



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

January 28, 2016

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2016 JAN 28 PM 1:02
COMMISSION
CLERK

Re: Docket No. 160001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 14-027-4-3. The request includes First Revised Exhibits A, B (two copies), C and D.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains the affidavits in support of FPL's First Request for Extension of Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 160001-EI
Date: January 28, 2016

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 14-027-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 14-027-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 21, 2014 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 21, 2014 Request"). By Order No. PSC-14-0483-CFO-EI, dated September 11, 2014 ("Order 0483"), the Commission granted FPL's May 21, 2014 Request. FPL adopts and incorporates by reference the May 21, 2014 Request and Order 0483.

2. The period of confidential treatment granted by Order 0405 will soon expire. The Confidential Information that was the subject of FPL's May 21, 2014 Request and Order 0483 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

4. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously

designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

5. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

6. First Revised Exhibit D contains the affidavits of Gerard J. Yupp and Roxane Kennedy in support of this request.

7. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As more fully described in the affidavits included in First Revised Exhibit D, certain documents provided by FPL contain information pertaining to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

9. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

10. Lastly, certain information in these documents and materials concern FPL's competitive interests, and would place FPL at a disadvantage when coupled with the other

information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: 

Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing First Request for Extension of Confidential Classification* has been furnished by electronic service on this 28th day of January 2016 to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
ojk@smxblaw.com
laura.wynn@smxblaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

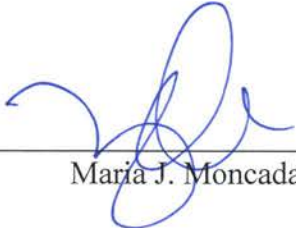
Matthew R. Bernier, Esq.
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Mike Cassel, Director/Regulatory and
Governmental Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JAP 4/14
PDC

Title Additional Sales

Counterparty
Utilities Commission, City of New Smyrna Beach, Florida INSEP
Grand Total

Portfolio Deal Number Direction Contract Month Deal Type Contract Number Legacy Deal Type Volume (Signed) Period-End Gain/Loss (Signed)
Schedule AF Sales 1232417 SALE [REDACTED] Capacity FPL-AMINT-041 CAPCTY

B C
42-2
2-1
Capacity
42-2

CONFIDENTIAL

Download from Phoenix

ENC: CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

2/12

4/14
42-2
2

PAYMENT COUPON

JHP 4/14
PBC 4/14

411500676503680009110180004817200036595095

411500676503680009110, 1800048172, 0, 0036595095
Please mail this portion with your check.

1800048172 1 of 1

Cust. No.: 6800009110	Inv. No.: 1800048172
This Month's Charges	Amount Due
Past Due After	This Invoice
10/22/2013	\$ 365,950.95

UTILITIES COMMISSION-NEW SMYRNA BCH
PO BOX 100
NEW SMYRNA BEACH FL 32170

Make check payable to FPL in USD and mail payments to address below.

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Additional Sale

Florida Power & Light Company

Invoice

Customer Name and Address

UTILITIES COMMISSION-NEW SMYRNA BCH
PO BOX 100
NEW SMYRNA BEACH FL 32170

Federal Tax ID #: 69-0247775

Customer Number: 6800009110

Invoice Number: 1800048172

Invoice Date: 10/04/2013

411500676503680009110, 1800048172, 0, 0036595095
Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800009110 Invoice No: 1800048172

A

Description	Amount
201309 - FPL Power Sales - NSB - 8,367 mwhs	352,291.00
1 201309 - FPL Power Sales (capacity) - NSB / 42-2/2-2	0.00
2 201309 - FPL Power Sales - NSB	0.00
For Inquiries Contact: JerrAnn Rawles 561-691-7881	Total Amount Due: \$365,950.95 This Month's Charges Past Due After: 10/22/2013

42-2/2 ✓

CONFIDENTIAL

SAC

422
2-1

Invoice

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Invoice: 203851
Counterparty: Utilities Commission, City of New Smyrna
Date: Oct 02, 2013
Period: Sep 01, 2013 - Sep 30, 2013
Amount: \$13,659.95 USD
Due Date: Oct 21, 2013

*JHP 4/4
PDC*

Title Forchall StmT

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

SC CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

1
2
3
4

Invoice To
Utilities Commission, City of New Smyrna Beach, Florida
Attn: Settlements Administrator
P.O. Box 100
New Smyrna Beach, FL 32170-0100
Phone: 386-427-1361
Fax: 386-423-7103

G

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Sell	422	USD
POWER	Sell	2-1	USD
CAPCTY Subtotal			USD
POWER Subtotal			USD
TOTAL		\$13,659.95	USD

Details

Deal #	Type	Trade Dt.	Term	Index	Volume	Unit	Source/Location	Price	Amount Due	Currency
1232415	Sell		A B		C	D	E	F		USD
POWER Subtotal										USD
POWER Subtotal										USD

CONFIDENTIAL

5
6
7

Page 1 of 2
422
2-2 pl

Invoice: 203861
 Counterparty: Utilities Commission, City of New Smyrna
 Date: Oct 02, 2013
 Period: Sep 01, 2013 - Sep 30, 2013
 Amount: \$13,659.95 USD
 Due Date: Oct 21, 2013

JMP 4/14

Florida Power & Light Company
 Tax ID # 58-0247775

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 CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	Unit	Price	Amount Due	Curr
CAPCTY											
Sell	A	B			C			D	E		
1232417					ELECTRIC OPERATING CAPACITY		42-2 3-2	MW			USD
										Sell Subtotal	USD
										CAPCTY Subtotal	USD
										TOTAL	USD

Payment Details

Wire

Bank: Bank of America
 Dallas, TX

Acct Name: Florida Power & Light Company

ACH

Bank:

ABA #

Account #

Acct Name: Florida Power & Light Company

Addr Code

If you have any questions, please contact Jerri Ann Rawles at amtinvoices@fdl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL

✓ - agreed to deal documentation

42-2
3-2 p2

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

JHP 4/14
 PBL
 YK

Title Deal Documentation

View Electricity Obligation Deal

in The #1 Strike Price is ref:

Status: Saved Locked Invoiced Modified: 2013-10-02 13:49:57 Created: 2013-09-13 17:02:28

Number	Trade Date	Direction	Start Date	ISO	Product	Point Code	Time Zone	Priority	Schedule	Counterparty	Contact	Portfolio	Agent For	Strategy	Contract	Unit/Avail	Exec Method	Currency	Feed Rate	Exec Time	Unit	Charge Period	Notional Volume	Charge \$	Charge Type	
1232417		Gas		PRCC	CAPACITY OPERATIONS CAPACITY	158	Eastern	CAPACITY OPERATIONS CAPACITY	Real Time Market	Unfired Commission, City of New Smyrna Beach, Florida	Devs, Local	Schedule AF, State		PURCHASE	FDL-FULL-G-1		None	USD	10	14:35				30	4,470	Wed

Trader: Gregory Folksona
 Term: Term
 Exec Time: 14:35
 Unit: MW
 Charge Type: Wed

Handwritten annotations: 42-2 / 2-2 (circled) in columns 22 and 23.

Buttons: Broker Comments, Notes, Back to Back Deals, Exercises

Footer: Broker, Fee, Cur, Inv

CONFIDENTIAL

SIC

42-2
 2-2
 1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

4/14

Title Deal Documentation

A B C D E
Enter Information for the Deal

4/14
PDC

Status Saved-Scheduled-Invoiced Links BACK TO BACK -> 1152929 Modified [rcd]hoo 2013-04-02 12:40:16 Created [sg]h0wypk 2013-03-05 03:28:59

1	Number: 1152928	Ticket	Standard Tier	Shaped Tier
2	Trade Date: [Redacted]	Trader: Jerry Hildreth	Hour Type Information	
3	Direction: Sell	Term: Hourly	Hours of Day: [Redacted]	
	Start Date: [Redacted]	End Date: [Redacted]	Volume Information	
	ISO: FRCC		Volume: 200,000	
	Point Code: FPC		Notional Volume: 600,000	
	Time Zone: Eastern	Hour Type: Hourly	Price Information	
	Priority: POWER, NON FIRM; NON FIRM		Price Type: [Redacted]	Formula/Index
4	Schedule: Real Time Market		Fixed Price: [Redacted]	
	Counterparty: Duke Energy Florida, Inc. [DEFAULT]		Supply Side	
	Contact: Desk, Hourly	New Contact	Volume: 200,000	
	Portfolio: FPL Sales		Supply Price: [Redacted]	
5	Agent For: [Redacted]		Fuel Cost: 0.00000	
	Strategy: PH/OPERATE		O&M: 0.00000	
	Contract: T197-041		Invoiced: No	
	Limit/Aval: [Redacted]	FAS Hedge Accrual		
	Exec Method: Phone	Exec Time: 03:26		
	Currency: USD	UoM: MW		
	Heat Rate: No	Shape: No	Custom: No	

Broker Commissions	Notes	Back to Back Deals	Power Charges - Tiers	Transmission Schedule								
Schedule Id	Status	Action	Curtailled	Start Date	End Date	OASIS	POR	POD	Std?	Buy Deal Key	Buy ISO	Buy Point
17159	Confirmed	Physical Flow	[]	[Redacted]	[Redacted]	77940170	FPL	FPC	Y	1152929	FRCC	FPL

[] Do not create Back to Back Deal

OK Cancel

42-3 / 1-1 p2
 $4.59 * 200 * 2 \text{ hours peak} = 1836$
 $2.18 * 200 * 1 \text{ hour off peak} = 436$
 3 hours
2272

CONFIDENTIAL

\$ 2272 Total price = 3.2866
 600 MW (200 per hr)

Priority is both on peak + off peak.

