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January 20, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of December 2015 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONTH	HOF: December 20)15						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MW	/H			Cents/	кwн	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	235,457,687	242,964,360	(7,506,673)	(3.1%)	9,576,270	9,001,093	575,177	6.4%	2.4588	2.6993	(0.2405)	(8.9%)
2	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%	0	0	0	0.0%		0.0000	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(186,711)	0	(186,711)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	235,384,990	243,077,450	(7,692,460)	(3.2%)	9,576,270	9,001,093	575,177	6.4%	2.4580	2.7005	(0.2425)	(9.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,997,614	12,564,237	(4,566,623)	(36.3%)	204,656	292,701	(88,045)	(30.1%)	3.9078	4.2925	(0.3847)	(9.0%)
7	Energy Cost of Economy/OS Purchases (A9)	282,244	108,500	173,744	160.1%	9,733	5,250	4,483	85.4%	2.8999	2.0667	0.8332	40.3%
8	Energy Payments to Qualifying Facilities (A8)	1,469,027	5,268,799	(3,799,772)	(72.1%)	53,381	118,110	(64,729)	(54.8%)	2.7520	4.4609	(1.7089)	(38.3%)
9	TOTAL COST OF PURCHASED POWER	9,748,885	17,941,536	(8,192,651)	(45.7%)	267,770	416,061	(148,291)	(35.6%)	3.6408	4.3122	(0.6714)	(15.6%)
10	TOTAL AVAILABLE (LINE 5+9)	245,133,875	261,018,986	(15,885,111)	(6.1%)	9,844,040	9,417,154	426,886	4.5%	2.4902	2.7717	(0.2815)	(10.2%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,221,284)	(4,590,450)	1,369,166	(29.8%)	(212,207)	(215,000)	2,793	(1.3%)	1.5180	2.1351	(0.6171)	(28.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(373,740)	(406,318)	32,578	(8.0%)	(55,209)	(54,189)	(1,020)	1.9%	0.6770	0.7498	(0.0728)	(9.7%)
14	Gains from Off-System Sales (A6)	(1,329,134)	(1,795,000)	465,866	(26.0%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,924,158)	(6,791,768)	1,867,610	(27.5%)	(267,416)	(269,189)	1,773	(0.7%)	1.8414	2.5230	(0.6816)	(27.0%)
16	Incremental Personnel, Software, and Hardware Costs	40,610	39,698	911	2.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	320,433	324,650	(4,217)	(1.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	361,043	364,348	(3,306)	(0.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	240,571,135	254,591,941	(14,020,806)	(5.5%)	9,576,624	9,147,965	428,659	4.7%	2.5121	2.7830	(0.2709)	(9.7%)
21													
22	Net Unbilled Sales (1)	1,483,882	2,984,677	(1,500,795)	(50.3%)	59,069	107,245	(48,176)	(44.9%)	0.0163	0.0351	(0.0188)	(53.5%)
23	Company Use (1)	274,301	278,700	(4,399)	(1.6%)	10,919	10,014	905	9.0%	0.0030	0.0033	(0.0003)	(8.4%)
24	T & D Losses (1)	10,001,448	14,595,208	(4,593,760)	(31.5%)	398,131	524,433	(126,302)	(24.1%)	0.1098	0.1716	(0.0618)	(36.0%)
25	SYSTEM SALES KWH	240,571,135	254,591,941	(14,020,806)	(5.5%)	9,108,504,462	8,506,272,519	602,231,943	7.1%	2.6412	2.9930	(0.3518)	(11.8%)
26	Wholesale Sales KWH	13,894,884	12,927,288	967,596	7.5%	526,088,422	431,919,120	94,169,302	21.8%	2.6412	2.9930	(0.3518)	(11.8%)
27	Jurisdictional KWH Sales	226,676,251	241,664,653	(14,988,402)	(6.2%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.6412	2.9930	(0.3518)	(11.8%)
28	Jurisdictional Loss Multiplier									1.00185	1.00185	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	227,095,603	242,111,733	(15,016,130)	(6.2%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.6461	2.9985	(0.3525)	(11.8%)
30	TRUE-UP	20,960,619	20,960,619	0	N/A	8,582,416,040	8,074,353,399	508,062,641	6.3%	0.2442	0.2596	(0.0154)	(5.9%)
31	TOTAL JURISDICTIONAL FUEL COST	248,056,222	263,072,352	(15,016,130)	(5.7%)	8,582,416,040	8,074,353,399	508,062,641	6.3%	2.8903	3.2581	(0.3678)	(11.3%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.8924	3.2605	(0.3681)	(11.3%)
	GPIF ⁽³⁾	984,577	984,577	0	N/A	8,582,416,040	8,074,353,399	508,062,641	6.3%	0.0115	0.0122	(0.0007)	(5.7%)
	Fuel Factor Including GPIF									2.9039	3.2727	(0.3688)	(11.3%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.904	3.273	(0.369)	(11.3%)
37													

38 ⁽¹⁾For Informational Purposes Only.

39 (2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

41 (*) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act (*Dodd-Frank Act*) that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

44

ELORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
e	A1.1 Schedule		Dolla	ars			MW	Н			Cents/	KWH	
).	ALI Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
Fuel	Cost of System Net Generation (A3)	3,260,575,472	3,267,287,260	(6,711,788)	(0.2%)	118,639,154	117,384,441	1,254,713	1.1%	2.7483	2.7834	(0.0351)	(1.3%)
Ceda	ar Bay – Rail Coal Cars Lease per Docket No. 150075-El	480,256	452,360	27,896	6.2%				0.0%				0.0%
Coal	Cars Depreciation Return	(53,435)	(53,435)	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
Adju	stments to Fuel Cost (A2)	(1,165,017)	(212,629)	(952,388)	447.9%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
TOT	AL COST OF GENERATED POWER	3,259,837,276	3,267,473,556	(7,636,280)	(0.2%)	118,639,154	117,384,441	1,254,713	1.1%	2.7477	2.7836	(0.0359)	(1.3%)
Fuel	Cost of Purchased Power (Exclusive of Economy) (A7)	198,337,974	184,538,647	13,799,327	7.5%	5,651,974	5,167,873	484,101	9.4%	3.5092	3.5709	(0.0617)	(1.7%)
Ener	gy Cost of Economy/OS Purchases (A9)	22,232,429	17,225,175	5,007,254	29.1%	523,866	422,903	100,963	23.9%	4.2439	4.0731	0.1708	4.2%
Ener	gy Payments to Qualifying Facilities (A8)	67,337,190	74,604,103	(7,266,913)	(9.7%)	1,772,285	1,889,633	(117,348)	(6.2%)	3.7995	3.9481	(0.1486)	(3.8%
TOT	AL COST OF PURCHASED POWER	287,907,593	276,367,927	11,539,666	4.2%	7,948,125	7,480,409	467,716	6.3%	3.6223	3.6946	(0.0722)	(2.0%
тот	AL AVAILABLE (LINE 5+9)	3,547,744,869	3,543,841,483	3,903,386	0.1%	126,587,279	124,864,851	1,722,428	1.4%	2.8026	2.8381	(0.0355)	(1.3%)
Fuel	Cost of Economy and Other Power Sales (A6)	(52,417,688)	(58,177,175)	5,759,487	(9.9%)	(2,391,991)	(2,521,610)	129,619	(5.1%)	2.1914	2.3071	(0.1158)	(5.0%
Fuel	Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,986,947)	(4,175,756)	188,809	(4.5%)	(582,850)	(580,453)	(2,397)	0.4%	0.6840	0.7194	(0.0354)	(4.9%
Gain	s from Off-System Sales (A6)	(26,798,039)	(28,331,630)	1,533,591	(5.4%)	N/A	N/A	N/A	N/A				N//
TOT	AL FUEL COST AND GAINS OF POWER SALES	(83,202,674)	(90,684,561)	7,481,887	(8.3%)	(2,974,841)	(3,102,063)	127,222	(4.1%)	2.7969	2.9234	(0.1265)	(4.3%
Incre	mental Personnel, Software, and Hardware Costs	473,550	441,826	31,723	7.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Varia	able Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	2,563,924	2,759,649	(195,725)	(7.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Incre	mental Optimization Costs (Line 16+Line 17) ⁽²⁾	3,037,474	3,201,475	(164,002)	(5.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Dode	d Frank Fees (4)	4,509	4,500	9	0.2%				0.0%				0.0%
ADJ	JSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,467,584,178	3,456,362,897	11,221,281	0.3%	123,612,438	121,762,787	1,849,651	1.5%	2.8052	2.8386	(0.0334)	(1.2%)
Net l	Jnbilled Sales ⁽¹⁾	17,581,667	(4,719,816)	22,301,483	(472.5%)	626,753	(166,273)	793,025	(476.9%)	0.0151	(0.0041)	0.0192	(468.3%)
Com	pany Use (1)	3,592,375	3,654,116	(61,741)	(1.7%)	128,061	128,730	(668)	(0.5%)	0.0031	0.0032	(0.0001)	(2.8%
Т & [D Losses (1)	180,295,589	189,770,525	(9,474,936)	(5.0%)	6,427,192	6,685,356	(258,164)	(3.9%)	0.1549	0.1649	(0.0100)	(6.1%
SYS	TEM SALES KWH	3,467,584,178	3,456,362,897	11,221,281	0.3%	116,430,432,059	115,114,974,111	1,315,457,948	1.1%	2.9782	3.0025	(0.0243)	(0.8%
Who	lesale Sales KWH	197,006,143	188,878,732	8,127,411	4.3%	6,610,033,788	6,284,038,295	325,995,493	5.2%	2.9782	3.0025	(0.0243)	(0.8%
Juris	dictional KWH Sales	3,270,578,035	3,267,484,165	3,093,870	0.1%	109,820,398,271	108,830,935,816	989,462,455	0.9%	2.9782	3.0025	(0.0243)	(0.8%)

FOR THE YEAR TO DATE PERIOD ENDING: December 2015

Incremental Optimization 18 Dodd Frank Fees (4) 19 ADJUSTED TOTAL FUEL 20 21 Net Unbilled Sales (1) 22 23 Company Use (1) T & D Losses (1) 24 25 SYSTEM SALES KWH Wholesale Sales KWH 26 27 Jurisdictional KWH Sales 28 Jurisdictional Loss Multiplier 1.00185 1.00185 0.00000 0 (0) (1) N/A Jurisdictional KWH Sales Adjusted for Line Losses 3,276,479,192 3,273,379,599 3,099,593 989,462,455 2.9835 3.0078 (0.0243) 29 0.1% 109,820,398,271 108,830,935,816 0.9% (0.8%) 30 TRUE-UP 256,571,848 256,571,848 0 N/A 109,820,398,271 108,830,935,816 989,462,455 0.9% 0.2336 0.2358 (0.0021) (0.9%) TOTAL JURISDICTIONAL FUEL COST 3.533.051.040 989.462.455 31 3.529.951.447 0.1% 109.820.398.271 108.830.935.816 0.9% 3.2171 3 2435 (0.0264) (0.8%) 3.099.593 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.2194 3.2459 (0.0264) (0.008) GPIF⁽³⁾ 34 N/A 109,820,398,271 108,830,935,816 11,814,924 11,814,924 0 989,462,455 0.9% 0.0108 0.0109 (0.0001) (0.9%) 35 Fuel Factor Including GPIF 0 0 3.2302 3.2567 (0.0265) (0.8%) FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 0 0 3.230 3.257 (0.027) (0.8%)

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Line No.

