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February 22, 2016

## -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

**Re:** Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2016.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

**Enclosures** 

cc: Counsel for Parties of Record (w/encl.)

## CERTIFICATE OF SERVICE Docket No. 160001-EI

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of February 2016, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2016

(1) (2) (3) (4) (5) (7) (8) (9) (10) (11) (12)(13) (6) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 201,632,120 Fuel Cost of System Net Generation (A3) 205.340.915 (3,708,795)(1.8%)8.929.725 9.028.413 (98,688)(1.1%)2 2580 2 2744 (0.0164)(0.7%)2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 137.532 113.090 24.442 21.6% Ω ٥ 0.0% 0.0000 0.0000 N/A Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 0 (678,517) Λ (678,517) Ν/Δ Λ 0.000 0.0000 0.000 Adjustments to Fuel Cost (A2) Λ Λ N/A NI/A TOTAL COST OF GENERATED POWER 201,091,135 205,454,005 (4,362,870) (2.1%)8,929,725 9,028,413 (98,688) (1.1%)2.2519 2.2756 (0.0237)(1.0%)6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2,411,393 7.545.352 (5,133,959) (68.0%) 120.557 263.300 (142,743)(54.2%)2.0002 2.8657 (0.8655)(30.2%)Energy Cost of Economy/OS Purchases (A9) 145 200 154 6% 5 400 2 480 117 7% 2.6889 2 3000 0.3889 16 9% 7 57 040 88 160 2 920 Energy Payments to Qualifying Facilities (A8) 386,643 1,997,509 (1,610,866) (80.6%) 28,490 785,827 (757, 337)(96.4%) 1 3571 0.2542 1.1029 433.9% 1,051,607 TOTAL COST OF PURCHASED POWER 2,943,236 9,599,900 (6.656.664) (69.3%) 154,447 (897, 160)(85.3%) 1.9057 0.9129 0.9928 108.8% 10 TOTAL AVAILABLE (LINE 5+9) 204,034,371 215,053,905 (11,019,534) (5.1%) 9.084.172 10.080.020 (9.9%) 2.2460 2.1335 0.1125 5.3% (995.848) 11 12 Fuel Cost of Economy and Other Power Sales (A6) (10,307,722) (8,565,136) (1,742,586)20.3% (514,872)(322,400)(192,472)59.7% 2.0020 2.6567 (0.6547)(24.6%)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (367,383)(385.970) 18.587 (4.8%) (54,514)(54,226)(288)0.5% 0.6739 0.7118 (0.0379)(5.3%)Gains from Off-System Sales (A6) 26.9% 14 (3,997,835)(3,149,600)(848.235) N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (14,672,940) (12,100,706) (2,572,234)21.3% (569,386)(376,626)(192,760)51.2% 2.5770 3.2129 (0.6359)(19.8%) Incremental Personnel, Software, and Hardware Costs 39,910 37,325 2,585 6.9% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514 000 MWh 17 1 317 0 1,317 N/A N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (1) 41,226 37,325 3,902 10.5% N/A N/A N/A N/A N/A N/A N/A N/A 0.0% 0.0000 19 Dodd Frank Fees (2) 375 375 0 Λ Λ 0.0000 NI/A N/A Λ ADJUSTED TOTAL FUEL & NET POWER 20 189.403.032 202.990.899 (13.587.867) (6.7%) 8.514.786 9.703.395 (1.188.609) (12.2%) 2.2244 2.0920 0.1324 6.3% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (3) (20,885,071) (17,178,418) (3,706,653) 21.6% (938,908)(821, 165)(117,743) 14.3% (0.2325)(0.1926)(0.0399)20.7% 23 Company Use (3) 199.709 202.704 (2,995)(1.5%)8.978 9.690 (712)(7.3%)0.0022 0.0023 (0.0001) (3.2%)(71.0%) 24 T & D Losses (3) 10.296,715 33.418.422 (23,121,707) (69.2%) 462.899 1.597.471 (1,134,573) 0.1146 0.3748 (0.2602)(69.4%) 25 SYSTEM SALES KWH 189,403,032 202,990,899 (13,587,867) (6.7%)8,981,817,433 8,917,398,319 64.419.114 0.7% 2.1087 2.2763 (0.1676)(7.4%)26 Wholesale Sales KWH 10.643.996 8.882.922 19.8% 504.756.935 390.227.525 114.529.410 29.3% 2.1087 2.2763 (0.1676)(7.4%)1.761.074 27 Jurisdictional KWH Sales 178,759,036 194,107,977 (15,348,941) (7.9%)8,477,060,498 8.527.170.794 (50,110,296) (0.6%)2.1087 2.2763 (0.1676)(7.4%)28 Jurisdictional Loss Multiplier 1.00193 1.00193 0.00000 N/A 29 Jurisdictional KWH Sales Adjusted for Line Losses 179,104,041 194,482,605 (15,378,564) (7.9%)8,477,060,498 8,527,170,794 (50,110,296) (0.6%)2.1128 2.2807 (0.1679)(7.4%)30 5.568.187 5.568.187 8.477.060.498 8.527.170.794 (50.110.296) (0.6%)0.0657 0.0653 N/A 0.0004 0.6% 31 TOTAL JURISDICTIONAL FUEL COST 184,672,228 200,050,792 (15,378,564) (7.7%)8,477,060,498 8,527,170,794 (50,110,296) (0.6%)2.1785 2.3460 (0.1675)(7.1%)32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 2.1801 2.3477 (0.1676)(7.1%)GPIF (4) 34 1,941,926 1,941,926 0 N/A 8.477.060.498 8,527,170,794 (50,110,296) (0.6%)0.0229 0.0228 0.0001 0.4% 35 1,029,133 1,029,133 8,477,060,498 8,527,170,794 (50,110,296) (0.6%)0.0121 0.0121 0.0001 0.6% Incentive Mechanism (FPL Portion) (6) 36 Fuel Factor Including GPIF and Incentive Mechanism 2.2151 2.3826 (0.1675)(7.0%)37 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.215 (7.0%)2.383 (0.168)

38 39

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>40 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>41</sup> and asset optimization program.

<sup>42 (3)</sup> For Informational Purposes Only.

<sup>43 (4)</sup> Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI.

<sup>44 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry

in the amount of \$97 which will be reversed in February 2016.

<sup>16 (6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

(13)

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(5)

FOR THE YEAR TO DATE PERIOD ENDING: January 2016 (6)

(7)

(8)

(9)

(10)

(11)

(12)

Dollars MWH Cents/KWH Line A1.1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 8 929 725 9 028 413 2 2744 Fuel Cost of System Net Generation (A3) 201 632 120 205 340 915 (3.708.795)(1.8%)(98 688) (1.1%)2 2580 (0.0164) (0.7%)2 Cedar Bay - Rail Coal Cars Lease per Docket No. 150075-EI 137.532 113.090 24,442 21.6% 0.0% 0.0% 3 Coal Cars Depreciation Return ٥ N/A N/A 0.0000 0.0000 0.0000 Λ Ω Ω Ω Ω 0.0% 4 Adjustments to Fuel Cost (A2) (678,517) 0 (678,517) 0.0% 0 0 0 N/A 0.0000 0.0000 0.0000 0.0% TOTAL COST OF GENERATED POWER 201,091,135 205,454,005 (4,362,870) (2.1%) 8,929,725 9,028,413 (98,688) (1.1%) 2.2519 2.2756 (0.0237) (1.0%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 120.557 2.0002 6 2.411.393 7.545.352 (5.133.959) (68.0%) 263.300 (142.743)(54.2%) 2.8657 (0.8655)(30.2%)7 Energy Cost of Economy/OS Purchases (A9) 145,200 57,040 88,160 154.6% 5,400 2,480 2,920 117.7% 2 6889 2.3000 0.3889 16.9% Energy Payments to Qualifying Facilities (A8) 386,643 1,997,509 (1,610,866) (80.6%) 28 490 785 827 (757,337) (96.4%) 1 3571 0.2542 1 1029 433.9% TOTAL COST OF PURCHASED POWER 2,943,236 9 9 599 900 0.9129 0.9928 (6.656.664) (69.3%)154 447 1 051 607 (897,160) (85.3%) 1 9057 108.8% 10 TOTAL AVAILABLE (LINE 5+9) 204,034,371 215,053,905 (11,019,534) (5.1%) 9,084,172 10,080,020 (995,848) (9.9%) 2.2460 2.1335 0.1126 5.3% 11 12 (10,307,722) (8 565 136) (1.742.586) (192,472) 2 0020 2 6567 (0.6547) Fuel Cost of Economy and Other Power Sales (A6) 20.3% (514 872) (322.400)50.7% (24.6%) 13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (367,383)(385,970)18,587 (4.8%)(54,514)(54,226)(288)0.5% 0.6739 0.7118 (0.0379)(5.3%)14 Gains from Off-System Sales (A6) (3,997,835) (3,149,600) (848,235) 26.9% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (14,672,940) (12.100.706) (2.572.234) 21.3% (192,760) 51.2% 2 5770 3 2129 (0.6360) (569,386) (376.626)(19.8%)Incremental Personnel, Software, and Hardware Costs 37.325 6.9% N/A N/A 39.910 2.585 N/A N/A N/A N/A N/A N/A 17 Variable Power Plant O&M Costs over 514.000 MWh Threshold (Per A6) ٥ 1 317 N/A N/A N/A N/A N/A N/A N/A 1.317 N/A N/A Incremental Optimization Costs (Line 16+Line 17) (1) 18 41,226 37.325 3.902 10.5% NI/A N/A Ν/Δ Ν/Δ NI/A NI/A N/A N/A 19 Dodd Frank Fees (2) 0.0% 0.0% 375 375 0.0% ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 20 5+9+15+18+19) 189,403,032 202,990,899 (13,587,867) (6.7%) 8,514,786 9,703,395 (1,188,609) (12.2%) 2.2244 2.0920 0.1324 6.3% 21 Net Unbilled Sales (3) 22 (20.885.071) (17.178.766)