42-3 / 1-1 p1

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

JHP
 PBC

Title Transmissive Sale

Counterparty	Portfolio	Deal Number	Direction	Contract Month	Deal Category	Deal Type	Legacy Deal Type	Volume (Signed)	Period-End Gain/Loss (Signed)
Seminole Electric Cooperative, Inc. (SEC)	FPL Sales	1145450	SALE						
Grand Total									

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 42-3
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 (A)

CONFIDENTIAL

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

JHP
 PBC
 42-3
 2

PAYMENT COUPON

74345006765036800000503180003523000202156800

JHP 4/14
PBC
4/14

4,1,1500,676503,6800000503,1800035230,0,0202156800
Please mail this portion with your check.

1800035230 1 of 1

Cust. No.: 6800000503		Inv. No.: 1800035230	
This Month's Charges		Amount Due	
Past Due After		This Invoice:	
03/20/2013		[REDACTED]	

SEMINOLE ELEC. COOPERATIVE INC.
PO BOX 272000
TAMPA FL 33688

Make check payable to FPL in USD and mail payments to address below.

FPL
General Mail Facility
Miami, FL 33188-0001

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Invoice

Florida Power & Light Company
Invoice:
Customer Name and Address:

SEMINOLE ELEC. COOPERATIVE INC.
PO BOX 272000
TAMPA FL 33688

Federal Tax Id.#: 59-0247775

Customer Number: 6800000503
Invoice Number: 1800035230
Invoice Date: 03/08/2013

4,1,1500,676503,6800000503,1800035230,0,0202156800
Please retain this portion for your records.

CURRENT CHARGES AND CREDITS
Customer No: 6800000503 Invoice No: 1800035230

Description	Amount
2 201302 - FPL Power Sales Capacity ^{42-3/2-2}	[REDACTED] (A) 42-3/2
201302 - FPL Power Sales	1,984,799.00
3 For Inquiries Contact: JerriAnn Rawles 561-691-7881	Total Amount Due [REDACTED] (1) This Month's Charges Past Due After 03/20/2013

Account Name: Florida Power & Light Co.
Bank (Wire & ACH): Bank of America
Acct. No. (Wire & ACH): [REDACTED]
Wire City/State: New York, NY 10001
ACH City/State: Dallas, TX
Wire ABA No.: [REDACTED]
ACH ABA No.: [REDACTED]

CONFIDENTIAL

1800035230 1 of 1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

42-3/2-2

A

Invoice

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-43
TYE 2013

Invoice: 182410
Counterparty: Seminole Electric Cooperative, Inc.
Date: Mar 07, 2013
Period: Feb 01, 2013 - Feb 28, 2013
Amount: [REDACTED] USD
Due Date: Mar 20, 2013

DHP 4/14
PBC

Title Purchase Stand

Michelle Doery
Manager, Power & Fuels Accounting

CONFIDENTIAL

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPO/GO)
General Mail Facility
Miami, FL 33188-004

Invoice To: Seminole Electric Cooperative, Inc.
Attn: Settlements Administrator
PO Box 272000
Tampa, FL 33688-3000

V= 68 D.00 00503

F

Summary

Deal Type: Deal Direction: Amount Due: Currency:
CAPCY: Sell [REDACTED] USD
CAPCY Subtotal [REDACTED] USD
POWER: Sell [REDACTED] USD
POWER Subtotal \$1,964,799.00 USD
TOTAL [REDACTED] USD

SAP 18 00 035 230

Details

Deal #	Type	Trade D	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
POWER										
Sell										
1139535	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL-CA-Default	[REDACTED]	[REDACTED]	[REDACTED]
1139004	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139039	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139275	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]
1139388	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	FRCC-FPL	[REDACTED]	[REDACTED]	[REDACTED]

2009406 PCE71603

42-3
22
P1

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CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

A

Invoice

Invoice: 182410
 Counterparty: Seminole Electric Cooperative, Inc.
 Date: Mar 07, 2013
 Period: Feb 01, 2013 - Feb 28, 2013
 Amount: [REDACTED] USD
 Due Date: Mar 20, 2013

JHP
4/14

Florida Power & Light Company
 Tax ID # 59-0247775

1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 8

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12

B	C	D	E	F	G	H	I				
Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency	
POWER											
Sell											
1148711	Deal	[REDACTED]	[REDACTED]			MW	FRCC-EPL				
1148734	Deal	[REDACTED]	[REDACTED]			MW	FRCC-FPL				
1150607	Deal	[REDACTED]	[REDACTED]			MW	FRCC-EPL				
1150853	Deal	[REDACTED]	[REDACTED]			MW	FRCC-FPL				
1151368	Deal	[REDACTED]	[REDACTED]			MW	FRCC-FPL				
									Sell Subtotal	\$1,964,799.00	USD
									POWER Subtotal	\$1,964,799.00	USD
									TOTAL	\$1,964,799.00	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Sell											
	1145450	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]					
	1145450	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]					
	1145450	[REDACTED]	[REDACTED]	[REDACTED]	ELECTRIC	[REDACTED]					
										Sell Subtotal	[REDACTED]
										CAPCTY Subtotal	[REDACTED]
										TOTAL	[REDACTED]

3/21
 Agreed to Deal Form.

CONFIDENTIAL

JHP
42-3
2-2

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Confidential

EMP 4/14

Security Sample

Title Security Sample

Time:	Fisc Account:	I Account:	I Account:	Account T Final	IM/F Final	Resp Source	Int Final	WBS Document	Vendor	Vendor Tc	Customer	Customer	Sender/Hc	Amount	
1	2013012	9524220	Misc Nucl	5750000	OUTSIDE: Base	PTN Nucl	Regulated (524B)	Mi. YY	FPL	Accrual Postings				\$ 2,138,937	PTN Security Services Accrual for weeks ending in 12/13 includes non-labor bonus and insurance. Allocation % is based on staffing as noted on documentation.
2	2013012	9524220	Misc Nucl	5750000	OUTSIDE: Base	PSL Nucl	Regulated (524B)	Mi. YY	FPL	Accrual Postings				\$ 1,485,474	PSL Security Services Accrual for weeks ending in 12/13 includes non-labor bonus and insurance. Allocation % is based on staffing as noted on documentation.
							A	B							C
3	2013005	9549075	Misc Othe	5400100	MATERIAL Production		NERC/CIP		WE	Goods rec	3E+09	GE ENERGY CONTROL SOLUTIONS INC		\$ [REDACTED]	Software update for operating system which was out dated and not compatible with the security solution provided by GE, required to meet NERC CIP Compliance. GE provides the Distributed Control System (DCS) for the gas turbines at site and the security solution to protect this DCS. Invoice represents 40% of total per PO 2000097455 Total invoice is \$580,515.80 Allocation based on 40% wp 43-3/3 ✓ 44-3/3 ✓
4	2013005	9549075	Misc Othe	5400100	MATERIAL Production		NERC/CIP		WE	Goods rec	3E+09	GENERAL ELECTRIC INTERNATIONAL INC		\$ [REDACTED]	Software update related to the Human Machine Interface (HMI) portion of the upgrade related to DCS as described above. Invoice represents 30% of total per PO 2000098396 Total invoice is \$405,240 Allocation based on 30% wp 43-3/3 ✓ 44-3/3 ✓
5	2013002	9524220	Misc Nucl	5620000	LICENSES Base	PTN Nucl	NRC Part: (524B)	Mi. ZM	Site AP Im	49233	U S NUCLEAR REGULATORY COMMISSION			\$ 319,964	Turkey Point Plants Force on Force amount on invoice detail Fiscal Year ending 9/30/13 Quarter -9/23/12 - 12/29/12 See section of NRC fees on 53-2
6	2013012	9524220	Misc Nucl	5750000	OUTSIDE: Base	PSL Nucl	Regulated (524B)	MI XF		NAMS Invoices				\$ 302,244	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 9/29/13 This amount included the invoice twice, however, it was verified that the amount was removed by searching in the file of all charges. Also the tax is shown in a separate item on the file of all charges. Wp 44-3/1 ✓
7	2013003	9524220	Misc Nucl	5750000	OUTSIDE: Base	PSL Nucl	Regulated (524B)	MI XF		NAMS Inv	259032	G4S REGULATED SECURITY SOLUTIONS IN		\$ 209,832	PSL Nuclear Security Charges Agreed to detail of invoice Overall allocation to base/capacity based on staffing number week ending 1/6/13