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38 (1) For Informational Purposes Only

(2) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

40 ⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

(4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 41

42 and asset optimization program.

43 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

44

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		1	0	11-				2-4-	
Line No.		Actual	Current M Estimate	\$ Diff	% Diff	Actual	Year To I Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	Actual	Estimate	\$ DIII	% Dili	Actual	Estimate	φ Dill	% DIII
2	Fuel Cost of System Net Generation	\$235,457,687	\$242,964,360	(\$7,506,673)	(3.1%)	\$3,260,575,473	\$3,267,287,260	(\$6,711,787)	(0.2%
2	Coal Cars Depreciation & Return	¢235,457,087 0	\$242,904,300	(\$7,500,075)	(3.1%) N/A	(53,435)	(53,435)	(\$0,711,787)	(0.2 / N/
4	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	114,014	113,090	924	0.8%	480,256	452,360	27,896	6.2%
5	Fuel Cost of Power Sold (Per A6)	(3,595,024)	(4,996,768)	1,401,744	(28.1%)	(56,404,635)	(62,352,934)	5,948,299	(9.5%
6	Gains from Off-System Sales (Per A6)	(1,329,134)	(1,795,000)	465,866	(26.0%)	(26,798,039)	(28,331,630)	1,533,591	(5.4%
7	Fuel Cost of Purchased Power (Per A7)	7,997,614	12,564,237	(4,566,623)	(36.3%)	198,337,975	184,538,649	13,799,326	7.5%
8	Energy Payments to Qualifying Facilities (Per A8)	1,469,027	5,268,799	(3,799,772)	(72.1%)	67,337,191	74,604,104	(7,266,913)	(9.7%
9	Energy Cost of Economy Purchases (Per A9)	282,244	108,500	173,744	160.1%	22,232,429	17,225,175	5,007,254	29.1%
10	Total Fuel Costs & Net Power Transactions	\$240,396,428	\$254,227,218	(\$13,830,790)	(5.4%)	\$3,465,707,215	\$3,453,369,551	\$12,337,664	0.4%
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12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	40,610	39,698	911	2.3%	473,550	441,826	31,724	7.2%
14	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	320,433	324,650	(4,217)	(1.3%)	2,563,924	2,759,649	(195,725)	(7.19
15	Total	361,043	364,348	(3,306)	(0.9%)	3,037,474	3,201,475	(164,001)	(5.19
16				()	(****)	-,,	-, -, -		
17	Dodd Frank Fees (4)	375	375	0	0.0%	4,509	4,500	9	0.2%
18							·		
19	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(50,826)	0	(50,826)	N/A	(1,065,982)	(692,933)	(373,049)	N
21	Inventory Adjustments	(135,886)	0	(135,886)	N/A	362,488	1,065,089	(702,601)	N
22	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(461,523)	(584,787)	123,264	N
23	Adjusted Total Fuel Costs & Net Power Transactions	\$240,571,134	\$254,591,941	(\$14,020,807)	(5.5%)	\$3,467,584,181	\$3,456,362,898	\$11,221,283	0.3%
24					=				
25	kWh Sales								
26	Jurisdictional kWh Sales	8,582,416,040	8,074,353,399	508,062,641	6.3%	109,820,398,271	108,830,935,816	989,462,455	0.9%
27	Sale for Resale	526,088,422	431,919,120	94,169,302	21.8%	6,610,033,788	6,284,038,294	325,995,494	5.2%
28	Sub-Total Sales	9,108,504,462	8,506,272,519	602,231,943	7.1%	116,430,432,059	115,114,974,110	1,315,457,949	1.19
29	Total Sales	9,108,504,462	8,506,272,519	602,231,943	7.1%	116,430,432,059	115,114,974,110	1,315,457,949	1.19
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.22421%	94.92235%	(0.69814%)	(0.7%)	N/A	N/A	N/A	N
31					=				
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	263,928,764	251,819,129	12,109,635	4.8%	3,507,947,625	3,475,069,359	32,878,266	0.9%
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%
37	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(11,806,416)	(11,806,416)	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FC	OR THE MONTH OF:	December 2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Midcourse correction - 2014 final true-up collected/(refunded) this period	1,261,105	1,261,105	0	0.0%	10,088,837	10,088,837	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$241,984,276	\$229,874,642	\$12,109,634	5.3%	\$3,239,569,357	\$3,206,691,090	\$32,878,267	1.0%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$240,571,134	\$254,591,941	(\$14,020,807)	(5.5%)	\$3,467,584,181	\$3,456,362,897	\$11,221,284	0.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	240,571,134	254,591,941	(14,020,807)	(5.5%)	3,467,584,181	3,456,362,898	11,221,283	0.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.22421%	94.92235%	(0.69814%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$227,095,602	\$242,111,733	(\$15,016,131)	(6.2%)	\$3,276,479,195	\$3,273,379,600	\$3,099,595	0.1%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$14,888,675	(\$12,237,091)	\$27,125,766	(221.7%)	(\$36,909,838)	(\$66,688,507)	\$29,778,669	(44.7%)
8	Interest Provision for the Month (Line 25)	(12,598)	(6,527)	(6,071)	93.0%	(141,155)	(129,736)	(11,419)	8.8%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(82,976,526)	(85,624,082)	2,647,555	(3.1%)	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Midcourse correction - Prior Period True-up (Collected)/Refunded This Period	(1,261,105)	(1,261,105)	0	0.0%	(10,088,837)	(10,088,837)	0	0.0%
12	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	266,660,688	266,660,688	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 12)	(\$37,050,993)	(\$66,818,243)	\$29,767,250	(44.5%)	(\$37,050,993)	(\$66,818,243)	\$29,767,250	(44.5%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 9+10)	(\$72,887,689)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 7+9+10+11+12)	(\$37,038,395)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$109,926,085)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$54,963,042)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	0.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	0.55000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 23)	0.27500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.02292%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$12,598)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26

27 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

28 ⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

29 ⁽³⁾ Line 4 x Line 5 x 1.00185

30 (4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

31 and asset optimization program.

32 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$688 which will be reversed in January 2016.

