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December 21, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of November 2015. Additionally, FPL is including the following revised schedules:

- May 2015; A1, A1 YTD, A3 & A4 revised to correct net generation for Turkey Point Unit 1
- June through October 2015; A1 YTD & A3 revised to correct net generation for Turkey Point Unit 1
- October 2015; A1, A1 YTD, A3 & A4 revised to reflect net generation for Cedar Bay.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 21st day of December 2015, to the following:

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By: s/ John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: May 2015

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	281,801,536	268,353,630	13,447,906	5.0%	10,201,823	9,910,341	291,482	2.9%	2.7623	2.7078	0.0545	2.0%
2	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
3	Adjustments to Fuel Cost (A2)	897,634	0	897,634	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	TOTAL COST OF GENERATED POWER	282,699,170	268,353,630	14,345,540	5.3%	10,201,823	9,910,341	291,482	2.9%	2.7711	2.7078	0.0633	2.3%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,878,007	16,435,114	2,442,893	14.9%	543,738	537,311	6,427	1.2%	3.4719	3.0588	0.4131	13.5%
6	Energy Cost of Economy/OS Purchases (A9)	1,358,485	935,600	422,885	45.2%	27,568	40,000	(12,432)	(31.1%)	4.9278	2.3390	2.5888	110.7%
7	Energy Payments to Qualifying Facilities (A8)	10,248,362	9,798,905	449,457	4.6%	279,956	253,789	26,167	10.3%	3.6607	3.8610	(0.2003)	(5.2%)
8	TOTAL COST OF PURCHASED POWER	30,484,854	27,169,619	3,315,235	12.2%	851,262	831,100	20,162	2.4%	3.5811	3.2691	0.3120	9.5%
9	TOTAL AVAILABLE (LINE 5+9)	313,184,024	295,523,249	17,660,775	6.0%	11,053,085	10,741,441	311,644	2.9%	2.8335	2.7512	0.0823	3.0%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(1,783,196)	(2,052,550)	269,354	(13.1%)	(84,688)	(95,000)	10,312	(10.9%)	2.1056	2.1606	(0.0550)	(2.5%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(446,970)	(406,318)	(40,652)	10.0%	(63,602)	(52,999)	(10,603)	20.0%	0.7028	0.7667	(0.0639)	(8.3%)
13	Gains from Off-System Sales (A6)	(767,361)	(760,000)	(7,361)	1.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,997,527)	(3,218,868)	221,341	(6.9%)	(148,290)	(147,999)	(291)	0.2%	2.0214	2.1749	(0.1535)	(7.1%)
15	Incremental Personnel, Software, and Hardware Costs	33,614	36,777	(3,163)	(8.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	127,879	143,450	(15,571)	(10.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	161,493	180,227	(18,734)	(10.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	310,348,365	292,484,983	17,863,382	6.1%	10,904,795	10,593,442	311,353	2.9%	2.8460	2.7610	0.0850	3.1%
20													
21	Net Unbilled Sales ⁽¹⁾	10,350,648	11,635,800	(1,285,152)	(11.0%)	363,691	421,434	(57,743)	(13.7%)	0.1038	0.1217	(0.0179)	(14.7%)
22	Company Use ⁽¹⁾	303,355	320,211	(16,856)	(5.3%)	10,659	11,598	(939)	(8.1%)	0.0030	0.0033	(0.0003)	(10.4%)
23	T & D Losses ⁽¹⁾	15,985,315	16,515,775	(530,460)	(3.2%)	561,677	598,181	(36,504)	(6.1%)	0.1604	0.1727	(0.0123)	(7.1%)
24	SYSTEM SALES KWH	310,348,365	292,484,983	17,863,382	6.1%	9,968,768,373	9,562,229,307	406,539,066	4.3%	3.1132	3.0588	0.0545	1.8%
25	Wholesale Sales KWH	18,322,347	14,128,282	4,194,065	29.7%	588,536,338	461,896,873	126,639,465	27.4%	3.1132	3.0588	0.0545	1.8%
26	Jurisdictional KWH Sales	292,026,018	278,356,701	13,669,317	4.9%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.1132	3.0588	0.0545	1.8%
27	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	292,566,266	278,871,661	13,694,605	4.9%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.1190	3.0644	0.0546	1.8%
29	TRUE-UP	20,960,619	20,960,619	0	N/A	9,380,232,035	9,100,332,434	279,899,601	3.1%	0.2235	0.2303	(0.0069)	(3.0%)
30	TOTAL JURISDICTIONAL FUEL COST	313,526,885	299,832,280	13,694,605	4.6%	9,380,232,035	9,100,332,434	279,899,601	3.1%	3.3424	3.2947	0.0477	1.4%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.3448	3.2971	0.0477	1.4%
33	GPIF ⁽³⁾	984,577	984,577	0	N/A	9,380,232,035	9,100,332,434	279,899,601	3.1%	0.0105	0.0108	(0.0003)	(2.8%)
34	Fuel Factor Including GPIF									3.3553	3.3079	0.0474	1.4%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.355	3.308	0.047	1.4%

37 ⁽¹⁾ For Informational Purposes Only.

38 ⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

39 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

40 ⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

42 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	1,279,541,893	1,204,526,469	75,015,424	6.2%	46,606,115	44,925,641	1,680,474	3.7%	2.7454	2.6812	0.0643	2.4%
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(55,798)	(1,798,338)	1,742,540	(96.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,279,432,660	1,202,728,131	76,704,529	6.4%	46,606,115	44,925,641	1,680,474	3.7%	2.7452	2.6772	0.0681	2.5%
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	55,282,477	44,920,080	10,362,397	23.1%	1,500,403	1,407,788	92,615	6.6%	3.6845	3.1908	0.4937	15.5%
6	Energy Cost of Economy/OS Purchases (A9)	5,196,962	1,643,025	3,553,937	216.3%	126,052	72,500	53,552	73.9%	4.1229	2.2662	1.8566	81.9%
7	Energy Payments to Qualifying Facilities (A8)	20,884,131	33,409,105	(12,524,974)	(37.5%)	639,057	935,869	(296,812)	(31.7%)	3.2880	3.5698	(0.3019)	(8.5%)
8	TOTAL COST OF PURCHASED POWER	81,363,570	79,972,209	1,391,361	1.7%	2,265,512	2,416,156	(150,644)	(6.2%)	3.5914	3.3099	0.2815	8.5%
9	TOTAL AVAILABLE (LINE 5+9)	1,360,796,230	1,282,700,340	78,095,890	6.1%	48,871,627	47,341,797	1,529,830	3.2%	2.7844	2.7094	0.0750	2.8%
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(40,623,562)	(40,593,396)	(30,166)	0.1%	(1,810,540)	(1,858,144)	47,604	(2.6%)	2.2437	2.1846	0.0591	2.7%
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,447,184)	(1,534,493)	87,309	(5.7%)	(207,954)	(206,305)	(1,649)	0.8%	0.6959	0.7438	(0.0479)	(6.4%)
13	Gains from Off-System Sales (A6)	(22,270,813)	(22,123,639)	(147,174)	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(64,341,559)	(64,251,528)	(90,031)	0.1%	(2,018,494)	(2,064,449)	45,955	(2.2%)	3.1876	3.1123	0.0753	2.4%
15	Incremental Personnel, Software, and Hardware Costs	185,262	185,968	(705)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,685,933	1,932,059	(246,126)	(12.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,871,195	2,118,027	(246,831)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees ⁽⁴⁾	1,875	1,875	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,298,327,741	1,220,568,714	77,759,027	6.4%	46,853,133	45,277,348	1,575,785	3.5%	2.7711	2.6958	0.0753	2.8%
20													
21	Net Unbilled Sales ⁽¹⁾	29,232,484	20,764,471	8,468,013	40.8%	1,054,905	770,253	284,653	37.0%	0.0676	0.0495	0.0181	36.7%
22	Company Use ⁽¹⁾	1,371,886	1,353,588	18,298	1.4%	49,507	50,211	(704)	(1.4%)	0.0032	0.0032	(0.0001)	(1.6%)
23	T & D Losses ⁽¹⁾	69,415,196	66,755,988	2,659,208	4.0%	2,504,969	2,476,296	28,673	1.2%	0.1605	0.1590	0.0015	0.9%
24	SYSTEM SALES KWH	1,298,327,741	1,220,568,714	77,759,027	6.4%	43,243,751,645	41,980,588,280	1,263,163,365	3.0%	3.0023	2.9075	0.0949	3.3%
25	Wholesale Sales KWH	72,475,657	64,408,807	8,066,850	12.5%	2,408,208,425	2,219,483,557	188,724,868	8.5%	3.0023	2.9075	0.0949	3.3%
26	Jurisdictional KWH Sales	1,225,852,084	1,156,159,907	69,692,177	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0023	2.9075	0.0949	3.3%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,227,970,499	1,158,263,840	69,706,659	6.0%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.0071	2.9131	0.0941	3.2%
29	TRUE-UP	109,847,515	109,847,515	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.2690	0.2763	(0.0073)	(2.6%)
30	TOTAL JURISDICTIONAL FUEL COST	1,337,818,014	1,268,111,355	69,706,659	5.5%	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	3.2761	3.1893	0.0868	2.7%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2785	3.1916	0.0868	0.027
33	GPIF ⁽³⁾	4,922,885	4,922,885	0	N/A	40,835,543,220	39,761,104,723	1,074,438,497	2.7%	0.0121	0.0124	(0.0003)	(2.6%)
34	Fuel Factor Including GPIF									3.2905	3.2040	0.0865	2.7%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.291	3.204	0.087	2.7%

