FILED JAN 29, 2016 **DOCUMENT NO. 00546-16 FPSC - COMMISSION CLERK**

AUSLEY MCMULLEN

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123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

REDACTED

January 29, 2016

HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 160001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of September, October, and November 2015: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely, COM APA ECO _ James D. Beasley JDB/ne ENG **Enclosures** GCL All Parties of Record (w/o enc.) cc: IDM _ TEL ____ CLK ____

1. Reporting Month: September Year: 2015

None

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager/Regulatory Accounting
 (813) - 228 - 4769

6. Date Completed: November 13, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

* No Analysis Taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adnenne S. Lewis, Manager Regulatory Ad

6. Date Completed: November 13, 2015

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
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None

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

- 1. Reporting Month: September Year: 2015
- 2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager, Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1.	None										

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

						Effective	Total	Delivered			d Coal Qualit	•
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	31,069.90			\$52.28	3.01	11,153	8.75	12.69
2.	Armstrong Coal	10, KY, 183	LTC	RB	25,386.00			\$64.06	2.75	11,572	8.99	11.29
3.	Vitol	8,IL,165	s	RB	22,811.40			\$54.62	2.35	11,797	9.15	10.39

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	31,069.90	N/A		***************************************	\$0.00		\$0.00	
2.	Armstrong Coal	10, KY, 183	LTC	25,386.00	N/A			\$0.00		(\$0.11)	
3.	Vitol	8,IL,165	S	22,811.40	N/A			\$0.00		(\$0.01)	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adnenne S. Lewis, Manager Regulatory Accounti

6. Date Completed: November 13, 2015

							Add'l		Rail Charges		Wate	rborne Cha	•		Total	Dalimand
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	31,069.90		******************						************			\$52.28
2.	Armstrong Coal	10, KY, 183	Ohio Cnty., KY	RB	25,386.00											\$64.06
3.	Vitol	8,IL,165	Saline County, IL	RB	22,811.40											\$54.62

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

	•					Effective	Takal			As Received	Coal Quality	ı
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	56,615.47			\$74.59	2.78	11,424	9.03	12.20
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	37,633.61			\$60.33	3.86	14,760	0.33	3.86
3.	Alliance Coal	8,iL,193	LTC	UR	142,364.20	,		\$79.60	2.83	11,664	6.93	12.27
4.	Consol	2, PA, 59	LTC	UR	38,550.05			\$88.26	2.51	12,978	7.87	5.85

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	56,615.47	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	37,633.61	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	142,364.20	N/A			\$0.00		\$3.18	
4.	Consol	2, PA, 59	LTC	38,550.05	N/A			\$0.00		\$0.34	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: November 13, 2015

							Add'I		Rail Charges			rborne Cha	•		-	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	56,615.47		***************************************	*************								\$74.59
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	37,633.61											\$6 0.33
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	142,364.20											\$79.60
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,550.05											\$88.26

⁽¹⁾ The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

										As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero	N/A	S	RB	13,455.41			\$49.59	3.57	14,087	0.38	8.61
2.	Valero	N/A	s	RB	37,633.61			\$51.96	3.86	14,760	0.33	3.86

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED GOAL INVOICE INFORMATION

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	13,455.41	N/A		# # # # # # # # # # # # # # # # # # #	\$0.00	,	(\$0.31)	***************************************
2	Valero	N/A	s	37,633.61	N/A			\$0.00		\$2.06	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accountin

6. Date Completed: November 13, 2015

							Add'l		Rail Charges			rborne Cha	arges	•	Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Valero	N/A	N/A	RB	13,455.41								***************************************			\$49.59
2	Valero	N/A	N/A	RB	37,633.61											\$51.96

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager/Regulatory Accounting

6. Date Completed: November 13, 2015

										As Received	Coal Quality	,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	47,535.26		***************************************	\$4.95	****			

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	47,535.26	N/A			\$0.00	*****************	\$0.00	

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

trienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: November 13, 2015

							Add'l		Rail Charges		Wate	rborne Cha	•		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	47,535.26	***************************************							************		***************************************	\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

- 1. Reporting Month: September Year: 2015
- 2. Reporting Company: Tampa Electric Company

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S, Lewis Memager Regulatory Accounting (813) 228 - 4769
- 4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accoun

6. Date Completed: November 13, 2015

$ (a) \qquad (b) \qquad (c) \qquad (d) \qquad (a) \qquad (f) \qquad (a) \qquad (b) \qquad \qquad (i) \qquad \qquad (ii) \qquad (k) \qquad (l) \qquad \qquad (m) $	Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility (\$/Ton)	Reason for Revision
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(111)