33

34 NOTE: Amounts may not agree to the General Ledger due to rounding.

- 35
- 36
- 37

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: December 201	5				
			Curren	t Month			Vear T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	112,656	0	112,656	N/A	52,072,290	45,307,430	6,764,860	14.9%
3	Light Oil (1)	1,701,151	582,108	1,119,043	192.2%	28,986,203	24,735,659	4,250,545	17.2%
4	Coal Gas ⁽²⁾	10,675,508 205,488,209	8,937,418 215,576,283	1,738,090 (10,088,074)	(4.7%)	152,486,481 2,834,167,759	134,343,888 2,868,815,512	18,142,593 (34,647,753)	13.5%
6	Nuclear	17,479,475	17,868,551	(389,076)	(4.7 %)	192,862,050	194,085,544	(1,223,495)	(0.6%)
7	Total	235,456,999	242,964,360	(7,507,361)	(3.1%)	3,260,574,784	3,267,288,034	(6,713,250)	(0.2%)
8	System Net Generation (MWh)								
9	Heavy Oil	380	0	380	N/A	319,755	288,252	31,502	10.9%
10	Light Oil	11,403	2,907	8,496	292.2%	138,639	110,675	27,964	25.3%
11 12	Coal Gas	379,964 6,671,844	288,376 6,124,918	91,588 546,926	31.8% 8.9%	5,274,431 85,793,538	4,509,017 84,806,125	765,415 987,412	17.0%
13	Nuclear	2,508,811	2,575,163	(66,352)	(2.6%)	27,045,105	27,557,268	(512,163)	(1.9%)
14	Solar ⁽⁴⁾	3,868	9,730	(5,862)	(60.2%)	67,686	113,105	(45,419)	(40.2%)
15	Total	9,576,270	9,001,093	575,177	6.4%	118,639,154	117,384,441	1,254,712	1.1%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	1,239	0	1,239	N/A	563,755	490,141	73,613	15.0%
18 19	Coal	14,287 237,534	5,031 187,275	9,256 50,259	184.0% 26.8%	262,090 3,141,190	220,703 2,741,380	41,387 399,810	18.8% 14.6%
20	Gas ⁽²⁾	48,217,082	43,671,502	4,545,580	10.4%	621,895,100	616,731,239	5,163,861	0.8%
21	Nuclear	27,525,309	27,050,366	474,943	1.8%	299,536,675	299,441,138	95,537	0.0%
22	BTU Burned (MMBTU)								
23	Heavy Oil	7,843	0	7,843	N/A	3,557,645	3,108,384	449,262	14.5%
24	Light Oil	82,310	29,329	52,981	180.6%	1,401,391	1,258,992	142,398	11.3%
25 26	Coal Gas	4,162,070 49,199,509	3,421,507 43,671,502	740,563 5,528,007	21.6% 12.7%	56,411,948 636,277,332	49,632,789 625,137,693	6,779,159 11,139,639	13.7% 1.8%
20	Nuclear	27,525,309	27,050,366	474,943	1.8%	299,536,675	299,441,138	95,537	0.0%
28	Total	80,977,041	74,172,704	6,804,337	9.2%	997,184,990	978,578,995	18,605,995	1.9%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.27%	0.25%	0.02%	9.8%
31	Light Oil	0.12%	0.03%	0.09%	268.7%	0.12%	0.09%	0.02%	23.9%
32 33	Coal Gas	3.97% 69.67%	3.20% 68.05%	0.76%	23.8%	4.45% 72.31%	3.84% 72.25%	0.60%	15.7% 0.1%
34	Nuclear	26.20%	28.61%	(2.41%)	(8.4%)	22.80%	23.48%	(0.68%)	(2.9%)
35	Solar ⁽⁴⁾	0.04%	0.11%	(0.07%)	(62.6%)	0.06%	0.10%	(0.04%)	(40.8%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	90.9545	0.0000	90.9545	N/A	92.3669	92.4375	(0.0706)	(0.1%)
39 40	Coal	119.0699 44.9431	115.7121 47.7236	3.3577 (2.7804)	2.9%	110.5964 48.5442	112.0767 49.0059	(1.4803) (0.4618)	(1.3%)
40	Gas ⁽²⁾	44.3431	4.9363	(0.6746)	(13.7%)	4.5573	4.6516	(0.0943)	(2.0%)
42	Nuclear	0.6350	0.6606	(0.0255)	(3.9%)	0.6439	0.6482	(0.0043)	(0.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14.3639	0.0000	14.3639	N/A	14.6367	14.5759	0.0608	0.4%
45	Light Oil ⁽¹⁾	20.6676	19.8475	0.8201	4.1%	20.6839	19.6472	1.0367	5.3%
46 47	Coal Gas ⁽²⁾	2.5650 4.1766	2.6121 4.9363	(0.0472) (0.7597)		2.7031 4.4543	2.7068 4.5891	(0.0037) (0.1348)	(0.1%)
47	Nuclear	0.6350	0.6606	(0.0255)		0.6439	0.6482	(0.1348)	(2.9%)
49	Total	2.9077	3.2757	(0.3680)		3.2698	3.3388	(0.0690)	(2.1%)
50	BTU Burned per KWH (BTU/KWH)								_
51	Heavy Oil	20,635	0	20,635	N/A	11,126	10,784	343	3.2%
52	Light Oil	7,218	10,088	(2,870)		10,108	11,376	(1,267)	(11.1%)
53 54	Coal Gas	10,954 7,374	11,865 7,130	(911) 244	(7.7%) 3.4%	10,695 7,416	11,007 7,371	(312) 45	(2.8%)
54 55	Gas Nuclear	7,374	10,504	467	3.4%	11,075	10,866	45 209	1.9%
56	Total	8,456	8,240	216	2.6%	8,405	8,337	69	0.8%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	29.6409	0.0000	29.6409	N/A	16.2851	15.7180	0.5671	3.6%
59	Light Oil (1)	14.9183	20.0228	(5.1046)	(25.5%)	20.9077	22.3499	(1.4422)	(6.5%)
60 61	Coal Gas ⁽²⁾	2.8096 3.0799	3.0992 3.5197	(0.2896) (0.4397)	(9.3%) (12.5%)	2.8911 3.3035	2.9794 3.3828	(0.0884) (0.0793)	(3.0%)
61	Nuclear	0.6967	0.6939	(0.4397) 0.0028	(12.5%)	0.7131	0.7043	0.0088	(2.3%)
63	Total	2.4588	2.6993	(0.2405)	(8.9%)	2.7483	2.7834	(0.0351)	(1.3%)
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, i				n Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima (3) Event Up includes (2) PDL 2 Light Oil PDL 2 Cont TONIC		-	A5.					
67 68	⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON: ⁽⁴⁾ Actuals do not include Martin 8 solar	o, Gas - MCF, Nucle	aı - wiviBIU						
68 69	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A	I 3 and A4 due to a no	n-fuel charge entrv i	n the amount of \$68	8 which will be revers	ed in January 2016
70						5			
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					FOR	THE MONTH OF:	December 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		-											
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		602,249					3,908,103	1.020	3,986,265	16,649,316	2.7645	4.26
4	Plant Unit Info	1,253		66.9	88.2	66.9	6,619						
5	Cedar Bay FPL												
6	Coal		(1,116)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.6)	100.0	0.0	0						
8	Desoto Solar												
9	Solar		2,770					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		14.9	N/A	14.9	N/A						
11	Everglades 1-12												
12	Light Oil		4					13	5.537	72	1,288	33.0131	99.04
13	Gas		33					643	1.022	657	2,744	8.2902	4.27
14	Plant Unit Info	352		0.0	100.0	18.3	19,703						
15	Fort Myers 1-12												
16	Light Oil		5					125	5.804	726	14,313	286.2688	114.51
17	Plant Unit Info	594		0.0	100.0	2.6	145,200						
18	Fort Myers 2												
19	Gas		704,953					4,920,840	1.020	5,019,257	20,963,783	2.9738	4.26
20	Plant Unit Info	1,640		67.0	78.5	67.0	7,120						
21	Fort Myers 3A												
22	Light Oil		3					5	5.769	29	573	22.0207	114.51
23	Gas		10,109					116,351	1.020	118,678	495,679	4.9031	4.26
24	Plant Unit Info	161		9.3	97.7	77.3	11,739	-					
25	Fort Myers 3B												
26	Light Oil		43					85	5.769	490	9,733	22.4266	114.51
27	Gas		10,521					121,749	1.020	124,184	518,676	4.9301	4.26
28	Plant Unit Info	161		9.7	100.0	74.8	11,802	,		,			
29	Lauderdale 1-12						,->=						
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		981					16,285	1.022	16,643	69,512	7.0859	4.27
32	Plant Unit Info	352		0.4	97.4	44.8	16,965	.0,200			00,012		/
		0.02				0	10,000			<u> </u>			
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					FOR	THE MONTH OF:	December 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
								1					
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 13-24												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		693					13,749	1.022	14,051	58,686	8.4685	4.27
4	Plant Unit Info	352		0.3	97.5	31.6	20,276						
5	Lauderdale 4												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		149,325					1,238,354	1.022	1,265,598	5,285,986	3.5399	4.27
8	Plant Unit Info	448		46.6	64.8	64.2	8,475						
9	Lauderdale 5												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		221,721					1,771,750	1.022	1,810,728	7,562,814	3.4110	4.27
12	Plant Unit Info	448		69.1	99.8	77.3	8,167						
13	Manatee 1												
14	Heavy Oil		2					4	6.303	27	214	10.6880	49.71
15	Gas		15,845					247,595	1.020	252,423	1,054,288	6.6536	4.26
16	Plant Unit Info	797		2.7	32	29.3	15,930						
17	Manatee 2												
18	Heavy Oil		2					4	6.303	27	214	8.9067	49.71
19	Gas		66,119					793,046	1.020	808,510	3,376,880	5.1073	4.26
20	Plant Unit Info	797		11.4	89.6	31.3	12,228						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		600,735					4,113,109	1.020	4,193,315	17,514,096	2.9154	4.26
24	Plant Unit Info	1,166		74.8	97.9	78.4	6,980						
25	Martin 1												
26	Heavy Oil		372					639	6.332	4,045	58,286	15.6514	91.24
27	Gas		95,134					1,122,620	1.022	1,147,318	4,791,969	5.0371	4.27
28	Plant Unit Info	812		16.1	100.0	34.3	12,055						
29	Martin 2												
30	Heavy Oil		342					591	6.332	3,743	53,943	15.7774	91.24
31	Gas		97,918					1,164,017	1.022	1,189,625	4,968,672	5.0743	4.27
32	Plant Unit Info	804		16.8	100.0	33.1	12,145						
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					FOR	THE MONTH OF:	December 2015						ļ
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
			•					1					<u> </u>
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		102,948					775,403	1.020	790,523	3,301,754	3.2072	4.26
3	Plant Unit Info	449		33.3	43.1	56.5	7,679						
4	Martin 4												
5	Gas		136,011					1,012,114	1.020	1,031,850	4,309,698	3.1686	4.26
6	Plant Unit Info	445		43.9	62.0	70.8	7,587						
7	Martin 8												
8	Light Oil		231					273	5.874	1,604	33,225	14.3646	121.70
9	Gas		522,206					3,557,012	1.020	3,626,374	15,146,170	2.9004	4.26
10	Plant Unit Info	1,160		64.7	78.5	72.9	6,944						
11	<u>PEEC</u> ⁽⁶⁾	,											
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		(1,267)					55,386	1.022	56,604	231,694	18.2868	4.18
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	<u>Riviera 5</u>									-			
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		662,186					4,287,168	1.022	4,381,486	18,300,024	2.7636	4.27
18	Plant Unit Info	1,253	,	73.07	90.82	73.07	6,617			,,	-,,-		
19	Sanford 4	,					- 7-						
20	Gas		297,187					2,192,216	1.020	2,236,060	9,339,286	3.1426	4.26
21	Plant Unit Info	1,025		41.8	69.7	59.9	7,524	_,,		_,,	-,,		
22	Sanford 5	.,					.,						
23	Gas	1	369,955					2,705,410	1.020	2,759,518	11,525,598	3.1154	4.26
24	Plant Unit Info	1,030		52.1	80.4	60.7	7,459	2,100,410		2,. 00,010	,020,000	0104	1.20
25	Scherer 4	.,				00.1	.,		1				[
26	Light Oil		83					157	5.817	913	13,659	16.4170	87.00
27	Coal (1)(5)		330,449					3,628,450	-	3,628,450	8,834,187	2.6734	2.43
28	Plant Unit Info ⁽³⁾⁽⁴⁾	640	550,-+9	64.8	99.4	65.0	10,980	0,020,430	_	5,020,430	0,004,107	2.07.04	2.43
20	St Johns #1	040		04.0	33.4	05.0	10,900						
30	Coal ⁽¹⁾		14,247					6,786	22.008	149,351	515,969	3.6216	76.03
30	Gas		94					983	-	983	5,507	5.8710	5.60
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130	94	14.0	66.8	58.8	10,483	903	-	903	5,507	5.0710	5.00
32		130		14.0	8.00	8.0C	10,463		+				
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					FOR	THE MONTH OF:	December 2015						
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
													I
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal ⁽¹⁾		36,384					17,427	22.050	384,270	1,325,351.65	3.6427	76.05
3	Gas		92					971	-	971	5,441	5.9201	5.60
4	Plant Unit Info ⁽³⁾⁽⁴⁾	130		38.1	100.0	56.3	10,562						
5	St Lucie 1												
6	Nuclear		739,595					7,626,102	-	7,626,102	4,954,071	0.6698	0.65
7	Plant Unit Info	1,003		101.3	99.6	101.3	10,311						
8	<u>St Lucie 2</u>												
9	Nuclear		641,627					7,657,568	-	7,657,568	4,310,388	0.6718	0.56
10	Plant Unit Info	860		102.6	100.0	102.6	10,164						ĺ
11	Space Coast												ĺ
12	Solar		1,098					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		14.8	N/A	14.8	N/A						
14	Turkey Point 1												
15	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		21,323					297,103	1.022	303,639	1,268,200	5.9476	4.27
17	Plant Unit Info	380		7.5	97.3	30.9	14,240						
18	Turkey Point 2												
19	Heavy Oil		(339)					0	0	0	0	0.0000	0.00
20	Gas		(339)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3		,										
22	Nuclear		506,496					5,566,051	-	5,566,051	3,821,185	0.7544	0.69
23	Plant Unit Info	839		83.9	82.3	93.4	10,989						
24	Turkey Point 4												
25	Nuclear		621,093					6,675,588	-	6,675,588	4,393,831	0.7074	0.66
26	Plant Unit Info	848		101.7	99.5	101.7	10,748						
27	Turkey Point 5												
28	Light Oil		1,770					2,187	5.774	12,628	233,583	13.1975	106.81
29	Gas		477,861					3,336,069	1.022	3,409,463	14,240,204	2.9800	4.27
30	Plant Unit Info	1,169	,001	59.6	95.2	67.0	7,135	2,000,000		2,100,100	,2.10,204	2.0000	
31		.,100		30.0		01.0	.,100						[
32													[
								 					[
1	1	1	1	1				1	1		1	1	1