21.6%

(1.5%)

(69.2%)

(6.7%)

19.8%

(7.9%)

(7.9%)

(7.7%)

N/A

NI/A

0.0%

(938.908)

462.899

8 981 817 433

504,756,935

8,477,060,498

8,477,060,498

8.477.060.498

8.477.060.498

8.477.060.498

8,477,060,498

8,978

(821.165)

1,597,471

8 917 398 319

8,527,170,794

8,527,170,794

8,527,170,794

8,527,170,794

8,527,170,794

8.527.170.794

390,227,525

9,690

(117.743)

(1,134,573)

64 419 114

114,529,410

(50,110,296)

(50.110.296)

(50.110.296)

(50.110.296)

(50,110,296)

(712)

14.3%

(7.3%)

(71.0%)

0.7%

29.3%

(0.6%)

(0.6%)

(0.6%)

(0.6%)

(0.6%)

(0.6%)

(0.2325)

0.0022

0.1146

2 1087

2.1087

2.1087

1.00193

2.1128

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2 215

(0.1926)

0.0023

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2 383

(0.0399)

(0.0000)

(0.2601)

(0.1676)

(0.1676)

(0.1676)

0.00000

(0.1679)

0.0004

(0.1675)

0.00000

(0.1677)

0.0001

0.0001

(0.1675)

(0.167)

20.7%

(2.2%)

(69.4%)

(7.4%)

(7.4%)

(7.4%)

(7.4%)

0.6%

(7.1%)

(0.071)

0.6%

0.6%

(7.0%)

(7.0%)

N/A

N/A

1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI. 39

199,709

10,296,715

189 403 032

10,643,996

178,759,036

179,104,041

5,568,187

184.672.228

1.941.926

1,029,133

(2)

(3)

(4)

(3.706.305)

(23,122,384)

(13.587.867)

1,761,074

(15,348,941)

(15,378,564)

(15.378.564)

0

0

(2.999)

202,708

33,419,099

202 990 899

8,882,922

194,107,977

194,482,605

5,568,187

1.941.926

1,029,133

200.050.792

Company Use (3)

T & D Losses (3)

TRUE-UP

SYSTEM SALES KWH

Revenue Tax Factor

Wholesale Sales KWH

Jurisdictional KWH Sales

Jurisdictional Loss Multiplier

Fuel Factor Adjusted for Taxes

Jurisdictional KWH Sales Adjusted for Line Losses

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST 001 CENTS/KWH

TOTAL JURISDICTIONAL FUEL COST

Incentive Mechanism (FPL Portion) (6)

23

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(1)

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program 40

<sup>41</sup> and asset optimization program.

<sup>42</sup> 3) For Informational Purposes Only

Generating Performance Incentive Factor is (\$23,303,114 / 12) - See Order No. PSC-15-0586-FOF-EI. 43

<sup>44</sup> (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry

<sup>45</sup> in the amount of \$97 which will be reversed in February 2016.

<sup>(6)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) - See Order No. PSC-15-0586-FOF-EI

# FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To [	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$201,632,120	\$205,340,915	(\$3,708,795)	(1.8%)	\$201,632,120	\$205,340,915	(\$3,708,795)	(1.8%)
3	Cedar Bay – Rail Coal Cars Lease per Docket No. 150075-El	137,532	113,090	24,442	21.6%	137,532	113,090	24,442	21.6%
4	Fuel Cost of Power Sold (Per A6)	(10,675,105)	(8,951,106)	(1,723,999)	19.3%	(10,675,105)	(8,951,106)	(1,723,999)	19.3%
5	Gains from Off-System Sales (Per A6)	(3,997,835)	(3,149,600)	(848,235)	26.9%	(3,997,835)	(3,149,600)	(848,235)	26.9%
6	Fuel Cost of Purchased Power (Per A7)	2,411,393	7,545,352	(5,133,958)	(68.0%)	2,411,393	7,545,352	(5,133,959)	(68.0%)
7	Energy Payments to Qualifying Facilities (Per A8)	386,643	1,997,509	(1,610,865)	(80.6%)	386,643	1,997,509	(1,610,866)	(80.6%)
8	Energy Cost of Economy Purchases (Per A9)	145,200	57,040	88,160	154.6%	145,200	57,040	88,160	154.6%
9	Total Fuel Costs & Net Power Transactions	\$190,039,948	\$202,953,199	(\$12,913,251)	(6.4%)	\$190,039,948	\$202,953,199	(\$12,913,251)	(6.4%)
10					•				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	39,910	37,325	2,585	6.9%	39,910	37,325	2,585	6.9%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,317	0	1,317	0.0%	1,317	0	1,317	0.0%
14	Total	41,226	37,325	3,902	10.5%	41,226	37,325	3,901	10.5%
15									
16	Dodd Frank Fees (2)	375	375	0	0.0%	375	375	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(548)	0	(548)	N/A	(548)	0	(548)	N/A
20	Inventory Adjustments	(677,969)	0	(677,969)	N/A	(677,969)	0	(677,969)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$189,403,032	\$202,990,899	(\$13,587,867)	(6.7%)	\$189,403,032	\$202,990,899	(\$13,587,867)	(6.7%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)	8,477,060,498	8,527,170,794	(50,110,296)	(0.6%)
26	Sale for Resale	504,756,935	390,227,525	114,529,410	29.3%	504,756,935	390,227,525	114,529,410	29.3%
27	Sub-Total Sales	8,981,817,433	8,917,398,319	64,419,114	0.7%	8,981,817,433	8,917,398,319	64,419,114	0.7%
28	Total Sales	8,981,817,433	8,917,398,319	64,419,114	0.7%	8,981,817,433	8,917,398,319	64,419,114	0.7%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.38024%	95.62398%	(1.24374%)	(1.3%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	242,137,682	246,939,485	(4,801,803)	(1.9%)	242,137,682	246,939,485	(4,801,803)	(1.9%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(5,568,187)	(5,568,187)	0	(0.0%)	(5,568,187)	(5,568,187)	0	0.0%
36	GPIF, Net of Revenue Taxes (3)	(1,940,528)	(1,940,528)	0	(0.0%)	(1,940,528)	(1,940,528)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes (4)	(1,028,392)	(1,028,392)	0	(0.0%)	(1,028,392)	(1,028,392)	0	(0.0%)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Line			Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$233,600,575	\$238,402,378	(\$4,801,803)	(2.0%)	\$233,600,575	\$238,402,378	(\$4,801,803)	(2.0%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$189,403,032	\$202,990,899	(\$13,587,866)	(6.7%)	\$189,403,032	\$202,990,899	(\$13,587,867)	(6.7%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	189,403,032	202,990,899	(13,587,867)	(6.7%)	189,403,032	202,990,899	(13,587,867)	(6.7%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.38024%	95.62398%	(1.24374%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$179,104,042	\$194,482,605	(\$15,378,564)	(7.9%)	\$179,104,042	\$194,482,605	(\$15,378,563)	(7.9%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 1-Ln 5)	\$54,496,533	\$43,919,773	\$10,576,760	24.1%	\$54,496,533	\$43,919,773	\$10,576,760	24.1%
7	Interest Provision for the Month (Line 23)	(2,339)	(4,102)	1,763	(43.0%)	(2,339)	(4,102)	1,763	(43.0%)
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(66,818,243)	(66,818,243)	0	0.0%	(66,818,243)	(66,818,243)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	29,767,250	29,767,250	0	N/A	29,767,250	29,767,250	0	N/A
10	Prior Period True-up (Collected)/Refunded This Period	5,568,187	5,568,187	(0)	(0.0%)	5,568,187	5,568,187	(0)	(0.0%)
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	\$23,011,388	\$12,432,865	\$10,578,523	85.1%	\$23,011,388	\$12,432,865	\$10,578,523	85.1%
12					•				
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$37,050,993)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	\$23,013,727	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$14,037,266)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$7,018,633)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	0.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	0.40000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.03333%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 17 x Line 22)	(\$2,339)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: Amounts may not agree to the General Ledger due to rounding.