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$33. Correction to be made in June 2015.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		3,342					10,290	5.537	56,976	1,030,102	30.8266	100.11
3	Gas		774					13,963	1.027	14,340	65,294	8.4315	4.68
4	Plant Unit Info	334		1.6	98.7	32.5	17,327						
5	<u>Lauderdale 4</u>												
6	Light Oil		71					108	5.537	598	12,507	17.5173	115.81
7	Gas		209,097					1,704,314	1.027	1,750,330	7,969,693	3.8115	4.68
8	Plant Unit Info	438		65.2	87.6	74.6	8,371						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		30,337					234,618	1.027	240,953	1,097,120	3.6164	4.68
12	Plant Unit Info	438		9.5	10.2	44.8	7,943						
13	<u>Manatee 1</u>												
14	Heavy Oil		5,801					9,953	6.321	62,912	915,084	15.7735	91.94
15	Gas		171,282					1,899,460	1.025	1,946,757	8,864,074	5.1751	4.67
16	Plant Unit Info	789		30.5	93	36.3	11,349						
17	<u>Manatee 2</u>												
18	Heavy Oil		4,098					7,327	6.321	46,313	673,646	16.4384	91.94
19	Gas		93,026					1,109,228	1.025	1,136,848	5,176,355	5.5644	4.67
20	Plant Unit Info	789		16.7	95.0	35.1	12,182						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		624,616					4,281,091	1.025	4,387,690	19,978,256	3.1985	4.67
24	Plant Unit Info	1,095		77.7	99.8	77.7	7,025						
25	<u>Martin 1</u>												
26	Heavy Oil		4,280					8,341	6.348	52,949	779,164	18.2048	93.41
27	Gas		98,528					1,274,784	1.027	1,309,203	5,961,131	6.0502	4.68
28	Plant Unit Info	804		17.4	91.4	36.2	13,249						
29	<u>Martin 2</u>												
30	Heavy Oil		(537)					0	N/A	0	0	0.0000	0.00
31	Gas		(537)					0	N/A	0	0	0.0000	0.00
32	Plant Unit Info	796		(0.2)	0.0	0.0	0						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		244,753					1,791,554	1.025	1,835,805	8,358,882	3.4152	4.67
3	Plant Unit Info	423		79.1	100.0	79.1	7,501						
4	<u>Martin 4</u>												
5	Gas		221,337					1,621,328	1.025	1,661,375	7,564,658	3.4177	4.67
6	Plant Unit Info	419		71.5	89.8	71.5	7,506						
7	<u>Martin 8</u>												
8	Light Oil		676					797	5.874	4,682	96,822	14.3334	121.48
9	Gas		596,308					4,033,120	1.025	4,132,738	18,817,395	3.1557	4.67
10	Plant Unit Info	1,089		74.0	100.0	74.0	6,931						
11	<u>Riviera 5</u>												
12	Light Oil		125					142	5.917	840	19,001	15.2251	133.81
13	Gas		560,077					3,674,878	1.027	3,774,100	17,184,426	3.0682	4.68
14	Plant Unit Info	1,228		61.81	93.17	61.82	6,739						
15	<u>Sanford 4</u>												
16	Gas		474,344					3,423,966	1.028	3,519,837	16,026,703	3.3787	4.68
17	Plant Unit Info	960		66.8	98.2	67.0	7,420						
18	<u>Sanford 5</u>												
19	Gas		(295)					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	965		(0.0)	0.0	0.0	0						
21	<u>Scherer 4</u>												
22	Light Oil		360					684	5.817	3,979	71,434	19.8206	104.44
23	Coal ⁽¹⁾⁽⁵⁾		323,554					3,571,915	-	3,571,915	8,780,141	2.7137	2.46
24	Plant Unit Info ⁽³⁾⁽⁴⁾	632		69.4	87.5	79.2	11,040						
25	<u>St Johns #1</u>												
26	Coal ⁽¹⁾		35,462					17,850	21.666	386,738	1,309,458	3.6926	73.36
27	Gas		543					5,921	-	5,921	38,509	7.0931	6.50
28	Plant Unit Info ⁽³⁾⁽⁴⁾	127		37.5	58.8	64.7	10,906						
29	<u>St Johns #2</u>												
30	Coal ⁽¹⁾		61,274					29,534	22.074	651,938	2,166,599.38	3.5359	73.36
31	Gas		209					2,223	-	2,223	14,805	7.0836	6.66
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		65.0	100.0	65.0	10,640						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	42,291
3	MCF	53,230,577
4	MMBTU (Coal - Scherer)	3,571,915
5	Tons (Coal - SJRPP)	47,384
6	MMBTU (Nuclear)	26,480,784
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,428
9	Fuel Cost Per KWH (Cents/KWH)	2.7623
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: June 2015

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	1,581,065,916	1,481,167,515	99,898,401	6.7%	57,155,905	55,243,092	1,912,813	3.5%	2.7662	2.6812	0.0851	3.2%																																								
2	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
3	Adjustments to Fuel Cost (A2)	(148,544)	(1,798,338)	1,649,794	(91.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	TOTAL COST OF GENERATED POWER	1,580,863,937	1,479,369,177	101,494,760	6.9%	57,155,905	55,243,092	1,912,813	3.5%	2.7659	2.6779	0.0880	3.3%																																								
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	75,919,806	60,377,703	15,542,103	25.7%	2,150,798	1,904,375	246,423	12.9%	3.5298	3.1705	0.3594	11.3%																																								
6	Energy Cost of Economy/OS Purchases (A9)	9,525,977	2,851,025	6,674,952	234.1%	210,555	122,500	88,055	71.9%	4.5242	2.3274	2.1969	94.4%																																								
7	Energy Payments to Qualifying Facilities (A8)	32,658,477	42,998,924	(10,340,447)	(24.0%)	949,466	1,207,138	(257,672)	(21.3%)	3.4397	3.5621	(0.1224)	(3.4%)																																								
8	TOTAL COST OF PURCHASED POWER	118,104,260	106,227,651	11,876,609	11.2%	3,310,819	3,234,012	76,807	2.4%	3.5672	3.2847	0.2825	8.6%																																								
9	TOTAL AVAILABLE (LINE 5+9)	1,698,968,197	1,585,596,828	113,371,369	7.2%	60,466,724	58,477,104	1,989,620	3.4%	2.8098	2.7115	0.0983	3.6%																																								
10																																																					
11	Fuel Cost of Economy and Other Power Sales (A6)	(41,897,800)	(42,131,346)	233,546	(0.6%)	(1,870,090)	(1,933,144)	63,054	(3.3%)	2.2404	2.1794	0.0610	2.8%																																								
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,798,739)	(1,927,704)	128,965	(6.7%)	(261,075)	(257,594)	(3,481)	1.4%	0.6890	0.7483	(0.0594)	(7.9%)																																								
13	Gains from Off-System Sales (A6)	(22,825,779)	(22,896,139)	70,360	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(66,522,318)	(66,955,189)	432,871	(0.6%)	(2,131,165)	(2,190,738)	59,573	(2.7%)	3.1214	3.0563	0.0651	2.1%																																								
15	Incremental Personnel, Software, and Hardware Costs	219,800	224,205	(4,405)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,775,854	2,045,309	(269,455)	(13.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,995,654	2,269,514	(273,860)	(12.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Dodd Frank Fees ⁽⁴⁾	2,250	2,250	0	0.0%				0.0%				0.0%																																								
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,634,443,783	1,520,913,404	113,530,379	7.5%	58,335,559	56,286,366	2,049,193	3.6%	2.8018	2.7021	0.0997	3.7%																																								
20																																																					
21	Net Unbilled Sales ⁽¹⁾	37,540,722	31,257,229	6,283,493	20.1%	1,339,879	1,156,775	183,103	15.8%	0.0697	0.0602	0.0096	15.9%																																								
22	Company Use ⁽¹⁾	1,693,526	1,682,511	11,015	0.7%	60,444	62,267	(1,823)	(2.9%)	0.0031	0.0032	(0.0001)	(2.9%)																																								
23	T & D Losses ⁽¹⁾	86,832,438	83,926,525	2,905,913	3.5%	3,099,166	3,105,974	(6,808)	(0.2%)	0.1613	0.1615	(0.0002)	(0.1%)																																								
24	SYSTEM SALES KWH	1,634,443,783	1,520,913,404	113,530,379	7.5%	53,836,069,901	51,961,350,010	1,874,719,891	3.6%	3.0360	2.9270	0.1090	3.7%																																								
25	Wholesale Sales KWH	91,219,134	80,074,966	11,144,168	13.9%	2,998,887,666	2,740,085,842	258,801,824	9.4%	3.0360	2.9270	0.1090	3.7%																																								
26	Jurisdictional KWH Sales	1,543,224,649	1,440,838,438	102,386,211	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0360	2.9270	0.1090	3.7%																																								
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A																																								
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,545,930,203	1,443,469,026	102,461,177	7.1%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.0409	2.9326	0.1083	3.7%																																								
29	TRUE-UP	130,808,134	130,808,134	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.2573	0.2658	(0.0084)	(3.2%)																																								
30	TOTAL JURISDICTIONAL FUEL COST	1,676,738,337	1,574,277,160	102,461,177	6.5%	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	3.2983	3.1984	0.0999	3.1%																																								
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
32	Fuel Factor Adjusted for Taxes									3.3006	3.2007	0.1000	0.031																																								
33	GPIF ⁽³⁾	5,907,462	5,907,462	0	N/A	50,837,182,235	49,221,264,168	1,615,918,067	3.3%	0.0116	0.0120	(0.0004)	(3.2%)																																								
34	Fuel Factor Including GPIF									3.3122	3.2127	0.0996	3.1%																																								
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.312	3.213	0.100	3.1%																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: July 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,884,324,967	1,886,930,102	(2,605,135)	(0.1%)	68,267,035	68,273,958	(6,923)	(0.0%)	2.7602	2.7638	(0.0035)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(212,629)	(148,544)	(64,085)	43.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	1,884,058,903	1,886,728,123	(2,669,220)	(0.1%)	68,267,035	68,273,958	(6,923)	(0.0%)	2.7598	2.7635	(0.0036)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	99,567,984	94,832,448	4,735,536	5.0%	2,907,466	2,683,479	223,987	8.3%	3.4246	3.5339	(0.1094)	(3.1%)
6	Energy Cost of Economy/OS Purchases (A9)	11,916,612	11,463,727	452,885	4.0%	260,403	266,305	(5,902)	(2.2%)	4.5762	4.3047	0.2715	6.3%
7	Energy Payments to Qualifying Facilities (A8)	42,809,580	40,482,993	2,326,587	5.7%	1,183,604	1,131,796	51,808	4.6%	3.6169	3.5769	0.0400	1.1%
8	TOTAL COST OF PURCHASED POWER	154,294,176	146,779,170	7,515,006	5.1%	4,351,473	4,081,579	269,894	6.6%	3.5458	3.5961	(0.0503)	(1.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,038,353,079	2,033,507,293	4,845,786	0.2%	72,618,508	72,355,538	262,970	0.4%	2.8069	2.8104	(0.0035)	(0.1%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(43,409,075)	(43,706,000)	296,925	(0.7%)	(1,931,610)	(1,930,090)	(1,520)	0.1%	2.2473	2.2645	(0.0172)	(0.8%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,380)	(2,205,057)	34,677	(1.6%)	(316,536)	(314,074)	(2,462)	0.8%	0.6857	0.7021	(0.0164)	(2.3%)
13	Gains from Off-System Sales (A6)	(23,416,630)	(23,500,779)	84,149	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,996,085)	(69,411,836)	415,751	(0.6%)	(2,248,146)	(2,244,164)	(3,982)	0.2%	3.0690	3.0930	(0.0240)	(0.8%)
15	Incremental Personnel, Software, and Hardware Costs	252,099	259,499	(7,400)	(2.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,868,749	1,866,454	2,295	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,120,848	2,125,953	(5,105)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees ⁽⁴⁾	2,625	2,625	0	0.0%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,971,480,466	1,966,224,034	5,256,432	0.3%	70,370,362	70,111,374	258,988	0.4%	2.8016	2.8044	(0.0028)	(0.1%)
20													
21	Net Unbilled Sales ⁽¹⁾	36,320,642	46,632,897	(10,312,255)	(22.1%)	1,296,425	1,662,848	(366,423)	(22.0%)	0.0557	0.0722	(0.0165)	(22.8%)
22	Company Use ⁽¹⁾	2,026,951	2,057,399	(30,448)	(1.5%)	72,350	73,363	(1,013)	(1.4%)	0.0031	0.0032	(0.0001)	(2.4%)
23	T & D Losses ⁽¹⁾	105,949,202	105,656,409	292,793	0.3%	3,781,739	3,767,523	14,216	0.4%	0.1624	0.1635	(0.0011)	(0.7%)
24	SYSTEM SALES KWH	1,971,480,466	1,966,224,034	5,256,432	0.3%	65,219,848,151	64,607,640,601	612,207,550	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
25	Wholesale Sales KWH	109,577,893	108,641,877	936,016	0.9%	3,618,974,339	3,564,533,634	54,440,705	1.5%	3.0228	3.0433	(0.0205)	(0.7%)
26	Jurisdictional KWH Sales	1,861,902,573	1,857,582,157	4,320,416	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0228	3.0433	(0.0205)	(0.7%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,865,197,681	1,860,869,272	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.0279	3.0485	(0.0206)	(0.7%)
29	TRUE-UP	151,768,753	151,768,753	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0.2464	0.2486	(0.0023)	(0.9%)
30	TOTAL JURISDICTIONAL FUEL COST	2,016,966,434	2,012,638,025	4,328,409	0.2%	61,600,873,812	61,043,106,967	557,766,845	0.9%	3.2742	3.2971	(0.0228)	(0.7%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2766	3.2995	(0.0228)	(0.007)
33	GPIF ⁽³⁾	6,892,039	6,892,039	0	N/A	61,600,873,812	61,043,106,967	557,766,845	0.9%	0.0112	0.0113	(0.0001)	(0.9%)
34	Fuel Factor Including GPIF									3.2878	3.3108	(0.0230)	(0.7%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.288	3.311	(0.023)	(0.7%)