FLORIDA POWER & LIGHT COMPANY

SYSTEM NET GENERATION AND FUEL COST

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	December 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fue (\$/Unit)
1	WCEC 01												
2	Light Oil		2,151					2,820	6	16,229	343,757	15.9791	121
3	Gas		397,034					2,811,320	1.020	2,866,141	11,970,927	3.0151	4
4	Plant Unit Info	1,225		44.5	66.6	58.2	7,221						
5	WCEC 02												
6	Light Oil		6,709					8,126	6	46,765	990,558	14.7648	121
7	Gas		609,545					4,167,653	1.020	4,248,922	17,746,348	2.9114	4
8	Plant Unit Info	1,215		68.6	92.8	68.6	6,971						
9	WCEC 03												
10	Light Oil		404					496	6	2,854	60,462	14.9733	121
11	Gas		500,672					3,472,019	1.020	3,539,723	14,784,257	2.9529	4
12	Plant Unit Info	1,225		55.8	81.1	55.8	7,070						
13	System Totals												
14	Total	25,448	9,576,270	-	-	-	8,456		-	80,977,041	235,456,999	2.4588	-
15													
16	⁽¹⁾ IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SUI	RVEYS AS IN NO	EMBER 2015 FOR	R SCHERER, THE	MMBTU'S REPOR	RTED MAY BE ART	TIFICIALLY LOW	OR HIGH AS THE	RESULT OF THE S	SURVEY
17	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFFE	ECTED MONTH								
18	⁽²⁾ HEAT RATE IS CALCULATED BA	SED ON THE GEN	IERATION AND F	JEL CONSUMPTIC	IN REPORTED OF	N THIS SCHEDULE	E AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEAT	T RATE.			
19	⁽³⁾ NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
21	⁽⁶⁾ DATA PROVIDED FOR PORT EV	ERGLADES ENER	GY CENTER (PE	EC) REFLECTS DA	TA PRIOR TO CO	MMERCIAL OPER	ATION.						
22												2016	
21 22 23 24	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount of	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23 24 25	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23 24 25 26	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	I-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23 24	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23 24 25 26 27	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	i-fuel charge entry	in the amount of \$	688 which will be r	eversed in January	2010.	
22 23 24 25 26 27 28	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January		
22 23 24 25 26 27 28 29	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	on Schedules A3 a	nd A4 due to a nor	-fuel charge entry	in the amount of \$	688 which will be r	eversed in January		

FOR THE MONTH OF:	December 2015
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	(1)	(2)
Line		
No.	A4.1 Schedule	FPL
	System Totals:	<u> </u>
2	BBLS	15,526
3	MCF	48,217,082
4	MMBTU (Coal - Scherer)	3,628,450
5	Tons (Coal - SJRPP)	24,213
6	MMBTU (Nuclear)	27,525,309
7		
8	Average Net Heat Rate (BTU/KWH)	8,456
9	Fuel Cost Per KWH (Cents/KWH)	2.4588
10		
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COMPANY: FLORIDA POWE	R & LIGHT COM			ENERATED F NTORY ANAL DECEMBER		SCHEDULE A5				
	, 	CURRENT MON				PE	RIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFEREN	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE%		
1 PURCHASES	HASES		HEAVY OIL	··· — ´`· — · · !				`		
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - -	- - -		100 100.0000 100	84,792 79.4162 6,733,857	290,000 76.7296 22,251,585	(205,208) 2.6866 (15,517,728)	3.5000		
5 BURNED										
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	1,220 91.4213 111,534	- -	1,220 91.4213 111,534	100 100.0000 100	561,597 92.6941 52,056,720	405,612 93.0881 37,757,656	155,985 (0.3940) 14,299,064	39 (0.4000 38		
9 ENDING INVENTORY	<u> </u> 						 	<u> </u> 		
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,015,116 91.9377 185,265,048 63,530 49,149	2,281,532 90.4201 206,296,247	(266,416) 1.5176 (21,031,199)	1.7000	2,015,116 91.9377 185,265,048 67,362	2,281,532 90.4201 206,296,247	(266,416) 1.5176 (21,031,199)	(12 1.7000 (10		
15 PURCHASES	 		LIGHT OIL					 		
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	395 89.1190 35,202	- - -	395 89.1190 35,202	100 100.0000 100	399,393 90.8674 36,291,785	381,081 85.3983 32,543,654	18,312 5.4691 3,748,131	5 6.4000 12		
19 BURNED								 		
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	14,287 119.0699 1,701,151	4,668 114.0602 532,433	9,619 5.0097 1,168,718	>100.0 4.4000 >100.0	271,931 108.9031 29,614,127	89,970 115.5257 10,393,843	181,961 (6.6226) 19,220,284	>100.0 (5.7000 >100.0		
23 ENDING INVENTORY	 									
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,228,581 113.0052 138,836,098	1,362,134 110.2572 150,185,017	(133,553) 2.7480 (11,348,919)	2.5000	113.0052	1,362,134 110.2572 150,185,017	(133,553) 2.7480 (11,348,919)	(10 2.5000 (8		
29 PURCHASES			COAL SJRPP				 			
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)	19,034 82.8598 1,577,154	41,484 71.0746 2,948,459	(22,450) 11.7852 (1,371,305)	16.6000	79.9908	505,789 70.5902 35,703,759	39,353 9.4006 7,902,564	13.3000		
33 BURNED	1			<u> </u>			<u> </u>			
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	24,213 76.0468 1,841,321	48,241 71.1358 3,431,664	(24,028) 4.9110 (1,590,343)	(50) 6.9000 (46)	503,967 80.2006 40,418,462	515,999 71.5631 36,926,475	(12,032) 8.6375 3,491,987	(2 12.1000 10		
37 ENDING INVENTORY				ii						
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	102,174 76.0591 7,771,261	73,397 71.1357 5,221,147	28,777 4.9234 2,550,114	39 6.9000 49	102,174 76.0591 7,771,261	73,397 71.1357 5,221,147	28,777 4.9234 2,550,114	39 6.9000 49		

COMPANY: FLORIDA POWE	R & LIGHT CON	IPANY		ENERATED F NTORY ANAL DECEMBER			SCHEDULE AS	i			
		CURRENT MOI		DECEMBER		PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFEREN		ACTUAL	ESTIMATED	DIFFEF				
			AMOUNT	%			AMOUNT	%			
43 PURCHASES			COAL SCHERER				i !				
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	2,722,022 2.3471	2,175,301 2.5133 5.467.185	546,721 (0.1662)	25 (6.6000)	44,137,260 2.3788	28,379,080 2.5001	15,758,180 (0.1213) 34,044,589				
46 AMOUNT (\$)	6,388,862	5,467,185	921,677	17	104,995,251	70,950,662	34,044,589	48			
47 BURNED							, , 				
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	3,628,450 2.3927 8,681,878	2,441,765 2.5156 6,142,533	1,186,685 (0.1229) 2,539,345	49 (4.9000) 41	45,308,103 2.4341 110,282,340	28,628,656 2.5176 72,076,520	16,679,447 (0.0835) 38,205,820	58 (3.3000) 53			
51 ENDING INVENTORY							¦ 				
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	7,831,437 2.3928 18,738,730	9,490,562 2.5156 23,874,574	(1,659,125) (0.1228) (5,135,844)	(18) (4.9000) (22)	7,831,437 2.3928 18,738,730	9,490,562 2.5156 23,874,574	(1,659,125) (0.1228) (5,135,844)	(18) (4.9000) (22)			
JO DATS SOLLET			·				i <u>—</u>				
57 PURCHASES			GAS				 	 			
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	48,831,499 4.2780 208,900,074	- - -	48,831,499 4.2780 208,900,074	100 100.0000 100	636,141,002 4.5585 2,899,874,411	- -	636,141,002 4.5585 899,874,411	100 100.0000 100			
61 BURNED				i 			i !	 !			
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	49,199,509 4.2762 210,387,317	43,299,026 4.9262 213,298,465	5,900,483 (0.6500) (2,911,148)	14 (13.2000) (1)	636,277,328 4.5655 2,904,900,665	608,619,741 4.6305 2,818,186,042	27,657,587 (0.0650) 86,714,623	5 (1.4000) 3			
65 ENDING INVENTORY							 	 			
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	2,688,386 2.3592 6,342,550	- - -	2,688,386 2.3592 6,342,550	100 100.0000 100	2,688,386 2.3592 6,342,550	-	2,688,386 2.3592 6,342,550	100 100.0000 100			
71 BURNED			NUCLEAR								
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	27,525,309 0.6350 17,479,475	0.6580	474,943 (0.0230) (318,433)			293,994,135 0.6580 193,433,725	5,542,540 (0.0141) (571,675)				
75 BURNED			PROPANE		 		}	┝━ • • - ● • • • • • • • • • • • • • • • • • •			
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) INES 9 & 23 EXCLUDE	783 1.4330 1,122 -	BARRELS,	783 1.4330 1,122 \$-	100 100.0000 100 CURRENT M			6,623 1.7457 11,562 BARRELS,	100 100.0000 100 \$ 751,186			
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEA	R DISPOSAL C	OST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-D	ATE.			