CONFIDENTIAL

SOURCE Aug 1, Aug 9

EMP

JHP 4/14

Time	Fisc Account	Account	Account	T Final	IM/F Final	Resp Source	Int Final	WBS Document	Document	Vendor	Vendor Tr	Customer	Customer	Sender/Hc	Amount	
8	2013012	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucle	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S	REGULATED SECURITY SOLUTIONS IN	\$	204,571	PSL Nuclear Security Charges Agreed to detail of invoice Overall allocation to base/capacity based on staffing number week ending 11/17/13
9	2013008	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucle	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S	REGULATED SECURITY SOLUTIONS IN	\$	203,498	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 7/7/13
							A		B							
10	2013008	9549075	Misc Othe	5750700	OUTSIDE!	Productio	NERC/CIP		WE	Goods rec	257420	QUALIFIED SYSTEMS CONTRACTING INC	\$		9	Electronic and physical security modifications to comply with the NERC - CIP standards which require minimum measures for CCA PO 2000107170 (Upgrade Security System)
10a																
11	2013005	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucle	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S	REGULATED SECURITY SOLUTIONS IN	\$	171,666	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 4/28/13
12	2013007	9524220	Misc Nucl	5750700	OUTSIDE!	Base	PSL Nucle	Force on I (524B)	Mi XF	NAMS Invoices		Sargent&Lundy llc		\$	167,200	PSL Safenet Security Project Only provided invoice for
														\$	83,600	Installation of intrusion detection system for intake canal crossing bridge Contract \$209,000 - 11/12 - 11/13 A credit for \$83,600 was recorded in the same month to reflect the correct amount (verified in file of all clause chgs)
13	2013006	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PSL Nucle	Regulated (524B)	Mi XF	NAMS Inv	259032	G4S	REGULATED SECURITY SOLUTIONS IN	\$	167,135	PSL Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 5/26/13
14	2013004	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucle	Regulated (524B)	Mi XF	NAMS Invoices				\$	138,566	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 2/13/13
15	2013005	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucle	Regulated (524B)	Mi XF	NAMS Invoices				\$	109,484	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 3/31/13 Tax for this is shown in a separate item in the clause file.
16	2013001	9524220	Misc Nucl	5750000	OUTSIDE!	Base	PTN Nucle	Regulated (524B)	Mi XF	NAMS Invoices				\$	96,920	PTN Nuclear Security Charges Overall allocation to base/capacity based on staffing number week ending 12/2/12 Tax for this is shown in a separate item in the clause file.
17	2013007	9549075	Misc Othe	5750450	OUTSIDE!	Productio	NERC/CIP		WE	Goods rec	3E+09	BURNS & MCDONNELL ENGINEERING	\$		9	Project Management and Engineering

CONFIDENTIAL

Bill

41P
4/14

Time	Fisc Account	Account	Account	Account	T Final	IM/F Final	Resp Source	Int Final	WBS Document	Document	Vendor	Vendor Te	Customer	Customer	Sender/Hc	Amount
17a																C Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA PO 200099039
					A						B					D
18	2013009	9549075	Misc Othe	5750450	OUTSIDE	Productio		NERC/CIP		WE	Goods rec	3E+09	BURNS & MCDONNELL ENGINEERING			\$ 5 Project Management and Engineering Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA PO 200099039
18a																
19	2013010	9524220	Misc Nucl	5620000	LICENSES	Base		PSL Nucl	NRC Part:	(524B) MI. ZM	Site AP Im	49233	U S NUCLEAR REGULATORY COMMISSION			\$ 63,655 Part 171 Annual Fees Homeland Security portion is 5.8% - SL Fiscal year 10/13 - 9/14 quarter period - 10/13 - 12/13
20	2013001	9524220	Misc Nucl	5750700	OUTSIDE	Base		PTN Nucl	Part 73 Cy	(524B) MI. XF	NAMS Inv	3E+09	ZACHRY NUCLEAR ENGINEERING INC			\$ 45,900 PO 2286748 Engineering support for the security data diode installations at Turkey Point
21	2013007	9506075	Misc Steal	5750700	OUTSIDE	Projects		Instrumer	NERC CIP	NERC CIP	WE	Goods rec	51302	SELAH GROUP INC		\$ 5 Consulting services per PO 2000092262 Represents 50% of Invoice wp 44-3/2 ✓ The other 50% was allocated to account 549075, security related also Appears reasonable.
22	2013009	9408175	Tax Oth Tl	8956000	Payroll Ta	Base		JB Nuclear	ST Payroll	(524B) Misc Nuc	Power Exps-Cap	Clause				\$ 6,905 Payroll tax for nuclear payroll base Agreed to payroll base and recalculated Payroll base from screen shot of payroll at report for this SAP account
23	2013007	9506075	Misc Steal	5750000	OUTSIDE	Productio		Manatee	NERC 130	PMT 1&2	WE	Goods rec	246785	ASSOCIATED CONSTRUCTION AND DEVEL		\$ Specific doors required to meet the standards for the physical security spaces per PO 2000096612 Services required to meet the compliance requirements related to NERC - CIP which require minimum measures for CCA
23a																\$ 7,012,109 Total Sample
																\$ 40,277,571 TOTAL SECURITY
																17.41% Sampled

CONFIDENTIAL

44-3 p 3

JHP 4/14
PBC
4/14

Title Sample Explanations

FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Audit Request #9, Item #21

Cash Vouchers

1. Vendors invoice: [REDACTED] A
2. DWA and / or purchase order: 2000092262
3. Contract with vendor,
4. Time sheets, etc. for contract labor.
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. The North American Electric Reliability Company (NERC) Critical Infrastructure Protection (CIP) standards require minimum security measures to be maintained at all times for Critical Cyber Assets (CCA). The NERC CIP program requires that Responsible Entities (RE) be audited to ensure they meet the compliance requirements of the NERC CIP standards. [REDACTED] B provided project management and project engineering support under the attached purchase order to Power Generation Division (PGD) at FPL in conducting a program self-assessment and development of Reliability Standards Audit Worksheets (RSAW) in preparation for a CIP audit by the regional entity, the Florida Reliability Coordinating Council (FRCC) as the Regional Entity under NERC responsible for the region in which FPL operates.
- 5.1
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
7. If it is advertising, provide the ads.

44-31

CONFIDENTIAL

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

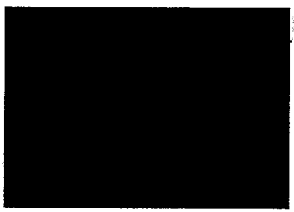
CONFIDENTIAL

21 JWP 4/14
PBC
4/14

Title Sample Item # 21

A

1
2
3
4
5
6



Vendor Number: 51302

INVOICE	
DATE	INVOICE #
7/31/13	134333-7

CONFIDENTIAL

B

7

BILL TO	CONTACT	SHIP TO
Florida Power & Light CO Attn: Accounts Payable P.O. Box 029950 Miami, Florida 33102	Next Energy Inc PGD NERC CIP Compliance Manager 700 Universe Blvd Juno Beach, Florida 33408	

P. O. No. 2000092262	TERMS Net 45	PROJECT FPL PGD NERC/CIP SUPPORT
-------------------------	-----------------	-------------------------------------

8
9
10
11
12
13
14
15
16
17
18
19
20
21

Item	Description	AMOUNT
	PGD NERC/CIP SUPPORT	E
	Payments Received To Date	
	Other Invoices in Process	
	C	D
1.	July 1, 2013 to July 31, 2013 Time and Material attached approved Time and Expense documents -	
2.	July 1, 2013 to July 31, 2013 Time and Material attached approved Time and Expense documents -	
	Balance Due This Invoice	
TOTAL INVOICED TO DATE		

✓ agreed to allocate
of weekly time reports 95%
FPLC split

50% alloc

Company Rep. - Date
OK to Pay

ENTERED BY: [Redacted] DATE: [Redacted]
PHONE #: [Redacted] COMPANY CODE: 1000

AUTHORIZED BY: [Signature]
G

SAP DOCUMENT # 5201072023

GLAC # 5750700, 6020001160

JHP d/m
PBC

A
1 [Redacted]

B

C Title Sample item 3+4.
D Allocation.

