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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392
www.stjoegas.com

February 24, 2016

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 160003-GU
Purchased Gas Cost Recovery Monthly for January 2016

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2016.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				JANUARY				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%		%					AMOUNT	%		%	
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$625.00	\$486.02	-139	-28.60	\$625.00	\$486.02	-139	-28.60	\$625.00	\$486.02	-139	-28.60			
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
4	COMMODITY (Other)	\$36,606.44	\$39,028.40	2,422	6.21	\$36,606.44	\$39,028.40	2,422	6.21	\$36,606.44	\$39,028.40	2,422	6.21			
5	DEMAND	\$7,275.70	\$11,136.75	3,861	34.67	\$7,275.70	\$11,136.75	3,861	34.67	\$7,275.70	\$11,136.75	3,861	34.67			
6	OTHER	\$4,682.47	\$39,534.00	34,852	88.16	\$4,682.47	\$39,534.00	34,852	88.16	\$4,682.47	\$39,534.00	34,852	88.16			
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$49,189.61	\$90,185.17	40,996	45.46	\$49,189.61	\$90,185.17	40,996	45.46	\$49,189.61	\$90,185.17	40,996	45.46			
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00			
13	COMPANY USE	\$21.07	\$0.00	-21	0.00	\$21.07	\$0.00	-21	0.00	\$21.07	\$0.00	-21	0.00			
14	TOTAL THERM SALES	\$67,749.75	\$90,185.17	22,435	24.88	\$67,749.75	\$90,185.17	22,435	24.88	\$67,749.75	\$90,185.17	22,435	24.88			
THERMS PURCHASED																
15	COMMODITY (Pipeline)	134,990	172,960	37,970	21.95	134,990	172,960	37,970	21.95	134,990	172,960	37,970	21.95			
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
18	COMMODITY (Other)	165,540	177,800	12,260	6.90	165,540	177,800	12,260	6.90	165,540	177,800	12,260	6.90			
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00			
20	OTHER	0	17,520	17,520	0.00	0	17,520	17,520	0.00	0	17,520	17,520	0.00			
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
22	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
23		0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
24	TOTAL PURCHASES (15-21+23)	134,990	172,960	37,970	21.95	134,990	172,960	37,970	21.95	134,990	172,960	37,970	21.95			
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00			
26	COMPANY USE	39	0	-39	0.00	39	0	-39	0.00	39	0	-39	0.00			
27	TOTAL THERM SALES	123,731	172,960	49,230	28.46	123,731	172,960	49,230	28.46	123,731	172,960	49,230	28.46			
CENTS PER THERM																
28	COMMODITY (Pipeline)	(1/15)	\$0.00463	\$0.00281	-\$0.00182	-64.77	\$0.00463	\$0.00281	0	-64.77	\$0.00463	\$0.00281	0	-64.77		
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	(4/18)	\$0.22113	\$0.21951	-\$0.00163	-0.74	\$0.22113	\$0.21951	-0.00163	-0.74	\$0.22113	\$0.21951	-0.00163	-0.74		
32	DEMAND	(5/19)	\$0.04694	\$0.07185	\$0.02491	34.67	\$0.04694	\$0.07185	0.02491	34.67	\$0.04694	\$0.07185	0.02491	34.67		
33	OTHER	(6/20)	#DIV/0!	\$2.25651	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	\$2.25651	#DIV/0!	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST	(11/24)	\$0.36439	\$0.52142	\$0.15703	30.12	\$0.39755	\$0.52142	0.12387	23.76	\$0.36439	\$0.52142	0.12387	23.76		
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE	(13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES	(11/27)	0.39755	0.52142	\$0.12387	23.76	0.39755	0.52142	0.12387	23.76	0.39755	0.52142	0.12387	23.76		
41	TRUE-UP	(E-2)	\$0.02583	\$0.02583	\$0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000	\$0.02583	\$0.02583	0.00000	\$0.00000		
42	TOTAL COST OF GAS	(40+41)	\$0.42338	\$0.54725	\$0.12387	22.63	\$0.42338	\$0.54725	0.12387	22.63	\$0.42338	\$0.54725	0.12387	22.63		
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)		\$0.42551	\$0.55000	\$0.12449	22.63	\$0.42551	\$0.55000	0.12449	22.63	\$0.42551	\$0.55000	0.12449	22.63		
45	PGA FACTOR ROUNDED TO NEAREST .001		0.426	\$0.550	\$0.124	22.55	\$0.426	\$0.550	\$0.124	22.55	\$0.426	\$0.550	\$0.124	22.55		

**COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through **JANUARY 2016** THROUGH: **DECEMBER 2016**
CURRENT MONTH: **JANUARY**