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<sup>26 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>28 (3)</sup> Generating Performance Incentive Factor is ((\$23,303,114 / 12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI.

<sup>29 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$12,349,600/12) x 99.9280%) - See Order No. PSC-15-0586-FOF-EI

<sup>30 &</sup>lt;sup>(5)</sup> Line 4 x Line 5 x 1.00193

<sup>(</sup>a) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$591 due to the following reasons: 1) a December 2015 non-fuel charge of \$688 reversed this month, and 2) a non-fuel charge entry in the amount of \$97 which will be reversed in February 2016.

								ı	
			FOR THE MONTH	OF: January 2016					
Line	A3 Schedule			Month			Year T		
No.	5 10 11 10 11 10 11 11 11 11 11 11 11 11	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$)  Heavy Oil (1)	2,266,057	904,329	1,361,729	150.6%	2,266,057	904,329	1,361,729	150.6%
3	Light Oil (1)	335,843	519,145	(183,303)	(35.3%)	335,843	519,145	(183,303)	(35.3%)
4	Coal	8,227,200	11,278,181	(3,050,981)	(27.1%)	8,227,200	11,278,181	(3,050,981)	(27.1%)
5	Gas <sup>(2)</sup>	172,614,616	173,950,087	(1,335,471)	(0.8%)	172,614,616	173,950,087	(1,335,471)	(0.8%)
6	Nuclear	18,188,995	18,689,173	(500,178)	(2.7%)	18,188,995	18,689,173	(500,178)	(2.7%)
7	Total System Net Generation (MWh)	201,632,711	205,340,915	(3,708,204)	(1.8%)	201,632,711	205,340,915	(3,708,204)	(1.8%)
9	Heavy Oil	9,982	4,433	5,549	125.2%	9,982	4,433	5,549	125.2%
10	Light Oil	14,837	3,590	11,247	313.3%	14,837	3,590	11,247	313.3%
11	Coal	280,284	380,594	(100,310)	(26.4%)	280,284	380,594	(100,310)	(26.4%)
12	Gas	5,984,630	6,038,119	(53,489)	(0.9%)	5,984,630	6,038,119	(53,489)	(0.9%)
13 14	Nuclear Solar <sup>(4)</sup>	2,636,120 3,872	2,575,172 26,505	60,948 (22,633)	2.4% (85.4%)	2,636,120 3,872	2,575,172 26,505	60,948 (22,633)	2.4% (85.4%)
15	Total	8,929,725	9,028,413	(98,688)	(1.1%)	8,929,725	9,028,413	(98,688)	(1.1%)
16	Units of Fuel Burned (Unit) (3)	2,022,120	2,222,112	(20,200)	(,	2,020,120	2,020,110	(55,555)	(11112)
17	Heavy Oil (1)	24,740	9,804	14,936	152.3%	24,740	9,804	14,936	152.3%
18	Light Oil (1)	2,916	4,375	(1,459)	(33.4%)	2,916	4,375	(1,459)	(33.4%)
19	Coal Gas <sup>(2)</sup>	172,548	232,850	(60,302)	(25.9%)	172,548	232,850	(60,302)	(25.9%)
20	Nuclear	43,002,781 28,591,481	42,585,746 28,424,310	417,035 167,171	1.0% 0.6%	43,002,781 28,591,481	42,585,746 28,424,310	417,035 167,171	1.0%
22	BTU Burned (MMBTU)	20,001,701	20, 124,010	.57,171	0.070	20,001,701	20, 124,010	.07,171	0.076
23	Heavy Oil	156,143	62,746	93,397	148.9%	156,143	62,746	93,397	148.9%
24	Light Oil	16,753	25,508	(8,755)	(34.3%)	16,753	25,508	(8,755)	(34.3%)
25	Coal	3,234,570	4,192,056	(957,486)	(22.8%)	3,234,570	4,192,056	(957,486)	(22.8%)
26 27	Gas Nuclear	43,078,160 28,591,481	42,585,746 28,424,310	492,414 167,171	1.2% 0.6%	43,078,160 28,591,481	42,585,746 28,424,310	492,414 167,171	1.2% 0.6%
28	Total	75,077,108	75,290,366	(213,258)	(0.3%)	75,077,108	75,290,366	(213,258)	(0.3%)
29	Generation Mix (%)			(=:0,=00)	(=====		,,,	(=:0,=00)	(0.07.5)
30	Heavy Oil	0.11%	0.05%	0.06%	127.7%	0.11%	0.05%	0.06%	127.7%
31	Light Oil	0.17%	0.04%	0.13%	317.8%	0.17%	0.04%	0.13%	317.8%
32	Coal	3.14%	4.22%	(1.08%)	(25.5%)	3.14%	4.22%	(1.08%)	(25.5%)
33 34	Gas Nuclear	67.02% 29.52%	66.88% 28.52%	0.14% 1.00%	0.2% 3.5%	67.02% 29.52%	66.88% 28.52%	0.14% 1.00%	0.2% 3.5%
35	Solar (4)	0.04%	0.29%	(0.25%)	(85.2%)	0.04%	0.29%	(0.25%)	(85.2%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	91.5945	92.2402	(0.6457)	(0.7%)	91.5945	92.2402	(0.6457)	(0.7%)
39	Light Oil (1)	115.1723	118.6536	(3.4812)	(2.9%)	115.1723	118.6536	(3.4812)	(2.9%)
40 41	Coal Gas <sup>(2)</sup>	47.6807 4.0140	48.4355 4.0847	(0.7547)	(1.6%)	47.6807 4.0140	48.4355 4.0847	(0.7547)	(1.6%)
42	Nuclear	0.6362	0.6575	(0.0213)	(3.2%)	0.6362	0.6575	(0.0213)	(3.2%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.5127	14.4125	0.1002	0.7%	14.5127	14.4125	0.1002	0.7%
45	Light Oil (1)	20.0467	20.3522	(0.3055)	(1.5%)	20.0467	20.3522	(0.3055)	(1.5%)
46 47	Coal Gas <sup>(2)</sup>	2.5435 4.0070	2.6904 4.0847	(0.1468)	(5.5%)	2.5435 4.0070	2.6904 4.0847	(0.1468)	(5.5%)
48	Nuclear	0.6362	0.6575	(0.0213)	(3.2%)	0.6362	0.6575	(0.0213)	(3.2%)
49	Total	2.6857	2.7273	(0.0416)	(1.5%)	2.6857	2.7273	(0.0416)	(1.5%)
50	BTU Burned per KWH (BTU/KWH)				<u> </u>	<u> </u>			
51	Heavy Oil	15,642	14,154	1,488	10.5%	15,642	14,154	1,488	10.5%
52	Light Oil	1,129 11,540	7,105	(5,976) 526	(84.1%) 4.8%	1,129 11,540	7,105	(5,976) 526	(84.1%) 4.8%
53 54	Coal Gas	7,198	11,015 7,053	145	2.1%	7,198	11,015 7,053	145	2.1%
55	Nuclear	10,846	11,038	(192)	(1.7%)	10,846	11,038	(192)	(1.7%)
56	Total	8,408	8,339	68	0.8%	8,408	8,339	68	0.8%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	22.7009	20.3993	2.3016	11.3%	22.7009	20.3993	2.3016	11.3%
59 60	Light Oil (1)	2.2635	14.4604	(12.1969)	(84.3%)	2.2635 2.9353	14.4604	(12.1969)	(84.3%)
60 61	Coal Gas <sup>(2)</sup>	2.9353 2.8843	2.9633 2.8809	(0.0280) 0.0034	0.1%	2.9353	2.9633 2.8809	(0.0280) 0.0034	(0.9%)
62	Nuclear	0.6900	0.7257	(0.0358)	(4.9%)	0.6900	0.7257	(0.0358)	(4.9%)
63	Total	2.2580	2.2744	(0.0164)	(0.7%)	2.2580	2.2744	(0.0164)	(0.7%)
64	(1)								
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				in Heavy Oil and Lig	ght Oil. Values may	not agree with Sche	edule A5.	
66 67	(2) Includes gas used for Fossil Steam Plants start-up. Estim. (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			e Ab.					
68	(4) Actuals do not include Martin 8 solar	.o, ous - IVIOI , INUC	- IVIIVID I U						
69	(5) The Fuel Cost of System Net Generation reflected on Scho	edules A1 and A2 de	oes not tie to the am	ount on Schedules A	A3 and A4 in the am	ount of \$591 due to	the following reason	is: 1) a December 2	015 non-fuel charge
70	of \$688 reversed this month, and 2) a non-fuel charge entry								
71									
72									
									1