PO 2000097455 (Non-AGP)
Invoice 40% Milestone

Total PO

D

E

F

H
PO 2000098396
Total PO

I
Invoice
30% Milestone

2 \$
3 \$

G00000115288
6020001681

Capital
Recovery

\$ [Redacted]
\$ [Redacted]
\$ [Redacted]

20%
80%

[Redacted]

4 245,288 x 40% =

- 5 30% Order placement - [Redacted]
- 6 10% Completion of Kickoff Meeting - [Redacted]
- 7 40% Shipment of Hardware - [Redacted]
- 8 10% Mobilization to Site for installation - [Redacted]
- 9 10% Upon Startup: not to exceed thirty (30) days from demobilization - [Redacted]

CONFIDENTIAL

10	PO 2000097455 (Non-AGP)	G00000115288	\$ [Redacted]	[Redacted]
11	PO 2000098396 (AGP)	G00000115288	\$ [Redacted]	[Redacted]
12	PO 2000097455 (Non-AGP)	6020001681	\$ [Redacted]	[Redacted]
13	PO 2000098396 (AGP)	6020001681	\$ [Redacted]	[Redacted]
14	PO 2000097455 (Non-AGP)	G00000115288	\$ [Redacted]	[Redacted]
15	PO 2000097455 (Non-AGP)	6020001681	\$ [Redacted]	[Redacted]
16	PO 2000098396 (AGP)	G00000115288	\$ [Redacted]	[Redacted]
17	PO 2000098396 (AGP)	6020001681	\$ [Redacted]	[Redacted]

Enter
Milestone
Here
|||
40%
|||

\$ [Redacted]
Non-AGP

CONFIDENTIAL

Dili
Still need how POs were allocated. No specific allocation is made, but a specific PO review is made. See up 44-3 for further explanation.

5/11/13

See CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 9, Follow Up 1

44-3
3

Title Sample 3+4.

4/14
JHP 4/14
PBC

**FPSC CLAUSES AUDITS
ADEQUATE SUPPORTING DOCUMENTATION
Audit Request #9, Item #4, #3**

Cash Vouchers

- 1. Vendors invoice: [REDACTED] ^A
- 2. DWA and / or purchase order: 2000098396
- 3. Contract with vendor,
- 4. Time sheets, etc. for contract labor.
- 5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. [REDACTED] ^B provides our Distributed Control System (DCS) for the gas turbines at the site and the security solution to protect this DCS. To establish NERC-CIP compliance under Version 5 of the Standards of our control system a Software upgrade was required. Our operating system was out dated and was not compatible with the security solution provided by [REDACTED] ^C required to meet NERC CIP compliance. [REDACTED] ^D International was contracted to provide the Human Machine Interface (HMI) portion of the upgrade as described in the scope of the purchase order. ^A
- 5.1
- 5.2
- 5.3
- 6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads.

7.1 [REDACTED] ^E

CONFIDENTIAL

^A As the utility, the PO is reviewed in detail by the applicable Engineer in charge, who determines the items that meet the scope for the NERC CIP standards, and the items that don't are put in capital (Base).

No specific % is applied, but rather an item by item review is prepared. No further work

Qualifying Facility Monthly Billing Statement Title

Billing Stmt

Billing Month: January, 2013

Prior Mth. Est.

1/14/13
PBC

Facility Name: CEDAR BAY
Region: NE NORTH
Number of Hours in Month: 744
Number of Peak Hours in Month: 248
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 248
Number of Dispatch Hours: 0
Number of Off-Peak Dispatch Hours: 0
Committed Capacity: 250.000 MW

- 1 Excess Energy, All Hours: A [REDACTED] MWH
- 2 Excess Energy, All Peak Hours: A [REDACTED] MWH
- 3 Energy Received, All Hours: A [REDACTED] MWH
- 4 Energy Received, All Dispatch Hours: A [REDACTED] MWH
- 5 Energy Received, All Peak Hours: A [REDACTED] MWH
- 6 Energy Received, All Peak Dispatch Hours: A [REDACTED] MWH
- 7 Maximum Hourly Energy: A [REDACTED] MWH at 01/01/13:03
- 8 Monthly Capacity Factor: A [REDACTED] %
- 9 Monthly Peak Capacity Factor: A [REDACTED] %
- 10 Annual Capacity Factor: A [REDACTED] %
- 11 Annual Peak Capacity Factor: A [REDACTED] %
- 12 Billing Capacity Factor: A [REDACTED] %
- 13 Unit Fuel Cost: A [REDACTED] \$/MBTU

CONFIDENTIAL

Monthly Energy Payment: \$20,76
Monthly Capacity Payment: \$12,098,168.49

463 p2

Computation Date/Time: 02/01/13 at 11:11:11

J. A. West
PIS
1/11

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Billing Stmt

JEP 4/14
PBC
4/14/13



FLORIDA POWER & LIGHT COMPANY

Billing Statement
For Purchased Power From
CEDAR BAY GENERATING COMPANY
For Transaction Period:

JANUARY 1, 2013 THROUGH JANUARY 31, 2013

GENERATION

0.000 MWh

Monthly Capacity Payment

FPL Customer Charge ^{^1}

TOTAL

AMOUNT

10.00

\$12,184,626.08

(\$1,441.88)

\$12,183,184.20

A

TERMINATION FEE



OSLD's Rate Schedule - Effective 01/02/13

1,250 Demand

CONFIDENTIAL

INVOICE NO: EMT-0113-06-13

INC: 4
CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

JAN
ACT
46-3
1-1
1/1

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-El, ACN 14-027-4-3
TYE 2013

Title Billing Stmt
Qualifying Facility Monthly Billing Statement
Billing Month: February, 2013

4/14
JLP 4/14
PBC

Facility Name: CEDAR BAY
Region: NENORTH
Number of Hours in Month: 648
Number of Peak Hours in Month: 216
Number of Available Run Hours: 648
Number of Available Run On-Peak Hours: 216
Number of Dispatch Hours: 0
Number of On-Peak Dispatch Hours: 0
Committed Capacity: 250,000 MW

- 1 Excess Energy, All Hours: [redacted] MWH
- 2 Excess Energy, All Peak Hours: [redacted] MWH
- 3 Energy Received, All Hours: [redacted] MWH
- 4 Energy Received, All Dispatch Hours: [redacted] MWH
- 5 Energy Received, All Peak Hours: [redacted] MWH
- 6 Energy Received, All Peak Dispatch Hours: [redacted] MWH
- 7 Maximum Hourly Energy: [redacted] MWH at 02/01/13:01
- 8 Monthly Capacity Factor: [redacted] %
- 9 Monthly Peak Capacity Factor: [redacted] %
- 10 Annual Capacity Factor: [redacted] %
- 11 Annual Peak Capacity Factor: [redacted] %
- 12 Billing Capacity Factor: [redacted] %
- 13 Unit Fuel Cost: [redacted] \$/MBTU

CONFIDENTIAL

Monthly Energy Payment: \$25.92
Monthly Capacity Payment: \$12,185,626.88

46-3 p2 Capacity

Computation Date/Time: 03/01/13 at 09:08:08

Feb
Cost
PBC

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JAP 4/14
PBC
4/14/14

Title Billing Stmt
Qualifying Facility Monthly Billing Statement
Billing Month: January, 2013:

Facility Name: INDIANTOWN
Region: SOUTHEAST
Number of Hours In Month: 744
Number of Peak Hours In Month: 248
Number of Available Run Hours: 744
Number of Available Run On-Peak Hours: 248
Number of Dispatch Hours: 0
Committed Capacity: 330.000 MW

- 1 Excess Energy, All Hours: [redacted] MWH
 - 2 Excess Energy, All Peak Hours: [redacted] MWH
 - 3 Energy Received, All Hours: [redacted] MWH
 - 4 Energy Received, All Peak Hours: [redacted] MWH
 - 5 Maximum Hourly Energy: [redacted] MWH at 01701418:01
 - 6 Capacity Billing Factor: [redacted] %
 - 7 Annual Capacity Factor: [redacted] %
 - 8 Annual Peak Capacity Factor: [redacted] %
 - 9 Unit Energy Cost: [redacted] \$/MWH
- Monthly Energy Payment: \$0.00
 Monthly Capacity Payment: \$1,521,002.00
 ICL Fuel Cost for Month: \$0.00
 ICL Fuel Cost for Year: \$0.00

CONFIDENTIAL

46-3 p 21

Computation Date/Time: 02/01/13 at 11:09:40

JAN 2013
46-3
D

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

JPL 4/14
PBC 4/14

Title Billing stmt



FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From
INDIANTOWN COGENERATION L.P.
For Transaction Period:

JANUARY 1, 2013 through JANUARY 31, 2013

<u>GENERATION</u>	<u>AMOUNT</u>
0,000 MWh	\$0.00
**April 2012 Energy Adjustment Correction	(\$30,000.00)
ENERGY TOTAL	\$0.00
Monthly Capacity Payment	\$11,515,855.56
Sub-Total	\$11,485,855.56
FPL Customer Charge ^1	\$1,441.88
TOTAL	\$11,484,413.68
TERMINATION FEE	\$0.00

Energy

Capacity

463pa

INVOICE NO: RAP-01.13-06-11

CONFIDENTIAL

*1- GSLDT-3 Rate Schedule (Tariff # 8, 105) Dated January 9, 2013.



30,000.00 Adjustment due to P102 Adj for energy
See P3 for corrected adjustment. A P4 for
discrepancy. Jan, 2013 pay. amt amount was
transported Retention from the credit taken for
Jan. was \$30,000 less than what it should
be.