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	2,195,461,874	2,200,359,755	(4,897,881)	(0.2%)	79,404,407	79,486,695	(82,288)	(0.1%)	2.7649	2.7682	(0.0033)	(0.1%)
2	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
3	Adjustments to Fuel Cost (A2)	(425,937)	(212,629)	(213,308)	100.3%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	TOTAL COST OF GENERATED POWER	2,194,982,502	2,200,093,691	(5,111,189)	(0.2%)	79,404,407	79,486,695	(82,288)	(0.1%)	2.7643	2.7679	(0.0036)	(0.1%)
5	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	125,278,641	118,557,754	6,720,887	5.7%	3,641,195	3,436,487	204,708	6.0%	3.4406	3.4500	(0.0094)	(0.3%)
6	Energy Cost of Economy/OS Purchases (A9)	15,981,958	14,588,800	1,393,158	9.5%	364,549	331,153	33,396	10.1%	4.3840	4.4055	(0.0214)	(0.5%)
7	Energy Payments to Qualifying Facilities (A8)	53,061,945	51,474,014	1,587,931	3.1%	1,436,191	1,381,593	54,598	4.0%	3.6946	3.7257	(0.0311)	(0.8%)
8	TOTAL COST OF PURCHASED POWER	194,322,544	184,620,569	9,701,975	5.3%	5,441,935	5,149,233	292,702	5.7%	3.5708	3.5854	(0.0146)	(0.4%)
9	TOTAL AVAILABLE (LINE 5+9)	2,389,305,046	2,384,714,260	4,590,786	0.2%	84,846,342	84,635,928	210,414	0.2%	2.8160	2.8176	(0.0016)	(0.1%)
10													
11	Fuel Cost of Economy and Other Power Sales (A6)	(44,940,836)	(45,830,975)	890,139	(1.9%)	(1,990,926)	(1,991,610)	684	(0.0%)	2.2573	2.3012	(0.0439)	(1.9%)
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,514,544)	(2,576,698)	62,154	(2.4%)	(366,737)	(369,535)	2,798	(0.8%)	0.6857	0.6973	(0.0116)	(1.7%)
13	Gains from Off-System Sales (A6)	(23,933,732)	(24,091,630)	157,898	(0.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	TOTAL FUEL COST AND GAINS OF POWER SALES	(71,389,112)	(72,499,303)	1,110,191	(1.5%)	(2,357,663)	(2,361,145)	3,482	(0.1%)	3.0280	3.0705	(0.0426)	(1.4%)
15	Incremental Personnel, Software, and Hardware Costs	313,809	288,875	24,933	8.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,958,316	1,959,349	(1,033)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,272,125	2,248,224	23,900	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Dodd Frank Fees ⁽⁴⁾	3,009	3,000	9	0.3%				0.0%				0.0%
19	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,320,191,067	2,314,466,181	5,724,886	0.2%	82,488,679	82,274,783	213,896	0.3%	2.8127	2.8131	(0.0004)	(0.0%)
20													
21	Net Unbilled Sales ⁽¹⁾	41,142,631	29,152,985	11,989,646	41.1%	1,462,745	1,036,329	426,416	41.1%	0.0538	0.0380	0.0158	41.5%
22	Company Use ⁽¹⁾	2,355,379	2,403,482	(48,103)	(2.0%)	83,741	85,439	(1,698)	(2.0%)	0.0031	0.0031	(0.0001)	(1.7%)
23	T & D Losses ⁽¹⁾	123,729,164	123,820,549	(91,385)	(0.1%)	4,398,946	4,401,569	(2,623)	(0.1%)	0.1616	0.1613	0.0003	0.2%
24	SYSTEM SALES KWH	2,320,191,067	2,314,466,181	5,724,886	0.2%	76,543,246,725	76,751,445,385	(208,198,660)	(0.3%)	3.0312	3.0155	0.0157	0.5%
25	Wholesale Sales KWH	130,408,365	127,330,422	3,077,943	2.4%	4,295,385,759	4,215,835,461	79,550,298	1.9%	3.0312	3.0155	0.0157	0.5%
26	Jurisdictional KWH Sales	2,189,782,702	2,187,135,759	2,646,943	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0312	3.0155	0.0157	0.5%
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	2,193,684,388	2,191,032,548	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.0363	3.0206	0.0157	0.5%
29	TRUE-UP	172,729,372	172,729,372	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.2391	0.2381	0.0009	0.4%
30	TOTAL JURISDICTIONAL FUEL COST	2,366,413,760	2,363,761,920	2,651,840	0.1%	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	3.2754	3.2588	0.0166	0.5%
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2778	3.2611	0.0167	0.005
33	GPIF ⁽³⁾	7,876,616	7,876,616	0	N/A	72,247,860,966	72,535,609,924	(287,748,958)	(0.4%)	0.0109	0.0109	0.0000	0.4%
34	Fuel Factor Including GPIF									3.2887	3.2720	0.0167	0.5%
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.289	3.272	0.017	0.5%