None

- 1. Reporting Month: October Year: 2015
- 2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting,

(813) - 228 - 4769

4. Signature of Official Submitting Report: Nanager Regulatory Accounting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

None

^{*} No Analysis Taken FPSC FORM 423-1 (2/87)

SPECIFIED CONFIDENTIAL

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

													Effective	Transport	Add'!		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
	~~~~~		***************************************			*******								*******			

None

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: October Year: 2015
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
1	Mone										

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting.
 (813) 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

						Esta ations	T-4-1	Dallara 4		As Receive	d Coal Qualit	У
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	14,721.23			\$51.87	2.99	11,079	8.71	13.15
2.	Vitol	8,IL,165	S	RB	12,712.90		,	\$55.18	2.52	11,959	8.69	9.69

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier <b>N</b> ame (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	14,721.23	N/A			\$0.00		(\$0.19)	
2.	Vitol	8,IL,165	S	12,712.90	N/A			\$0.00		\$0.55	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### ** SPECIFIED CONFIDENTIAL **

Page 3 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Menne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

							Add'I		Rail Charges			rborne Cha	·		Total	Dativasad
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	14,721.23				***************************************		***********			**	*********	\$51.87
2.	Vitol	8,IL,165	Saline County, IL	RB	12,712.90											\$55.18

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

							T-4-1			As Received	Coal Quality	'
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	95,157.79			\$65.99	2.66	11,146	8.85	13.90
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	15,577.84			\$53.46	4.43	14,243	0.45	6.41
3.	Alliance Coal	8,IL,193	LTC	UR	128,852.10			\$77.61	2.69	11,647	6.50	12.83
4.	Consol	2, PA, 59	LTC	UR	38,575.15			\$89.61	2.54	13,015	7.75	6.07

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

drienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	95,157.79	N/A	~~~~		\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	15,577.84	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	128,852.10	N/A			\$0.00		\$0.00	
4.	Consol	2, PA, 59	LTC	38,575.15	N/A			\$0.00		\$0.50	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Adcounting

6. Date Completed: December 15, 2015

							A -1 -10	ı	Rail Charges		Wate	rborne Cha	arges		Tabal	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	95,157.79		***************************************			************			***************************************		***************************************	\$65.99
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	15,577.84											\$53.46
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	128,852.10											\$77.61
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	38,575.15											\$89.61

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

										As Received	Coal Quality	,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero	N/A	S	RB	30,291.57			\$46.40	4.03	14,150	0.36	7.71
2.	Koch Carbon	8, MN, 19	s	RB	3,672.98			\$25.40	5.94	13,610	0.30	9.74

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	30,291.57	N/A			\$0.00		\$0.14	
2	Koch Carbon	8, MN, 19	s	3,672.98	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accoun

6. Date Completed: December 15, 2015

							A		Rail Charges		Wate	rborne Cha	arges		<b>T</b> -4-1	<b>5</b> -1' 1
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'I Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Valero	N/A	N/A	RB	30,291.57								****************	***************************************		\$46.40
2	Koch Carbon	8, MN, 19	Rosemount, MN	RB	3,672.98											\$25.40

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

										As Received	Coal Quality	•
Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)  1.	Transfer facility	(c)  N/A	(d)  N/A	(e)  TR	(f)  22,766,10	(g)	(h)	(i) 	(j)	(k)	(1)	(m)

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: December 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer facility	N/A	N/A	22,766.10	N/A			\$0.00		\$0.00	

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

#### ** SPECIFIED CONFIDENTIAL **

Page 3 of 3

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form

riemie S. Lewis, Manager Resultatory Accounting

6. Date Completed: December 15, 2015

							A	F	Rail Charges		Wate	rborne Cha	arges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'! Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	TR	22,766.10		***************************************								***************************************	\$4.95

(1) Col (o) Other Related Charges includes the cost of trucking.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2015

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

drienne S. Lewis Manager Regulatory Accounting

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	June 2015	Big Bend	Big Bend	Koch Carbon	6.	14,992.98	423-2(b)	Col. (i). Rail Rate (\$/Ton)	\$32.13	\$0.00	\$54.88	Price Adjustment