*JAN 10
ACTUAL
P10
P1023*

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

*46-3
2-1*

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Billing Stmt

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2013

*JLP 4/14
PBC
4/14*

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours in Month: 648

Number of Peak Hours in Month: 216

Number of Available Run Hours: 648

Number of Available Run Off-Peak Hours: 432

Number of Dispatch Hours: 0

Committed Capacity: 330,000 MW

*A 46-3
2/13*

- 1 Excess Energy, All Hours: MWH
- 2 Excess Energy, All Peak Hours: MWH
- 3 Energy Received, All Hours: MWH
- 4 Energy Received, All Peak Hours: MWH
- 5 Maximum Hourly Energy: MWH at 02/01/13:01
- 6 Capacity Billing Factor:
- 7 Annual Capacity Factor: %
- 8 Annual Peak Capacity Factor: %
- 9 Unit Energy Cost: \$/MWH

CONFIDENTIAL

Monthly Energy Payment: \$0.00

Monthly Capacity Payment: \$1,110,855.36

IQL Fuel Cost for Month: \$0.00

IQL Fuel Cost for Year: \$0.00

*Me - dual from PBC
46-3 p 2 /
Capacity*

Computation Date/Time: 03/01/13 at 08:28:14

*46-3
3-2
PBC
PBC*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3

[Page 1]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3/1

[Pages 1 through 2]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/2-3/2

[Page 1]

Contract Excerpt

Title Billing Stmt
 Qualifying Facility Monthly Billing Statement

JWP 4/14
 PBC
 4/14

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: ~~SOUTHEAST~~
 Billing Month: January, 2013

	A	B	C
Number of hours in Month:	744		
Number of peak hours in Month:	240		
Energy Received, All Hours:	32,774,009 MWH	7,911,098 MWH (AA)	7,920,000 MWH (91)
1 Energy Received, All Peak Hours:	██████████ MWH	██████████ MWH (AA)	██████████ MWH (91)
2 Sales (Wheeled):	██████████ MWH		
3 Net Energy Received, All Hours:	██████████ MWH		
4 Maximum Hourly Energy:	██████████ MWH at 01/27/13:22		
5 Committed Capacity:	██████████ MW (91)		
6 Monthly Billing Capacity Factor:	██████████ % (91)		
7 Monthly Peak Capacity Factor:	██████████ % (91)		
8 Annual Capacity Factor:	██████████ % (91)		
9 Annual Peak Capacity Factor:	██████████ % (91)		
10 Billing Capacity Factor:	██████████ % (91)		
11 Unit Energy Cost:	██████████ \$/MWH (91)		

CONFIDENTIAL

	(As Available)	(91)	Total
Monthly Energy Payment:	\$151,822.29	\$156,723.27	\$308,545.56
Monthly Capacity Payment:		\$317,350.00	\$317,350.00

C2

46-3 pa 1

Execution Date/Time: 01/31/13 at 15:12:20

JAN 31
 P17
 P19

JHP 4/14
 PBC
 4/14/13

Title Billing Stmt
 Qualifying Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY NORTH
 Region: SOUTHEAST
 Billing Month: February, 2013

Number of hours in Month: 672

A B C

Number of peak hours in Month: 224

Energy Received, All Hours: 31,238.287 MWH 5,892.473 MWH (AA) 7,128,000 MWH ('91)

1 Energy Received, All Peak Hours: [REDACTED] MWH [REDACTED] MWH (AA) [REDACTED] MWH ('91)

2 Sales (Wheeled): [REDACTED] MWH

3 Net Energy Received, All Hours: [REDACTED] MWH

4 Maximum Hourly Energy: [REDACTED] MWH at 02/27/13, 20

5 Committed Capacity: [REDACTED] MW ('91) 46-3/3-3

6 Monthly Billing Capacity Factor: [REDACTED] % ('91)

7 Monthly Peak Capacity Factor: [REDACTED] % ('91)

8 Annual Capacity Factor: 46-3/3-3 [REDACTED] % ('91) higher than 87%

9 Annual Peak Capacity Factor: [REDACTED] % ('91)

10 Billing Capacity Factor: [REDACTED] % ('91)

11 Unit Energy Cost: [REDACTED] \$/MWH ('91)

	(As Available)	(91)	Total	
Monthly Energy Payment:	\$110,766.20	+	\$195,676.86 =	\$246,443.06

Monthly Capacity Payment:	46-3/3-3	+	\$317,350.00 =	\$317,350.00	46-3 p2.1
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Capacity

Execution Date/Time: 02/28/13 at 14:57:31

CONFIDENTIAL

Src:
 P3-3
 46-3
 3-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/3-3

[Page 1]

Contract Excerpt

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-3/3-3/1

[Page 1]

Contract Excerpt

Title Billing Stmt
 Qualifying Facility Monthly Billing Statement

JHP
 PBC
 4/14

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Region: SOUTHEAST
 Billing Month: January, 2013

	A	B	C
Number of hours in Month:	744		
Number of peak hours in Month:	248		
Energy Received, All Hours:	35,149.623 MWH	10,785.623 MWH (AA)	2,520.000 MWH (91)
Energy Received, All Peak Hours:	██████████ MWH	██████████ MWH (AA)	██████████ MWH (91)
Sales (Wheeled):	██████████ MWH		
Net Energy Received, All Hours:	██████████ MWH		
Maximum Hourly Energy:	██████████ MWH	at 01/18/13:15	
Committed Capacity:	██████████ MW (91)		
Monthly Billing Capacity Factor:	██████████ % (91)		
Monthly Peak Capacity Factor:	██████████ % (91)		
Annual Capacity Factor:	██████████ % (91)		
Annual Peak Capacity Factor:	██████████ % (91)		
Billing Capacity Factor:	██████████ % (91)		
Unit Energy Cost:	██████████ \$/MWH (91)		

	(As Available)	(91)	Total
Monthly Energy Payment:	\$213,984.11	+\$49,868.10	\$263,852.21
Monthly Capacity Payment:		\$100,975.00	\$100,975.00

46-3 p2

Execution Date/Time: 01/31/13 at 15:14:08

CONFIDENTIAL

JAW Est
 PBC
 1/32

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-El, ACN 14-027-4-3
TYE 2013

Title Billine Stmt.

JHP 4/14
PBC
4/14

Qualifying Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
Region: SOUTHEAST
Billing Month: February, 2013

	A	B	C
Number of hours in Month:	672		
Number of peak hours in Month:	224		
Energy Received, All Hours:	31,083,381 MWH	7,744,228 MWH (AA)	2,268,000 MWH ('91)
1 Energy Received, All Peak Hours:	██████████ MWH	██████████ MWH (AA)	██████████ MWH ('91)
2 Sales (Wheeled):	██████████ MWH		
3 Net Energy Received, All Hours:	██████████ MWH		
4 Maximum Hourly Energy:	██████████ MWH at 02/02/13:08		
5 Committed Capacity:	██████████ MW ('91)		
6 Monthly Billing Capacity Factor:	██████████ % ('91)		
7 Monthly Peak Capacity Factor:	██████████ % ('91)		
8 Annual Capacity Factor:	██████████ % ('91)		
9 Annual Peak Capacity Factor:	██████████ % ('91)		
10 Billing Capacity Factor:	██████████ % ('91)		
11 Unit Energy Cost:	██████████ \$/MWH ('91)		

CONFIDENTIAL

	(As Available)	('91)	Total
Monthly Energy Payment:	\$146,419.72	\$49,171.36	\$189,591.08
Monthly Capacity Payment:		\$100,975.00	\$100,975.00

Capacity CR 463 p 21

Execution Date/Time: 02/28/13 at 14:58:24

46-3
4-2

22 Feb
P311 Cost

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
3/31/2013

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, AGN 14-027-4-3
TYE 2013

Title Purchased Power Est.