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$1783 due to the correction of 18 barrels burned at Everglades being inadvertently entered as an inventory adjustment rather than Net Generation in July 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	2,492,780,846	2,505,184,800	(12,403,954)	(0.5%)	89,746,476	90,008,028	(261,552)	(0.3%)	2.7776	2.7833	(0.0057)	(0.2%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	114,014	113,090	924	0.8%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(964,714)	(212,629)	(752,085)	353.7%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,491,876,711	2,505,031,826	(13,155,115)	(0.5%)	89,746,476	90,008,028	(261,552)	(0.3%)	2.7766	2.7831	(0.0065)	(0.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	147,346,777	136,246,967	11,099,810	8.1%	4,304,802	3,891,200	413,602	10.6%	3.4228	3.5014	(0.0786)	(2.2%)
7	Energy Cost of Economy/OS Purchases (A9)	19,503,068	16,176,175	3,326,893	20.6%	454,542	376,903	77,639	20.6%	4.2907	4.2919	(0.0012)	(0.0%)
8	Energy Payments to Qualifying Facilities (A8)	61,598,454	58,460,621	3,137,833	5.4%	1,556,796	1,531,283	25,513	1.7%	3.9567	3.8178	0.1390	3.6%
9	TOTAL COST OF PURCHASED POWER	228,448,299	210,883,764	17,564,535	8.3%	6,316,140	5,799,387	516,753	8.9%	3.6169	3.6363	(0.0194)	(0.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,720,325,010	2,715,915,590	4,409,420	0.2%	96,062,616	95,807,414	255,202	0.3%	2.8318	2.8348	(0.0029)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(45,858,881)	(48,138,925)	2,280,044	(4.7%)	(2,037,105)	(2,056,610)	19,505	(0.9%)	2.2512	2.3407	(0.0895)	(3.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,879,752)	(2,969,909)	90,157	(3.0%)	(419,707)	(420,824)	1,117	(0.3%)	0.6861	0.7057	(0.0196)	(2.8%)
14	Gains from Off-System Sales (A6)	(24,368,781)	(24,704,130)	335,349	(1.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(73,107,414)	(75,812,964)	2,705,550	(3.6%)	(2,456,812)	(2,477,434)	20,622	(0.8%)	2.9757	3.0601	(0.0844)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	348,749	327,113	21,635	6.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,028,046	2,057,499	(29,453)	(1.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,376,795	2,384,612	(7,818)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	3,384	3,375	9	0.3%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+10+15+18+19)	2,649,597,774	2,642,490,613	7,107,161	0.3%	93,605,804	93,329,980	275,824	0.3%	2.8306	2.8313	(0.0007)	(0.0%)
21													
22	Net Unbilled Sales ⁽¹⁾	25,869,886	10,957,332	14,912,554	136.1%	913,936	387,007	526,929	136.2%	0.0295	0.0125	0.0170	136.5%
23	Company Use ⁽¹⁾	2,713,287	2,762,980	(49,693)	(1.8%)	95,856	97,587	(1,731)	(1.8%)	0.0031	0.0031	(0.0001)	(1.6%)
24	T & D Losses ⁽¹⁾	139,281,658	142,530,974	(3,249,316)	(2.3%)	4,920,570	5,034,118	(113,548)	(2.3%)	0.1589	0.1623	(0.0035)	(2.1%)
25	SYSTEM SALES KWH	2,649,597,774	2,642,490,613	7,107,161	0.3%	87,675,441,821	87,811,268,535	(135,826,714)	(0.2%)	3.0221	3.0093	0.0128	0.4%
26	Wholesale Sales KWH	149,695,424	144,850,732	4,844,692	3.3%	4,947,186,329	4,806,558,568	140,627,761	2.9%	3.0221	3.0093	0.0128	0.4%
27	Jurisdictional KWH Sales	2,499,902,350	2,497,639,881	2,262,469	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0221	3.0093	0.0128	0.4%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,504,377,757	2,502,111,103	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.0272	3.0144	0.0128	0.4%
30	TRUE-UP	193,689,991	193,689,991	0	N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.2341	0.2333	0.0008	0.3%
31	TOTAL JURISDICTIONAL FUEL COST	2,698,067,748	2,695,801,094	2,266,654	0.1%	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	3.2614	3.2478	0.0136	0.4%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.2637	3.2501	0.0136	0.004
34	GPIF ⁽³⁾	8,861,193	8,861,193	0	N/A	82,728,255,492	83,004,709,967	(276,454,475)	(0.3%)	0.0107	0.0107	0.0000	0.3%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.2744	3.2608	0.0136	0.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.274	3.261	0.014	0.4%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$33 due to the correction of a non-fuel entry made in May 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2015

Line No.	A1 Schedule	(1)				(2)				(3)				(4)			
		Dollars				MWH				Cents/KWH							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %				
1	Fuel Cost of System Net Generation (A3)	278,842,946	281,168,133	(2,325,187)	(0.8%)	9,948,643	9,952,358	(3,715)	(0.0%)	2.8028	2.8251	(0.0223)	(0.8%)				
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	121,164	113,090	8,074	7.1%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
4	Adjustments to Fuel Cost (A2)	118,318	0	118,318	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5	TOTAL COST OF GENERATED POWER	279,082,428	281,281,223	(2,198,795)	(0.8%)	9,948,643	9,952,358	(3,715)	(0.0%)	2.8052	2.8263	(0.0211)	(0.7%)				
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,780,978	17,600,917	5,180,061	29.4%	571,243	486,080	85,163	17.5%	3.9880	3.6210	0.3670	10.1%				
7	Energy Cost of Economy/OS Purchases (A9)	688,296	727,000	(38,704)	(5.3%)	16,489	30,500	(14,011)	(45.9%)	4.1743	2.3836	1.7907	75.1%				
8	Energy Payments to Qualifying Facilities (A8)	5,582,280	5,591,996	(9,716)	(0.2%)	108,167	122,690	(14,523)	(11.8%)	5.1608	4.5578	0.6030	13.2%				
9	TOTAL COST OF PURCHASED POWER	29,051,554	23,919,913	5,131,641	21.5%	695,899	639,270	56,629	8.9%	4.1747	3.7418	0.4329	11.6%				
10	TOTAL AVAILABLE (LINE 5+9)	308,133,982	305,201,136	2,932,846	1.0%	10,644,542	10,591,628	52,914	0.5%	2.8948	2.8815	0.0133	0.5%				
11																	
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,787,039)	(2,144,400)	357,361	(16.7%)	(74,237)	(90,000)	15,763	(17.5%)	2.4072	2.3827	0.0245	1.0%				
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(372,838)	(406,318)	33,480	(8.2%)	(54,776)	(52,999)	(1,777)	3.4%	0.6807	0.7667	(0.0860)	(11.2%)				
14	Gains from Off-System Sales (A6)	(580,636)	(697,500)	116,864	(16.8%)	N/A	N/A	N/A	N/A				N/A				
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,740,513)	(3,248,218)	507,705	(15.6%)	(129,013)	(142,999)	13,986	(9.8%)	2.1242	2.2715	(0.1473)	(6.5%)				
16	Incremental Personnel, Software, and Hardware Costs	45,280	38,238	7,042	18.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	112,098	135,900	(23,802)	(17.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	157,378	174,138	(16,760)	(9.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A				
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	305,551,222	302,127,431	3,423,791	1.1%	10,515,529	10,448,629	66,900	0.6%	2.9057	2.8916	0.0141	0.5%				
21																	
22	Net Unbilled Sales ⁽¹⁾	(2,368,491)	(4,049,117)	1,680,626	(41.5%)	(81,512)	(140,033)	58,521	(41.8%)	(0.0237)	(0.0406)	0.0169	(41.7%)				
23	Company Use ⁽¹⁾	323,205	331,231	(8,026)	(2.4%)	11,123	11,455	(332)	(2.9%)	0.0032	0.0033	(0.0001)	(3.7%)				
24	T & D Losses ⁽¹⁾	17,174,650	17,699,540	(524,890)	(3.0%)	591,068	612,112	(21,045)	(3.4%)	0.1718	0.1776	(0.0058)	(3.3%)				
25	SYSTEM SALES KWH	305,551,222	302,127,431	3,423,791	1.1%	9,994,850,218	9,965,094,364	29,755,854	0.3%	3.0571	3.0319	0.0252	0.8%				
26	Wholesale Sales KWH	17,758,179	16,607,008	1,151,171	6.9%	580,885,920	547,750,510	33,135,410	6.0%	3.0571	3.0319	0.0252	0.8%				
27	Jurisdictional KWH Sales	287,793,043	285,520,423	2,272,620	0.8%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.0571	3.0319	0.0252	0.8%				
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A				
29	Jurisdictional KWH Sales Adjusted for Line Losses	288,325,460	286,048,635	2,276,825	0.8%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.0627	3.0375	0.0253	0.8%				
30	TRUE-UP	20,960,619	20,960,619	0	N/A	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	0.2227	0.2226	0.0001	0.0%				
31	TOTAL JURISDICTIONAL FUEL COST	309,286,079	307,009,254	2,276,825	0.7%	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	3.2854	3.2600	0.0254	0.8%				
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
33	Fuel Factor Adjusted for Taxes									3.2878	3.2624	0.0254	0.8%				
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	9,413,964,298	9,417,343,854	(3,379,556)	(0.0%)	0.0105	0.0105	0.0000	N/A				
35	Fuel Factor Including GPIF									3.2983	3.2729	0.0254	0.8%				
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.298	3.273	0.025	0.8%				
37																	

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,771,623,792	2,786,352,933	(14,729,141)	(0.5%)	99,695,119	99,960,386	(265,267)	(0.3%)	2.7801	2.7875	(0.0074)	(0.3%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	235,178	226,180	8,998	4.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(846,396)	(212,629)	(633,767)	298.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,770,959,139	2,786,313,049	(15,353,910)	(0.6%)	99,695,119	99,960,386	(265,267)	(0.3%)	2.7794	2.7874	(0.0080)	(0.3%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	170,127,755	153,847,884	16,279,871	10.6%	4,876,045	4,377,280	498,765	11.4%	3.4891	3.5147	(0.0256)	(0.7%)
7	Energy Cost of Economy/OS Purchases (A9)	20,191,364	16,903,175	3,288,189	19.5%	471,031	407,403	63,628	15.6%	4.2866	4.1490	0.1376	3.3%
8	Energy Payments to Qualifying Facilities (A8)	67,180,734	64,052,617	3,128,117	4.9%	1,664,963	1,653,973	10,990	0.7%	4.0350	3.8727	0.1623	4.2%
9	TOTAL COST OF PURCHASED POWER	257,499,853	234,803,677	22,696,176	9.7%	7,012,039	6,438,656	573,383	8.9%	3.6723	3.6468	0.0255	0.7%
10	TOTAL AVAILABLE (LINE 5+9)	3,028,458,992	3,021,116,726	7,342,266	0.2%	106,707,158	106,399,042	308,116	0.3%	2.8381	2.8394	(0.0013)	(0.0%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(47,645,920)	(50,283,325)	2,637,405	(5.2%)	(2,111,342)	(2,146,610)	35,268	(1.6%)	2.2567	2.3425	(0.0858)	(3.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,252,590)	(3,376,227)	123,637	(3.7%)	(474,483)	(473,823)	(660)	0.1%	0.6855	0.7126	(0.0270)	(3.8%)
14	Gains from Off-System Sales (A6)	(24,949,417)	(25,401,630)	452,213	(1.8%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(75,847,927)	(79,061,182)	3,213,255	(4.1%)	(2,585,825)	(2,620,433)	34,608	(1.3%)	2.9332	3.0171	(0.0839)	(2.8%)
16	Incremental Personnel, Software, and Hardware Costs	394,028	365,351	28,678	7.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,140,144	2,193,399	(53,255)	(2.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,534,172	2,558,750	(24,577)	(1.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	3,759	3,750	9	0.2%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,955,148,996	2,944,618,044	10,530,952	0.4%	104,121,333	103,778,609	342,724	0.3%	2.8382	2.8374	0.0008	0.0%
21													
22	Net Unbilled Sales ⁽¹⁾	23,625,875	7,007,652	16,618,223	237.1%	832,425	246,974	585,450	237.0%	0.0242	0.0072	0.0170	237.5%
23	Company Use ⁽¹⁾	3,036,269	3,093,961	(57,692)	(1.9%)	106,979	109,042	(2,063)	(1.9%)	0.0031	0.0032	(0.0001)	(1.8%)
24	T & D Losses ⁽¹⁾	156,431,301	160,206,131	(3,774,830)	(2.4%)	5,511,638	5,646,230	(134,592)	(2.4%)	0.1602	0.1638	(0.0037)	(2.3%)
25	SYSTEM SALES KWH	2,955,148,996	2,944,618,044	10,530,952	0.4%	97,670,292,039	97,776,362,900	(106,070,861)	(0.1%)	3.0256	3.0116	0.0141	0.5%
26	Wholesale Sales KWH	167,453,603	161,457,740	5,995,863	3.7%	5,528,072,249	5,354,309,079	173,763,170	3.2%	3.0256	3.0116	0.0141	0.5%
27	Jurisdictional KWH Sales	2,787,695,393	2,783,160,304	4,535,089	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0256	3.0116	0.0141	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,792,703,217	2,788,159,738	4,543,479	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.0309	3.0168	0.0141	0.5%
30	TRUE-UP	214,650,610	214,650,610	0	N/A	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	0.2330	0.2323	0.0007	0.3%
31	TOTAL JURISDICTIONAL FUEL COST	3,007,353,827	3,002,810,348	4,543,479	0.2%	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	3.2638	3.2490	0.0148	0.5%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.2662	3.2514	0.0148	0.005
34	GPIF ⁽³⁾	9,845,770	9,845,770	0	N/A	92,142,219,790	92,422,053,821	(279,834,031)	(0.3%)	0.0107	0.0107	0.0000	0.3%
35	Fuel Factor Including GPIF					0	0			3.2769	3.2620	0.0148	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.277	3.262	0.015	0.5%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		476,556					3,121,822	1.020	3,184,258	13,692,557	2.8732	4.39
4	Plant Unit Info	1,228		52.9	66.7	52.9	6,682						
5	<u>Cedar Bay FPL</u>												
6	Coal		(1,122)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.6)	100.0	0.0							
8	<u>Desoto Solar</u>												
9	Solar		3,845					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		20.7	N/A	20.7	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		797					12,819	1.021	13,088	56,279	7.0614	4.39
14	Plant Unit Info	334		0.3	99.6	33.1	16,422						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		970					2,595	5.804	15,061	302,931	31.2300	116.74
17	Plant Unit Info	552		0.2	100.0	35.9	15,527						
18	<u>Fort Myers 2</u>												
19	Gas		593,637					4,178,201	1.020	4,261,765	18,325,921	3.0871	4.39
20	Plant Unit Info	1,339		58.5	68.1	59.4	7,179						
21	<u>Fort Myers 3A</u>												
22	Light Oil		21					39	5.772	225	4,553	22.1006	116.74
23	Gas		20,257					226,887	1.020	231,425	995,146	4.9125	4.39
24	Plant Unit Info	148		18.7	100.0	83.2	11,424						
25	<u>Fort Myers 3B</u>												
26	Light Oil		103					191	5.772	1,102	22,297	21.7316	116.74
27	Gas		20,042					220,128	1.020	224,531	965,501	4.8173	4.39
28	Plant Unit Info	148		18.5	100.0	85.0	11,200						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		3,370					9,667	5.537	53,526	938,668	27.8553	97.10
31	Gas		2,539					41,769	1.021	42,646	183,381	7.2217	4.39
32	Plant Unit Info	334		2.3	99.3	80.6	16,276						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,521					29,366	1.021	29,983	128,929	8.4766	4.39
4	Plant Unit Info	334		0.6	97.1	20.8	19,713						
5	<u>Lauderdale 4</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		238,027					1,934,968	1.021	1,975,602	8,495,243	3.5690	4.39
8	Plant Unit Info	438		74.2	96.9	74.3	8,300						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		231,762					1,840,320	1.021	1,878,967	8,079,704	3.4862	4.39
12	Plant Unit Info	438		72.3	90.6	72.4	8,107						
13	<u>Manatee 1</u>												
14	Heavy Oil		8,847					14,966	6.303	94,331	1,376,682	15.5610	91.99
15	Gas		201,469					2,195,852	1.022	2,244,820	9,652,901	4.7912	4.40
16	Plant Unit Info	789		36.2	100	36.2	11,122						
17	<u>Manatee 2</u>												
18	Heavy Oil		5,608					9,807	6.303	61,810	902,073	16.0846	91.99
19	Gas		124,443					1,430,409	1.022	1,462,307	6,288,034	5.0529	4.40
20	Plant Unit Info	789		22.4	100.0	33.8	11,719						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		675,365					4,604,878	1.022	4,707,567	20,242,905	2.9973	4.40
24	Plant Unit Info	1,095		84.1	100.0	84.1	6,970						
25	<u>Martin 1</u>												
26	Heavy Oil		2,769					4,922	6.333	31,174	449,889	16.2462	91.40
27	Gas		123,486					1,497,405	1.021	1,528,850	6,574,174	5.3238	4.39
28	Plant Unit Info	804		21.3	100.0	35.7	12,356						
29	<u>Martin 2</u>												
30	Heavy Oil		166					304	6.333	1,925	27,784	16.7780	91.40
31	Gas		118,694					1,489,203	1.021	1,520,476	6,538,165	5.5084	4.39
32	Plant Unit Info	796		20.3	100.0	34.8	12,808						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		234,234					1,719,560	1.022	1,757,906	7,559,133	3.2272	4.40
3	Plant Unit Info	423		75.7	98.3	75.7	7,505						
4	<u>Martin 4</u>												
5	Gas		241,632					1,770,641	1.022	1,810,126	7,783,683	3.2213	4.40
6	Plant Unit Info	419		78.1	100.0	78.1	7,491						
7	<u>Martin 8</u>												
8	Light Oil		581					690	5.874	4,053	83,976	14.4487	121.70
9	Gas		699,821					4,773,457	1.022	4,879,905	20,983,972	2.9985	4.40
10	Plant Unit Info	1,089		86.8	98.8	86.8	6,973						
11	<u>PEEC⁽⁶⁾</u>												
12	Light Oil		8,933					0	N/A	0	0	0.0000	0.00
13	Gas		4,291					60,625	1.021	61,898	277,103	6.4572	4.57
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		657,814					4,329,318	1.021	4,420,234	19,007,351	2.8895	4.39
18	Plant Unit Info	1,228		72.59	98.02	73.49	6,720						
19	<u>Sanford 4</u>												
20	Gas		475,711					3,463,421	1.020	3,532,689	15,190,838	3.1933	4.39
21	Plant Unit Info	960		67.0	96.9	67.3	7,426						
22	<u>Sanford 5</u>												
23	Gas		483,287					3,457,021	1.020	3,526,161	15,162,767	3.1374	4.39
24	Plant Unit Info	965		68.0	99.2	69.0	7,296						
25	<u>Scherer 4</u>												
26	Light Oil		0					0	5.817	0	2	0.0000	0.00
27	Coal ⁽¹⁾⁽⁵⁾		368,871					4,090,007	-	4,090,007	9,951,763	2.6979	2.43
28	Plant Unit Info ⁽³⁾⁽⁴⁾	632		76.5	99.7	76.5	11,088						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		54,282					16,399	22.482	368,682	1,169,692	2.1548	71.33
31	Gas		625					4,245	-	4,245	26,959	4.3134	6.35
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		58.0	97.2	58.0	6,792						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	56,193
3	MCF	56,291,860
4	MMBTU (Coal - Scherer)	4,090,007
5	Tons (Coal - SJRPP)	40,497
6	MMBTU (Nuclear)	19,336,840
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,258
9	Fuel Cost Per KWH (Cents/KWH)	2.8028
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2015

Line No.	A1 Schedule	(1) - (4)				(5) - (8)				(9) - (12)				(13)
		Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	253,493,993	237,969,967	15,524,026	6.5%	9,367,765	8,422,962	944,803	11.2%	2.7060	2.8253	(0.1193)	(4.2%)	
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	113,090	17,974	15.9%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
4	Adjustments to Fuel Cost (A2)	(131,910)	0	(131,910)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A	
5	TOTAL COST OF GENERATED POWER	253,493,147	238,083,057	15,410,090	6.5%	9,367,765	8,422,962	944,803	11.2%	2.7060	2.8266	(0.1206)	(4.3%)	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,212,605	18,126,526	2,086,079	11.5%	571,273	497,892	73,381	14.7%	3.5382	3.6407	(0.1025)	(2.8%)	
7	Energy Cost of Economy/OS Purchases (A9)	1,758,821	213,500	1,545,321	723.8%	43,102	10,250	32,852	320.5%	4.0806	2.0829	1.9977	95.9%	
8	Energy Payments to Qualifying Facilities (A8)	(1,312,571)	5,282,687	(6,595,258)	(124.8%)	53,941	117,550	(63,609)	(54.1%)	(2.4333)	4.4940	(6.9273)	(154.1%)	
9	TOTAL COST OF PURCHASED POWER	20,658,855	23,622,714	(2,963,859)	(12.5%)	668,316	625,692	42,624	6.8%	3.0912	3.7755	(0.6843)	(18.1%)	
10	TOTAL AVAILABLE (LINE 5+9)	274,152,002	261,705,771	12,446,231	4.8%	10,036,081	9,048,654	987,427	10.9%	2.7317	2.8922	(0.1605)	(5.5%)	
11														
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,550,484)	(3,303,400)	1,752,916	(53.1%)	(68,442)	(160,000)	91,558	(57.2%)	2.2654	2.0646	0.2008	9.7%	
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(360,617)	(393,211)	32,594	(8.3%)	(53,158)	(52,441)	(717)	1.4%	0.6784	0.7498	(0.0714)	(9.5%)	
14	Gains from Off-System Sales (A6)	(519,488)	(1,135,000)	615,512	(54.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,430,589)	(4,831,611)	2,401,022	(49.7%)	(121,600)	(212,441)	90,841	(42.8%)	1.9988	2.2743	(0.2755)	(12.1%)	
16	Incremental Personnel, Software, and Hardware Costs	38,911	36,777	2,134	5.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	103,347	241,600	(138,253)	(57.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	142,259	278,377	(136,118)	(48.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A	
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	271,864,047	257,152,912	14,711,135	5.7%	9,914,481	8,836,213	1,078,268	12.2%	2.7421	2.9102	(0.1681)	(5.8%)	
21														
22	Net Unbilled Sales ⁽¹⁾	(7,259,470)	(15,147,446)	7,887,976	(52.1%)	(264,741)	(520,492)	255,751	(49.1%)	(0.0752)	(0.1715)	0.0963	(56.2%)	
23	Company Use ⁽¹⁾	278,690	281,511	(2,821)	(1.0%)	10,163	9,673	490	5.1%	0.0029	0.0032	(0.0003)	(9.0%)	
24	T & D Losses ⁽¹⁾	14,188,264	14,978,685	(790,421)	(5.3%)	517,423	514,693	2,730	0.5%	0.1470	0.1696	(0.0226)	(13.3%)	
25	SYSTEM SALES KWH	271,864,047	257,152,912	14,711,135	5.7%	9,651,635,558	8,832,338,692	819,296,866	9.3%	2.8168	2.9115	(0.0947)	(3.3%)	
26	Wholesale Sales KWH	15,657,656	14,493,704	1,163,952	8.0%	555,873,117	497,810,096	58,063,021	11.7%	2.8168	2.9115	(0.0947)	(3.3%)	
27	Jurisdictional KWH Sales	256,206,391	242,659,208	13,547,183	5.6%	9,095,762,441	8,334,528,596	761,233,845	9.1%	2.8168	2.9115	(0.0947)	(3.3%)	
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A	
29	Jurisdictional KWH Sales Adjusted for Line Losses	256,680,372	243,108,128	13,572,244	5.6%	9,095,762,441	8,334,528,596	761,233,845	9.1%	2.8220	2.9169	(0.0949)	(3.3%)	
30	TRUE-UP	20,960,619	20,960,619	0	N/A	9,095,762,441	8,334,528,596	761,233,845	9.1%	0.2304	0.2515	(0.0210)	(8.4%)	
31	TOTAL JURISDICTIONAL FUEL COST	277,640,991	264,068,747	13,572,244	5.1%	9,095,762,441	8,334,528,596	761,233,845	9.1%	3.0524	3.1684	(0.1159)	(3.7%)	
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
33	Fuel Factor Adjusted for Taxes									3.0546	3.1707	(0.1161)	(3.7%)	
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	9,095,762,441	8,334,528,596	761,233,845	9.1%	0.0108	0.0118	(0.0010)	(8.5%)	
35	Fuel Factor Including GPIF									3.0654	3.1825	(0.1171)	(3.7%)	
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.065	3.183	(0.118)	(3.7%)	
37														

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	3,025,117,785	3,024,322,900	794,885	0.0%	109,062,884	108,383,348	679,536	0.6%	2.7737	2.7904	(0.0167)	(0.6%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	366,242	339,270	26,972	8.0%				0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(978,306)	(212,629)	(765,677)	360.1%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,024,452,286	3,024,396,106	56,180	0.0%	109,062,884	108,383,348	679,536	0.6%	2.7731	2.7905	(0.0173)	(0.6%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	190,340,360	171,974,410	18,365,950	10.7%	5,447,318	4,875,172	572,146	11.7%	3.4942	3.5276	(0.0334)	(0.9%)
7	Energy Cost of Economy/OS Purchases (A9)	21,950,185	17,116,675	4,833,510	28.2%	514,133	417,653	96,480	23.1%	4.2694	4.0983	0.1711	4.2%
8	Energy Payments to Qualifying Facilities (A8)	65,868,163	69,335,304	(3,467,141)	(5.0%)	1,718,904	1,771,523	(52,619)	(3.0%)	3.8320	3.9139	(0.0819)	(2.1%)
9	TOTAL COST OF PURCHASED POWER	278,158,708	258,426,391	19,732,317	7.6%	7,680,355	7,064,348	616,007	8.7%	3.6217	3.6582	(0.0365)	(1.0%)
10	TOTAL AVAILABLE (LINE 5+9)	3,302,610,994	3,282,822,497	19,788,497	0.6%	116,743,239	115,447,696	1,295,543	1.1%	2.8290	2.8436	(0.0146)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(49,196,404)	(53,586,725)	4,390,321	(8.2%)	(2,179,784)	(2,306,610)	126,826	(5.5%)	2.2569	2.3232	(0.0662)	(2.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,613,207)	(3,769,438)	156,231	(4.1%)	(527,641)	(526,264)	(1,377)	0.3%	0.6848	0.7163	(0.0315)	(4.4%)
14	Gains from Off-System Sales (A6)	(25,468,905)	(26,536,630)	1,067,725	(4.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(78,278,516)	(83,892,793)	5,614,277	(6.7%)	(2,707,425)	(2,832,874)	125,449	(4.4%)	2.8913	2.9614	(0.0701)	(2.4%)
16	Incremental Personnel, Software, and Hardware Costs	432,940	402,128	30,812	7.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,243,491	2,434,999	(191,508)	(7.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	2,676,431	2,837,127	(160,696)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	4,134	4,125	9	0.2%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,227,013,043	3,201,770,956	25,242,087	0.8%	114,035,814	112,614,822	1,420,992	1.3%	2.8298	2.8431	(0.0133)	(0.5%)
21													
22	Net Unbilled Sales ⁽¹⁾	16,064,303	(7,776,382)	23,840,685	(306.6%)	567,683	(273,518)	841,201	(307.5%)	0.0150	(0.0073)	0.0223	(305.2%)
23	Company Use ⁽¹⁾	3,314,886	3,375,195	(60,309)	(1.8%)	117,142	118,715	(1,573)	(1.3%)	0.0031	0.0032	(0.0001)	(2.4%)
24	T & D Losses ⁽¹⁾	170,610,368	175,161,207	(4,550,839)	(2.6%)	6,029,061	6,160,923	(131,862)	(2.1%)	0.1590	0.1643	(0.0053)	(3.2%)
25	SYSTEM SALES KWH	3,227,013,043	3,201,770,956	25,242,087	0.8%	107,321,927,597	106,608,701,592	713,226,005	0.7%	3.0069	3.0033	0.0036	0.1%
26	Wholesale Sales KWH	183,111,259	175,951,444	7,159,815	4.1%	6,083,945,366	5,852,119,175	231,826,191	4.0%	3.0069	3.0033	0.0036	0.1%
27	Jurisdictional KWH Sales	3,043,901,784	3,025,819,512	18,082,272	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.0069	3.0033	0.0036	0.1%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,049,383,589	3,031,267,866	18,115,723	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.0121	3.0085	0.0036	0.1%
30	TRUE-UP	235,611,229	235,611,229	0	N/A	101,237,982,231	100,756,582,417	481,399,814	0.5%	0.2327	0.2338	(0.0011)	(0.5%)
31	TOTAL JURISDICTIONAL FUEL COST	3,284,994,818	3,266,879,095	18,115,723	0.6%	101,237,982,231	100,756,582,417	481,399,814	0.5%	3.2448	3.2423	0.0025	0.1%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.2472	3.2447	0.0025	0.001
34	GPIF ⁽³⁾	10,830,347	10,830,347	0	N/A	101,237,982,231	100,756,582,417	481,399,814	0.5%	0.0107	0.0107	(0.0001)	(0.5%)
35	Fuel Factor Including GPIF					0	0			3.2579	3.2554	0.0024	0.1%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.258	3.255	0.002	0.1%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$253,493,993	\$237,969,967	\$15,524,026	6.5%	\$3,025,117,787	\$3,024,322,900	\$794,887	0.0%
3	Coal Cars Depreciation & Return	0	0	0	N/A	(53,435)	(53,435)	0	N/A
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-EI	131,064	113,090	17,974	15.9%	366,242	339,270	26,972	8.0%
5	Fuel Cost of Power Sold (Per A6)	(1,911,102)	(3,696,611)	1,785,510	(48.3%)	(52,809,612)	(57,356,166)	4,546,554	(7.9%)
6	Gains from Off-System Sales (Per A6)	(519,488)	(1,135,000)	615,512	(54.2%)	(25,468,905)	(26,536,630)	1,067,725	(4.0%)
7	Fuel Cost of Purchased Power (Per A7)	20,212,605	18,126,526	2,086,078	11.5%	190,340,361	171,974,412	18,365,949	10.7%
8	Energy Payments to Qualifying Facilities (Per A8)	(1,312,571)	5,282,687	(6,595,258)	(124.8%)	65,868,164	69,335,305	(3,467,141)	(5.0%)
9	Energy Cost of Economy Purchases (Per A9)	1,758,821	213,500	1,545,321	723.8%	21,950,185	17,116,675	4,833,510	28.2%
10	Total Fuel Costs & Net Power Transactions	\$271,853,321	\$256,874,160	\$14,979,161	5.8%	\$3,225,310,788	\$3,199,142,333	\$26,168,455	0.8%
11									
12	Incremental Optimization Costs⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	38,911	36,777	2,134	5.8%	432,940	402,128	30,812	7.7%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	103,347	241,600	(138,253)	(57.2%)	2,243,491	2,434,999	(191,508)	(7.9%)
15	Total	142,259	278,377	(136,118)	(48.9%)	2,676,431	2,837,127	(160,696)	(5.7%)
16									
17	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	4,134	4,125	9	0.2%
18									
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(6,372)	0	(6,372)	N/A	(1,015,156)	(692,933)	(322,223)	N/A
21	Inventory Adjustments	(125,538)	0	(125,538)	N/A	498,373	1,065,089	(566,716)	N/A
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(461,523)	(584,787)	123,264	N/A
23	Adjusted Total Fuel Costs & Net Power Transactions	\$271,864,045	\$257,152,912	\$14,711,133	5.7%	\$3,227,013,047	\$3,201,770,957	\$25,242,090	0.8%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	9,095,762,441	8,334,528,596	761,233,845	9.1%	101,237,982,231	100,756,582,417	481,399,814	0.5%
27	Sale for Resale	555,873,117	497,810,096	58,063,021	11.7%	6,083,945,366	5,852,119,174	231,826,192	4.0%
28	Sub-Total Sales	9,651,635,558	8,832,338,692	819,296,866	9.3%	107,321,927,597	106,608,701,591	713,226,006	0.7%
29	Total Sales	9,651,635,558	8,832,338,692	819,296,866	9.3%	107,321,927,597	106,608,701,591	713,226,006	0.7%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.24063%	94.36378%	(0.12315%)	(0.1%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	281,980,985	259,933,351	22,047,634	8.5%	3,244,018,861	3,223,250,230	20,768,631	0.6%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(244,438,964)	(244,438,964)	0	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(10,822,548)	(10,822,548)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2015