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment \$ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		9/4/2015	-	-
Tons per survey	-	-		407,366	-	-
Tons per books	-	-		353,026	-	-
Tons Difference	-	-		54,339	-	-
Adjustment tons exceeding 3% of survey	-	-		42,118	-	-
Adjustment \$ (20% ownership)	-	-		(615,214)	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15	(70,130)	φ (202,7 1 7.27)
Mar-15		
Apr-15	(127,716)	\$ (320,165.45)
May-15		
Jun-15		
Jul-15	(213,244)	(\$509,909.64)
Aug-15		
Sep-15		
Oct-15	74,004	178,972.60
Nov-15	(18,373)	(44,434.06)
Dec-15		

SCHEDULE A - NOTES DEC 2015

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - GOALITTIADS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - DARGE BOTTOMS
		CANAVERAL - FUELS RECEIVABLE - GOALTH / ADJ
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
210	\$19,594.52	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
412	\$37,901.92	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
66	\$6,033.82	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
688	. ,	TOTAL-LFARS
0		TOTAL-SAP
688	\$63,530.26	TOTAL
COAL UNITS	AMOUNT	NOTES ON COAL
	Alloon	NOTED ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
56,604	\$ 237,330.44	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: D	December 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	-				=	-	-
2	OS/FCBBS								
3	Off System	OS	215,000	215,000	2.135	3.226	4,590,450	6,936,700	1,795,000
4	St Lucie Reliability Sales	OS	54,189	54,189	0.750	0.750	406,318	406,318	0
5	Total OS/FCBBS		269,189	269,189	1.856	2.728	4,996,768	7,343,018	1,795,000
6									
7	Total Estimated		269,189	269,189	1.856	2.728	4,996,768	7,343,018	1,795,000
8									
9	Actual								
10	St. Lucie Participation	<u>.</u>			0.070	0.070	004 070	004 070	
11	FMPA (SL 1)	St. L.	32,639	32,639	0.678	0.678	221,272	221,272	0
12	OUC (SL 1)	St. L.	22,570 55,209	22,570 55,209	0.676	0.676	152,468 373,740	152,468 373,740	0
13 14	Total St. Lucie Participation		55,209	55,209	0.677	0.677	373,740	373,740	U
14	OS/AF								
16	Cargill Power Markets, LLC OS	OS	139,561	139,561	1.481	2.366	2,066,583	3,302,034	864,825
17	EDF Trading North America, LLC. OS	OS	2,355	2,355	1.121	2.030	2,000,000	47,810	16,676
18	Energy Authority, The OS	OS	35,062	35,062	1.824	2.792	639,379	979,076	225,250
19	Exelon Generation Company, LLC. OS	OS	6,725	6,725	1.102	1.975	74,091	132,800	45,446
20	Florida Municipal Power Agency OS	OS	850	850	1.530	2.700	13,003	22,950	7,620
21	Homestead, City Of OS	OS	7	7	1.956	3.100	137	217	56
22	Morgan Stanley Capital Group, Inc. OS	OS	1,736	1,736	1.205	2.079	20,922	36,084	11,417
23	New Smyrna Beach Utilities Commission, City of OS	OS	5,034	5,034	1.826	3.110	91,906	156,550	48,074
24	Oglethorpe Power Corporation OS	OS	575	575	1.181	2.165	6,793	12,450	4,441
25	Orlando Utilities Commission OS	OS	30	30	1.129	2.300	339	690	291
26	Powersouth Energy Cooporative OS	OS	2,410	2,410	1.379	2.440	33,227	58,805	19,630
27	Reedy Creek Improvement District OS	OS	1,840	1,840	1.133	2.124	20,853	39,080	14,494
28	Seminole Electric Cooperative, Inc. OS	OS	3,694	3,694	1.520	2.615	56,141	96,601	30,410
29	Southern Company Services, Inc. OS	OS	500	500	1.497	2.440	7,483	12,200	3,378
30	Tampa Electric Company OS	OS	3,589	3,589	1.655	2.670	59,390	95,836	25,815
31	Duke Energy Florida, LLC OS	OS	400	400	0.991	1.775	3,966	7,100	2,424
32	PJM Interconnection, L.L.C. OS	OS	771	771	1.221	2.429	9,417	18,726	7,624
33	Midcontinent Independent System Operator, Inc. OS	OS	6,726	6,726	1.295	1.722	87,093	115,814	13,132
34	Mercuria Energy America Inc. OS	OS	40	40	1.392	2.600	557	1,040	384
35	Total OS/AF		211,905	211,905	1.518	2.424	3,217,685	5,135,862	1,341,387

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: [December 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 2	FCBBS								
3	Reedy Creek Improvement District FCBBS	FCBBS	5	5	1.250	1.618	63	81	7
4	Duke Energy Florida, LLC FCBBS	FCBBS	297	297	1.191	1.704	3,536	5,062	893
5	Total FCBBS		302	302	1.192	1.703	3,598	5,143	900
6 7	Total Actual		267,416	267,416	1.344	2.062	3,595,024	5,514,744	1,342,287
8			207,410	207,410	1.044	2.002	0,000,024	5,514,744	1,042,207
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: [December 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual		8			-			
2	Gross Gain from off System Sales \$								1,342,287
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(13,153)
4	Sub-Total (Schedule A1 and A2)								1,329,134
5	Third-Party Transmission Costs								3,561
6	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(320,433)
7	Net Gain from off System Sales (\$)								1,012,262
8									
9	Other Estimate								4 705 000
10 11	Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue								1,795,000 0
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(324,650)
12	Total								(324,650)
14	Total								1,470,550
15	Current Month								
16	Actual		267,416	267,416	1.344	2.062	3,595,024	5,514,744	1,012,262
17	Estimate		269,189	269,189	1.856	2.728	4,996,768	7,343,018	1,470,350
18	Difference		(1,773)				(1,401,744)		
19	Difference (%)		(0.7%)		, ,				
20			(****)	((((****)
21	Period To Date								
22	Actual		2,974,841	2,974,841	1.896	2.965	56,404,635	88,205,559	23,197,124
23	Estimate		3,102,063	3,102,063	2.010	3.092	62,352,934	95,927,193	24,573,707
24	Difference		(127,222)	(127,222)	(0.114)	(0.127)	(5,948,298)	(7,721,633)	
25	Difference (%)		(4.1%)	(4.1%)	(5.7%)	(4.1%)	(9.5%)	(8.0%)	(5.6%)
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	H OF: December 2	2015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated			•	8	•	-		-	-	=	-
2	Southern Company - UPS & R	UPS	53,230	0	53,230	53,230	0	53,230	5.021	\$2,672,615	\$0	\$2,672,615
3	SJRPP		117,090	0	117,090	117,090	0	117,090	5.454	\$6,385,760	\$0	\$6,385,760
4	St Lucie Reliability		46,461	0	46,461	46,461	0	46,461	0.736	\$342,127	\$0	\$342,127
5	Solid Waste Authority 40MW	PPA	24,820	0	24,820	24,820	0	24,820	3.369	\$836,302	\$0	\$836,302
6	Solid Waste Authority 70MW	PPA	51,100	0	51,100	51,100	0	51,100	4.555	\$2,327,433	\$0	\$2,327,433
7	Total Estimated		292,701	0	292,701	292,701	0	292,701	4.293	\$12,564,237	\$0	\$12,564,237
8												
9	Actual											
10	FMPA (SL 2)	SL 2	32,958	(234)	32,724	32,958	(234)	32,724	0.709	\$232,450	(\$451)	\$231,999
11	Jacksonville Electric Authority UPS	UPS	92,041	0	92,041	92,041	0	92,041	3.694	\$3,662,789	(\$262,559)	\$3,400,230
12	OUC (SL 2)	SL 2	22,791	(162)	22,629	22,791	(162)	22,629	0.664	\$156,345	(\$6,110)	\$150,235
13	Southern Company - Franklin PPA	PPA	7,635	1	7,636	7,635	1	7,636	8.403	\$475,945	\$165,743	\$641,687
14	Southern Company - Harris PPA	PPA	3,501	0	3,501	3,501	0	3,501	26.946	\$944,464	(\$1,082)	\$943,381
15	Southern Company - Scherer3 PPA	PPA	0	(80)	(80)	0	(80)	(80)	(2,214.164)	\$1,678,970		\$1,771,331
16	Solid Waste Authority 40MW	PPA	25,038	0	25,038	25,038	0	25,038	0.831	\$306,382		
17	Solid Waste Authority 70MW	PPA	39,449	(18,282)		39,449	(18,282)		3.074	\$1,373,929	(\$723,279)	
18	Total Actual		223,413	(18,757)		223,413	(18,757)		3.908	\$8,831,274	(\$833,660)	\$7,997,614
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21	NOTE: GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS				۵3						
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
	(1)	(2)	(3)	(4)	(5)
					Total \$ for Fuel
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Adj
			(000)	(00	((Col(8)+Col(9))
1	Current Month				
2	Actual	204,656	204,656	3.908	\$7,997,614
3	Estimate	292,701	292,701	4.293	\$12,564,237
4	Difference	(88,044)	(88,044)		
5	Difference (%)	(30.1%)	(30.1%)	(9.0%)	(36.3%)
6					
7	Year to Date				
8	Actual	5,651,975	5,651,975	3.509	\$198,337,973
9	Estimate	5,167,873	5,167,873	3.571	\$184,538,648
10	Difference	484,102	484,102	(0.0617)	
11	Difference (%)	9.4%	9.4%	(1.7%)	7.5%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2015 (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	118,110	118,110	4.461	\$5,268,799
3	Total Estimated	118,110	118,110	4.461	\$5,268,799
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	1.215	\$31,636
7	Broward County Resource Recovery - South AA QF	4,633	4,633	1.286	\$59,592
8	First Solar Inc. QF	6	6	1.429	\$90
9	Georgia Pacific Corporation QF	1,469	1,469	1.129	\$16,583
10	Indiantown Cogeneration LP. QF	23,522	23,522	4.693	\$1,103,792
11	INEOS NEW PLANET BIOENERGY	2	2	1.777	\$31
12	MMA Bee Ridge QF	15	15	1.376	\$203
13	Okeelanta Power Limited Partnership QF	8,469	8,469	1.194	\$101,146
14	Tropicana Products QF	270	270	1.223	\$3,303
15	WM-Renewable LLC QF	3,674	3,674	1.226	\$45,051
16	WM-Renewables LLC - Naples QF	1,688	1,688	1.232	\$20,796
17	Miami-Dade South District Water Treatment	7,028	7,028	1.235	\$86,805
18	Total Actual	53,381	53,381	2.752	\$1,469,027
19					
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2015 (5) (4)

Total \$ For Fuel

Adj (Col(3) *

Col(4))

Fuel Cost

(cents/KWH)

(1) (2) Total KWH KWH For Firm PURCHASED FROM Purchased (000)

1	Current Month				
2	Actual	53,381	53,381	2.752	\$1,469,027
3	Estimate	118,110	118,110	4.461	\$5,268,799
4	Difference	(64,729)	(64,729)	(1.709)	(\$3,799,772)
5	Difference (%)	(54.8%)	(54.8%)	(38.3%)	(72.1%)
6					
7	Year to Date				
8	Actual	1,772,284	1,772,284	3.799	\$67,337,191
9	Estimate	1,889,633	1,889,633	3.948	\$74,604,104
10	Difference	(117,349)	(117,349)	(0.149)	(\$7,266,913)
11	Difference (%)	(6.2%)	(6.2%)	(3.8%)	(9.7%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: December 20	015	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated						-	
2	Economy							
3	Economy	OS/FCBBS	5,250	2.067	\$108,500	2.740	\$143,865	\$35,365
4	Total Economy		5,250	2.067	\$108,500	2.740	\$143,865	\$35,365
5	Total Estimated	:	5,250	2.067	\$108,500	2.740	\$143,865	\$35,365
6								
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	OS	0	0.000	(\$0)	0.000	\$0	\$0
10	EDF Trading North America, LLC. OS	OS	817	2.773	\$22,659	3.139	\$25,645	\$2,986
11	Energy Authority, The OS	OS	1,071	2.261	\$24,220	2.665	\$28,541	\$4,321
12	Exelon Generation Company, LLC. OS	OS	3,848	2.793	\$107,483	3.923	\$150,944	\$43,460
13	Morgan Stanley Capital Group, Inc. OS	OS	1,670	2.202	\$36,769	2.546	\$42,522	\$5,752
14	Orlando Utilities Commission OS	OS	300	3.200	\$9,600	4.190	\$12,570	\$2,970
15	Seminole Electric Cooperative, Inc. OS	OS	1,100	4.282	\$47,100	6.283	\$69,118	\$22,018
16	Southern Company Services, Inc. OS	OS	(73)	3.269	(\$2,386)	2.636	(\$1,925)	\$462
17	Tampa Electric Company OS	OS	400	3.500	\$14,000	4.145	\$16,580	\$2,580
18	Duke Energy Florida, LLC OS	OS	600	3.800	\$22,800	5.403	\$32,418	\$9,618
19	Mercuria Energy America Inc. OS	OS	0	0.000	(\$1)	0.000	\$0	\$1
20	Total Economy	-	9,733	2.900	\$282,244	3.867	\$376,413	\$94,168
21	Total Actual	-	9,733	2.900	\$282,244	3.867	\$376,413	\$94,168
22		-						

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: December 2	2015	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-		-		-	-	
2	Actual		9,733	2.900	\$282,244	3.867	\$376,413	
3	Estimate		5,250	2.067	\$108,500	2.740	\$143,865	
4	Difference		4,483	0.833	\$173,744	1.127	\$232,548	
5 6	Difference (%)		85.39%	40.32%	160.13%	41.13%	161.64%	166.28%
7	Year to Date							
8	Actual		523,866	4.244	\$22,232,429	6.072	\$31,810,040	\$9,577,611
9	Estimate		422,903	4.073	\$17,225,175	6.375	\$26,960,264	\$9,735,089
10	Difference		100,963	0.171	\$5,007,255	(0.303)		
11	Difference (%)		23.87%	4.19%	29.07%	(4.75%)	17.99%	(1.62%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Dec-15

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Cedar Bay	250	1/25/1994	9/18/2015	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	11/3/2015	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	3/31/2032	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11.529.146	10.579.222	10.057.040	10 000 720	10.948.658	11 010 465	10.972.681	10.941.640	6.223.874	-35.479	3.976		94.120.971
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ICL	11,566,193	11,591,421	11,578,807	,,	,,	11,569,347	, , -	,- ,	11,556,729	, ,	11,582,001	11,569,365	
BN-NEG '91	331,760	331,760	331,760	331,760	331,760	331,760	331,760	331,760	236,810	207,941	-207,941		2,890,890
BS-NEG '91	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	105,560	1,266,720
SWAPC	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600	1,110,800							6,478,800
Total	24,606,259	23,681,563	24,046,776	24,070,465	24,019,465	24,136,932	22,979,348	22,923,072	18,122,974	11,834,751	11,483,597	11,674,925	243,580,129

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Dec-15

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2015 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	163	163	163
2	600	600	600	600	600	600	600	600	600	600	600	600
3	190	190	190	190	190	190	190	190	190	190	190	190
4	375	375	375	375	375	375	375	375	375	375	375	375
5	-	-	-	-	-	-	40	40	40	40	40	40
6	-	-	-	-	-	-	70	70	70	70	70	70
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,438	1,438	1,438	1,438	1,438	1,438

2015 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	14,454,872	14,700,342	14,214,737	15,480,822	15,253,894	15,542,734	15,454,378	15,757,800	15,371,540

Year-to-date Short Term Capacity Payments 178,905,899

FLORIDA POWER & LIGHT COMPANY Docket No. 160001-EI Date: January 20, 2016

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center

						U							
					SCHE	EDULE A4: YEAR 1	TO DATE 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		737					990	5.917	5,858	96,022	13.0288	96.9
3	Gas		7,045,346					45,778,010	1.023	46,846,704	209,736,237	2.9769	4.5
4	Plant Unit Info	1,238		66.5	85.5	68.2	6,649						
5													
	Cedar Bay FPL												
7	Coal		-784					1,847	21.515	39,738	199,195	-25.4076	107.8
8	Plant Unit Info	250		0.0	100.0	45.1	-50,686						
9													
	Desoto Solar												
11	Solar		50,004					N/A	N/A	N/A	N/A	N/A	N
12	Plant Unit Info	25		22.8	N/A	22.8	N/A						
13													
	Everglades 1-12												
15	Light Oil		35					108	5.537	598	10,990	31.4004	101.7
16	Gas		7,182					121,304	1.022	123,976	547,545	7.6239	4.5
17	Plant Unit Info	342		0.2	99.6	36.6	17,261						
18 19	Ead Marca 4 40												
20	Fort Myers 1-12		11.076					21.022	5.804	180.400	2 600 688	32.7305	110 7
20	Light Oil	570	11,276	0.2	00.8	21.0	15 000	31,082	5.604	180,400	3,690,688	32.7305	118.7
21	Plant Unit Info	570		0.2	99.8	31.9	15,999						
	Fort Myers 2												
23	Gas		7,777,316					55,135,878	1.021	56,313,911	252,557,007	3.2474	4.5
24	Plant Unit Info	1,395	1,111,310	66.0	79.2	69.6	7,241	55,155,676	1.021	50,515,911	252,557,007	5.2474	4.0
26		1,000		50.0	19.2	39.0	7,241						
	Fort Myers 3A												
28	Light Oil		283					512	5.775	2,957	61,234	21.6376	119.6
29	Gas		197,963					2,231,077	1.022	2,279,380	9,944,110	5.0232	4.4
30	Plant Unit Info	153	,000	15.5	99.3	83.5	11,513	_,,011		_, 1,000	5,5 ,, 10		
31					23.0	20.0							
	Fort Myers 3B												
33	Light Oil		790					1,439	5.774	8,309	170,880	21.6304	118.7
34	Gas		190,955					2,114,369	1.022	2,160,433	9,417,229	4.9316	4.4
35	Plant Unit Info	153		15.0	94.5	83.5	11,311						
36													
37													

					SCHE	DULE A4: YEAR T	O DATE 2015						
					30112		C DATE LOID						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(_/	(-)	(1)	(-)	(-)	(1)	(-)	(-)	()	()	(/	(,
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		18,922					55,778	5.537	308,843	5,481,521	28.9690	98.27
3	Gas		74,953					1,280,477	1.022	1,309,266	5,831,702	7.7805	4.55
4	Plant Unit Info	342		3.1	97.8	54.9	17,237						
5													
6	Lauderdale 13-24												
7	Light Oil		16,075					56,214	5.537	311,257	5,626,506	35.0016	100.09
8	Gas		27,131					529,142	1.022	540,892	2,394,941	8.8273	4.53
9	Plant Unit Info	342		1.4	98.8	25.3	19,723						
10													
11	Lauderdale 4												
12	Light Oil		990					1,524	5.537	8,438	177,670	17.9465	116.58
13	Gas		2,192,571					18,164,178	1.023	18,579,700	82,550,353	3.7650	4.54
14	Plant Unit Info	442		58.1	84.4	64.5	8,474						
15													
16	Lauderdale 5												
17	Light Oil		270					411	5.537	2,276	47,598	17.6291	115.81
18	Gas		2,189,079					17,786,131	1.023	18,191,183	80,311,506	3.6687	4.52
19	Plant Unit Info	442		58.0	88.6	70.5	8,310						
20													
21	Manatee 1												
22	Heavy Oil		83,867					146,697	6.307	925,167	13,490,546	16.0856	91.96
23	Gas		1,288,882					14,565,553	1.024	14,920,174	66,001,210	5.1208	4.53
24	Plant Unit Info	792		20.1	86.6	36.0	11,543						
25													
26	Manatee 2												
27	Heavy Oil		70,002					123,321	6.307	777,769	11,340,727	16.2006	91.96
28	Gas		907,000					10,722,781	1.024	10,978,260	48,287,683	5.3239	4.50
29	Plant Unit Info	792		14.3	91.5	35.2	12,033						
30													
31	Manatee 3												
32	Light Oil		0					0	N/A	0	0	0.0000	0
33	Gas		7,342,340					49,940,273	1.023	51,092,682	227,610,122	3.1000	4.56
34	Plant Unit Info	1,125		77.6	97.1	79.2	6,959						
35													
36	Martin 1												
37	Heavy Oil		38,756					73,345	6.343	465,257	6,751,981	17.4218	92.06