JLP 4/14
PPC
4/14/13

Provider	\$ 3/31/2013 Estimate	MWH 3/31/2013 Estimate
	A	B
<u>Scherer - Account 5014030 IO#6120001341</u>		
Capacity - Scherer 3	-	-
Change in Law - Scherer 3	-	-
Capacity Availability Adj	-	-
<u>Scherer - Account 5013020 IO#6120001325</u>		
Energy - Scherer 3	-	-
Energy - Scherer 3 Emissions True Up	-	-
Start Charges - Scherer 3	-	-
Fuel Cost Adjustment	-	-
Transmission Utilized - Scherer 3	-	-
Transmission Unutilized - Scherer 3	-	-
<u>Franklin - Account 5014030 IO#6120001337</u>		
Capacity	-	-
Capacity Availability Adjustment	-	-
<u>Franklin - Account 5013020 IO#6120001321</u>		
Energy	-	-
Starts	-	-
Gas Transportation - 3273	-	-
Fuel Cost Adjustment	-	-
Transmission Utilized	-	-
Transmission Unutilized	-	-
<u>Harris - Account 5014030 IO#6120001339</u>		
Capacity	-	-
Capacity Availability Adjustment	-	-
<u>Harris - Account 5013020 IO#6120001324</u>		
Energy	-	-
Starts	-	-
Gas Transportation (Account 5013020 IO#6120001323)	-	-
Fuel Cost Adjustment	-	-
Transmission Utilized	-	-
Transmission Unutilized	-	-
TOTAL		

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46-4/3
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CAPA Worksheet

Fuel

CONFIDENTIAL

Se:

464

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

CHD 4/14
 PBC
 4/14

INV002482

Invoice

Title Invoice

Florida Power & Light - Harris 1 PPA
 Southern Power Company

SOUTHERN POWER COMPANY
 Michelle Doery
 Manager, Power & Fuels Accounting

Florida Power & Light
 Elisabeth Bruce
 9250 West Flagler St
 Miami, FL 33174

Invoice Dates: April 01, 2013 Due Date: April 22, 2013
 Invoice For: March 2013

If you have questions, please contact Melissa Wright at 205-257-1807 or Rosemary Groves at 205-257-7417.

	Quantity	Rate	1	Amounts	Totals
FPL Harris 1 Official Billing March 2013					
Capacity Charge					
Capacity			46-4/3 pr		1 46-4
CAPA					2
Fixed Fuel Transportation	600		311		3
Energy					
Facility Energy Charge	12820 MWh		4		4
VOM					5
Starts	V=		5		6
Fuel Adjustment					7
Alternate Delivery					8
Miscellaneous					9
FPL Harris 1 Official Billing March 2013 Total					10
Total Due Southern Power Company					11

ENTERED BY: JEFFRIANN ROWLES DATE: 4-10-2013
 PHONE: (361) 991-3321 COMPANY CODE: 1800

AUTHORIZED BY: _____
 REQUIRED IF AMOUNT \$250

SAP DOCUMENT #(S): 1900189178
 ACCT NUMBER: 3100070 137000227

Information contained in this invoice or report is to be considered "Confidential Information".
 The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
 Southern Power Company
 Bank of America Dallas, Texas

Wire Transfer Information:
 Southern Power Company
 Bank of America Dallas, Texas

Account No: _____

Michelle Doery
 Manager, Power & Fuels Accounting

Account No: _____

CONFIDENTIAL

PRF
 46-4
 1

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Title Deal Summary -

Counterparty	Direction	Contract #	Deal Num	Price	Trader	Contract Number	Legacy De Volume	(S Period-To-Date Gain/Loss (Signed))
Southern Company	PURCHASE	201303	582495		Timothy G FPL-UPSH-08-030	TPORT		
Svcs, Inc.			603529		Timothy G FPL-UPSH-08-030	CAPCTY		
[SCS STR]			1183928		Timothy G FPL-UPSH-08-030	POWER		
			1163012		Timothy G FPL-UPSH-08-030	POWER		
			1164212		Jim Drake FPL-UPSH-08-030	CT Start F		
			1170335		Jim Drake FPL-UPSH-08-030	Energy Fl		
Grand Total								

JHP 4/14
 PBC
 4/14

$$\frac{46.4}{1.2}$$

$$\frac{46.4}{1.2}$$

P1

Deal Summary.

Sort by contract:
 FPL UPSH 08-030

Ⓐ Agreed to contract price
 $\frac{46.4}{3}$

\$1

CONFIDENTIAL

Download from Phoenix

4/14
 $\frac{46.4}{1.2}$

Florida Power & Light Co.
 Capacity Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-3
 TYE 2013

Purchase Statement

Title Bochale Stacy

Purchase Statement: 185675
 Counterparty: Southern Company Svcs, Inc.
 Date: Apr 10, 2013
 Period: Mar 01, 2013 - Mar 31, 2013
 1 Amount: [REDACTED] USD
 Due Date: Apr 22, 2013

JHP
 PBC 4/14

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Payable

Southern Company Svcs, Inc.
 Attn: Settlements Administrator
 600 North 18th Street
 Birmingham, AL 35203
 Phone: 404-506-0346
 Fax: 404-506-0399

E

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	1	USD
CAPCTY Subtotal		2	USD
POWER	Buy	3	USD
POWER Subtotal		4	USD
TPORT	Buy	5	USD
TPORT Subtotal		6	USD
TOTAL		7	USD

46-4
 1-1
 P/B

CONFIDENTIAL

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
1153826	Deal	A	B		C	MW	SERC-SOCO	D	8	USD
1163012	Deal					MW	SERC-SOCO		9	USD

46-4
 1-2 pl

Purchase Statement

Purchase Statement: 185675

Counterparty: Southern Company Svcs, Inc.

Date: Apr 10, 2013

Period: Mar 01, 2013 - Mar 31, 2013

1 Amount: ██████████ USD

Due Date: Apr 22, 2013

JHP 4/14

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										

Buy Subtotal	1	██████████	USD
POWER Subtotal	2	██████████	USD
TOTAL	3	██████████	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy		A	B		C						
	583529	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	4	USD
										5	USD
										6	USD

*D 46-4
1-1
E 46-4/3
Per Contract.*

*46-4
1-1*

POWER											
Buy											
	1164212	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	7	USD
	1170335	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	8	USD
										9	USD
										10	USD

TPORT											
Buy											
	582495	██████████	██████████	██████████	GAS	██████████	██████████	MMBTU	██████████	11	USD
										12	USD

CONFIDENTIAL

Page 2 of 3
*46-4
1-2 p 2*

Purchase Statement

Purchase Statement: 185675

Counterparty: Southern Company Svcs, Inc.

Date: Apr 10, 2013

Period: Mar 01, 2013 - Mar 31, 2013

1 Amount: [REDACTED] USD

Due Date: Apr 22, 2013

IMP
4/14

Florida Power & Light Company
Tax ID # 59-0247775

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
										A	
										TPORT Subtotal	[REDACTED] USD
										TOTAL	[REDACTED] USD

Payment Details

Wire
Bank
ABA #: _____
Account #: _____
Acct Name: Southern Company Svcs, Inc.
Addr Code: _____

ACH
Bank
ABA #: _____
Account #: _____
Acct Name: Southern Company Svcs, Inc.
Addr Code: _____

If you [REDACTED] questions, please contact JerriAnn Rawles at emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

CONFIDENTIAL

3

IMP
Page 3 of 3
46-4
1-2 P3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/2

[Page 1]

CAPA

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-4/3

[Pages 1 through 3]

Contract Pymt Calculation

FLORIDA POWER & LIGHT
PPA-RECAP
ESTIMATE
4/30/2013

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Enhanced PwF

JHP w/4
PBC
4/14/13

	Provider	\$ 4/30/2013 Estimate	MWH 4/30/2013 Estimate
	<u>Scherer - Account 5014030 IO#6120001341</u>	A	B
1	Capacity - Scherer 3	[REDACTED]	-
2	Change in Law - Scherer 3	[REDACTED]	-
3	Capacity Availability Adj	[REDACTED]	-
4			
	<u>Scherer - Account 5013020 IO#6120001325</u>		
5	Energy - Scherer 3	[REDACTED]	[REDACTED]
6	Energy - Scherer 3 Emissions True Up	[REDACTED]	-
7	Start Charges - Scherer 3	[REDACTED]	-
8	Fuel Cost Adjustment	[REDACTED]	-
9	Transmission Utilized - Scherer 3	[REDACTED]	[REDACTED]
10	Transmission Unutilized - Scherer 3	[REDACTED]	[REDACTED]
	<u>Franklin - Account 5014030 IO#6120001337</u>		
11	Capacity	[REDACTED]	-
12	Capacity Availability Adjustment	[REDACTED]	-
	<u>Franklin - Account 5013020 IO#6120001321</u>		
13	Energy	[REDACTED]	[REDACTED]
14	Starts	[REDACTED]	-
15	Gas Transportation - 3273	[REDACTED]	-
16	Fuel Cost Adjustment	[REDACTED]	-
17	Transmission Utilized	[REDACTED]	[REDACTED]
18	Transmission Unutilized	[REDACTED]	[REDACTED]
	<u>Harris - Account 5014030 IO#6120001339</u>		
19	Capacity	[REDACTED]	-
20	Capacity Availability Adjustment	[REDACTED]	-
21			
	<u>Harris - Account 5013020 IO#6120001324</u>		
22	Energy	[REDACTED]	[REDACTED]
23	Starts	[REDACTED]	-
24	Gas Transportation (Account 5013020 IO#6120001323)	[REDACTED]	-
25	Fuel Cost Adjustment	[REDACTED]	-
26	Transmission Utilized	[REDACTED]	[REDACTED]
27	Transmission Unutilized	[REDACTED]	[REDACTED]
28	TOTAL	[REDACTED]	[REDACTED]

46-5/1' (B1)
46-5/2' (B2)
(B3)