Line No.	(1)	(2)				(3)			
		(4)	(5)	(6)	(7)	(8)	(9)		
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	8,827,732	8,827,732	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$260,036,497	\$237,988,863	\$22,047,634	9.3%	\$2,997,585,081	\$2,976,816,448	\$20,768,633	0.7%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$271,864,045	\$257,152,912	\$14,711,134	5.7%	\$3,227,013,047	\$3,201,770,956	\$25,242,091	0.8%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	271,864,045	257,152,912	14,711,133	5.7%	3,227,013,047	3,201,770,957	25,242,090	0.8%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.24063%	94.36378%	(0.12315%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$256,680,371	\$243,108,128	\$13,572,243	5.6%	\$3,049,383,594	\$3,031,267,867	\$18,115,727	0.6%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$3,356,127	(\$5,119,264)	\$8,475,391	(165.6%)	(\$51,798,513)	(\$54,451,416)	\$2,652,903	(4.9%)
8	Interest Provision for the Month (Line 25)	(9,567)	(7,652)	(1,914)	25.0%	(128,557)	(123,209)	(5,348)	4.3%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(107,283,706)	(101,457,785)	(5,825,921)	5.7%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(8,827,732)	(8,827,732)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	244,438,964	244,438,964	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$72,887,689)	(\$75,535,245)	\$2,647,555	(3.5%)	(\$72,887,689)	(\$75,535,244)	\$2,647,555	(3.5%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 9+10)	(\$97,194,869)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$72,878,123)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$170,072,991)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$85,036,496)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 23)	0.13500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.01125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$9,567)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00185

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		511,602					3,325,346	1.020	3,391,853	13,940,457	2.7249	4.19
4	Plant Unit Info	1,253		58.6	66.8	58.6	6,630						
5	<u>Cedar Bay FPL</u>												
6	Coal		(1,072)					0	N/A	0	0	0.0000	0.00
7	Plant Unit Info	250		(0.6)	100.0	0.0							
8	<u>Desoto Solar</u>												
9	Solar		3,157					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		17.5	N/A	17.5	N/A						
11	<u>Everglades 1-12</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					0	N/A	0	0	0.0000	0.00
14	Plant Unit Info	352		0.0	98.9	0.0	0						
15	<u>Fort Myers 1-12</u>												
16	Light Oil		2,226					6,163	5.804	35,770	704,745	31.6597	114.35
17	Plant Unit Info	594		0.6	100.0	31.5	16,069						
18	<u>Fort Myers 2</u>												
19	Gas		284,219					2,017,743	1.020	2,058,098	8,458,747	2.9761	4.19
20	Plant Unit Info	1,433		28.5	32.6	58.3	7,241						
21	<u>Fort Myers 3A</u>												
22	Light Oil		14					26	5.781	150	2,973	22.0231	114.35
23	Gas		43,003					487,573	1.020	497,324	2,043,993	4.7531	4.19
24	Plant Unit Info	161		40.9	100.0	82.3	11,565						
25	<u>Fort Myers 3B</u>												
26	Light Oil		87					164	5.781	948	18,754	21.4571	114.35
27	Gas		42,253					467,583	1.020	476,935	1,960,195	4.6392	4.19
28	Plant Unit Info	161		40.2	100.0	84.9	11,287						
29	<u>Lauderdale 1-12</u>												
30	Light Oil		3,696					12,055	5.537	66,749	1,170,543	31.6671	97.10
31	Gas		1,648					31,232	1.022	31,919	131,187	7.9623	4.20
32	Plant Unit Info	352		2.1	99.2	38.8	18,463						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		2,087					34,617	1.022	35,379	145,407	6.9673	4.20
4	Plant Unit Info	352		0.8	98.0	15.1	16,952						
5	<u>Lauderdale 4</u>												
6	Light Oil		172					258	5.537	1,429	31,054	18.0125	120.36
7	Gas		225,877					1,831,288	1.022	1,871,576	7,692,145	3.4055	4.20
8	Plant Unit Info	448		72.7	95.8	72.8	8,286						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		246,486					1,952,409	1.022	1,995,362	8,200,903	3.3271	4.20
12	Plant Unit Info	448		79.3	100.0	79.3	8,095						
13	<u>Manatee 1</u>												
14	Heavy Oil		24,214					41,335	6.303	260,532	3,802,498	15.7039	91.99
15	Gas		104,483					1,152,344	1.020	1,174,815	4,828,469	4.6213	4.19
16	Plant Unit Info	797		22.9	57	40.6	11,153						
17	<u>Manatee 2</u>												
18	Heavy Oil		19,521					32,565	6.303	205,255	2,995,719	15.3463	91.99
19	Gas		102,019					1,111,295	1.020	1,132,965	4,656,466	4.5643	4.19
20	Plant Unit Info	797		21.6	72.3	40.7	11,011						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		666,556					4,530,282	1.020	4,618,623	18,982,460	2.8478	4.19
24	Plant Unit Info	1,166		85.6	99.4	85.6	6,929						
25	<u>Martin 1</u>												
26	Heavy Oil		10,636					18,432	6.341	116,879	1,684,965	15.8419	91.41
27	Gas		102,789					1,218,963	1.022	1,245,780	5,120,134	4.9812	4.20
28	Plant Unit Info	812		19.8	83.5	43.7	12,014						
29	<u>Martin 2</u>												
30	Heavy Oil		9,560					16,772	6.341	106,353	1,533,218	16.0373	91.41
31	Gas		111,356					1,340,204	1.022	1,369,688	5,629,394	5.0553	4.20
32	Plant Unit Info	804		21.3	100.0	40.1	12,207						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		211,543					1,544,649	1.020	1,574,770	6,472,277	3.0596	4.19
3	Plant Unit Info	449		70.5	95.1	74.1	7,444						
4	<u>Martin 4</u>												
5	Gas		209,700					1,547,839	1.020	1,578,022	6,485,643	3.0928	4.19
6	Plant Unit Info	445		69.9	97.9	77.6	7,525						
7	<u>Martin 8</u>												
8	Light Oil		370					442	5.874	2,596	53,793	14.5191	121.70
9	Gas		622,296					4,279,728	1.020	4,363,183	17,932,606	2.8817	4.19
10	Plant Unit Info	1,160		79.6	95.4	82.6	7,011						
11	<u>PEEC⁽⁶⁾</u>												
12	Light Oil		0					14,960	N/A	0	1,401,134	0.0000	93.66
13	Gas		4,614					56,197	1.022	57,433	245,967	5.3309	4.38
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		746,419					4,809,831	1.022	4,915,647	20,203,224	2.7067	4.20
18	Plant Unit Info	1,253		84.99	98.62	85.00	6,586						
19	<u>Sanford 4</u>												
20	Gas		402,115					2,957,814	1.020	3,016,970	12,399,694	3.0836	4.19
21	Plant Unit Info	1,025		58.4	95.7	61.9	7,503						
22	<u>Sanford 5</u>												
23	Gas		425,466					3,097,239	1.020	3,159,184	12,984,191	3.0518	4.19
24	Plant Unit Info	1,030		61.8	94.7	64.0	7,425						
25	<u>Scherer 4</u>												
26	Light Oil		25					45	5.817	262	4,375	17.7133	97.23
27	Coal ⁽¹⁾⁽⁵⁾		349,668					3,698,836	-	3,698,836	9,020,709	2.5798	2.44
28	Plant Unit Info ⁽³⁾⁽⁴⁾	640		74.4	100.0	74.4	10,578						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		51,497					25,682	22.286	572,349	1,909,946	3.7088	74.37
31	Gas		280					3,109	-	3,109	16,708	5.9735	5.37
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		56.4	94.4	59.8	11,114						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 01</u>												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		587,980					3,971,713	1.020	4,049,161	16,641,981	2.8304	4.19
4	Plant Unit Info	1,225		67.6	92.2	67.6	6,887						
5	<u>WCEC 02</u>												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		63,235					487,625	1.020	497,134	2,043,212	3.2311	4.19
8	Plant Unit Info	1,215		7.3	8.7	29.0	7,862						
9	<u>WCEC 03</u>												
10	Light Oil		1,033					1,229	6	7,073	149,815	14.5071	121.90
11	Gas		508,772					3,417,751	1.020	3,484,397	14,320,811	2.8148	4.19
12	Plant Unit Info	1,225		58.6	79.8	71.6	6,849						
13	<u>System Totals</u>												
14	Total	25,241	9,367,765	-	-	-	8,375		-	78,453,410	253,494,969	2.7060	-
15													
16	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN NOVEMBER 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
17	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
18	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
19	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
20	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
21	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
22	⁽⁶⁾ DATA PROVIDED FOR PORT EVERGLADES ENERGY CENTER (PEEC) REFLECTS DATA PRIOR TO COMMERCIAL OPERATION.												
23													
24	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$976 due to the correction of a non-fuel (payroll) entry made in July 2015.												
25													
26													
27													
28													
29													
30													
31													
32													