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	134,990	\$625.00	0.00463
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	134,990	\$625.00	0.00463
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	177,800	\$39,028.40	0.21951
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT	-12,260	(\$2,421.96)	0.19755
24 TOTAL COMMODITY OTHER	165,540	\$36,606.44	0.22113
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$23,136.73	0.04694
26 Less Relinquished - FTS-1	-337,900	-\$15,861.03	0.04694
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$7,275.70	0.04694
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI		(\$424.60)	
37 Other			
38 Payroll allocation		\$5,107.07	
39 Other			
40 TOTAL OTHER	0	\$4,682.47	0.00000

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$36,606	\$39,028	2,422	0.062056	\$36,606	\$39,028	2,422	0.062056
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$12,583	\$51,157	38,574	0.754027	\$12,583	\$51,157	38,574	0.754027
3 TOTAL	\$49,190	\$90,185	40,996	0.454571	\$49,190	\$90,185	40,996	0.454571
4 FUEL REVENUES (NET OF REVENUE TAX)	\$67,750	\$90,185	22,435	0.248771	\$67,750	\$90,185	22,435	0.248771
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$3,289	-\$3,289	0	0	-\$3,289	-\$3,289	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$64,461	\$86,896	22,435	0.258187	\$64,461	\$86,896	22,435	0.258187
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,271	-\$3,289	-18,560	5.643095	\$15,271	-\$3,289	-18,560	5.643095
8 INTEREST PROVISION-THIS PERIOD (21)	-\$9	-\$17	-8	0.461359	-\$9	-\$17	-8	0.461359
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$41,417	(\$59,663)	-18,246	0.305818	-\$41,417	(\$59,663)	-18,246	0.305818
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	3,289	3,289	0	0	3,289	3,289	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$22,866	-\$59,680	-36,814	0.616857	-\$22,866	-\$59,680	-36,814	0.616857
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(41,417)	(59,663)	(18,246)	0.305818				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(22,857)	(59,663)	(36,806)	0.616901				
14 TOTAL (12+13)	(64,274)	(119,326)	(55,052)	0.461359				
15 AVERAGE (50% OF 14)	(32,137)	(59,663)	(27,526)	0.461359				
16 INTEREST RATE - FIRST DAY OF MONTH	0.34	0.34	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.34	0.34	0	0				
18 TOTAL (16+17)	0.68	0.68	0	0				
19 AVERAGE (50% OF 18)	0.34	0.34	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.02833	0.02833	0	0				
21 INTEREST PROVISION (15x20)	-9	-17	-8	0.461359				

If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2016 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2016

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
						TOTAL PURCHASED	THIRD PARTY PIPELINE					
1	JAN	FGT	SJNG	FT	0	0		\$345.57	\$7,275.70	\$279.43	#DIV/0!	
2	"	PRIOR	SJNG	FT	177,800	177,800	\$39,028.40				21.95	
3	"	FGT	SJNG	CO	-12,260	-12,260	-\$2,421.96				19.75	
4						0						
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					165,540	0	165,540	\$36,606.44	\$345.57	\$7,275.70	\$279.43	26.89

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2016 Through DECEMBER 2016

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	350	360	10,500	10,136	1.99	2.06
2.	PRIOR	293	301	293	283	1.99	2.06
3.	PRIOR	167	172	835	806	2.45	2.54
4.	PRIOR	168	173	2,352	2,271	2.25	2.33
5.	PRIOR	700	700	1,400	1,400	2.83	2.83
6.	PRIOR	300	300	900	900	2.65	2.65
7.	PRIOR	400	400	1,200	1,200	2.56	2.56
8.	PRIOR	300	300	300	300	2.62	2.62
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	2,678	2,705	17,780	17,296		
20.					WEIGHTED AVERAGE	2.42	2.46

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2016 THRU DECEMBER 2016

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1 Commodity costs	36,606	0	0	0	0	0	0	0	0	0	0	0
2 Transportation costs	12,583	0	0	0	0	0	0	0	0	0	0	0
3 Hedging costs												
4 (financial settlement)												
5 Adjustments*												
6												
7												
8												
9												
10												
11												
12 TOTAL COST:	49,190	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13 Residential	81,233	0	0	0	0	0	0	0	0	0	0	0
14 Commercial	42,536	0	0	0	0	0	0	0	0	0	0	0
15 Interruptible	53								0	0		
18 Total:	123,822	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19 Residential	0.55											
20 Commercial	0.55											
21 Interruptible	0.73											
22												
23												
PGA REVENUES												
24 Residential	44,678	0	0	0	0	0	0	0	0	0	0	0
25 Commercial	23,395	0	0	0	0	0	0	0	0	0	0	0
26 Interruptible	38								0	0		
27 Adjustments*												
28												
29												
45 Total:	68,111	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46 Residential	2,783											
47 Commercial	203											
48 Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