So Co Trainers
CAPA Worksheets

46-1

CONFIDENTIAL

INV002561

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Ellsabeth Britton

9250 West Flagler St

Miami, FL 33174

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Invoice



SAP 4114
PBC
4/1/13

Invoice Date: May 01, 2013

Due Date: May 20, 2013

Invoice For: April 2013

If you have questions, please contact Melissa Wright at 205-257-1807 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amount	Totals
FPL Franklin 1 April 2013 Official Billing				
Capacity Charge				
Capacity	180 Mw	46-5/1-1.1		
CAPA		46-5/1-1.1		
Fixed Fuel Transportation				
Energy Charge				
Facility Energy Charge				
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
Miscellaneous				

Paid total in April - monthly actual on books.
CAPA
Fuel Transport
CAPA

46-5 /
See CAPA
Block sheet

ENTERED BY: JEFFREY HAWLES
PHONE: (561) 691-7881
DATE: 5/16/13
AUTHORIZED BY: _____
COMPANY CODE: 1500

CONFIDENTIAL

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900199214

ACCT NUMBER: 3100070 637000237

Total Due Southern Power Company

Total Payable

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

Michelle Doery
Michelle Doery
Manager, Power & Fuels Accounting

Wire Transfer Information:
Southern Power Company
Bank of America Dallas, Texas
ABA: [REDACTED]
Account No: [REDACTED]

CONTRACT:
FPL 465F 08 029

46-5
1

Purchase Statement

Florida Power & Light Co.
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title Purchase stmt

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Purchase Statement: 188801

Counterparty: Southern Company Svcs, Inc.

Date: May 14, 2013

Period: Apr 01, 2013 - Apr 30, 2013

1 Amount: [REDACTED] USD

Due Date: May 20, 2013

Handwritten: 46-5 / 1-1

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

Payto

Southern Company Svcs, Inc.
Attn: Settlements Administrator
600 North 18th Street
Birmingham, AL 35203
Phone: 404-508-0346
Fax: 404-508-0399

Summary

Deal Type	Deal Direction	Amount Due	Currency
CAPCTY	Buy	1 [REDACTED]	USD
CAPCTY Subtotal	(E1) 2 [REDACTED]	USD	46-5
POWER	Buy	3 [REDACTED]	USD
POWER Subtotal	4 [REDACTED]	USD	1-1
TPORT	Buy	5 [REDACTED]	USD
TPORT Subtotal	6 [REDACTED]	USD	
TOTAL	7 [REDACTED]	USD	

CONFIDENTIAL

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
		A	B		C			D		
1173259	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	8 [REDACTED]	USD
1179485	Deal	[REDACTED]	[REDACTED]		[REDACTED]	MW	SERC-SOCO	[REDACTED]	9 [REDACTED]	USD

Handwritten: 46-5 / 1-2

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8-2 p1

Purchase Statement

Purchase Statement: 188801
 Counterparty: Southern Company Svcs, Inc.
 Date: May 14, 2013
 Period: Apr 01, 2013 - Apr 30, 2013
 Amount: ██████████ USD
 Due Date: May 20, 2013

JHP 4/14

Florida Power & Light Company
 Tax ID # 59-0247775

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
--------	------	----------	------	-------	--------	-----	-----------------	-------	------------	----------

POWER
Buy

CONFIDENTIAL

Buy Subtotal	██████████	USD	1
POWER Subtotal	██████████	USD	2
TOTAL	██████████	USD	3

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

CAPCTY
Buy

583344	██████████	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	██████████	USD
							<i>465</i>				<i>465</i>
							<i>(-1)</i>				<i>(-1)</i>
											<i>6</i>

Per Contract

POWER
Buy

1178179	██████████	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	██████████	USD
1180202	██████████	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	██████████	USD
1184222	██████████	██████████	██████████	██████████	ELECTRIC	██████████	██████████	MW	██████████	██████████	USD
											<i>7</i>
											<i>8</i>
											<i>9</i>
											<i>10</i>
											<i>11</i>

TPORT
Buy

582495	██████████	██████████	██████████	██████████	GAS	██████████	██████████	MMBTU	██████████	██████████	USD
											<i>12</i>
											<i>13</i>

PS

Page 2 of 3
465
\$-2
P2

Purchase Statement

Purchase Statement: 188801

Counterparty: Southern Company Svcs, Inc.

Date: May 14, 2013

Period: Apr 01, 2013 - Apr 30, 2013

1 Amount: [REDACTED] USD

Due Date: May 20, 2013

DHP 4/14

Florida Power & Light Company
Tax ID # 59-0247775

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
										A	
										TPORT Subtotal	[REDACTED] USD
										TOTAL	[REDACTED] USD

Payment Details

Wire

Bank: _____ ABA #: _____
Account #: _____
Acct Name: Southern Company Svcs, Inc. Addr Code: _____

ACH

Bank: _____ ABA #: _____
Account #: _____
Acct Name: Southern Company Svcs, Inc. Addr Code: _____

If you have any questions, please contact JeniAnn Rawles at emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 7

CONFIDENTIAL

W

Page 3 of 3
46-8
1-2 p 3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/2

[Page 1]

CAPA

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-5/3

[Pages 1 through 3]

Contract Pymt Calculation

Florida Power & Light Co
Capacity Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-3
TYE 2013

Title ADA Calculation

JHP 4/14
PBC
LH/H

Capacity Cost Recovery Clause -- Docket No. 140001-EI
Audit Request No. 6, Follow-Up

Q:
Please provide the calculation for the attached (ADA)

A:
[REDACTED]

1
2
3
A

[REDACTED] However, monthly dispatch reports showing normal activity have been included as part of this response.

The Capacity Availability Performance Adjustment for both March 2013 and September 2013 are included below:

B

March 2013: [REDACTED]
[REDACTED]

Using Table A-2: [REDACTED]
[REDACTED]

September 2013: [REDACTED]
[REDACTED]

Using Table A-1: [REDACTED]
[REDACTED]

CONFIDENTIAL

EXHIBIT C

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: FPL, Capacity Cost Recovery Clause
AUDIT CONTROL NO: 14-027-4-3
DOCKET NO: 160001-EI
DATE: January 28, 2016

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

7-2	Analytical Review Explanation	1	N			
7-2/1	Analytical Review Documentation	1	N			
41-1/1	WCEC Factors	1	N			
41-1/1-1	WCEC Factors	1				
42-2	Schedule A-6 Back Up	1	N			
42-2/1	Oasis Report	8	N			
42-2/1-1	Recalculation of Oasis Rpt price	1	N			
42-2/1-2	Third Party Transmission	1	N			
42-2/1-2/1	Reservation Detail	1	N			
42-2/2	Additional Sales	1	Y	Cols. A, B, C	(d)	G. Yupp
42-2/2-1	Invoice	1	Y	Col. A, Lns 1, 2	(e)	G. Yupp
42-2/2-2	Purchase Statement	2	Y	Pg. 1, Cols. A-F, Line 5 Col. G, Lns. 1-4, 5-7 Pg. 2, Cols. A-E, Line 2 Col. F, Lns. 1-5	(d)	G. Yupp
42-2/2-2/1	Deal Documentation	1	Y	Col. A, Lns. 1, 2 Cols. B-I, Line 2	(d)	G. Yupp
42-3	Schedule A 6 Back Up	1	N			
42-3/1	Oasis Report	18	N			
42-3/1-1	Recalculation of Oasis Rpt price	1	N			
42-3/1-1/1	Deal Documentation	2	Y	Pg. 1, Col. A, Lns. 1, 3 Col. B, Lns. 3, 6 Col. C, Line 6 Col. D, Lns. 2, 4, 5 Col. E, Line 2 N Pg. 2	(d)	G. Yupp
42-3/2	Transmission Sales	1	Y	Cols. A, B, C, D	(d)	G. Yupp
42-3/2-1	Invoice	1	Y	Col. A, Lns. 1, 2, 3	(e)	G. Yupp
42-3/2-2	Purchase Statement	2	Y	Pg. 1, Col. A, Line 1	(d)	G. Yupp

