,545	1.021	25,060	101,833	7.046	4.149
	70	1,556.30	3			17,340				26,986	133,257	8.562	
Bartow Combined Cycle													
TOTAL BCC		563,564.00					Gas	3,824,685	1.020	3,901,179	15,408,405	2.734	4.029
	1,185	563,564.00	66			6,922				3,901,179	15,408,405	2.734	
Bartow Peaker													
		1,635.28					No 2	4,120	5.712	23,533	441,464	26.996	107.151
TOTAL BAP		7,086.72					Gas	99,888	1.021	101,986	414,796	5.853	4.153
	223	8,722.00	5			14,391				125,519	856,260	9.817	
Bayboro Peaker													
TOTAL BYP		3,683.20					No 2	3,562	5.712	20,346	536,006	14.553	150.479
	232	3,683.20	2			5,524				20,346	536,006	14.553	
Debary Peaker													
		4,062.21					No 2	9,943	5.799	57,656	1,138,559	28.028	114.509
TOTAL DEP		12,058.79					Gas	167,470	1.022	171,154	701,245	5.815	4.187
	766	16,121.00	3			14,193				228,811	1,839,804	11.412	
Higgins Peaker													
TOTAL HGP		5,861.40					Gas	105,307	1.021	107,518	437,730	7.468	4.157
	116	5,861.40	7			18,343				107,518	437,730	7.468	
Hines Energy													
TOTAL HEP		1,101,158.00					Gas	7,653,292	1.020	7,806,358	31,224,232	2.836	4.080
	2,199	1,101,158.00	70			7,089				7,806,358	31,224,232	2.836	
Intercession City Peaker													
		8,098.05					No 2	18,404	5.802	106,774	1,955,190	24.144	106.237
TOTAL ICP		35,462.52					Gas	458,411	1.020	467,579	1,839,956	5.188	4.014
	1,093	43,560.57	6			13,185				574,353	3,795,146	8.712	
Suwannee Peaker													
		782.62					No 2	1,924	5.820	11,197	176,946	22.609	91.968
TOTAL SRP		3,669.68					Gas	51,421	1.021	52,501	231,002	6.295	4.492
	200	4,452.30	3			14,307				63,698	407,948	9.163	
Tiger Bay Cogen													
TOTAL TBP		0.00					Gas	401,952	1.021	410,393	1,672,827	0.000	4.162
	231	0.00	0			0				410,393	1,672,827	0.000	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015
Run Date: 12/3/2015 4:07:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine Turner Peaker													
TOTAL TUP		532.00					No 2	1,672	5,790	9,681	215,005	40.414	128.591
	104	532.00	1			18,198				9,681	215,005	40.414	
Univ of Florida Cogen													
TOTAL UFP		0.00					No 2	0	0.000	0	0	0.000	0.000
		34,556.00					Gas	301,136	1.022	307,762	1,080,087	3.126	3.587
	47	34,556.00	102			8,906				307,762	1,080,087	3.126	
TOTAL Gas Turbine:													
	6,466	1,783,766.77				7,615				13,582,603	57,606,706	3.229	
SYSTEM TOTAL:													
	9,239	2,482,689.77				8,453				20,987,247	86,223,146	3.473	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015

Run Date: 12/3/2015 4:10:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	-
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	4,508	(4,508)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	123.25	(123.25)	(100.0%)
21 - AMOUNT (\$)	108,862	555,600	(446,738)	(80.4%)
22 - BURNED				
23 - UNITS (BBL)	43,129	4,508	38,621	856.7%
24 - UNIT COST (\$/BBL)	115.33	123.25	(7.92)	(6.4%)
25 - AMOUNT (\$)	4,974,115	555,600	4,418,515	795.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(72)			
28 - AMOUNT (\$)	(6,981)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	934,060	1,062,688	(128,628)	(12.1%)
31 - UNIT COST (\$/BBL)	115.36	123.25	(7.88)	(6.4%)
32 - AMOUNT (\$)	107,756,922	130,973,746	(23,216,824)	(17.7%)
33 -				
34 - DAYS SUPPLY	650	7,072	(6,422)	(90.8%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015