						0							
					FOR	THE MONTH OF:	January 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		625,001					4,062,082	1.022	4,151,448	16,633,926	2.6614	4.09
4	Plant Unit Info	1,267		69.4	97.4	69.4	6,642						
5	Cedar Bay FPL												
6	Coal		(886)					0	N/A	0	0	0.0000	0
7	Plant Unit Info	250		(0.5)	100.0	0.0	0						
8	Desoto Solar												
9	Solar		2,758					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	25		14.8	N/A	14.8	N/A						
11	Everglades 1-12												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		0					5	1.022	5	20	0.0000	4.10
14	Plant Unit Info	352		0.0	100.0	0.0	0						
15	Fort Myers 1-12												
16	Light Oil		9					148	5.804	859	16,947	188.3012	114.51
17	Plant Unit Info	545		0.0	99.2	2.5	95,444						
18	Fort Myers 2												
19	Gas		692,511					5,083,958	0.987	5,019,392	20,111,584	2.9042	3.96
20	Plant Unit Info	1,643		65.3	80.2	65.3	7,248						
21	Fort Myers 3A												
22	Light Oil		9					20	5.775	116	2,290	24.6253	114.51
23	Gas		2,238					29,357	0.987	28,984	116,132	5.1898	3.96
24	Plant Unit Info	161		2.1	100.0	61.1	12,951						
25	Fort Myers 3B												
26	Light Oil		14					29	5.775	167	3,321	24.0632	114.51
27	Gas		2,420					30,975	0.987	30,582	122,535	5.0630	3.96
28	Plant Unit Info	161		2.2	95.7	62.8	12,633						
29	Lauderdale 1-12												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		22					583	1.022	596	2,388	10.8547	4.09
32	Plant Unit Info	352		0.0	100.0	3.2	27,091						

						0							
					FOR	THE MONTH OF:	January 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		64					1,354	1.022	1,384	5,545	8.6646	4.09
4	Plant Unit Info	352		0.0	97.8	9.2	21,625						
5	<u>Lauderdale 4</u>												
6	Light Oil		259					410	5.537	2,270	49,349	19.0683	120.36
7	Gas		158,493					1,362,362	1.022	1,392,334	5,578,772	3.5199	4.09
8	Plant Unit Info	448		49.5	89.4	55.1	8,785						
9	<u>Lauderdale 5</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		117,147					989,972	1.022	1,011,751	4,053,860	3.4605	4.09
12	Plant Unit Info	448		36.5	86.5	59.3	8,637						
13	Manatee 1												
14	Heavy Oil		1,982					4,512	6.303	28,440	414,391	20.9046	91.84
15	Gas		9,562					186,713	0.987	184,342	738,617	7.7245	3.96
16	Plant Unit Info	797		2.0	86	25.8	18,432						
17	Manatee 2												
18	Heavy Oil		2,249					4,927	6.303	31,056	452,505	20.1221	91.84
19	Gas		12,623					231,094	0.987	228,159	914,182	7.2421	3.96
20	Plant Unit Info	797		2.6	93.1	24.8	17,430						
21	Manatee 3												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		595,856					4,064,576	0.987	4,012,956	16,079,019	2.6985	3.96
24	Plant Unit Info	1,166		74.2	97.0	74.7	6,735						
25	Martin 1												
26	Heavy Oil		3,370					7,203	6.318	45,510	658,468	19.5408	91.41
27	Gas		23,396					383,998	1.022	392,446	1,572,444	6.7209	4.09
28	Plant Unit Info	812		4.5	87.2	27.9	16,362						
29	Martin 2												
30	Heavy Oil		2,434					7,857	6.318	49,639	718,206	29.5084	91.41
31	Gas		2,546					92,298	1.022	94,329	377,955	14.8445	4.09
32	Plant Unit Info	784		0.8	72.1	32.5	28,909						

						8							
					FOR	THE MONTH OF:	I						
					FUR	THE MONTH OF:	January 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		54,667					450,481	0.987	444,805	1,782,234	3.2602	3.96
3	Plant Unit Info	449		17.7	48.4	40.5	8,137						
4	Martin 4												
5	Gas		108,477					842,373	0.987	831,759	3,332,673	3.0722	3.96
6	Plant Unit Info	445		35.0	96.3	63.6	7,668						
7	Martin 8												
8	Light Oil		159					187	5.874	1,098	22,759	14.3227	121.70
9	Gas		408,481					2,860,499	0.987	2,824,457	11,316,969	2.7705	3.96
10	Plant Unit Info	1,154		50.6	58.8	51.0	6,915						
11	PEEC (6)												
12	Light Oil		12,738					0	N/A	0	0	0.0000	0.00
13	Gas		20,066					0	N/A	0	0	0.0000	0.00
14	Plant Unit Info	0		N/A	N/A	N/A	N/A						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		447,797					2,953,852	1.022	3,018,837	12,095,806	2.7012	4.09
18	Plant Unit Info	1,267		49.41	72.96	62.33	6,742			· · · · · ·			
19	Sanford 4	, -					-,						
20	Gas		282,338					2,115,199	1.022	2,161,733	8,661,582	3.0678	4.09
21	Plant Unit Info	1,030	,,,,,,,	39.7	75.4	54.6	7,657	, , , , , ,		, , , , , ,	.,,		
22	Sanford 5	,,,,,,					,						
23	Gas		296,167					2,202,879	1.022	2,251,342	9,020,625	3.0458	4.09
24	Plant Unit Info	1,030		41.7	84.3	52.3	7,602	, , ,,,,,		, , , , , , , , , , , , ,	1,1 1,000		
25	Scherer 4	.,,555			30	32.0	.,502						
26	Light Oil		63					124	5.817	721	15,539	24.7828	125.31
27	Coal (1)(5)		280,118					3,220,407	-	3,220,407	8,163,903	2.9145	2.54
28	Plant Unit Info (3)(4)	626	200,110	62.5	99.4	62.5	11,497	3,223,407		3,223,407	5,.55,500	2.0140	2.04
29	St Johns #1	520		32.3	55.4	02.0	11,401						
30	Coal (1)		1,051					817	17.344	14,163	63,298	6.0226	77.51
31	Gas		423					5,704	-	5,704	32,896	7.7696	5.77
32	Plant Unit Info (3)(4)	130	423	0.1	96.5	36.8	13,471	5,704	-	5,704	52,590	7.7090	3.11
- 52		130		0.1	30.3	30.0	10,471						

Т						8-							
					EOR	THE MONTH OF:	January 2016						
					FOR	THE MONTH OF.	January 2010						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(-)	(=)	(5)	(1)	(-)	(=)	(- /	(-)	(=)	(12)	(**)	()	(12)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Johns #2												
2	Coal (1)		0					0	N/A	0	0.00	0.0000	0.00
3	Gas		0					0	-	0	0	0.0000	0.00
4	Plant Unit Info (3)(4)	130		(1.5)	100.0	0.0	0						
5	St Lucie 1												
6	Nuclear		735,042					7,544,271	-	7,544,271	4,901,204	0.6668	0.65
7	Plant Unit Info	1,003		100.7	98.7	100.7	10,264						
8	St Lucie 2												
9	Nuclear		646,315					7,659,671	-	7,659,671	4,279,237	0.6621	0.56
10	Plant Unit Info	860		103.3	100.0	103.4	10,093						
11	Space Coast												
12	Solar		1,114					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		15.0	N/A	15.0	N/A						
14	Turkey Point 1												
15	Heavy Oil		82					241	6.223	1,500	22,487	27.4903	93.31
16	Gas		1,550					33,280	1.022	34,012	136,279	8.7944	4.09
17	Plant Unit Info	380		0.6	100.0	20.8	21,768						
18	Turkey Point 2												
19	Heavy Oil		(134)					0	0	0	0	0.0000	0.00
20	Gas		(134)					0	N/A	0	0	0.0000	0.00
21	Turkey Point 3												
22	Nuclear		626,513					6,705,930	-	6,705,930	4,608,411	0.7356	0.69
23	Plant Unit Info	839		103.8	100.0	103.8	10,704						
24	Turkey Point 4												
25	Nuclear		628,250					6,681,609	-	6,681,609	4,400,142	0.7004	0.66
26	Plant Unit Info	848		102.9	99.9	102.9	10,635						
27	Turkey Point 5												
28	Light Oil		956					1,187	5.774	6,854	126,778	13.2557	106.81
29	Gas		494,880					3,470,252	1.022	3,546,598	14,210,427	2.8715	4.09
30	Plant Unit Info	1,163		61.7	99.5	62.2	7,167						
31													
32													