					SCHE	DULE A4: YEAR T	O DATE 2015						
					3011	DOLL A4. TEAN I	ODATE 2013						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		989,378					12,249,888	1.023	12,527,452	55,123,241	5.5715	4.50
2	Plant Unit Info	807		14.7	92.7	36.4	12,637						
3													
4	Martin 2												
5	Heavy Oil		110,795					185,234	6.315	1,169,796	17,208,382	15.5317	92.90
6	Gas		953,564					11,332,108	1.022	11,583,162	51,404,654	5.3908	4.54
7	Plant Unit Info	799		15.4	69.1	38.3	11,982						
8													
9	Martin 3												
10	Gas		2,185,127					16,144,828	1.024	16,530,660	72,999,179	3.3407	4.52
11	Plant Unit Info	434		60.0	89.8	75.2	7,565						
12													
13	Martin 4												
14	Gas		2,143,663					15,800,563	1.024	16,176,138	71,359,877	3.3289	4.52
15	Plant Unit Info	430		58.8	88.8	74.0	7,546						
16													
17	Martin 8												
18	Light Oil		6,235					7,489	5.874	43,990	910,390	14.6013	121.56
19	Gas		6,585,634					45,106,443	1.023	46,161,516	204,854,058	3.1106	4.54
20	Plant Unit Info	1,119		69.4	87.6	75.2	7,009						
21													
22	PEEC ⁽⁶⁾												
23	Light Oil		8,933					14,960		0	1,401,134	15.6849	93.66
24	Gas		59,435					639,168	1.021	652,702	2,882,958	4.8506	4.51
25	Plant Unit Info			N/A	N/A	N/A	N/A						
26													
27	Riviera 5												
28	Light Oil		3,614					4,094	6	24,224	547,580	15.1516	134
29	Gas		6,979,256					45,691,464	1.023	46,746,730	207,848,278	2.9781	4.55
30	Plant Unit Info	1,238		65.5	92.1	67.6	6,698						
31													
32	Sanford 4												
33	Gas		4,600,379					33,903,432	1.023	34,684,446	154,229,808	3.3525	4.55
34	Plant Unit Info	987		55.0	93.0	63.1	7,539						
35													
36	Sanford 5												
37	Gas		4,422,720					32,071,808	1.022	32,793,239	145,112,042	3.2811	4.52

					SCHE	EDULE A4: YEAR ⁻	O DATE 2015						
					3011								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	992		52.9	85.1	65.9	7,415						
2													
3	Scherer 4												
4	Light Oil		595					1,168	5.583	6,521	119,078	20.0131	101.95
5	Coal ⁽¹⁾⁽⁵⁾		4,203,552					45,308,103	-	45,308,103	112,068,019	2.6660	2.47
6	Plant Unit Info ⁽³⁾⁽⁴⁾	635		76.1	98.7	77.0	10,779						
7													
8	St Johns #1												
9	Coal ⁽¹⁾		486,225					224,885	22.414	5,040,515	16,541,994	3.4021	73.56
10	Gas		3,478					34,786	-	34,786	222,773	6.4052	6.40
11	Plant Unit Info ⁽³⁾⁽⁴⁾	128		43.6	74.6	62.9	10,364						
12													
13	St Johns #2												
14	Coal ⁽¹⁾		585,439					277,237	21.727	6,023,591	23,677,273	4.0444	85.40
15	Gas		2,194					22,532	-	22,532	141,855	6.4656	6.30
16	Plant Unit Info ⁽³⁾⁽⁴⁾	128		52.5	93.6	61.7	10,289						
17													
18	St Lucie 1												
19	Nuclear		7,833,250					81,072,478	-	81,072,478	52,715,564	0.6730	0.65
20	Plant Unit Info	990		91.2	89.9	100.8	10,350						
21													
22	St Lucie 2												
23	Nuclear		6,165,203					74,094,127	-	74,094,127	42,402,354	0.6878	0.57
24	Plant Unit Info	848		83.8	82.2	101.1	12,018						
25													
26	Space Coast												
27	Solar		17,682					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10		20.2	N/A	20.2	N/A						
29													
30	Turkey Point 1												
31	Heavy Oil		19,495					35,158	6.248	219,655	3,280,654	16.8282	93.31
32	Gas		152,867					2,604,589	1.023	2,664,177	11,690,704	7.6476	4.49
33	Plant Unit Info	379		5.2	95.3	29.4	16,731						
34													
35	Turkey Point 2												
36	Heavy Oil		(3,164)					0	N/A	0	0	(0.0000)	0
37	Gas		(3,164)					0	1.023	0	0	0.0000	0

					SCHE	DULE A4: YEAR 1	TO DATE 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info			0.0	0.0	0.0	0						
2													
3	Turkey Point 3												
4	Nuclear		5,998,795					66,884,918	-	66,884,918	46,812,339	0.7804	0.70
5	Plant Unit Info	823		84.4	84.5	98.1	11,150						
6													
7	Turkey Point 4												
8	Nuclear		7,047,857					77,485,152	-	77,485,152	50,931,793	0.7227	0.66
9	Plant Unit Info	832		98.0	98.1	99.6	10,994						
10													
11	Turkey Point 5												
12	Light Oil		9,725					11,890	5.834	69,369	1,269,763	13.0567	106.79
13	Gas		7,110,121					48,992,271	1.023	50,129,375	223,576,148	3.1445	4.56
14	Plant Unit Info	1,129		75.2	97.2	76.1	7,051						
15													
16	WCEC 01												
17	Light Oil		26,054					33,225	5.755	191,210	4,230,299	16.2367	127.32
18	Gas		6,875,049					47,141,256	1.023	48,236,397	215,577,298	3.1356	4.57
19	Plant Unit Info	1,210		65.3	92.8	66.7	7,017						
20													
21	WCEC 02												
22	Light Oil		24,075					29,041	5.755	167,131	3,665,324	15.2246	126.21
23	Gas		6,612,202					44,893,925	1.024	45,952,822	207,195,535	3.1335	4.62
24	Plant Unit Info	1,200		62.8	80.8	72.0	6,950						
25	W050 00												
26	WCEC 03		40.000					40.405		70.040	4 470 504	44 7500	404.00
27	Light Oil		10,028					12,165	5.755	70,010	1,479,524	14.7539	121.62
28 29	Gas Plant Linit Info	1 010	6,880,919	65.2	00.0	66.2	6.092	46,954,184	1.023	48,044,637	214,759,706	3.1211	4.57
29 30	Plant Unit Info	1,210		05.2	89.9	00.2	6,982						
	System Totals												
31 32	System Totals Total		118,639,154	-	-	-			-	997,184,990	3,260,574,784	2.7483	-
32	ıulai		110,039,134	-	-	-			-	337,104,990	3,200,374,784	2.7463	-
33													
34	(1) IN MONTHS WHERE INVENTOR	L	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN NOV	/EMBER 2015 EQ	R SCHERER THE	MMBTU'S REPO	RTED MAY BE AR		DR HIGH AS THE	L RESULT OF THE S	SURVEY
36	BEING RECORDED IN THE CURRE												
30	⁽²⁾ HEAT RATE IS CALCULATED BA					N THIS SCHEDUL		FFERENT THAN	HE ACTUAL HEA	T RATE			
51													

		1							1				
					SCHE	EDULE A4: YEAR	TO DATE 2015						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	⁽³⁾ NET CAPABILITY (MW) IS FPL's												
2	⁽⁴⁾ NET GENERATION (MWH) AND A	AVERAGE NET HE	EAT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	DSSES					
3	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	COAL IS NOT IN	CLUDED IN TONS							
4	⁽⁶⁾ DATA PROVIDED FOR PORT EV	ERGLADES ENER	GY CENTER (PEE	EC) REFLECTS DA	TA PRIOR TO CC	MMERCIAL OPER	RATION.						
5													
6	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to a no	n-fuel charge entry	in the amount of \$	688 which will be r	reversed in January	2016.	
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SCHEDULE A4: YEAR TO DATE 2015

(1) (2) Line No. A4.1 YTD Schedule FPL 1 System Totals: 825,845 3 MCF 621,895,100 4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - Scherer) 299,536,675 7 8 Average Net Heat Rate (BTU/KWH) 8,405 9 Fuel Cost Per KWH (Cents/KWH) 2,7483 10 11 12 13 14 15 16 17 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 23 34 35 36 37 38 36			
No. HTT Schedule HTL 1 System Totals: 825,845 3 MCF 621,895,100 4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7		(1)	(2)
No. HTT Schedule HTL 1 System Totals: 825,845 3 MCF 621,895,100 4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7	Line		
2 BBLS 825,845 3 MCF 621,895,100 4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7	No.		FPL
3 MCF 621,895,100 4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7			
4 MMBTU (Coal - Scherer) 45,309,950 5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7			
5 Tons (Coal - SJRPP) 502,122 6 MMBTU (Nuclear) 299,536,675 7			
6 MMBTU (Nuclear) 299,536,675 7			
7			502,122
8 Average Net Heat Rate (BTU/KWH) 8,405 9 Fuel Cost Per KWH (Cents/KWH) 2.7483 10 11 12 11 12 13 12 13 14 15 16 17 18 19 19 20 21 13 21 23 14 22 23 14 23 14 15 24 15 16 25 16 17 26 17 18 31 19 19 20 10 10 21 10 10 22 11 10 23 10 10 24 10 10 25 10 10 36 10 10 37 10 10 38 10 10 39 10 10 31 10 10 32 10 10			299,536,675
9 Fuel Cost Per KWH (Cents/KWH) 2.7483 10			
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	9	Fuel Cost Per KWH (Cents/KWH)	2.7483
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	10		
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