Run Date: 12/3/2015 4:10:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	274,679	294,161	(19,482)	(6.6%)
37 - UNIT COST (\$/TON)	78.81	82.88	(4.08)	(4.9%)
38 - AMOUNT (\$)	21,646,549	24,380,598	(2,734,049)	(11.2%)
39 - BURNED				
40 - UNITS (TON)	213,630	294,161	(80,531)	(27.4%)
41 - UNIT COST (\$/TON)	84.34	82.88	1.46	1.8%
42 - AMOUNT (\$)	18,018,095	24,380,598	(6,362,503)	(26.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	907,630	954,458	(46,828)	(4.9%)
48 - UNIT COST (\$/TON)	82.87	82.88	(0.01)	(0.0%)
49 - AMOUNT (\$)	75,215,867	79,107,197	(3,891,330)	(4.9%)
50 -				
51 - DAYS SUPPLY	127	97	30	30.9%
OTHER				
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A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, LLC

Report Period: 11/1/2015 to 11/1/2015
Run Date: 12/3/2015 4:10:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,492,694	13,312,113	2,180,581	16.4%
68 - UNIT COST (\$/MCF)	4.08	5.42	(1.34)	(24.8%)
69 - AMOUNT (\$)	63,230,936	72,212,697	(8,981,761)	(12.4%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
NOVEMBER 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(72)	(\$6,981.13)	TANK BOTTOM ADJUSTMENT NOT ABLE TO BE USED OR SOLD
(72)	(\$6,981.13)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015

Run Date: 12/7/2015 10:17:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	19,707,570	3,858,710	15,848,860	410.7%
3 - COAL	365,624,792	402,637,008	(37,012,216)	(9.2%)
4 - GAS	875,681,493	935,972,605	(60,291,112)	(6.4%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,261,013,855	1,342,468,323	(81,454,468)	(6.1%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	69,355	3,072	66,283	2,157.6%
11 - COAL	9,354,290	10,863,117	(1,508,827)	(13.9%)
12 - GAS	22,975,137	22,120,455	854,682	3.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	32,398,782	32,986,644	(587,862)	(1.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	155,016	30,361	124,655	410.6%
19 - COAL (TON)	4,250,345	4,883,517	(633,172)	(13.0%)
20 - GAS (MCF)	181,030,684	169,990,010	11,040,674	6.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	885,144	175,968	709,176	403.0%
26 - COAL	98,105,776	113,644,698	(15,538,922)	(13.7%)
27 - GAS	185,340,391	169,990,010	15,350,381	9.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	284,331,311	283,810,676	520,635	0.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015

Run Date: 12/7/2015 10:17:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.01	0.2	2198.6%
34 - COAL	28.9	32.93	(4.1)	(12.3%)
35 - GAS	70.9	67.06	3.9	5.7%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<hr/> 39 - TOTAL (% MWH)	<hr/> 100.0	<hr/> 100.0	<hr/> 0.0	<hr/> 0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	127.13	127.09	0.04	0.0%
42 - COAL (\$/TON)	86.02	82.45	3.57	4.3%
43 - GAS (\$/MCF)	4.84	5.51	(0.67)	(12.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.26	21.93	0.34	1.5%
49 - COAL	3.73	3.54	0.18	5.2%
50 - GAS	4.72	5.51	(0.78)	(14.2%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<hr/> 54 - SYSTEM (\$/MBTU)	<hr/> 4.44	<hr/> 4.73	<hr/> (0.30)	<hr/> (6.2%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,763	57,281	(44,519)	(77.7%)
57 - COAL	10,488	10,462	26	0.3%
58 - GAS	8,067	7,685	382	5.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<hr/> 62 - SYSTEM (BTU/KWH)	<hr/> 8,776	<hr/> 8,604	<hr/> 172	<hr/> 2.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015

Run Date: 12/7/2015 10:17:17AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.42	125.61	(97.19)	(77.4%)
65 - COAL	3.91	3.71	0.20	5.5%
66 - GAS	3.81	4.23	(0.42)	(9.9%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.89</u>	<u>4.07</u>	<u>(0.18)</u>	<u>(4.4%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:19:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1		1,451,138.00					Gas	15,270,026	1.023	15,627,180	79,734,582	5.495	5.222
	524	1,451,138.00	35			10,769				15,627,180	79,734,582	5.495	
TOTAL UNIT 2		1,211,601.00					Gas	13,416,566	1.024	13,745,259	74,238,610	6.127	5.533
	524	1,211,601.00	29			11,345				13,745,259	74,238,610	6.127	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1		657,590.30					Coal	300,964	23.944	7,206,389	30,336,914	4.613	100.799
		0.00					No 2	6,272	5.791	36,323	967,230	0.000	154.214
	372	657,590.30	22			11,014				7,242,713	31,304,144	4.760	
TOTAL UNIT 2		1,689,535.00					Coal	764,057	23.960	18,306,578	80,098,090	4.741	104.833
		0.00					No 2	3,331	5.790	19,288	510,938	0.000	153.389
	503	1,689,535.00	42			10,847				18,325,865	80,609,029	4.771	
Crystal River 4 & 5													
TOTAL UNIT 4		3,836,005.00					Coal	1,752,646	22.775	39,916,148	140,589,540	3.665	80.216
		0.00					No 2	17,522	5.790	101,445	2,684,845	0.000	153.227
	721	3,836,005.00	66			10,432				40,017,593	143,274,385	3.735	
TOTAL UNIT 5		3,194,427.00					Coal	1,432,678	22.808	32,676,661	114,600,248	3.588	79.990
		0.00					No 2	15,622	5.791	90,473	2,406,452	0.000	154.042
	721	3,194,427.00	55			10,258				32,767,134	117,006,699	3.663	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:19:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		71,536.00					Gas	962,817	1.024	985,615	4,680,360	6.543	4.861
	28	71,536.00	32			13,778				985,615	4,680,360	6.543	
TOTAL UNIT 2		119,820.00					Gas	1,689,933	1.024	1,730,502	8,808,760	7.352	5.212
	29	119,820.00	52			14,443				1,730,502	8,808,760	7.352	
TOTAL UNIT 3		255,520.00					Gas	2,999,278	1.024	3,069,820	16,680,144	6.528	5.561
	73	255,520.00	44			12,014				3,069,820	16,680,144	6.528	
TOTAL Steam:	2,773	12,487,172.30				10,692				133,511,682	556,336,712	4.455	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:19:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1,698.45					No 2	5,006	5.816	29,117	495,712	29.186	99.023
		4,459.25					Gas	74,691	1.023	76,445	368,093	8.255	4.928
TOTAL APP						17,143				105,561	863,805	14.028	
	58	6,157.70	1										
Bartow Combined Cycle													
		6,375,029.00					Gas	47,280,768	1.024	48,399,169	216,397,000	3.394	4.577
TOTAL BCC						7,592				48,399,169	216,397,000	3.394	
	1,133	6,375,029.00	70										
Bartow Peaker													
		2,883.03					No 2	7,571	5.715	43,272	811,243	28.139	107.151
		15,405.07					Gas	226,019	1.023	231,215	1,108,845	7.198	4.906
TOTAL BAP						15,009				274,487	1,920,088	10.499	
	195	18,288.10	1										
Bayboro Peaker													
		13,350.70					No 2	31,155	5.486	170,912	4,336,130	32.479	139.179
TOTAL BYP						12,802				170,912	4,336,130	32.479	
	200	13,350.70	1										
Debary Peaker													
		11,952.65					No 2	29,193	5.784	168,850	3,345,111	27.986	114.586
		97,024.35					Gas	1,338,615	1.024	1,370,623	6,987,750	7.202	5.220
TOTAL DEP						14,127				1,539,473	10,332,861	9.482	
	686	108,977.00	2										
Higgins Peaker													
		10,828.30					Gas	194,947	1.022	199,244	911,739	8.420	4.677
TOTAL HGP						18,400				199,244	911,739	8.420	
	111	10,828.30	1										
Hines Energy													
		11,427,653.00					Gas	80,218,192	1.024	82,132,598	383,088,146	3.352	4.776
TOTAL HEP						7,187				82,132,598	383,088,146	3.352	
	1,996	11,427,653.00	71										
Intercession City Peaker													
		13,328.68					No 2	30,774	5.800	178,484	3,263,921	24.488	106.061
		281,722.18					Gas	3,683,374	1.024	3,772,544	16,999,666	6.034	4.615
TOTAL ICP						13,391				3,951,029	20,263,587	6.868	
	1,054	295,050.86	3										
Rio Pinar Peaker													
		66.00					No 2	196	5.824	1,141	22,115	33.507	112.830
TOTAL RPP						17,295				1,141	22,115	33.507	
	13	66.00	0										
Suwannee Peaker													
		2,344.28					No 2	5,688	5.818	33,093	523,112	22.314	91.968
		35,427.92					Gas	488,551	1.024	500,115	2,664,692	7.521	5.454
TOTAL SRP						14,116				533,207	3,187,804	8.440	
	173	37,772.20	3										

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:19:21AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP		1,270,338.00					Gas	9,868,634	1.024	10,103,174	47,611,986	3.748	4.825
	214	1,270,338.00	74			7,953				10,103,174	47,611,986	3.748	
Turner Peaker													
TOTAL TUP		646.00					No 2	2,202	5.789	12,747	283,158	43.833	128.591
	141	646.00	0			19,732				12,747	283,158	43.833	
Univ of Florida Cogen													
TOTAL UFP		0.00					No 2	484	0.000	0	57,604	0.000	119.017
		347,453.00					Gas	3,318,273	1.024	3,396,888	15,401,120	4.433	4.641
	46	347,453.00	93			9,777				3,396,888	15,458,724	4.449	
TOTAL Gas Turbine:													
	6,020	19,911,609.86				7,574				150,819,629	704,677,143	3.539	
SYSTEM TOTAL:													
	8,793	32,398,782.16				8,776				284,331,311	1,261,013,855	3.892	

A-5 System Generation Fuel Cost Report

Progress Energy Florida,LLC

Report Period: 1/1/2015 to 11/1/2015

Run Date: 12/7/2015 10:20:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	-
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	58,975	30,361	28,614	94.2%
20 - UNIT COST (\$/BBL)	128.75	127.09	1.66	1.3%
21 - AMOUNT (\$)	7,593,306	3,858,710	3,734,596	96.8%
22 - BURNED				
23 - UNITS (BBL)	155,016	30,361	124,655	410.6%
24 - UNIT COST (\$/BBL)	127.13	127.09	0.04	0.0%
25 - AMOUNT (\$)	19,707,570	3,858,710	15,848,860	410.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(72)			
28 - AMOUNT (\$)	(6,981)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	934,060	1,062,688	(128,628)	(12.1%)
31 - UNIT COST (\$/BBL)	115.36	123.25	(7.88)	(6.4%)
32 - AMOUNT (\$)	107,756,922	130,973,746	(23,216,824)	(17.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida,LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:20:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,965,961	4,883,517	(917,556)	(18.8%)
37 - UNIT COST (\$/TON)	82.17	82.45	(0.28)	(0.3%)
38 - AMOUNT (\$)	325,885,425	402,637,008	(76,751,583)	(19.1%)
39 - BURNED				
40 - UNITS (TON)	4,250,345	4,883,517	(633,172)	(13.0%)
41 - UNIT COST (\$/TON)	86.02	82.45	3.57	4.3%
42 - AMOUNT (\$)	365,624,792	402,637,008	(37,012,216)	(9.2%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(2,182,992)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	907,630	954,458	(46,828)	(4.9%)
48 - UNIT COST (\$/TON)	82.87	82.88	(0.01)	(0.0%)
49 - AMOUNT (\$)	75,215,867	79,107,197	(3,891,330)	(4.9%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
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60				
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62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida,LLC

Report Period: 1/1/2015 to 11/1/2015
Run Date: 12/7/2015 10:20:09AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	181,030,684	169,990,010	11,040,674	6.5%
68 - UNIT COST (\$/MCF)	4.84	5.51	(0.67)	(12.1%)
69 - AMOUNT (\$)	875,681,493	935,972,635	(60,291,142)	(6.4%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, LLC
Schedule A6
Power Sold for the Month of
November 2015

Last refreshed 42340.634

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,485		5,485	2.592	3.162	142,180.00	173,460.00	31,280.00
ACTUAL									
Florida Municipal Power Agency	CR-1	806		806	2.693	4.536	21,703.46	36,561.56	14,858.10
Florida Power & Light Company	CR-1	375		375	11.570	4.911	43,388.40	18,417.16	(24,971.24)
New Smyrna Beach	CR-1	27		27	1.940	3.554	523.86	959.45	435.59
Reedy Creek Improvement District	CR-1	1,785		1,785	2.280	3.438	40,704.85	61,360.90	20,656.05
Reedy Creek Improvement District	Schedule C	70		70	2.302	3.260	1,611.40	2,188.15	576.75
Tampa Electric Company	CR-1	4,306		4,306	3.284	4.887	141,411.52	210,414.39	69,002.87
The Energy Authority	Schedule OS	148		148	2.251	3.168	3,331.32	4,688.73	1,357.41
PJM Settlements, Inc	MR1	302		302	2.386	2.270	7,204.70	6,856.47	(348.23)
Subtotal - Gain on Other Power Sales		7,819	0	7,819	3.324	4.367	259,879.51	341,446.81	81,567.30
CURRENT MONTH TOTAL		7,819		7,819	3.32	4.37	259,879.51	341,446.81	81,567.30
DIFFERENCE		2,334		2,334	0.73	1.20	117,699.51	167,986.81	50,287.30
DIFFERENCE %		43		43	28.23	38.11	82.78	96.84	160.77
CUMULATIVE ACTUAL		188,636		188,636	3.03	5.00	5,724,171.63	9,423,666.71	3,699,495.08
CUMULATIVE ESTIMATED		121,920		121,920	3.33	4.07	4,062,356.00	4,956,074.00	893,718.00
DIFFERENCE		66,716		66,716	(0.30)	0.93	1,661,815.63	4,467,592.71	2,805,777.08
DIFFERENCE %		55		55	(8.93)	22.89	40.91	90.14	313.94

PROGRESS ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
November, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
PURCHASED FROM	&	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE FIRM (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$	
	TYPE & SCHEDULE									
ESTIMATED		126726				126726	4.924983034	4.924983034	6241234	6241234
ACTUAL										
Vandolah Power Co. LLC (Northern Star)	TOLL	140,771			140,771	6.21	6.21	8740972.99	8740972.99	
Shady Hills Power Company, LLC	TOLL	68,457			68,457.000	4.90	4.90	3355710.09	3355710.09	
Southern Power Company	Franklin	114,712			114,712.000	2.61	2.61	2989021.28	2989021.28	
Southern Company Services, Inc	Scherer3	1,356			1,356.000	3.35	3.35	45428.39	45428.39	
Osprey Energy Center	TOLL	118,838			118,838.000	3.08	3.08	3662533.88	3662533.88	
Calpine Energy Services, L.P.	TOLL	-			0.000	-	-	0	0	
ADJUSTMENTS										
Vandolah Power Co. LLC (Northern Star)	TOLL	4,792			4,792	11.737	11.737	562,449.90	562,449.90	
Shady Hills Power Company, LLC	TOLL	3,256			3,256	1.281	1.281	41,720.21	41,720.21	
Southern Power Company	Franklin	-			-	-	-	13,294.68	13,294.68	
Southern Company Services, Inc	Scherer3	-			-	-	-	(36,980.00)	(36,980.00)	
Osprey Energy Center	TOLL	5,994			5,994	1.615	1.615	96,825.58	96,825.58	
Calpine Energy Services, L.P.	TOLL	-			-	-	-	25,215.57	25,215.57	
CURRENT MONTH TOTAL		458,176			458,176	4.255	4.255	19,496,192.57	19,496,192.57	
DIFFERENCE		331,450			331,450	(0.670)	(0.670)	13,254,958.57	13,254,958.57	
DIFFERENCE %		261.55			261.55	(13.600)	(13.600)	212.38	212.38	
CUMULATIVE ACTUAL		4,123,806			4,123,806.000	4.01	4.01	165508831.3	165508831.3	
CUMULATIVE ESTIMATED		1,939,749			1,939,749.000	5.06	5.06	98105423	98105423	
DIFFERENCE		2,184,057			2,184,057.000	(1.04)	(1.04)	67403408.3	67403408.3	
DIFFERENCE %		113			112.595	(20.64)	(20.64)	68.70507892	68.70507892	