_			T	T	0.0.2.	8	ON AND FUEL CO				T		
					FOR	THE MONTH OF:	January 2016						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 01												
2	Light Oil		630					811	6	4,667	98,861	15.6897	121.90
3	Gas		525,181					3,769,670	0.988	3,722,549	14,915,423	2.8401	3.96
4	Plant Unit Info	1,225		58.6	89.6	58.6	7,089						
5	WCEC 02												
6	Light Oil		0					0	0	0	0	0.0000	0.00
7	Gas		612,130					4,271,289	0.988	4,217,898	16,900,176	2.7609	3.96
8	Plant Unit Info	1,215		68.2	91.5	73.2	6,891						
9	WCEC 03												
10	Light Oil		0					0	0	0	0	0.0000	0.00
11	Gas		490,728					3,513,679	0.988	3,469,758	13,902,546	2.8330	3.96
12	Plant Unit Info	1,225		54.6	84.6	55.4	7,071						
13	System Totals												
14	Total	25,389	8,929,725	-	-	-	8,408		-	75,077,108	201,632,711	2.2580	-
15													
16	(1) IN MONTHS WHERE INVENTOR	RY ADJUSTMENTS	S ARE BOOKED P	ER STOCKPILE S	URVEYS AS IN JA	NUARY 2016 FOR	R SCHERER, THE	MMBTU'S REPO	RTED MAY BE AR	TIFICIALLY LOW	OR HIGH AS THE	RESULT OF THE	SURVEY
17	BEING RECORDED IN THE CURRI	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AFI	ECTED MONTH								
18	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GE	NERATION AND I	TUEL CONSUMPT	ION REPORTED	ON THIS SCHEDU	LE AND MAY BE	DIFFERENT THA	N THE ACTUAL H	EAT RATE.			
19	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
20	(4) NET GENERATION (MWH) AND	AVERAGE NET H	EAT RATE (BTU/	(WH) ARE CALCU	LATED ON GENE	RATION RECEIVE	D NET OF LINE I	LOSSES					
21	(5) SCHERER COAL FUEL BURNED	) (UNITS) IS REPO	ORTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT I	NCLUDED IN TON	S						
22	(6) DATA PROVIDED FOR PORT EV	/ERGLADES ENE	RGY CENTER (PE	EC) REFLECTS D	ATA PRIOR TO C	OMMERCIAL OPE	RATION.						
23													
	NOTE: The Fuel Cost of System Ne	t Generation reflec	ted on Schedules	A1 and A2 does no	t tie to the amount	t on Schedules A3	and A4 in the amo	ount of \$591 due to	the following reas	ons: 1) a Decemb	er 2015 non-fuel ch	narge of \$688 reve	rsed
<b>H</b>	this month, and 2) a non-fuel charge								3.500	,		<u> </u>	
26	, and the state of the second	. ,			- ,								
27													
28		1											
29		1											
30													
31													
32													
- 52													
	i .		1			l		l .			l .		

### FOR THE MONTH OF: January 2016

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	27,656
3	MCF	43,002,781
4	MMBTU (Coal - Scherer)	3,220,407
5	Tons (Coal - SJRPP)	817
6	MMBTU (Nuclear)	28,591,481
7		, ,
8	Average Net Heat Rate (BTU/KWH)	8,408
9	Fuel Cost Per KWH (Cents/KWH)	2.2580
10		2.2000
11		
12		
13		
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# SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS
MONTH OF JANUARY 201

			MONTH OF	JANUARY	2016					
		CURRENT MO	ONTH		PERIOD TO DATE					
			DIFFE	RENCE			DIFFER	RENCE		
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED				
, <b>.</b>	<u>[</u>	 	AMOUNT	%		<u> </u>	AMOUNT	%		
PURCHASES		: !	HEAVY OIL					; <del>!</del>		
I UNITS (BBL)	  -	  -	  -	100	_	-	_	10		
UNIT COST (\$/BBL)	<u> </u>	<u> </u>	_	100.0000	_	-	-	100.000		
AMOUNT (\$)	18,856	-	18,856	100	18,856	-	18,856	10		
BURNED	 	 	<u> </u> 					<u> </u> 		
UNITS (BBL)	24,696	9,804	14.892	>100.0	24,696	9,804	14.892	>100.0		
UNIT COST (\$/BBL)	91.6669	92.2408	(0.5739)		91.6669	92.2408	(0.5739)	1		
AMOUNT (\$)	2,263,805	904,329	1,359,476		2,263,805	904,329	1,359,476			
ENDING INVENTORY	<u> </u> 	<u> </u> 	<u>!</u> !					 		
UNITS (BBL)	1,996,836	2,005,312	(8,476)	(0)	1,996,836	2,005,312	(8,476)	: 		
UNIT COST (\$/BBL)	91.9492	91.9363	0.0129	(0)	91.9492	91.9363	0.0129	¦ _ '		
AMOUNT (\$)	183,607,515	184,361,000	(753,485)	(0)	183,607,515	184,361,000	(753,485)	!		
OTHER USAGE (\$)	(587,416)		. (100,700) I	(0)	(587,416)		(100,400)	: 		
DAYS SUPPLY	2,505	! ! !	! ! !		(007,110)			! !		
PUDCHACES	i		LICUT OIL					 		
PURCHASES	<u> </u>		LIGHT OIL					ļ		
JUNITS (BBL)	239	-	239	100	239	-	239	i 10		
UNIT COST (\$/BBL)	529.0000	! -	529.0000	100.0000	529.0000	-	529.0000	100.000		
AMOUNT (\$)	126,431	-	126,431	100	126,431	-	126,431	10		
BURNED	<u>                                     </u>	<u> </u> 	<u> </u> 					 		
UNITS (BBL)	2,916	4,375	(1,459)	(33)	2,916	4,375	(1,459)	(3		
UNIT COST (\$/BBL)	115.1725	118.6617	(3.4892)		115.1725	118.6617	(3.4892)	1		
AMOUNT (\$)	335,843	519,145	(183,302)	(35)	335,843	519,145	(183,302)			
ENDING INVENTORY		i 	i 					i 		
UNITS (BBL)	1,226,389	1,227,274	(885)	(0)	1,226,389	1,227,274	(885)	<u> </u> 		
UNIT COST (\$/BBL)	113.0767	113.3496	(0.2729)		113.0767	113.3496	(0.2729)	1		
AMOUNT (\$)	138,676,023	139,111,000	(434,977)	(0.2000)	138,676,023	139,111,000	(434,977)			
OTHER USAGE (\$)	,			( )	,		(101,011)	 !		
DAYS SUPPLY	<u> </u> 	:   	<u> </u>	<u> </u>						
PURCHASES			COAL SJRPP					! 		
l lunits (ton)	15,840	46,357	(30,517)	(66)	15,840	46,357	(30,517)	 		
UNIT COST (\$/TON)	86.8850	74.4224			86.8850	74.4224	12.4626			
AMOUNT (\$)	1,376,258	3,450,000	(2,073,742)	(60)	1,376,258	3,450,000	(2,073,742)	10.700		
BURNED	<u> </u>		<u> </u>					<u> </u>		
: L UNITS (TON)	817	46,722	(45,905)	(98)	817	46,722	(45,905)	(9		
UNIT COST (\$/TON)	77.4760	75.5500	1.9260	2.5000	77.4760	75.5500	1.9260			
AMOUNT (\$)	63,298	3,529,846	(3,466,548)		63,298	3,529,846	(3,466,548)	i.		
ENDING INVENTORY	 	 	 					   		
UNITS (TON)	117,197	149,572	(32,375)	(22)	117,197	149,572	(32,375)	:   (2		
UNIT COST (\$/TON)	77.5124	84.4677	(6.9553)		77.5124	84.4677	(6.9553)			
AMOUNT (\$)	9,084,220	12,634,000	(3,549,780)	, ,	9,084,220	12,634,000	(3,549,780)	,		
OTHER USAGE (\$)	. 5,551,220 I	<u>_,</u> 551,550	. (5,5 15,7 50)	(20)	3,301,220	,551,550	(5,515,150)	, ( <u>*</u>		
DAYS SUPPLY	 	] !	!					!		