2.	January 2015	Transfer Facility	Big Bend	Knight Hawk	1.	53,133.14	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	(\$0.33)	\$52.91	Quality Adjustment
3.	January 2015	Transfer Facility	Big Bend	Vitol	3.	19,921.60	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	(\$0.40)	\$54.05	Quality Adjustment
4.	January 2015	Transfer Facility	Big Bend	Trafigura	5.	19,209.60	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	(\$0.39)	\$60.11	Quality Adjustment
5.	January 2015	Big Bend	Big Bend	Alliance Coal	4.	114,921.00	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	\$2.76	\$79.81	Quality Adjustment
6.	February 2015	Transfer Facility	Big Bend	Knight Hawk	1.	78 <b>,1</b> 47.15	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	(\$0.26)	\$52.57	Quality Adjustment
5.	March 2015	Transfer Facility	Big Bend	Knight Hawk	1.	73,105.96	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$52.99	Quality Adjustment

- 1. Reporting Month: November Year: 2015
- 2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (200)

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Manager Regulatory Accou

6. Date Completed: January 15, 2015

No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1	None				77.550,100		12223	-	******	*******	*******

* No Analysis Taken FPSC FORM 423-1 (2/87)

#### **SPECIFIED CONFIDENTIAL**

#### Page 1 of 1

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2015
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report:

Admenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
was.		************		*********		******	*******					******			***************************************	*******	

1. None

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: November Year: 2015
- 2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769
- 4. Signature of Official Submitting Report: Adrienne Science, Manager Regulation

6. Date Completed: January 15, 2015

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision
1.	None		***************************************		***************************************					***************************************	

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

						Effective	Total	Delivered		As Receive	d Coal Qualit	ty
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk	8,IL,145	LTC	RB	40,323.81		***************************************	\$51.93	2.99	11,079	8.71	13.15
2.	Vitol	8,IL,165	S	RB	18,231.00			\$54.74	2.41	11,833	8.66	10.61

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk	8,IL,145	LTC	40,323.81	N/A			\$0.00		(\$0.17)	
2.	Vitol	8,IL,165	S	18,231.00	N/A			\$0.00		\$0.11	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

							Add'l -	Rail Charges			Waterborne Charges				Tatal	Dallinand
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)		Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Transpor- Related tation Charges Charges (\$/Ton) (\$/Ton) (o) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
1.	Knight Hawk	8,IL,145	Jackson & Perry Cnty., IL	RB	40,323.81				***************************************				***********			\$51.93
2.	Vitol	8,IL,165	Saline County, IL	RB	18,231.00											\$54.74

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

						SEED WATER CO., P. C. C.	T-1-1		As Received Coal Quality					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)		
1.	Transfer Facility - Big Bend	N/A	N/A	ОВ	158,753.87		***************************************	\$65.66	2.75	11,198	8.34	14.14		
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	14,947.78			\$64.01	4.53	14,134	0.37	7.25		
3.	Alliance Coal	8,IL,193	LTC	UR	129,070.80			\$95.99	2.74	11,642	6.87	12.44		
4.	Consol	2, PA, 59	LTC	UR	25,500.50			\$103.70	2.48	13,042	7.51	6.12		

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	158,753.87	N/A	***************************************	***************************************	\$0.00	*************	\$0.00	*****************
2.	Transfer Facility - Polk 1	N/A	N/A	14,947.78	N/A			\$0.00		\$0.00	
3.	Alliance Coal	8,IL,193	LTC	129,070.80	N/A			\$0.00		\$4.15	
4.	Consol	2, PA, 59	LTC	25,500.50	N/A			\$0.00		\$0.36	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### ** SPECIFIED CONFIDENTIAL **

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Rerson Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

							Add'I	Rail Charges			rborne Ch			Total		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	ОВ	158,753.87				***************************************	***********	**********	***********	************			\$65.66
2.	Transfer Facility - Polk 1	N/A	Davant, La.	ОВ	14,947.78											\$64.01
3.	Alliance Coal	8,IL,193	White Cnty., IL	UR	129,070.80											\$95.99
4.	Consol	2, PA, 59	Greene Cnty., PA	UR	25,500.50							*.				\$103.70

⁽¹⁾ The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

							52200000000	0.2002000000000000000000000000000000000		As Received Coal Quality					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)			
1.	Valero	N/A	S	RB	49,513.65			\$45.61	4.31	14,167	0.35	7.49			
2.	Koch Carbon	8, MN, 19	S	RB	8,541.05			\$19.05	6.07	13,747	0.35	8.12			

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2015

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: January 15, 2015

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero	N/A	S	49,513.65	N/A			\$0.00		\$0.25	
2	Koch Carbon	8, MN, 19	S	8,541.05	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.