PROGRESS ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTII FOR (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		240,086	-	-	240,086	5	12.68	11,295,964.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	0	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	0	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	0	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	30,676	-	-	30,676	6	5.559	1,705,278.84 121.04
Citrus World (CITRUS) ADJ	CO-GEN	6 3	-	-	6 3	2	2.326	141.65 73.08
Lake County (LAKCOUNT) ADJ	CO-GEN	282	-	-	282	2	2.462	6,942.84 (1,412.61)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	0	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	0	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	7,444	-	-	7,444	2	2.413	179,623.72 (22,136.35)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	10,299	-	-	10,299	3	2.7	278,073.00 (832.30)
Ornage Cogen (ORANGEEO) ADJ	CO-GEN	28,366	-	-	28,366	4	3.909	1,108,826.94 (29,548.62)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	82,216	-	-	82,216	5	5.147	4,231,657.52 (91,976.91)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	0	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	14,773	-	-	14,773	2.499	2.499	369,177.27 (13,025.52)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	63 91	-	-	63 91	2.518	2.518	1,588.35 2,265.41
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	- 0	-	-	- 0	-	0	- -
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0	-	-	0 0	0	0	- -
Pinellas County Resource Recovery ADJ	CO-GEN	16916 0	-	-	16916 0	2.484	2.484	420,193.44 (31,341.29)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37063 0	-	-	37063 0	2.935	2.935	1,087,799.05 (22,733.83)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	19700 0	-	-	19700 0	5.234	5.234	1,031,098.00 26,773.93
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0	-	-	0 0	0	0	- -
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0	-	-	0 0	0	0	- -
Orange Cogen (ORNAGECO) ADJ	CO-GEN	0 0	-	-	0 0	0	0	- -
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	0 0	-	-	0 0	0	0	- -
CURRENT MONTH TOTAL		247898.11			247898.11	4.129368574	4.12936857	10,236,626.65
DIFFERENCE		7812.11			7812.11	-0.575631426	-8.55063143	(1,059,337.35)
DIFFERENCE %		3.25387986			3.25387986	-12.23446176	-181.734993	(9.38)
CUMULATIVE ACTUAL		2489811.28			2489811.28	4.3007809	4.3007809	107,081,327.97
CUMULATIVE ESTIMATED		2810684			2810684	4.714124569	4.71412457	132,499,145.00
CUMULATIVE DIFFERENCE		-320872.72			-320872.72	-0.413343669	-0.41334367	(25,417,817.03)
CUMULATIVE DIFFERENCE %		-11.41617912			-11.4161791	-8.768195731	-8.76819573	(19.18)

PROGRESS ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		20,811	4.517	939,971.00	5.654	1,176,684.00	236,713.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)		-		-		-	-
SEPA	Hydro	2,087	3.977	82,987.38	3.977	82,987.38	-
EDF Trading North America, LLC		200	4.300	8,600.00	7.518	15,036.00	6,436.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	3,117	3.14	97,862.00	7.582	236,346.25	138,484.25
Florida Power & Light Company		175	3.271	5,725.00	2.616	4,578.00	(1,147.00)
Jacksonville Electric Authority	Transmission Purchase			1,140.48			(1,140.48)
Morgan Stanley Capital Group Inc.	EEI	688	5.500	37,840.00	16.648	114,538.24	76,698.24
Orlando Utilities Commission	Schedule OS	150	4.600	6,900.00	5.904	8,856.00	1,956.00
Seminole Electric Cooperative Inc.	Transmission Purchase			316.80			(316.80)
Southern Company Services, Inc	EEI	3,772	6.658	251,150.00	11.270	425,118.26	173,968.26
Southern Company Services, Inc	Transmission Purchase			4,287.62			(4,287.62)
Tampa Electric Company	EEI2	806	6.600	53,196.00	12.272	98,912.32	45,716.32
Tampa Electric Company	Transmission Purchase			128,340.31			(128,340.31)
Tennessee Valley Authority Transmission	Transmission Purchase			2,365.74			(2,365.74)
The Energy Authority, Inc.	EEI	264	2.438	6,436.00	7.498	19,795.48	13,359.48
ADJUSTMENTS							
SubTotal - Energy Purchases (Non-Broker)		11,259	6.103	687,147.33	8.937	1,006,167.93	319,020.60
CURRENT MONTH TOTAL		11,259	6.103	687,147.33	8.937	1,006,167.93	319,020.60
DIFFERENCE		(9,552)	1.586	(252,823.67)	3.283	(170,516.07)	82,307.60
DIFFERENCE %		(46)	35.114	(26.90)	58.057	(14.49)	34.77
CUMULATIVE ACTUAL		79,688	6.622	5,277,235.40	4.817	3,838,497.23	(1,438,738.17)
CUMULATIVE ESTIMATED		341,761	4.596	15,707,494.00	5.937	20,291,751.00	4,584,257.00
DIFFERENCE		(262,073)	2.026332785	(10,430,258.60)	-1.120496731	(16,453,253.77)	(6,022,995.17)
DIFFERENCE %		(77)	44.08860629	(66.40)	-18.87181068	(81.08)	(131.38)