### ST SCHEDULE A5

## SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF JANUARY 2016

			MONTH OF	JANUARY	2016			
		CURRENT MC	NTH			F	PERIOD TO DAT	E
	ACTUAL	ESTIMATED	DIFFE	RENCE	ACTUAL	ESTIMATED	DIFFER	RENCE
; <b></b>	ACTUAL	LSTIMATED	AMOUNT	%	ACTUAL	LOTIMATED	AMOUNT	%
43 PURCHASES		C	OAL SCHERE	R		<u> </u> 	<u>;                                    </u>	
44 UNITS (MMBTU)	2,194,815	2,758,789	(563,974)	(20)	2,194,815	2,758,789	(563,974)	(2
<b>45</b> U. COST (\$/MMBTU)	2.7169	2.6077	0.1092	4.2000		2.6077	0.1092	4.200
<b>46</b> AMOUNT (\$)	5,963,165	7,194,000	(1,230,835)	(17)		7,194,000	(1,230,835)	(17
47 BURNED		<u> </u> 		<u> </u> 		<u> </u> 	<u>:</u>   	
48 UNITS (MMBTU)	3,220,407	3,164,166	56,241	2	3,220,407	3,164,166	56,241	
49 U. COST (\$/MMBTU)	2.4987	2.4488	0.0499	2.0000	2.4987	2.4488	0.0499	2.000
AMOUNT (\$)	8,046,728	7,748,335	298,393	4	8,046,728	7,748,335	298,393	4
51 ENDING INVENTORY		 		 		 	 	
52 UNITS (MMBTU)	6,805,845	7,426,060	(620,215)	(8)	6,805,845	7,426,060	(620,215)	(8
53 U. COST (\$/MMBTU)	2.4472	2.4488	(0.0016)			2.4488	(0.0016)	
<b>54</b> AMOUNT (\$)	16,655,166	18,185,000	(1,529,834)	(8)	16,655,166	18,185,000	(1,529,834)	(
<b>55</b> OTHER USAGE (\$)		1 1 1		1 1 1		1 1 1	1 1 1	
56 DAYS SUPPLY		 		 <del> </del>		 	 	
57 PURCHASES			GAS	 		 		
58 UNITS (MMBTU)	43,189,711	; ; -	43,189,711	100	43,189,711	-	43,189,711	100
59 U. COST (\$/MMBTU)	4.2608	-	4.2608	100.0000	4.2608	-	4.2608	100.0000
60 AMOUNT (\$)	184,022,502	-	184,022,502	100	184,022,502	-	184,022,502	100
61 BURNED								
 <b>62</b>  UNITS (MMBTU)	43,078,160	42,585,746	492,414	 	43,078,160	42,585,746	492,414	,
<b>63</b> U. COST (\$/MMBTU)	4.2499	4.0847	0.1652	4.0000	4.2499	4.0847	0.1652	4.000
64 AMOUNT (\$)	183,076,498	173,950,087	9,126,411	5	183,076,498	173,950,087	9,126,411	ţ
65 ENDING INVENTORY		<u> </u> 		<u> </u> 		<u> </u> 	<u> </u>	
66 UNITS (MMBTU)	2,799,937	_	2,799,937	100	2,799,937	_	2,799,937	100
67 U. COST (\$/MMBTU)	2.6031	i   -	2.6031	100.0000	2.6031	i   -	2.6031	100.000
<b>68</b> AMOUNT (\$)	7,288,554	-	7,288,554	100	7,288,554	-	7,288,554	100
69 OTHER USAGE (\$)		i İ		i I		i İ	İ	
70 DAYS SUPPLY		i 		i 		i 	i 	
71 BURNED	 	   	NUCLEAR	 		;   		- <b>-</b>
72 UNITS (MMBTU)	28,591,481	28,424,310	167,171	1	28,591,481	28,424,310	167,171	
<b>73</b> U. COST (\$/MMBTU)	0.6362	0.6575	(0.0213)	(3.2000)		0.6575	(0.0213)	(3.200
<b>74</b> AMOUNT (\$)	18,188,995	18,689,173	(500,178)	(3)	18,188,995	18,689,173	(500,178)	(
75 BURNED		 	PROPANE	† ¦		 	: : :	
76 UNITS (GAL)	1,853	-	1,853	100	1,853	-	1,853	10
77 UNIT COST (\$/GAL)	1.2153	! ! - !	1.2153			! ! - !	1.2153	
<b>78</b> AMOUNT (\$)	2,252		2,252			-	2,252	10
& 23 EXCLUDE	-	BARRELS,	\$ -	<b>CURRENT MO</b>	NTH AND	-	BARRELS,	\$ -

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND LINES 38, 39 & 40 ESTIMATED COLUMN INCLUDES CEDAR BAY COAL ENDING INVENTORY

PERIOD-TO-DATE.

## **SCHEDULE A - NOTES**

## SJRPP - COAL

Adjusted Month	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

## SJRPP - COAL

Adjusted Month	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16
Date of Survey	-	-	-	-	-	-
Tons per survey	1	-	-	-	-	-
Tons per books	1	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	1	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-16	147,663	\$ 360,157.62
Feb-16		
Mar-16		
Apr-16		
May-16		
Jun-16		
Jul-16		
Aug-16		
Sep-16		
Oct-16		
Nov-16		
Dec-16		

## SCHEDULE A - NOTES JANUARY 2016

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
UNITS	AWOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
10	\$933.07	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,466)	(\$134,897.84)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
(1,100)	(4.0.,0000)	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(4,960)	(\$453,450.97)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
(4,900)	(φ433,430.97)	
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(6,416)		TOTAL-LFARS
0	<b>+</b> ************************************	TOTAL-SAP
\$ (6,416)	(\$587,415.74)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
_	-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
-		HOLING LIZED ADDOCTMENT OF OF #2 OIL (DDLO)

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		•		•				
2	OS/FCBBS								
3	Off System	os	322,400	322,400	2.657	3.932	8,565,136	12,675,736	3,149,600
4	St Lucie Reliability Sales	os	54,226	54,226	0.712	0.712	385,970	385,970	0
5	Total OS/FCBBS		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
6									
7	Total Estimated		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,228	32,228	0.676	0.676	217,893	217,893	0
12	OUC (SL 1)	St. L.	22,286	22,286	0.671	0.671	149,490	149,490	0
13	Total St. Lucie Participation		54,514	54,514	0.674	0.674	367,383	367,383	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	97,204	97,204	2.700	3.444	2,624,282	3,348,100	444,948
17	EDF Trading North America, LLC. OS	os	22,112	22,112	1.492	2.745	329,928	606,868	242,300
18	Energy Authority, The OS	os	75,523	75,523	1.589	2.806	1,200,282	2,119,518	793,216
19	Exelon Generation Company, LLC. OS	os	43,685	43,685	1.540	2.662	672,563	1,163,110	419,933
20	Homestead, City Of OS	os	134	134	1.609	2.930	2,157	3,926	1,543
21	Morgan Stanley Capital Group, Inc. OS	os	168,194	168,194	2.249	3.077	3,782,797	5,174,761	994,799
22	New Smyrna Beach Utilities Commission, City of OS	os	2,736	2,736	1.583	2.903	43,321	79,421	31,551
23	Oglethorpe Power Corporation OS	os	975	975	2.093	4.697	20,405	45,800	23,253
24	Orlando Utilities Commission OS	os	1,970	1,970	1.556	3.570	30,653	70,320	36,449
25	Powersouth Energy Cooporative OS	os	5,735	5,735	1.644	2.965	94,267	170,035	65,871
26	Reedy Creek Improvement District OS	os	920	920	1.912	2.535	17,586	23,320	3,888
27	Seminole Electric Cooperative, Inc. OS	os	23,975	23,975	1.594	2.646	382,178	634,376	212,072
28	Southern Company Services, Inc. OS	os	12,765	12,765	1.527	3.126	194,876	399,095	183,759
29	Tampa Electric Company OS	os	8,410	8,410	1.388	2.601	116,733	218,785	89,796
30	Duke Energy Florida, LLC OS	os	600	600	1.447	2.817	8,683	16,900	7,306
31	PJM Interconnection, L.L.C. OS	os	25,099	25,099	1.460	2.853	366,365	715,986	311,156
32	Midcontinent Independent System Operator, Inc. OS	os	17,786	17,786	1.741	2.194	309,635	390,201	47,966
33	Mercuria Energy America Inc. OS	os	2,203	2,203	1.583	2.987	34,875	65,797	27,260
34	Westar Energy, Inc. OS	os	4,796	4,796	1.570	3.000	75,309	143,880	60,665
35	Total OS/AF		514,822	514,822	2.002	2.989	10,306,893	15,390,200	3,997,729

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR TH	HE MONTH OF: J	lanuary 2016			
						-			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 2	FCBBS								
3	Orlando Utilities Commission FCBBS	FCBBS	50	50	1.659	2.044	830	1,022	105
4	Total FCBBS	·	50	50	1.659	2.044	830	1,022	105
5 6	Total Actual	•	569,386	569,386	1.875	2.768	10,675,105	15,758,605	3,997,835
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## POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF:	January 2016			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-				•	•	•	•
2	Gross Gain from off System Sales \$								3,997,835
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
4	Sub-Total (Schedule A1 and A2)								3,997,835
5	Third-Party Transmission Costs								(81,381)
6	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(1,317)
7	Net Gain from off System Sales (\$)								3,915,137
8									
9	Other Estimate								
10	Gain from off System Sales \$								3,149,600
11	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold								0
13	Total								3,149,600
14									
15	<u>Current Month</u>								
16	Actual		569,386	569,386	1.875	2.768	10,675,105	15,758,605	3,915,137
17	Estimate		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
18	Difference		192,760	192,760	(0.502)	(0.700)	1,723,999	2,696,898	765,537
19	Difference (%)		51.2%	51.2%	(21.1%)	(20.2%)	19.3%	20.6%	24.3%
20									
21	Period To Date								
22	Actual		569,386	569,386	1.875	2.768	10,675,105	15,758,605	3,915,137
23	Estimate		376,626	376,626	2.377	3.468	8,951,106	13,061,706	3,149,600
24	Difference		192,760	192,760	(0.502)	(0.700)	1,723,999	2,696,898	765,537
25	Difference (%)		51.2%	51.2%	(21.1%)	(20.2%)	19.3%	20.6%	24.3%
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# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2016

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	SJRPP		139,499	0	139,499	139,499	0	139,499	3.796	\$5,294,769	\$0	\$5,294,769
3	St Lucie Reliability		46,425	0	46,425	46,425	0	46,425	0.691	\$320,816	\$0	\$320,816
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.547	\$897,245	\$0	\$897,245
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	1.983	\$1,032,522	\$0	\$1,032,522
6	Total Estimated		263,300	0	263,300	263,300	0	263,300	2.866	\$7,545,352	\$0	\$7,545,352
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,135	13	33,148	33,135	13	33,148	0.714	\$235,192	\$1,581	\$236,773
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$259,087	\$91,484	\$350,571
11	OUC (SL 2)	SL 2	22,913	9	22,922	22,913	9	22,922	0.671	\$155,445	(\$1,668)	\$153,777
12	Southern Company - Franklin PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$252	\$252
13	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$621	\$621
14	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	\$0	\$12,173	\$12,173
15	Solid Waste Authority 40MW	PPA	25,038	0	25,038	25,038	0	25,038	1.224	\$306,382	\$0	\$306,382
16	Solid Waste Authority 70MW	PPA	39,449	0	39,449	39,449	0	39,449	3.424	\$1,359,842	(\$8,998)	\$1,350,844
17	Total Actual		120,535	22	120,557	120,535	22	120,557	2.000	\$2,315,948	\$95,445	\$2,411,393
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NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2016

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	120,557	120,557	2.000	\$2,411,393
3	Estimate	263,300	263,300	2.866	\$7,545,352
4	Difference	(142,743)	(142,743)	(0.8655)	(\$5,133,959)
5	Difference (%)	(54.2%)		(30.2%)	
6					
7	Year to Date				
8	Actual	120,557	120,557	2.000	\$2,411,393
9	Estimate	263,300	263,300	2.866	\$7,545,352
10	Difference	(142,743)		(0.8655)	
11	Difference (%)	(54.2%)		(30.2%)	
12		(= ::= /0)	(= ::= /0)	(70)	(/0)
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2016 (4)

(1) (2) (3)

Purchased   Purc		(1)	(2)	(3)	(4)	(5)
Qualifying Facilities     785,827     785,827     0.254     \$1,997,509       Total Estimated     785,827     785,827     0.254     \$1,997,509       Actual     6 Broward County Resource Recovery - South QF     2,604     2,604     1.340     \$34,898       7 Broward County Resource Recovery - South AA QF     1,777     1,777     1,375     \$24,438       8 First Solar Inc. QF     2     2     1.350     \$27       9 Georgia Pacific Corporation QF     674     674     1.423     \$9,592       10 Indiantown Cogeneration LP. QF     33     33     4.218     \$1,392       11 MMA Bee Ridge QF     15     15     1.380     \$207       12 Okeelanta Power Limited Partnership QF     10,603     10,603     1.359     \$144,132       13 Tropicana Products QF     3,435     3,435     1.345     \$5,044       14 WM-Renewable LLC QF     3,435     3,435     1.365     \$46,880       15 WM-Renewables LLC - Naples QF     1,409     1,409     1,377     \$19,395       16 Miami-Dade South District Water Treatment     7,563     7,563     1.331     \$100,638       19     20       21       22		PURCHASED FROM			Cents Per KWH	
Total Estimated 785,827 785,827 0.254 \$1,997,509  Actual Broward County Resource Recovery - South QF 2,604 2,604 1.340 \$34,898 First Solar Inc. QF 2 2 1.350 \$27,438 First Solar Inc. QF 674 674 1.423 \$9,592 Indiantown Cogeneration LP. QF 33 33 4.218 \$1,392 Indiantown Cogeneration LP. QF 15 15 1.380 \$207 Cokeelanta Power Limited Partnership QF 10,603 10,603 1.359 \$144,132 Tropicana Products QF 375 375 1.345 \$5,044 WM-Renewable LLC QF 3,435 3,435 1.365 \$46,880 WM-Renewables LLC - Naples QF 1,409 1,409 1.377 \$19,395 Miami-Dade South District Water Treatment 7,563 7,563 1.331 \$100,638 Total Actual 28,490 28,490 1.357 \$386,643	1	Estimated				
Actual         6       Broward County Resource Recovery - South QF       2,604       2,604       1.340       \$34,898         7       Broward County Resource Recovery - South AA QF       1,777       1,777       1,375       \$24,438         8       First Solar Inc. QF       2       2       1.350       \$27         9       Georgia Pacific Corporation QF       674       674       1.423       \$9,592         10       Indiantown Cogeneration LP. QF       33       33       4.218       \$1,392         11       MMA Bee Ridge QF       15       15       1.380       \$207         12       Okeelanta Power Limited Partnership QF       10,603       10,603       1.359       \$144,132         13       Tropicana Products QF       375       375       1.345       \$5,044         14       WM-Renewable LLC QF       3,435       3,435       1.365       \$46,880         15       WM-Renewables LLC - Naples QF       1,409       1,409       1.377       \$19,395         16       Miami-Dade South District Water Treatment       7,563       7,563       1.331       \$100,638         18       19       2       28,490       28,490       1.357       \$386,643 <td>2</td> <td>Qualifying Facilities</td> <td>785,827</td> <td>785,827</td> <td>0.254</td> <td>\$1,997,509</td>	2	Qualifying Facilities	785,827	785,827	0.254	\$1,997,509
5         Actual           6         Broward County Resource Recovery - South QF         2,604         2,604         1.340         \$34,898           7         Broward County Resource Recovery - South AA QF         1,777         1,777         1.375         \$24,438           8         First Solar Inc. QF         2         2         1.350         \$27           9         Georgia Pacific Corporation QF         674         674         1.423         \$9,592           10         Indiantown Cogeneration LP. QF         33         33         4.218         \$1,392           11         MMA Bee Ridge QF         15         15         1.380         \$207           12         Okeelanta Power Limited Partnership QF         10,603         10,603         1.359         \$144,132           13         Tropicana Products QF         375         375         1.345         \$5,044           14         WM-Renewable LLC QF         3,435         3,435         1.365         \$46,880           15         WM-Renewables LLC - Naples QF         1,409         1,409         1.377         \$19,395           16         Miami-Dade South District Water Treatment         7,563         7,563         1.331         \$100,638           19 <td>3</td> <td>Total Estimated</td> <td>785,827</td> <td>785,827</td> <td>0.254</td> <td>\$1,997,509</td>	3	Total Estimated	785,827	785,827	0.254	\$1,997,509
6         Broward County Resource Recovery - South QF         2,604         2,604         1.340         \$34,898           7         Broward County Resource Recovery - South AA QF         1,777         1,777         1.375         \$24,438           8         First Solar Inc. QF         2         2         2         1.350         \$27           9         Georgia Pacific Corporation QF         674         674         1.423         \$9,592           10         Indiantown Cogeneration LP. QF         33         33         4.218         \$1,392           11         MMA Bee Ridge QF         15         15         1.380         \$207           12         Okeelanta Power Limited Partnership QF         10,603         10,603         1.359         \$144,132           13         Tropicana Products QF         375         375         1.345         \$5,044           14         WM-Renewable LLC QF         3,435         3,435         1.365         \$46,880           15         WM-Renewables LLC - Naples QF         1,409         1,409         1.377         \$19,395           16         Miami-Dade South District Water Treatment         7,563         7,563         1.357         \$386,643           19         20         28,490 <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td>	4					
7         Broward County Resource Recovery - South AA QF         1,777         1,777         1,375         \$24,438           8         First Solar Inc. QF         2         2         1,350         \$27           9         Georgia Pacific Corporation QF         674         674         1,423         \$9,592           10         Indiantown Cogeneration LP. QF         33         33         4,218         \$1,392           11         MMA Bee Ridge QF         15         15         1,380         \$207           12         Okeelanta Power Limited Partnership QF         10,603         10,603         1,359         \$144,132           13         Tropicana Products QF         375         375         1,345         \$5,044           14         WM-Renewable LLC QF         3,435         3,435         1,365         \$46,880           15         WM-Renewables LLC - Naples QF         1,409         1,409         1,377         \$19,395           16         Miami-Dade South District Water Treatment         7,563         7,563         1,331         \$100,638           19         20         28,490         28,490         1,357         \$386,643	5	Actual				
8         First Solar Inc. QF         2         2         1.350         \$27           9         Georgia Pacific Corporation QF         674         674         1.423         \$9,592           10         Indiantown Cogeneration LP. QF         33         33         4.218         \$1,392           11         MMA Bee Ridge QF         15         15         1.380         \$207           12         Okeelanta Power Limited Partnership QF         10,603         10,603         1.359         \$144,132           13         Tropicana Products QF         375         375         1.345         \$5,044           14         WM-Renewable LLC QF         3,435         3,435         1.365         \$46,880           15         WM-Renewables LLC - Naples QF         1,409         1,409         1.377         \$19,395           16         Miami-Dade South District Water Treatment         7,563         7,563         1.331         \$100,638           18         Total Actual         28,490         28,490         1.357         \$386,643           20         21         22         24         24         24         24         24         24         24         24         24         24         24         24	6	Broward County Resource Recovery - South QF	2,604	2,604	1.340	\$34,898
9 Georgia Pacific Corporation QF 674 674 1.423 \$9,592 10 Indiantown Cogeneration LP. QF 33 33 4.218 \$1,392 11 MMA Bee Ridge QF 15 15 1.380 \$207 12 Okeelanta Power Limited Partnership QF 10,603 10,603 1.359 \$144,132 13 Tropicana Products QF 375 375 1.345 \$5,044 14 WM-Renewable LLC QF 3,435 3,435 1.365 \$46,880 15 WM-Renewables LLC - Naples QF 1,409 1,409 1.377 \$19,395 16 Miami-Dade South District Water Treatment 7,563 7,563 1.331 \$100,638 17 Total Actual 28,490 28,490 1.357 \$386,643	7	Broward County Resource Recovery - South AA QF	1,777	1,777	1.375	\$24,438
10       Indiantown Cogeneration LP. QF       33       33       4.218       \$1,392         11       MMA Bee Ridge QF       15       15       1.380       \$207         12       Okeelanta Power Limited Partnership QF       10,603       10,603       1.359       \$144,132         13       Tropicana Products QF       375       375       1.345       \$5,044         14       WM-Renewable LLC QF       3,435       3,435       1.365       \$46,880         15       WM-Renewables LLC - Naples QF       1,409       1,409       1.377       \$19,395         16       Miami-Dade South District Water Treatment       7,563       7,563       1.331       \$100,638         17       Total Actual       28,490       28,490       1.357       \$386,643         18         19       20       22       24	8	First Solar Inc. QF	2	2	1.350	\$27
11       MMA Bee Ridge QF       15       15       1.380       \$207         12       Okeelanta Power Limited Partnership QF       10,603       10,603       1.359       \$144,132         13       Tropicana Products QF       375       375       1.345       \$5,044         14       WM-Renewable LLC QF       3,435       3,435       1.365       \$46,880         15       WM-Renewables LLC - Naples QF       1,409       1,409       1.377       \$19,395         16       Miami-Dade South District Water Treatment       7,563       7,563       1.331       \$100,638         17       Total Actual       28,490       28,490       1.357       \$386,643         18         19         20         21         22	9	Georgia Pacific Corporation QF	674	674	1.423	\$9,592
12       Okeelanta Power Limited Partnership QF       10,603       10,603       1.359       \$144,132         13       Tropicana Products QF       375       375       1.345       \$5,044         14       WM-Renewable LLC QF       3,435       3,435       1.365       \$46,880         15       WM-Renewables LLC - Naples QF       1,409       1,409       1.377       \$19,395         16       Miami-Dade South District Water Treatment       7,563       7,563       1.331       \$100,638         17       Total Actual       28,490       28,490       1.357       \$386,643         18         19       20         21         22	10	Indiantown Cogeneration LP. QF	33	33	4.218	\$1,392
13       Tropicana Products QF       375       375       1.345       \$5,044         14       WM-Renewable LLC QF       3,435       3,435       1.365       \$46,880         15       WM-Renewables LLC - Naples QF       1,409       1,409       1.377       \$19,395         16       Miami-Dade South District Water Treatment       7,563       7,563       1.331       \$100,638         17       Total Actual       28,490       28,490       1.357       \$386,643         19       20         21       22	11	MMA Bee Ridge QF	15	15	1.380	\$207
14     WM-Renewable LLC QF     3,435     3,435     1.365     \$46,880       15     WM-Renewables LLC - Naples QF     1,409     1,409     1.377     \$19,395       16     Miami-Dade South District Water Treatment     7,563     7,563     1.331     \$100,638       17     Total Actual     28,490     28,490     1.357     \$386,643       18       19       20       21       22	12	Okeelanta Power Limited Partnership QF	10,603	10,603	1.359	\$144,132
15 WM-Renewables LLC - Naples QF 1,409 1,409 1.377 \$19,395 16 Miami-Dade South District Water Treatment 7,563 7,563 1.331 \$100,638 17 Total Actual 28,490 28,490 1.357 \$386,643 18 19 20 21 22	13	Tropicana Products QF	375	375	1.345	\$5,044
16 Miami-Dade South District Water Treatment 7,563 7,563 1.331 \$100,638  17 Total Actual 28,490 28,490 1.357 \$386,643  18  19  20  21  22	14	WM-Renewable LLC QF	3,435	3,435	1.365	\$46,880
17 Total Actual 28,490 28,490 1.357 \$386,643 18 19 20 21 22	15	WM-Renewables LLC - Naples QF	1,409	1,409	1.377	\$19,395
18 19 20 21 22	16	Miami-Dade South District Water Treatment	7,563	7,563	1.331	\$100,638
19 20 21 22	17	Total Actual	28,490	28,490	1.357	\$386,643
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2016 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				( '//
2	Actual	28,490	28,490	1.357	\$386,643
3	Estimate	785,827	785,827	0.254	\$1,997,509
4	Difference	(757,337)	(757,337)	1.103	(\$1,610,866)
5	Difference (%)	(96.4%)	(96.4%)	433.9%	(80.6%)
6	()	(22.170)	(//	.22.070	(22.070)
7	Year to Date				
8	Actual	28,490	28,490	1.357	\$386,643
9	Estimate	785,827	785,827	0.254	\$1,997,509
10	Difference	(757,337)	(757,337)	1.103	(\$1,610,866)
11	Difference (%)	(96.4%)	(96.4%)	433.9%	(80.6%)
12	(,	(/0)	(22/0)		(/0)
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: January 2016

					FOR THE MONTH	HOF: January 201	16	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	Economy							
3	Economy	OS/FCBBS		2.300	\$57,040	3.046	\$75,539	
4	Total Economy		2,480	2.300	\$57,040	3.046	\$75,539	
5	Total Estimated	:	2,480	2.300	\$57,040	3.046	\$75,539	\$18,499
6	Actual							
7 8	Actual							
9	Economy  EDF Trading North America, LLC. OS	OS	800	2.900	\$23,200	4.561	\$36,488	\$13,288
10	Energy Authority, The OS	OS	135	0.963	\$23,200 \$1,300	1.472		
11	Exelon Generation Company, LLC. OS	OS	2,000	3.400	\$68,000	7.719	\$1,380	
12	Morgan Stanley Capital Group, Inc. OS	os	80	1.700	\$1,360	2.128	\$1,702	
13	Southern Company Services, Inc. OS	os	1,600	2.900	\$46,400	4.561	\$72,976	
14	Mercuria Energy America Inc. OS	os	785	0.629	\$4,940	1.395	\$10,952	
15	Total Economy	•	5,400	2.689	\$145,200	5.157	\$278,486	\$133,286
16	Total Actual		5,400	2.689	\$145,200	5.157	\$278,486	\$133,286
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## FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: January 2016

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))	
1	Current Month								
2	Actual		5,400	2.689	\$145,200	5.157	\$278,486	\$133,286	
3	Estimate		2,480	2.300	\$57,040	3.046	\$75,539	\$18,499	
4	Difference		2,920	0.389	\$88,160	2.111	\$202,947	\$114,787	
5	Difference (%)		117.74%	16.91%	154.56%	69.31%	268.66%	620.50%	
6									
7	Year to Date								
8	Actual		5,400	2.689	\$145,200	5.157	\$278,486	\$133,286	
9	Estimate		2,480	2.300	\$57,040	3.046	\$75,539	\$18,499	
10	Difference		2,920	0.389	\$88,160	2.111	\$202,947	\$114,787	
11	Difference (%)		117.74%	16.91%	154.56%	69.31%	268.66%	620.50%	
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## Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Jan-16

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward South - 1991 Agreement		3.5	1/1/1993	12/31/2026	QF								
QF = Qualifying I	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	7,757,865 108,010												7,757,865 108,010
Total	7,865,875	0		0 0	0	0	0	(	0	0	0	0	7,865,875

## Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

## For the Month of Jan-16

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
6	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

### 2016 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	-	-	-	-	-	-	-
3	-	-	-	-	-	-	-	-	-	-	-	-
4	375	-	-	-	-	-	-	-	-	-	-	-
5	40	-	-	-	-	-	-	-	-	-	-	-
6	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

#### 2016 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	5,797,708	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 5,797
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(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FLORIDA POWER & LIGHT COMPANY

Docket No. 160001-EI Date: February 22, 2016

List of Acronyms and Abbreviations							
BBLS	Barrels						
BTU	British Thermal Units						
FMPA	Florida Municipal Power Agency						
FPL	Florida Power & Light Company						
GPIF	Generating Performance Incentive Factor						
kWh	Kilowatt Hour						
MCF	Million cubic feet						
MMBTU	Million British Thermal Units						
MW	Megawatt						
MWh	Megawatt Hour						
OS	Off-system Sales						
FCBBS	Florida Cost Based Broker System						
OUC	Orlando Utilities Commission						
PEEC	Port Everglades Energy Center						
PPA	Purchased Power Agreement						
QF	Qualifying Facilities						
SJRPP	St. Johns River Power Park						
SL	St. Lucie						
UPS	Unit Power Sales Agreement						
WCEC	West County Energy Center						