				SCHEI	DULE A6: YEAR TO	O DATE 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Actual	-	-	-			-	-	-
2	St. Lucie Participation								
3	FMPA (SL 1)	St. L.	344,573	344,573	0.688	0.688	2,371,654	2,371,654	0
4	OUC (SL 1)	St. L.	238,277	238,277	0.678	0.678	1,615,294	1,615,294	0
5	Total St. Lucie Participation		582,850	582,850	0.684	0.684	3,986,947	3,986,947	0
6									
7	OS/AF								
8	Cargill Power Markets, LLC OS	OS	472,588	472,588	2.179	3.194	10,295,636	15,095,427	4,387,243
9	EDF Trading North America, LLC. OS	OS	34,709	34,709	1.860	3.326	645,699	1,154,487	173,064
10	Energy Authority, The OS	OS	333,023	333,023	2.078	3.188	6,920,455	10,618,317	2,454,823
11	Exelon Generation Company, LLC. OS	OS	285,893	285,893	2.387	4.071	6,824,363	11,637,877	4,075,482
12	Florida Municipal Power Agency OS	OS	2,750	2,750	1.803	3.356	49,581	92,300	39,825
13	Gainesville Regional Utilities A/AF	AF	102	102	16.465	31.457	16,794	32,086	94
14	Homestead, City Of OS	OS	94,639	94,639	2.806	4.138	2,655,804	3,915,997	887,006
15	J.P. Morgan Ventures Energy Corporation OS	OS	104,269	104,269	2.483	3.565	2,589,317	3,717,291	885,019
16	Morgan Stanley Capital Group, Inc. OS	OS	155,701	155,701	2.499	3.629	3,891,655	5,650,393	1,617,361
17	New Smyrna Beach Utilities Commission, City of OS	OS	25,978	25,978	1.971	3.193	512,107	829,460	276,402
18	Oglethorpe Power Corporation OS	OS	4,603	4,603	1.887	3.274	86,854	150,695	40,204
19	Orlando Utilities Commission OS	OS	6,365	6,365	2.257	3.914	143,672	249,110	80,690
20	Powersouth Energy Cooporative OS	OS	35,567	35,567	1.870	3.217	665,085	1,144,102	176,842
21	Reedy Creek Improvement District OS	OS	87,409	87,409	1.897	2.964	1,657,914	2,590,441	845,750
22	Seminole Electric Cooperative, Inc. OS	OS	165,263	165,263	1.902	2.862		4,729,759	1,467,570
23	Southern Company Services, Inc. OS	OS	106,090	106,090	2.512	5.013		5,318,379	2,260,652
24	Tampa Electric Company OS	OS	188,784	188,784	2.048	3.321	3,866,657	6,269,076	2,114,725
25	Tennessee Valley Authority OS	OS	97,933	97,933	2.136	5.041	2,091,468	4,936,535	2,774,821
26	Duke Energy Florida, LLC OS	OS	5,274	5,274	1.998	3.364	105,377	177,438	40,619
27	PJM Interconnection, L.L.C. OS	OS	169,122	169,122	1.971	3.286		5,557,606	2,198,963
28	Midcontinent Independent System Operator, Inc. OS	OS	7,383	7,383	1.320	1.792	97,476	132,278	17,705
29	Mercuria Energy America Inc. OS	OS	1,279	1,279	1.935	3.061	24,751	39,150	8,066
30	Westar Energy, Inc. OS	OS	1,600	1,600	2.181	3.200	34,898	51,200	16,302
31	Total OS/AF		2,386,324	2,386,324	2.192	3.524	52,317,533	84,089,404	26,839,230
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

				SCHEI	OULE A6: YEAR TO	D DATE 2015			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS			-	-		-	-	-
2	Energy Authority, The FCBBS	FCBBS	4,165	4,165	1.791	2.278	74,590	94,881	20,291
3	Homestead, City of FCBBS	FCBBS	144	144	1.793	2.575	2,583	3,708	1,125
4	Orlando Utilities Commission FCBBS	FCBBS	150	150	1.637	1.980	2,456	2,970	463
5	Reedy Creek Improvement District FCBBS	FCBBS	661	661	1.819	2.406	12,021	15,904	3,764
6	Duke Energy Florida, LLC FCBBS	FCBBS	547	547	1.555	2.147	8,505	11,745	2,552
7 8	Total FCBBS		5,667	5,667	1.767	2.280	100,154	129,208	28,196
9	Total Actual		2,974,841	2,974,841	1.896	2.965	56,404,635	88,205,559	26,867,425
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

				SCHEL	DULE A6: YEAR T	O DATE 2015		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	SOLD TO	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-					-	-
2	Gross Gain from off System Sales \$							26,867,425
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(69,386)
4	Sub-Total (Schedule A1 and A2)							26,798,039
5	Variable Power Plant O&M Costs over 514,000 MWh Threshold							(2,563,924)
6 7	Net Gain from off System Sales (\$)							23,197,124
8	Current Month							
9	Actual	2,974,841	2,974,841	1.896	2.965	56,404,635	88,205,559	23,197,124
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FLORIDA POWER AND LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					SCHEDULE A7: Y	EAR TO DATE 2	015					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Actual	-	-	-	-		-			-	-	
2	FMPA (SL 2)	SL 2	308,663	8,937	317,600	308,663	8,937	317,600	0.679	\$2,097,068	\$60,129	\$2,157,197
3	Jacksonville Electric Authority UPS	UPS	1,777,181	0	1,777,181	1,777,181	0	1,777,181	3.916	\$65,321,135	\$4,268,364	\$69,589,499
4	OUC (SL 2)	SL 2	213,447	6,180	219,627	213,447	6,180	219,627	0.698	\$1,475,915	\$58,016	\$1,533,931
5	Southern Company - Franklin PPA	PPA	644,592	(40)	644,552	644,592	(40)	644,552	3.634	\$23,150,155	\$273,516	\$23,423,671
6	Southern Company - Harris PPA	PPA	1,723,780	(1,270)	1,722,510	1,723,780	(1,270)	1,722,510	3.972	\$68,068,661	\$348,834	\$68,417,495
7	Southern Company - Scherer3 PPA	PPA	584,479	3,243	587,722	584,479	3,243	587,722	3.754	\$25,287,745	(\$3,226,454)	\$22,061,291
8	Solid Waste Authority 40MW	PPA	177,552	(37,523)	140,029	177,552	(37,523)	140,029	1.642	\$2,984,095	(\$684,671)	\$2,299,425
9	Solid Waste Authority 70MW	PPA	287,143	(44,389)	242,754	287,143	(44,389)	242,754	3.648	\$9,112,506	(\$257,041)	\$8,855,465
10	Total Actual		5,716,836	(64,862)	5,651,975	5,716,836	(64,862)	5,651,975	3.509	\$197,497,280	\$840,694	\$198,337,973

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER AND LIGHT COMPANY SCHEDULE A8: YEAR TO DATE 2015 (4) (5)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Actual				
2	Broward County Resource Recovery - North AA QF	19,222	19,222	1.904	\$366,031
3	Broward County Resource Recovery - North QF	52,553	52,553	1.794	\$942,591
4	Broward County Resource Recovery - South QF	30,545	30,545	1.711	\$522,738
5	Broward County Resource Recovery - South AA QF	54,135	54,135	1.707	\$924,113
6	Cedar Bay Generating Company QF	463,050	463,050	3.543	\$16,403,729
7	First Solar Inc. QF	409	409	2.169	\$8,882
8	Georgia Pacific Corporation QF	4,136	4,136	1.592	\$65,864
9	Indiantown Cogeneration LP. QF	680,202	680,202	5.833	\$39,676,325
10	INEOS NEW PLANET BIOENERGY	451	451	2.004	\$9,029
11	MMA Bee Ridge QF	280	280	2.062	\$5,773
12	Okeelanta Power Limited Partnership QF	85,011	85,011	1.700	\$1,444,891
13	Solid Waste Authority of Palm Beach QF	143,684	143,684	1.790	\$2,571,518
14	Tropicana Products QF	5,032	5,032	1.840	\$92,588
15	WM-Renewable LLC QF	40,805	40,805	1.750	\$713,897
16	WM-Renewables LLC - Naples QF	21,100	21,100	1.771	\$373,584
17	Miami-Dade South District Water Treatment	96,580	96,580	1.751	\$1,691,108
18	Solid Waste Authority of Palm Beach AA	75,090	75,090	2.030	\$1,524,533
19	Total Actual	1,772,284	1,772,284	3.799	\$67,337,191
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FLORIDA POWER AND LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					SCHEDULE A9: \	EAR TO DATE 2	015
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Actual	•	8			8	
2	Economy						
3	Cargill Power Markets, LLC OS	61,379	3.750	\$2,301,644	4.834	\$2,967,232	\$665,588
4	EDF Trading North America, LLC. OS	42,317	4.408	\$1,865,358	6.381	\$2,700,077	\$834,719
5	Energy Authority, The OS	82,258	4.309	\$3,544,234	6.783	\$5,579,839	\$2,035,605
6	Exelon Generation Company, LLC. OS	182,175	4.368	\$7,957,873	6.269	\$11,420,229	\$3,462,356
7	J.P. Morgan Ventures Energy Corporation OS	4,219	3.917	\$165,239	6.337	\$267,369	\$102,130
8	Morgan Stanley Capital Group, Inc. OS	75,423	3.807	\$2,871,598	5.113	\$3,856,746	\$985,148
9	Oglethorpe Power Corporation OS	1,647	1.080	\$17,791	1.591	\$26,204	\$8,412
10	Orlando Utilities Commission OS	6,881	5.986	\$411,930	7.615	\$523,990	\$112,060
11	Rainbow Energy Marketing Corp. OS	650	4.887	\$31,764	6.946	\$45,151	\$13,386
12	Seminole Electric Cooperative, Inc. OS	8,528	4.722	\$402,727	7.138	\$608,742	\$206,015
13	Southern Company Services, Inc. OS	46,241	4.453	\$2,059,165	6.314	\$2,919,733	\$860,569
14	Tampa Electric Company OS	5,475	4.374	\$239,462	6.817	\$373,248	\$133,786
15	Duke Energy Florida, LLC OS	4,025	6.691	\$269,330	9.260	\$372,703	\$103,373
16	Mercuria Energy America Inc. OS	2,263	3.529	\$79,850	5.822	\$131,752	\$51,902
17	Sub-Total Economy	523,481	4.244	\$22,217,966	6.073	\$31,793,013	\$9,575,048
18	FCBBS						
19	Orlando Utilities Commission FCBBS	292	3.643	\$10,637	4.317	\$12,607	\$1,969
20	Tampa Electric Company FCBBS	25	3.177	\$794	4.042	\$1,011	\$216
21	Duke Energy Florida, LLC FCBBS	68	4.459	\$3,032	5.014	\$3,410	\$377
22	Sub-Total FCBBS	385	3.757	\$14,464	4.423	\$17,027	\$2,563
23	Sub-Total Actual	523,866	4.244	\$22,232,429	6.072	\$31,810,040	\$9,577,611

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