				<p>Cols. B-E, Lns. 5-9 Col. F, Lns. 2, 3, 4, 5-9 Col. G, Lns. 5-9</p> <p>Pg. 2, Col. A, Line 1 Cols. B-C, Lns. 2-6, 7-9 Cols. D, F, Lns. 7-9 Col. E, Lns. 2-6 Col. G, Lns. 2-6, 7-9 Cols. H-I, Lns. 2-6, 7-12</p>		
42-3/2-2/1	Deal Documentation	1	Y	<p>Col. A, Lns. 1, 2 Col. B, Line 2 Cols. C-I, Lns. 2-4</p>	(d)	G. Yupp
42-3/3	Transmission Billed	1	N			
44-3	Sample	3	Y	<p>Pg. 1, Cols. A, B, C, Lns. 3, 4</p> <p>Pg. 2, Cols. A, B, Lns. 10, 17 Col. C, Ln. 10a Col. D, Lns. 10, 17</p> <p>Pg. 3, Cols. A, B, Line 18 Col. C, Lns. 17a, 18a, 23a Col. D, Lns. 18, 21, 23</p>	(c), (d), (e)	R. Kennedy
44-3/1	Sample item	1	N			
44-3/2	Sample item	2	Y	<p>Pg. 1, Lns 1A, 5.1B</p> <p>Pg. 2, Col. A Col. B, Line 7 Col. C, Lns. 10, 11, 13, 14 Col. D, Lns. 10, 13, 18, 19 Col. E, Lns. 8-10, 12, 15-17 Col. F, Line 21 Col. G, Line 20</p>	(c), (d), (e)	R. Kennedy
44-3/2-1	Sample item	1	N			
44-3/3	Sample item	1	Y	<p>Col. A, Line 1 Cols. B-C, Lns. 2-4 Col. D, Lns. 5, 7, 10-17 Col. E, Lns. 6, 8, 11, 13, 15, 17 Col. F, Lns. 2-4 Col. G, Lns. 9, 14 Cols. H-I, Lns. 2-4</p>	(c), (d), (e)	R. Kennedy
44-3/3-1	Sample item	1	Y	Lns 1A, 5.1B, 5.2C, 5.3D, 7.1E	(c), (d), (e)	R. Kennedy
45-2	Transmission Charges	1	N			
45-2/1	January Estimate	1	N			
45-2/1-1	Invoice	1	N			
45-2/1-1/1	Invoice Total	1	N			
45-2/1-2	Invoice	1	N			
45-2/1-2/1	Transmission Resales	1	N			
45-2/1-2/1-1	Transmission	1	N			

	Resales					
45-2/2	December Actual/Estimate	2	N			
45-2/3	October Actual	1	N			
45-2/3-1	Invoice	1	N			
45-2/3-2	October Estimate	1	N			
45-2/3-3	Resales	1	N			
45-2/4	November Actual	1	N			
45-2/4-1	Invoice	1	N			
45-2/4-2	November Estimate	1	N			
45-2/4-3	November Resales	1	N			
45-2/5	Transmission True Up	1	N			
45-2/5-1	Transmission Estimate	1	N			
45-2/5-2	Invoice	1	N			
45-3	Transmission by Other Explanations	2	N			
46-2	A-12 Worksheet	1	N			
46-2/1	Invoice	1	N			
46-2/1-1	SJRPP Billing	1	N			
46-2/2	Purchased Power Accrual	1	N			
46-2/3	Invoice	1	N			
46-2/3-1	SJRPP Billing	1	N			
46-2/4	Purchased Power Accrual	1	N			
46-2/5	Invoice	1	N			
46-2/5-1	SJRPP Billing	1	N			
46-2/6	Purchased Power Accrual	1	N			
46-3	A-12 Worksheet	1	Y	Cols. A & C, Lns. 1-52, 55-57, 58, 59, 60-62 Col. B, Lns. 4, 53-54	(d), (e)	G. Yupp
46-3/1	Billing Statement	1	Y	Lines 1A-13A	(e)	G. Yupp
46-3/1-1	Billing Statement	1	Y	Col. A	(d)	G. Yupp
46-3/1-2	Billing Statement	1	Y	Lines 1A-13A	(e)	G. Yupp
46-3/2	Billing Statement	1	Y	Lines 1A-9A	(e)	G. Yupp
46-3/2-1	Billing Statement	1	Y	Line 1	(e)	G. Yupp
46-3/2-2	Billing Statement	1	Y	Lines 1A-9A	(e)	G. Yupp
46-3/2-3	Contract Excerpt	1	Y	ALL	(d)	G. Yupp
46-3/2-3/1	Contract Excerpt	2	Y	ALL	(d)	G. Yupp
46-3/2-3/2	Contract Excerpt	1	Y	ALL	(d)	G. Yupp
46-3/3	Billing Statement	1	Y	Col. A, Lns. 1-11 Cols. B-C, Line 1	(e)	G. Yupp

46-3/3-1	Billing Statement	1	N			
46-3/3-2	Billing Statement	1	Y	Col. A, Lns. 1-11 Cols. B-C, Line 1	(e)	G. Yupp
46-3/3-3	Contract Excerpt	1	Y	ALL	(d)	G. Yupp
46-3/3-3/1	Contract Excerpt	1	Y	ALL	(d)	G. Yupp
46-3/4	Billing Statement	1	Y	Col. A, Lns. 1-11 Cols. B-C, Line 1	(e)	G. Yupp
46-3/4-1	Billing Statement	1	N			
46-3/4-2	Billing Statement	1	Y	Col. A, Lns. 1-11 Cols. B-C, Line 1	(e)	G. Yupp
46-3/5	Billing Statement	1	N			
46-3/5-1	Billing Statement	1	N			
46-3/5-2	Billing Statement	1	N			
46-4	Purchased Power Estimate	1	Y	Col. A Col. B, Lns. 15, 21, 26, 32, 34	(d), (e)	G. Yupp
46-4/1	Invoice	1	Y	Col. A, Lns. 1-5 Col. B, Lns. 1-8 Col. C, Lns. 1-5	(d), (e)	G. Yupp
46-4/1-1	Deal Summary	1	Y	Cols. A, B, C Line 1	(d)	G. Yupp
46-4/1-2	Purchase Statement	3	Y	Pg. 1, Line 1 Cols. A-D Col. E, Lns. 1-7, 8-9 Pg. 2, Line 1 Cols. A-D Col. E, Lns. 4, 7-8, 11 Col. F, Lns. 1-12 Pg. 3, Line 1 Col. A	(d)	G. Yupp
46-4/2	CAPA	1	Y	ALL	(d)	G. Yupp
46-4/3	Contract Pymt Calculation	3	Y	ALL	(d)	G. Yupp
46-5	Purchased Power Estimate	1	Y	Col. A Col. B. Lns. 5, 9, 13, 18, 22, 27, 28	(d), (e)	G. Yupp
46-5/1	Invoice	1	Y	Col. A, Lns. 1-6 Col. B, Lns. 1-9 Col. C, Lns. 1-3 (Bank Acct Numbers redacted on Exhibits A and B)	(d), (e)	G. Yupp
46-5/1-1	CAA	1	Y	Cols. A, B, C, D, E	(d)	G. Yupp

46-5/1-2	Purchase Statement	3	Y	Pg. 1, Line 1 Cols. A, B, C, D Col. E, Lns. 1-7, 8-9 Pg. 2, Line 1 Cols. A, B, C, D Col. E, Lns. 4, 7-9, 12 Col. F, Lns. 1-13 Pg. 3, Line 1 Col. A	(d)	G. Yupp
46-5/2	CAPA	1	Y	ALL	(d)	G. Yupp
46-5/3	Contract Pymt Calculation	3	Y	ALL	(d)	G. Yupp
46-6	ADA Calculation	1	Y	Lines 1-3, 4A Col. B	(d)	G. Yupp
48-2	Suspension Payment Schedule	1	N			
53-1	NRC Fees	1	N			
53-2	NRC Fees	1	N			
53-2/1	NRC Fees Explanations	1	N			

EXHIBIT D

AFFIDAVITS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 160001-EI

STATE OF FLORIDA)
PALM BEACH COUNTY)

AFFIDAVIT OF ROXANE R. KENNEDY

BEFORE ME, the undersigned authority, personally appeared Roxane R. Kennedy who, being first duly sworn, deposes and says:

1. My name is Roxane R. Kennedy. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Power Generation Operations, FPL Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 14-027-4-3 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning services provided for compliance with North American Electric Reliability Corporation Critical Infrastructure Protection requirements and amounts paid to vendors for those services. This information involves FPL's security measures. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Some documents also contain or constitute bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future.

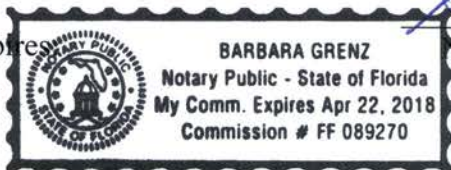
3. Nothing has occurred since the issuance of Order No. PSC-14-0483-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

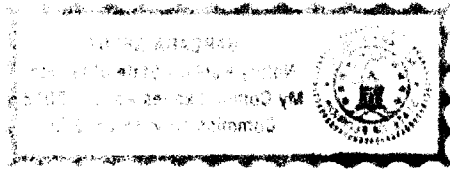
[Signature]
Roxane R. Kennedy

SWORN TO AND SUBSCRIBED before me this 26th day of January 2016, by Roxane R. Kennedy, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

My Commission Expires



[Signature]
Notary Public, State of Florida



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No. 160001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 14-027-4-3 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates, the disclosure of which would impair the efforts of FPL to contract for capacity and energy on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-14-0483-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Gerard J. Yupp]
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 22 day of January 2016 by Gerard J. Yupp, who is personally known to me and who did take an oath.

[Handwritten signature of Maritza Miranda-Wise]
Notary Public, State of Florida

My Commission Expires:

