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February 22, 2016

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 160001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") GPIF Actual Unit Performance Data Schedules covering the month of January 2016. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 160001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of February 2016, to the following:

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: WEST COUNTY ENER 03											PWC 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	84.6	0	0	0	0	0	0	0	0	0	0	0	84.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	734.08	0	0	0	0	0	0	0	0	0	0	0	734.08
4.	RSH	9.92	0	0	0	0	0	0	0	0	0	0	0	9.92
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	1	0	0	0	0	0	0	0	0	0	0	0	1
12.	LR PF (MW)	727	0	0	0	0	0	0	0	0	0	0	0	727
13.	PMOH	341.33	0	0	0	0	0	0	0	0	0	0	0	341.33
14.	LR PM (MW)	402.33	0	0	0	0	0	0	0	0	0	0	0	402.33
15.	NSC	1207	0	0	0	0	0	0	0	0	0	0	0	1207
16.	OPER BTU (MBTU)	3469758	0	0	0	0	0	0	0	0	0	0	0	3469758
17.	NET GEN	490728	0	0	0	0	0	0	0	0	0	0	0	490728
18.	ANOHR (BTU/KWH)	7071	0	0	0	0	0	0	0	0	0	0	0	7071
19.	NOF (%)	55.4	0	0	0	0	0	0	0	0	0	0	0	55.4
20.	NPC (MW)	1225	0	0	0	0	0	0	0	0	0	0	0	1225

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: FORT MYERS 02										PFM 02		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	80.2	0	0	0	0	0	0	0	0	0	0	0	80.2
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	739.72	0	0	0	0	0	0	0	0	0	0	0	739.72
10.	LR PP (MW)	223.82	0	0	0	0	0	0	0	0	0	0	0	223.82
11.	PFOH	12.45	0	0	0	0	0	0	0	0	0	0	0	12.45
12.	LR PF (MW)	239.82	0	0	0	0	0	0	0	0	0	0	0	239.82
13.	PMOH	161.47	0	0	0	0	0	0	0	0	0	0	0	161.47
14.	LR PM (MW)	240.41	0	0	0	0	0	0	0	0	0	0	0	240.41
15.	NSC	1425.48	0	0	0	0	0	0	0	0	0	0	0	1425.48
16.	OPER BTU (MBTU)	5015646	0	0	0	0	0	0	0	0	0	0	0	5015646
17.	NET GEN	692511	0	0	0	0	0	0	0	0	0	0	0	692511
18.	ANOHR (BTU/KWH)	7243	0	0	0	0	0	0	0	0	0	0	0	7243
19.	NOF (%)	65.3	0	0	0	0	0	0	0	0	0	0	0	65.3
20.	NPC (MW)	1433	0	0	0	0	0	0	0	0	0	0	0	1433

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: ST LUCIE 01						PSL 01						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	98.7	0	0	0	0	0	0	0	0	0	0	0	98.7
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	77.67	0	0	0	0	0	0	0	0	0	0	0	77.67
12.	LR PF (MW)	125.28	0	0	0	0	0	0	0	0	0	0	0	125.28
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	0	0	0	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7544271	0	0	0	0	0	0	0	0	0	0	0	7544271
17.	NET GEN	735042	0	0	0	0	0	0	0	0	0	0	0	735042
18.	ANOHR (BTU/KWH)	10264	0	0	0	0	0	0	0	0	0	0	0	10264
19.	NOF (%)	100.7	0	0	0	0	0	0	0	0	0	0	0	100.7
20.	NPC (MW)	981	0	0	0	0	0	0	0	0	0	0	0	981

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: ST LUCIE 02										PSL 02		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	987	0	0	0	0	0	0	0	0	0	0	0	987
16.	OPER BTU (MBTU)	7659671	0	0	0	0	0	0	0	0	0	0	0	7659671
17.	NET GEN	758905	0	0	0	0	0	0	0	0	0	0	0	758905
18.	ANOHR (BTU/KWH)	10093	0	0	0	0	0	0	0	0	0	0	0	10093
19.	NOF (%)	103.3	0	0	0	0	0	0	0	0	0	0	0	103.3
20.	NPC (MW)	987	0	0	0	0	0	0	0	0	0	0	0	987

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	811	0	0	0	0	0	0	0	0	0	0	0	811
16.	OPER BTU (MBTU)	6705930	0	0	0	0	0	0	0	0	0	0	0	6705930
17.	NET GEN	626513	0	0	0	0	0	0	0	0	0	0	0	626513
18.	ANOHR (BTU/KWH)	10704	0	0	0	0	0	0	0	0	0	0	0	10704
19.	NOF (%)	103.8	0	0	0	0	0	0	0	0	0	0	0	103.8
20.	NPC (MW)	811	0	0	0	0	0	0	0	0	0	0	0	811

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.8	0	0	0	0	0	0	0	0	0	0	0	99.8
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	60.43	0	0	0	0	0	0	0	0	0	0	0	60.43
10.	LR PP (MW)	15.33	0	0	0	0	0	0	0	0	0	0	0	15.33
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	821	0	0	0	0	0	0	0	0	0	0	0	821
16.	OPER BTU (MBTU)	6681609	0	0	0	0	0	0	0	0	0	0	0	6681609
17.	NET GEN	628250	0	0	0	0	0	0	0	0	0	0	0	628250
18.	ANOHR (BTU/KWH)	10635	0	0	0	0	0	0	0	0	0	0	0	10635
19.	NOF (%)	102.9	0	0	0	0	0	0	0	0	0	0	0	102.9
20.	NPC (MW)	821	0	0	0	0	0	0	0	0	0	0	0	821

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: WEST COUNTY ENER 01											PWC 01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	89.6	0	0	0	0	0	0	0	0	0	0	0	89.6
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	1.65	0	0	0	0	0	0	0	0	0	0	0	1.65
12.	LR PF (MW)	402.32	0	0	0	0	0	0	0	0	0	0	0	402.32
13.	PMOH	230.08	0	0	0	0	0	0	0	0	0	0	0	230.08
14.	LR PM (MW)	402.32	0	0	0	0	0	0	0	0	0	0	0	402.32
15.	NSC	1207	0	0	0	0	0	0	0	0	0	0	0	1207
16.	OPER BTU (MBTU)	3727015	0	0	0	0	0	0	0	0	0	0	0	3727015
17.	NET GEN	525811	0	0	0	0	0	0	0	0	0	0	0	525811
18.	ANOHR (BTU/KWH)	7088	0	0	0	0	0	0	0	0	0	0	0	7088
19.	NOF (%)	58.6	0	0	0	0	0	0	0	0	0	0	0	58.6
20.	NPC (MW)	1225	0	0	0	0	0	0	0	0	0	0	0	1225

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: WEST COUNTY ENER 02											PWC 02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	91.4	0	0	0	0	0	0	0	0	0	0	0	91.4
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	692.67	0	0	0	0	0	0	0	0	0	0	0	692.67
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	51.33	0	0	0	0	0	0	0	0	0	0	0	51.33
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	51.33	0	0	0	0	0	0	0	0	0	0	0	51.33
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	3.22	0	0	0	0	0	0	0	0	0	0	0	3.22
12.	LR PF (MW)	372.54	0	0	0	0	0	0	0	0	0	0	0	372.54
13.	PMOH	17.95	0	0	0	0	0	0	0	0	0	0	0	17.95
14.	LR PM (MW)	763.49	0	0	0	0	0	0	0	0	0	0	0	763.49
15.	NSC	1207	0	0	0	0	0	0	0	0	0	0	0	1207
16.	OPER BTU (MBTU)	4217898	0	0	0	0	0	0	0	0	0	0	0	4217898
17.	NET GEN	612130	0	0	0	0	0	0	0	0	0	0	0	612130
18.	ANOHR (BTU/KWH)	6891	0	0	0	0	0	0	0	0	0	0	0	6891
19.	NOF (%)	73.2	0	0	0	0	0	0	0	0	0	0	0	73.2
20.	NPC (MW)	1215	0	0	0	0	0	0	0	0	0	0	0	1215

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: TURKEY POINT #5 05											TP5 05	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.5	0	0	0	0	0	0	0	0	0	0	0	99.5
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	737.77	0	0	0	0	0	0	0	0	0	0	0	737.77
4.	RSH	6.23	0	0	0	0	0	0	0	0	0	0	0	6.23
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	2.12	0	0	0	0	0	0	0	0	0	0	0	2.12
12.	LR PF (MW)	437	0	0	0	0	0	0	0	0	0	0	0	437
13.	PMOH	8	0	0	0	0	0	0	0	0	0	0	0	8
14.	LR PM (MW)	437	0	0	0	0	0	0	0	0	0	0	0	437
15.	NSC	1081	0	0	0	0	0	0	0	0	0	0	0	1081
16.	OPER BTU (MBTU)	3553452	0	0	0	0	0	0	0	0	0	0	0	3553452
17.	NET GEN	495836	0	0	0	0	0	0	0	0	0	0	0	495836
18.	ANOHR (BTU/KWH)	7167	0	0	0	0	0	0	0	0	0	0	0	7167
19.	NOF (%)	62.2	0	0	0	0	0	0	0	0	0	0	0	62.2
20.	NPC (MW)	1169	0	0	0	0	0	0	0	0	0	0	0	1169

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

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 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	97	0	0	0	0	0	0	0	0	0	0	0	97
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	738.4	0	0	0	0	0	0	0	0	0	0	0	738.4
4.	RSH	5.6	0	0	0	0	0	0	0	0	0	0	0	5.6
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	1.98	0	0	0	0	0	0	0	0	0	0	0	1.98
12.	LR PF (MW)	270	0	0	0	0	0	0	0	0	0	0	0	270
13.	PMOH	87.78	0	0	0	0	0	0	0	0	0	0	0	87.78
14.	LR PM (MW)	270	0	0	0	0	0	0	0	0	0	0	0	270
15.	NSC	1080	0	0	0	0	0	0	0	0	0	0	0	1080
16.	OPER BTU (MBTU)	4001505	0	0	0	0	0	0	0	0	0	0	0	4001505
17.	NET GEN	595904	0	0	0	0	0	0	0	0	0	0	0	595904
18.	ANOHR (BTU/KWH)	6715	0	0	0	0	0	0	0	0	0	0	0	6715
19.	NOF (%)	74.7	0	0	0	0	0	0	0	0	0	0	0	74.7
20.	NPC (MW)	1166	0	0	0	0	0	0	0	0	0	0	0	1166

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2016 TO: Dec-2016

		PLANT / UNIT: MARTIN-UNIT 8 08										PM8 08		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	58.7	0	0	0	0	0	0	0	0	0	0	0	58.7
2.	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3.	SH	738.67	0	0	0	0	0	0	0	0	0	0	0	738.67
4.	RSH	5.33	0	0	0	0	0	0	0	0	0	0	0	5.33
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	671.98	0	0	0	0	0	0	0	0	0	0	0	671.98
10.	LR PP (MW)	483.09	0	0	0	0	0	0	0	0	0	0	0	483.09
11.	PFOH	9.77	0	0	0	0	0	0	0	0	0	0	0	9.77
12.	LR PF (MW)	271.25	0	0	0	0	0	0	0	0	0	0	0	271.25
13.	PMOH	21.12	0	0	0	0	0	0	0	0	0	0	0	21.12
14.	LR PM (MW)	271.25	0	0	0	0	0	0	0	0	0	0	0	271.25
15.	NSC	1085	0	0	0	0	0	0	0	0	0	0	0	1085
16.	OPER BTU (MBTU)	2825555	0	0	0	0	0	0	0	0	0	0	0	2825555
17.	NET GEN	408640	0	0	0	0	0	0	0	0	0	0	0	408640
18.	ANOHR (BTU/KWH)	6915	0	0	0	0	0	0	0	0	0	0	0	6915
19.	NOF (%)	51	0	0	0	0	0	0	0	0	0	0	0	51
20.	NPC (MW)	1160	0	0	0	0	0	0	0	0	0	0	0	1160
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:
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 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2016

To: Dec-2016

PLANT / UNIT: WEST COUNTY ENERGY 03

PWC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2016	FMO	10.1	240	3B MOF FOR BFP RECIRC VALVE
01/01/2016	PMO	10.1	162.32	Impact loss due to curtailment on 3B
01/06/2016	FMO	37.8	240	3C Task MOF - Performed Leak thru Tests
01/06/2016	PMO	37.8	162.37	Impact loss due to curtailment on 3C
01/09/2016	FFO	1.0	487	3 ST EFOR - Low Instrument Air
01/09/2016	FFO	1.0	240	3A EFOR - Low Instrument Air
01/15/2016	FMO	277.6	240	3B Event MOF - Install Support Ring on BFP Motor
01/15/2016	PMO	277.6	162.32	Impact loss due to curtailment on 3B
01/28/2016	FMO	15.9	240	3A Event MOF - Restricted Water Flow
01/28/2016	PMO	15.9	162.32	Impact loss due to curtailment on 3A

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2016	FPO	739.6	145	2ACT (POF) Planned outage on 2ACT/HRSG DOT 05 Upgradi
01/01/2016	PPO	739.6	8.85	Impact loss due to curtailment on 2A
01/01/2016	PPO	739.6	69.97	Impact loss due to curtailment on 2A
01/01/2016	FFO	1.7	161	2B CT (EFOR) - Direct fired heater failure
01/01/2016	PFO	1.7	8.85	Impact loss due to curtailment on 2B
01/01/2016	PFO	1.7	69.97	Impact loss due to curtailment on 2B
01/03/2016	FMO	44.3	161	2D CT (Event MOF) Repair HRSG tube leak
01/03/2016	PMO	44.3	69.97	Impact loss due to curtailment on 2D
01/03/2016	PMO	44.3	8.85	Impact loss due to curtailment on 2D
01/05/2016	FFO	5.4	161	2BCT (EFOR) CT Exhaust Outlet Expansion Joint Failure.
01/05/2016	PFO	5.4	69.97	Impact loss due to curtailment on 2B
01/05/2016	PFO	5.4	8.85	Impact loss due to curtailment on 2B
01/07/2016	FFO	0.3	161	2ECT (EFOR) CT Exhuast Frame Blower Failure
01/07/2016	PFO	0.3	69.97	Impact loss due to curtailment on 2E
01/07/2016	PFO	0.3	8.85	Impact loss due to curtailment on 2E
01/10/2016	FFO	5.1	161	2E CT (EFOR) - flame out (Mark VI card)
01/10/2016	PFO	5.1	69.97	Impact loss due to curtailment on 2E
01/10/2016	PFO	5.1	8.85	Impact loss due to curtailment on 2E
01/10/2016	FMO	72.7	161	2B (Event MOF) Replace CT Exhaust Outlet Expansion Joint
01/10/2016	PMO	72.7	69.97	Impact loss due to curtailment on 2B
01/10/2016	PMO	72.7	8.85	Impact loss due to curtailment on 2B
01/13/2016	FMO	44.9	161	2D (Event MOF) Repair tube leak inside unit HRSG
01/13/2016	PMO	44.9	69.97	Impact loss due to curtailment on 2D
01/13/2016	PMO	44.9	8.85	Impact loss due to curtailment on 2D

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/31/2016	FPO	0.1	161	2A CT (POF) 2ACT DOT 05 COMPRESSOR UPGRADE
01/31/2016	PPO	0.1	70.31	Impact loss due to curtailment on 2A
01/31/2016	PPO	0.1	8.85	Impact loss due to curtailment on 2A

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: ST LUCIE 01 PSL 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/03/2016	PFO	77.7	125.29	U1 UEL Heater Level Control Repair 01032016

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
From: Jan-2016 To: Dec-2016
PLANT / UNIT: TURKEY POINT 04 PTN 04

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/14/2016	PPO	60.4	15.33	Unit 4 planned downpower for MTC test

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO.:
ORDER NO.:

ACTUAL PERFORMANCE DATA**COMPANY: FLORIDA POWER AND LIGHT**

From: Jan-2016

To: Dec-2016

PLANT / UNIT: WEST COUNTY ENERGY 01**PWC 01**

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/08/2016	FMO	131.2	240	1A Event MOF - Repair Tube Leak in LP Preheater Section
01/08/2016	PMO	131.2	162.32	Impact loss due to curtailment on 1A
01/15/2016	FFO	1.7	240	1A EFOR Trip
01/15/2016	PFO	1.7	162.32	Impact loss due to curtailment on 1A
01/27/2016	FMO	98.9	240	1B Event MOF - Repair Tube Leak in LP Preheater Section
01/27/2016	PMO	98.9	162.32	Impact loss due to curtailment on 1B

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
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 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: WEST COUNTY ENERGY 02 PWC 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/11/2016	PFO	0.2	144	2C EFOR Runback
01/15/2016	FFO	2.9	240	2B Missed RFC
01/15/2016	PFO	2.9	162.32	Impact loss due to curtailment on 2B
01/19/2016	PFO	0.1	47	2A EFOR Runback During Tuning
01/28/2016	FMO	66.3	240	2A - Event MOF - Restricted Water Flow
01/28/2016	PMO	7.8	162.32	Impact loss due to curtailment on 2A
01/28/2016	FMO	58.5	487	2 ST Event MOF -Restricted Water Flow
01/28/2016	FMO	67.4	240	2C Event MOF - Restricted Water Flow
01/28/2016	FMO	51.3	240	2B Event MOF - Restricted Water Flow
01/31/2016	PMO	9.1	162.37	Impact loss due to curtailment on 2C

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2016

To: Dec-2016

PLANT / UNIT: TURKEY POINT #5 05

TP5 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2016	FMO	8.0	437	PTC Steam Turbine SNOW for Temp Controlroom Setup
01/10/2016	FFO	2.1	437	PTC Steam Turbine Eccentricity Fault

- (1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: MANATEE UNIT 3 CC 03 PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/10/2016	FMO	75.5	160	3A SNOW to repair Pre-heater leaks
01/10/2016	PMO	75.5	110	Impact loss due to curtailment on 3A
01/20/2016	FFO	2.0	160	3A EFOR
01/20/2016	PFO	2.0	110	Impact loss due to curtailment on 3A
01/29/2016	FMO	12.3	160	3A SNOW to repair inlet heat bleed valve.
01/29/2016	PMO	12.3	110	Impact loss due to curtailment on 3A

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO.:
 ORDER NO.:

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 From: Jan-2016 To: Dec-2016
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/04/2016	FPO	672.0	160	8C POF - Dot 05 upgrade and Gen Major
01/04/2016	PPO	672.0	111.25	Impact loss due to curtailment on 8C
01/08/2016	FPO	185.5	160	8B POF - FUEL CAPS REPLACE, BOROSCOPE, BOP-N8B7
01/08/2016	PPO	185.5	111.25	Impact loss due to curtailment on 8B
01/13/2016	FFO	3.1	160	8A CT EFOR - lean blow out
01/13/2016	PFO	3.1	111.25	Impact loss due to curtailment on 8A
01/16/2016	FMO	21.1	160	8A Event MOF - solar valve repair
01/16/2016	PMO	21.1	111.25	Impact loss due to curtailment on 8A
01/17/2016	FPO	339.4	160	8D POF - .05 upgrade
01/17/2016	PPO	339.4	111.25	Impact loss due to curtailment on 8D
01/18/2016	FFO	6.7	160	8B EFOR - turbine fan issue
01/18/2016	PFO	6.7	111.25	Impact loss due to curtailment on 8B

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
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 DOCKET NO.:
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

**GPIF Units
Actual Performance Data (ACRONYMS) for 2016**

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
89ND	Neutral disconnect switch on the generator
AA	Anhydrous Ammonia
ANOHR	AVERAGE Net Operating Heat Rate
AA HX	Atomizing Air Heat Exchanger
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AFW	Auxiliary Feed Water
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV (block valve) 27 (#) ED (valve bypass)
AUX	Auxiliary
AVR	Automatic Voltage Regulator

**GPIF Units
Actual Performance Data (ACRONYMS) for 2016**

ACRONYMS	DESCRIPTION
BBLs	Barrels
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
BTU	British Thermal Units
CF	Capacity Factor
CBV	Compressor Bleed Valve
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CPFM	Combustor Pressure Fluctuation Monitor
Cpk	Process Capability Index – or process variability considering specs; ‘C _{pk} should be 1.33 [4 sigma] or higher to satisfy most customers.’
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DSH	DeSuperHeater
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EAF	Equivalent Availability Factor
ECCS	Emergency Core Cooling System
EFOR	Equivalent Forced Outage Rate
EFPD	Effective Full Power Days
EHC	Hydraulic
EJ	Expansion Joint
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FCBBS	Florida Cost Based Broker System
FENA	Future Enterprise Network A
FGT	Florida Gas Transmission
FME	Foreign Material Exclusion
FMPA	Florida Municipal Power Agency

**GPIF Units
Actual Performance Data (ACRONYMS) for 2016**

ACRONYMS	DESCRIPTION
FPI	Fluorescent penetrant inspection
FPSC	Florida Public Service Commission
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FTEs	Full Time Equivalent Employees including: Headcount, O.T. i.e. Overtime, & Contractors
FW	Feedwater
FWA	Boiler Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GPIF	Generating Performance Incentive Factor
GSU	Generator Step Up
GTE	Generator Terminal Enclose
Haz	Hazardous
HC	Headcount
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
IRP	Integrated Resource Plan
ISO	Isolation
kWh	Kilowatt Hour
LEFM	Leading Edge Flow Meter
LOI	Letter of Instruction
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LF	Liquid Fuel
LL	Low Low
LO	Low
LP	Low Pressure
MAJOR	Major Overhaul
MCF	Million cubic feet
PMG	Martin
MS	Main Steam
PMT	Manatee
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MFW	Main Feed Water
MG	Motor Generator
MMBTU	Million British Thermal Units
MOF	Maintenance Outage Factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MRE	Manuel Reject

**GPIF Units
Actual Performance Data (ACRONYMS) for 2016**

ACRONYMS	DESCRIPTION
MSR	Moisture Separator Reheater
MS	Main Steam
MSSV	Main Steam Safety Valve
MSIV	Main Steam Isolation Valves
MTC	Moderator Temperature Coefficient
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
MTC	Moderator Temperature Coefficient
MW	Megawatt
MWh	Megawatt Hour
NEE	NEXtera Energy
NEL	Net Energy for Load
ND	Neutral Disconnect
NHR	Net Heat Rate
NO	No
NSC	Net Summer Continuous Capacity
O/H	Overhaul
OLWW	Off-Line Water Wash
OMC	Outside Management Control
OS	Off-system Sales
OUC	Orlando Utilities Commission
P&C	Protect and Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PDM	Power Delivery Module
Pmp	Pump
PPA	Purchased Power Agreement
PSE	Cooling Steam Supply
PSF	Cooling Steam Return
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
QF	Qualifying Facilities
RAP	Resource Assessment & Planning Dept.
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RCS	Reactor Coolant System
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
RW	Repetitive Work
S/U	Startup

**GPIF Units
Actual Performance Data (ACRONYMS) for 2016**

ACRONYMS	DESCRIPTION
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SIT	Safety Injection Tank
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
TYSP	Ten Year Site Plan
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
TVT	Turbine Valve Testing
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
UPS	Unit Power Sales Agreement
VCMI	Communication interface board for Mark 6 ovation system
Vi	Roman Numeral 6
VLV	Valve
VTUR	"V" stands for speed and "TUR" is for turbine
WI	Water Injection
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WO	Work
WW	Water wash
XFMR	Transformer