PROGRESS ENERGY FLORIDA, LLC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2015

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	3,108,487	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	3,266,545	0	35,773,941
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,390,316	4,602,317	4,594,986	4,491,065	4,619,448	4,619,448	4,619,448	4,619,448	4,619,448	4,619,448	4,619,448	0	50,414,816
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	1,577,570	0	17,258,970
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	3,755,303	0	41,083,853
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	6,306,018	6,306,018	6,306,018	6,306,018	6,287,309	6,306,018	6,306,018	6,306,018	6,306,018	6,306,018	0	69,040,730
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	661,873	698,574	715,513	729,448	741,070	754,330	717,450	677,120	665,502	655,232	623,134	0	7,639,247
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,750,402	1,787,399	1,756,170	1,757,178	1,824,402	3,375,058	1,767,776	1,767,514	1,767,518	1,765,673	1,765,484	0	21,084,576
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,119,543	3,290,615	3,174,459	3,182,635	3,179,430	2,251,554	3,181,573	3,180,294	3,504,765	3,171,307	3,170,383	0	34,406,558
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(44,982)	(109,006)	(31,099)	(4,143)	(42,143)	(19,211)	(10,188)	(49,327)	(24,634)	(9,153)	(30,188)	0	(374,074)
18 Levy Projected Expense				9,215,650	9,145,040	9,074,430	9,003,820	0	0	0	0	0	0	0	0	36,438,940
19 CR-3 Projected Expense				5,442,716	5,412,634	5,382,366	5,352,099	5,321,833	5,291,141	5,260,871	5,208,780	5,178,331	5,148,065	5,117,797	0	58,116,634
SUBTOTAL				38,657,362	39,733,009	39,572,261	39,417,539	30,549,476	31,159,046	30,442,366	30,309,265	30,616,365	30,256,007	30,171,494	0	370,884,190
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	5	5,733,608	5,993,540	4,722,532	4,816,761	6,141,127	11,101,238	11,112,147	11,045,506	5,973,456	4,729,353	4,826,787	0	76,196,055
TOTAL				44,390,970	45,726,549	44,294,793	44,234,300	36,690,604	42,260,284	41,554,513	41,354,770	36,589,821	34,985,360	34,998,281	0	447,080,245

Duke Energy Florida
2015
A Schedule Acronym Listing

Acronym	Definition
RRSSA	Revised and Restated Stipulation and Settlement Agreement
T &D	Transmission and Distribution
GPIF	Generating Performance Incentive Factor
MWH	Megawatt Hour
KWH	Kilowatt Hour
CAP	Capacity
FAC	Factor
EQUIV	Equivalent
AVAIL	Availability
Adj	Adjusted/Adjustment
C/KWH	Cents per kilowatt Hour
SEPA	Southeastern Power Administration
Cogen / CO-GEN	Cogeneration
TOLL	Tolling
BBL	Barrel
MCF	Thousand Cubic Feet
MMBTU	Million British Thermal Units
BTU	British Thermal Unit