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2015

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	172,053
3	MCF	50,474,853
4	MMBTU (Coal - Scherer)	3,698,836
5	Tons (Coal - SJRPP)	45,545
6	MMBTU (Nuclear)	21,277,885
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,375
9	Fuel Cost Per KWH (Cents/KWH)	2.7060
10		
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MONTH OF NOVEMBER 2015

74	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,551,729	2,175,301	1,376,428	63	41,415,238	26,203,779	15,211,459	58
45 U. COST (\$/MMBTU)	2.4310	2.5106	(0.0796)	(3.2000)	2.3809	2.4990	(0.1181)	(4.7000)
46 AMOUNT (\$)	8,634,300	5,461,312	3,172,988	58	98,606,389	65,483,477	33,122,912	51
47 BURNED	GAS							
48 UNITS (MMBTU)	3,698,836	2,226,926	1,471,910	66	41,679,653	26,186,891	15,492,762	59
49 U. COST (\$/MMBTU)	2.4070	2.5161	(0.1091)	(4.3000)	2.4377	2.5178	(0.0801)	(3.2000)
50 AMOUNT (\$)	8,903,077	5,603,229	3,299,848	59	101,600,462	65,933,987	35,666,475	54
51 ENDING INVENTORY	GAS							
52 UNITS (MMBTU)	8,737,865	9,757,025	(1,019,160)	(10)	8,737,865	9,757,025	(1,019,160)	(10)
53 U. COST (\$/MMBTU)	2.4070	2.5161	(0.1091)	(4.3000)	2.4070	2.5161	(0.1091)	(4.3000)
54 AMOUNT (\$)	21,031,745	24,549,923	(3,518,178)	(14)	21,031,745	24,549,923	(3,518,178)	(14)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,421,738	-	51,421,738	100	587,309,503	-	587,309,503	100
59 U. COST (\$/MMBTU)	4.1900	-	4.1900	100.0000	4.5819	-	4.5819	100.0000
60 AMOUNT (\$)	215,458,139	-	215,458,139	100	2,690,974,336	-	690,974,336	100
61 BURNED	NUCLEAR							
62 UNITS (MMBTU)	51,513,119	42,976,197	8,536,922	20	587,077,819	565,320,715	21,757,104	4
63 U. COST (\$/MMBTU)	4.1932	4.8287	(0.6355)	(13.2000)	4.5897	4.6078	(0.0181)	(0.4000)
64 AMOUNT (\$)	216,006,813	207,518,994	8,487,819	4	2,694,513,348	2,604,887,577	89,625,771	3
65 ENDING INVENTORY	NUCLEAR							
66 UNITS (MMBTU)	3,239,990	-	3,239,990	100	3,239,990	-	3,239,990	100
67 U. COST (\$/MMBTU)	2.6542	-	2.6542	100.0000	2.6542	-	2.6542	100.0000
68 AMOUNT (\$)	8,599,569	-	8,599,569	100	8,599,569	-	8,599,569	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	PROPANE							
72 UNITS (MMBTU)	21,277,885	25,542,089	(4,264,204)	(17)	272,011,366	266,943,769	5,067,597	2
73 U. COST (\$/MMBTU)	0.6213	0.6575	(0.0362)	(5.5000)	0.6448	0.6580	(0.0132)	(2.0000)
74 AMOUNT (\$)	13,219,247	16,793,488	(3,574,241)	(21)	175,382,575	175,635,817	(253,242)	(0)
75 BURNED	PROPANE							
76 UNITS (GAL)	743	-	743	100	5,820	-	5,820	100
77 UNIT COST (\$/GAL)	1.6353	-	1.6353	100.0000	1.7837	-	1.7837	100.0000
78 AMOUNT (\$)	1,215	-	1,215	100	10,381	-	10,381	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -		CURRENT MONTH AND	7,842	BARRELS,	\$ 751,186
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -		CURRENT MONTH AND		PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
NOV 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,057)	(\$98,625.72)	
(145)	(\$13,339.27)	
160	\$14,627.45	
(1,042)	(\$97,337.54)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (1,042)	(\$97,337.54)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
57,433	\$ 251,094.26	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
14,960	\$ 1,401,134.60	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		9/4/2015	-	-
Tons per survey	-	-		407,366	-	-
Tons per books	-	-		353,026	-	-
Tons Difference	-	-		54,339	-	-
Adjustment tons exceeding 3% of survey	-	-		42,118	-	-
Adjustment \$ (20% ownership)	-	-		(615,214)	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15	74,004	178,972.60
Nov-15	(18,373)	(44,434.06)
Dec-15		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	256,920	0	256,920	256,920	0	256,920	3.183	\$8,178,631	\$0	\$8,178,631
3	SJRPP		120,260	0	120,260	120,260	0	120,260	5.366	\$6,453,070	\$0	\$6,453,070
4	St Lucie Reliability		44,962	0	44,962	44,962	0	44,962	0.736	\$331,091	\$0	\$331,091
5	Solid Waste Authority 40MW	PPA	24,760	0	24,760	24,760	0	24,760	3.378	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	50,990	0	50,990	50,990	0	50,990	4.564	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		<u>497,892</u>	<u>0</u>	<u>497,892</u>	<u>497,892</u>	<u>0</u>	<u>497,892</u>	<u>3.641</u>	<u>\$18,126,526</u>	<u>\$0</u>	<u>\$18,126,526</u>
8												
9	<u>Actual</u>											
10	FMPA (SL 2)	SL 2	31,571	5,000	36,571	31,571	5,000	36,571	0.702	\$221,474	\$35,078	\$256,552
11	Jacksonville Electric Authority UPS	UPS	179,610	0	179,610	179,610	0	179,610	5.989	\$6,878,267	\$3,878,790	\$10,757,057
12	OUC (SL 2)	SL 2	21,832	3,458	25,290	21,832	3,458	25,290	0.709	\$154,769	\$24,513	\$179,282
13	Southern Company - Franklin PPA	PPA	52,805	0	52,805	52,805	0	52,805	3.281	\$1,732,035	\$297	\$1,732,332
14	Southern Company - Harris PPA	PPA	179,442	0	179,442	179,442	0	179,442	3.853	\$6,882,207	\$32,221	\$6,914,428
15	Southern Company - Scherer3 PPA	PPA	59,534	160	59,694	59,534	160	59,694	(2.496)	\$2,057,178	(\$3,547,304)	(\$1,490,126)
16	Solid Waste Authority 40MW	PPA	26,373	(44,804)	(18,431)	26,373	(44,804)	(18,431)	1.145	\$500,000	(\$711,054)	(\$211,054)
17	Solid Waste Authority 70MW	PPA	46,873	9,419	56,291	46,873	9,419	56,291	3.685	\$1,761,153	\$312,981	\$2,074,134
18	Total Actual		<u>598,040</u>	<u>(26,767)</u>	<u>571,273</u>	<u>598,040</u>	<u>(26,767)</u>	<u>571,273</u>	<u>3.538</u>	<u>\$20,187,083</u>	<u>\$25,522</u>	<u>\$20,212,605</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	571,273	571,273	3.538	\$20,212,605
3	Estimate	497,892	497,892	3.641	\$18,126,526
4	Difference	73,381	73,381	(0.1025)	\$2,086,078
5	Difference (%)	14.7%	14.7%	(2.8%)	11.5%
6					
7	<u>Year to Date</u>				
8	Actual	5,447,318	5,447,318	3.494	\$190,340,360
9	Estimate	4,875,172	4,875,172	3.528	\$171,974,411
10	Difference	572,146	572,146	(0.0334)	\$18,365,949
11	Difference (%)	11.7%	11.7%	(0.9%)	10.7%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	117,550	117,550	4.494	\$5,282,687
3	Total Estimated	117,550	117,550	4.494	\$5,282,687
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,524	2,524	1.526	\$38,512
7	Broward County Resource Recovery - South AA QF	6,342	6,342	1.385	\$87,811
8	Cedar Bay Generating Company QF	0	0	0.000	\$6,045
9	First Solar Inc. QF	14	14	3.306	\$452
10	Georgia Pacific Corporation QF	349	349	1.841	\$6,425
11	Indiantown Cogeneration LP. QF	20,851	20,851	(8.754)	(\$1,825,261)
12	INEOS NEW PLANET BIOENERGY	10	10	1.660	\$170
13	MMA Bee Ridge QF	21	21	1.925	\$396
14	Okeelanta Power Limited Partnership QF	8,813	8,813	1.606	\$141,536
15	Tropicana Products QF	470	470	1.481	\$6,962
16	WM-Renewable LLC QF	3,343	3,343	1.535	\$51,323
17	WM-Renewables LLC - Naples QF	1,290	1,290	1.613	\$20,808
18	Miami-Dade South District Water Treatment	9,915	9,915	1.535	\$152,250
19	Total Actual	53,941	53,941	(2.433)	(\$1,312,571)
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Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 1 of 2

For the Month of **Nov-15**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	11/3/2015	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049	10,980,738	10,948,658	11,019,465	10,972,681	10,941,640	6,223,874	-35,479	3,976		94,120,971
ICL	11,566,193	11,591,421	11,578,807	11,578,807	11,559,887	11,569,347	11,569,347	11,544,111	11,556,729	11,556,729	11,582,001		127,253,382
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810	207,941	-207,941		2,890,890
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560		1,161,160
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	11,834,751	11,483,597	0	231,905,203

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Nov-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	163	-
2	600	600	600	600	600	600	600	600	600	600	600	-
3	190	190	190	190	190	190	190	190	190	190	190	-
4	375	375	375	375	375	375	375	375	375	375	375	-
5	-	-	-	-	-	-	40	40	40	40	40	-
6	-	-	-	-	-	-	70	70	70	70	70	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	1,438	-

2015 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	15,454,378	15,757,800	0

Year-to-date Short Term Capacity Payments	163,534,359
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FLORIDA POWER & LIGHT COMPANY

Docket No. 150001-EI

Date: December 21, 2015

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center